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August 8, 2007

PUCO

Docketing  
Attention: Mr. Martin Hengely, Chief  
Tariff Section  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43266-0573

Re: Suburban Natural Gas Company  
(formerly The Suburban Fuel Gas, Inc.)  
Case No. 89-8027-GA-TRF

Gentlemen:

I am submitting herewith the original and four copies of the Seventieth Revised Sheet No. 1 of Section V of Suburban Natural Gas Company's tariff which reflects changes in the GCR which became effective September 1, 2007.

It would be appreciated if you would return a file-stamped copy of said tariff sheet in the enclosed self-addressed, stamped envelope. Should further information be required, please advise.

Respectfully submitted,

SUBURBAN NATURAL GAS COMPANY



By: M. Elaine Mercer  
Manager Gas Control

Enclosures  
cc: Mrs. Margie West

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Technician JS Date Processed 8.15.07

Revised Sheet No. 1

SECTION V - RATES

**GENERAL SERVICE TARIFF SCHEDULE**

**Applicable:**

To all general service sales volumes, except customers listed on Appendix A to this Section.

**General Sales Rate:**

All Mcf per meter, per month, \$2.271 per Mcf.

A Customer Charge of \$5.00 per meter, per month, regardless of usage.

**Gas Cost Recovery:**

In addition to the above rates, all gas consumed is subject to the Gas Cost Recovery (GCR) as required by Commission Orders dated October 11, 1978 and October 18, 1979 in Case No. 76-515-GA-ORD. The GCR rate of \$9.5674 per Mcf shall apply to all sales in the Company's central Ohio service area. All bills shall be adjusted for the Ohio gross receipts excise tax on gas cost recovery revenues at the rate of 4.975516%.

ISSUED: August 1, 2007      EFFECTIVE: September 1, 2007

Filed pursuant to the Orders of the Public Utilities  
Commission of Ohio in Case No. 76-515-GA-ORD,  
Dated October 11, 1978 and October 18, 1979

ISSUED BY DAVID L. PEMBERTON, JR. PRESIDENT

PURCHASED GAS ADJUSTMENT  
SUBURBAN NATURAL GAS COMPANY

**GAS COST RECOVERY RATE CALCULATION**

Particulars	Unit	Amount
EXPECTED GAS COST (EGC)	\$/MCF	10.2088
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0047)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.6367)
BALANCE ADJUSTMENT (BA)	\$/MCF	
GAS COST RECOVERY RATE (GCR) = EGC+RA+AA+BA	\$/MCF	9.5674

GAS COST RECOVERY RATE EFFECTIVE DATES:

Sept 1,2007-Nov 30, 2007

**EXPECTED GAS COST SUMMARY CALCULATION**

Particulars	Unit	Amount
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	17,241,235.44
UTILITY PRODUCTION EXPECTED GAS COST	\$	0.00
TOTAL ANNUAL SALES	MCF	<u>1,688,862</u>
EXPECTED GAS COST RATE (EGC)	\$/MCF	10.2088

**SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

Particulars	Unit	Amount
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.0000
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
2ND PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	(0.0047)
3RD PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0047)

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

Particulars	Unit	Amount
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	<u>(1.1723)</u>
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.0876)
2ND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.5562
3RD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	<u>0.0675</u>
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.6367)

PURCHASED GAS ADJUSTMENT  
SUBURBAN NATURAL GAS COMPANY

EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate in effect as of:  
 Volume for the Twelve Month Period ending:

Sept 1, 2007  
 May 31, 2007

Supplier Name	Demand Expected Gas Cost Amt (\$)	Commodity Expected Gas Cost Amt (\$)	Misc. Expected Gas Cost Amt (\$)	Total Expected Gas Cost Amt (\$)
PRIMARY GAS SUPPLIERS				
(a) INTERSTATE PIPELINE TRANSPORTATION (Schedule I-A)				
Miscellaneous	1,381,865.20	1,309,473.15	0.00	2,691,338.35
(b) INTERSTATE PIPELINE STORAGE (Schedule I-A)				
Miscellaneous	909,215.54	29,520.00	0.00	938,735.54
(d) OTHER GAS (Schedule I-B)				
Companies (Purchase Costs)				13,611,161.55
(e) Ohio Producers (Schedule I-B)				
(f) Self-Help (Schedule I-B)				
Arrangements				
(g) Special (Schedule I-B)				
Purchases				
 TOTAL PRIMARY GAS SUPPLIERS				 \$ 17,241,235.44
UTILITY PRODUCTION				
INCLUDABLE PROPANE				
TOTAL EXPECTED GAS COST AMOUNT				\$ 17,241,235.44
TOTAL ANNUAL SALES				
CORE				664,732.6
SCOL				1,024,129.0
				39.3598%
TOTAL EXPECTED GAS COST AMOUNT				
Transportation plus Purchase Costs (CORE & SCOL)				\$ 16,671,984.36
Storage Costs (CORE & SCOL)				369,484.46
EGC FACTOR				
Transportation plus Purchased Costs (CORE & SCOL)				10.2088
Storage Costs (CORE & SCOL)				
TOTAL EGC FACTOR				10.2088

PURCHASED GAS ADJUSTMENT  
SUBURBAN NATURAL GAS COMPANY

PRIMARY GAS SUPPLIER/TRANSPORTER

Details for the EGC Rate in effect as of:  
 Volume for the Twelve Month Period ending:

Sept 1, 2007  
 May 31, 2007

Supplier of Transporter Name:

Tariff Sheet Reference: see attached

Effective Date of Tariff:

Type Gas Purchased: \_\_\_\_\_ Natural \_\_\_\_\_ Liquefied \_\_\_\_\_ Synthetic

Unit or Volume: \_\_\_\_\_ MCF \_\_\_\_\_ CCF \_\_\_\_\_ D<sup>th</sup> Other

Purchase Source: \_\_\_\_\_ Interstate \_\_\_\_\_ Intrastate

Particulars	Unit Rate (\$/Dth)	Twelve Month Units (Dth)	Expected Gas Cost Amount (\$)
<b>INCLUDABLE GAS TRANSPORTER</b>			
DEMAND GULF - FTS1	3.1450	117,588	369,814.26
TCO Demand - winter	5.9670	169,608	<u>1,012,050.94</u>
TOTAL DEMAND			1,381,865.20

**COMMODITY**

TCO Transportation (Gulf piece)	0.0172	1,740,865	29,942.88
TCO Transportation (Alternate piece)	0.0000	0	0.00
Gulf Transportation	0.0186	1,776,357	33,040.23
Capacity Release Credit - actual from TCO invoice			
Apr			0.00
May			0.00
Jun			0.00
Jul			0.00
Aug			0.00
Sep			0.00
Del-Mar Pipeline (\$108,874.17x12)			1,306,490.04
Atmos Energy Credit (\$5,000.00x12)			(60,000.00)

1,309,473.15

**TOTAL COMMODITY**

**MISCELLANEOUS**

Order 191 Billing	0.00
GP94-2	0.00
Bankruptcy Billing	0.00
LNG Conversion	<u>0.00</u>
TOTAL MISCELLANEOUS	0.00

**TOTAL EXPECTED GAS COST OF PRIMARY TRANSPORTER**

2,691,338.35

PURCHASED GAS ADJUSTMENT  
SUBURBAN NATURAL GAS COMPANY

PRIMARY GAS SUPPLIER/TRANSPORTER

Details for the EGC Rate in effect as of:  
Volume for the Twelve Month Period ending:

Sept 1, 2007  
May 31, 2007

Supplier of Transporter Name:

Tariff Sheet Reference:

Effective Date of Tariff:

Type Gas Purchased:    ☐ Natural    ☐ Liquefied    ☐ Synthetic

Unit or Volume:        ☐ MCF        ☐ CCF        ☐ D<sup>th</sup> Other

Purchase Source:      ☐ Interstate    ☐ Intrastate

Particulars	Unit Rate (\$/Dth)	Twelve Month Units (Dth)	Expected Gas Cost Amount (\$)
INCLUDABLE GAS STORAGE			
DEMAND			
SST RESERVATION			
Oct - Mar	5.7970	61,308	355,402.48
Apr - Sep	5.7970	30,648	<u>177,666.46</u>
TOTAL DEMAND			533,068.93
COMMODITY			
FSS - Injections	0.0156	450,000	7,020.00
FSS - Withdrawals	0.0156	450,000	7,020.00
Capacity Charge - Injections	0.0172	450,000	7,740.00
Capacity Charge - Withdrawals	0.0172	450,000	<u>7,740.00</u>
TOTAL COMMODITY			29,520.00
FSS Demand	0.0290	6,607,848	191,627.59
FSS Demand	1.5050	122,604	184,519.02
TOTAL MISCELLANEOUS			0.00
TOTAL EXPECTED GAS COST OF PRIMARY SOURCE			938,735.54

PURCHASED GAS ADJUSTMENT  
SUBURBAN NATURAL GAS COMPANY

**OTHER PRIMARY GAS SUPPLIER**

Details for the EGC Rate in effect as of:  
 Volume for the Twelve Month Period ending:

Sept 1, 2007  
 May 31, 2007

Supplier Name	Unit Rate (\$/Dth)	Twelve Month Volume (Dth)	Expected Gas Cost Amount (\$)
<b>OTHER GAS COMPANIES</b>			
Purchase Cost:			
TGC piece	0.0000	0	0.00
Gulf piece	7.5100	1,812,405	13,611,161.55
on shore	0.0000	0	0.00
<b>TOTAL OTHER GAS COMPANIES</b>			<b>13,611,161.55</b>
<b>OHIO PRODUCERS</b>			<b>0.00</b>
<b>SELF-HELP ARRANGEMENT</b>			<b>0.00</b>
<b>TOTAL SELF-HELP ARRANGEMENT</b>			<b>0.00</b>
<b>SPECIAL PURCHASES</b>			<b>0.00</b>

PURCHASED GAS ADJUSTMENT  
SUBURBAN NATURAL GAS COMPANY

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the EGC Rate in effect as of:

JUNE 1, 2007

Particulars		Unit	Amount
JURISDICTIONAL SALES: 12 Months Ended:	JUNE 1, 2007	MCF	1,688,862
TOTAL SALES: 12 Months Ended	JUNE 1, 2007	MCF	1,688,862
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES		RATIO	1.00
SUPPLIER REFUNDS RECEIVED DURING 3 MONTH PERIOD		\$	0.00
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$	0.00
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJUSTMENT		\$	0.00
INTEREST FACTOR			1.0550
REFUNDS & RECONCILIATION ADJUSTMENT INCLUDING INTEREST		\$	0.00
JURISDICTIONAL SALES: 12 Months Ended:	JUNE 1, 2007	MCF	1,688,862
CURRENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT		\$/MCF	0.0000



PURCHASED GAS ADJUSTMENT  
SUBURBAN NATURAL GAS COMPANY

ACTUAL ADJUSTMENT

Detail for the Three Month Period ending:

JUNE 1, 2007

Particulars	Unit	Month MAR'07	Month APR'07	Month MAY'07
<b>SUPPLY VOLUME PER BOOK</b>				
Primary Gas Suppliers	MCF	0.00	0.00	0.00
Utility Production	MCF	0.00	0.00	0.00
Includable Propane	MCF	0.00	0.00	0.00
Other Volumes - Storage	MCF	0.00	0.00	0.00
Other Volumes - UFG	MCF	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
<b>TOTAL SUPPLY VOLUMES</b>	<b>MCF</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>SUPPLY COST PER BOOK</b>				
Primary Gas Suppliers	\$	2,116,870.99	1,436,629.57	776,433.15
Graminex Credit	\$	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
<b>TOTAL SUPPLY COST</b>	<b>\$</b>	<b>2,116,870.99</b>	<b>1,436,629.57</b>	<b>776,433.15</b>
<b>SALES VOLUME</b>				
Core	MCF	113,174	68,066	47,277
Scol	MCF	187,969	105,314	67,487
Other Volumes	MCF	<u>0</u>	<u>0</u>	<u>0</u>
<b>TOTAL SALES VOLUMES</b>	<b>MCF</b>	<b>301,144</b>	<b>173,380</b>	<b>114,764</b>
<b>UNIT BOOK COST OF GAS</b>	<b>\$/MCF</b>	<b>7.0294</b>	<b>8.2860</b>	<b>6.7655</b>
<b>LESS: EGC IN EFFECT FOR MONTH</b>				
Core	\$/MCF	10.9634	10.9634	10.9634
Scol	\$/MCF	10.9634	10.9634	10.9634
<b>DIFFERENCE</b>				
Core	\$/MCF	(3.9340)	(2.6774)	(4.1979)
Scol	\$/MCF	(3.9340)	(2.6774)	(4.1979)
<b>TIMES: MONTHLY JURISDICTIONAL SALES</b>				
Core	MCF	113,174	68,066	47,277
Scol	MCF	187,969	105,314	67,487
<b>MONTHLY COST DIFFERENCE</b>				
Core	\$	(445,227.30)	(182,239.37)	(198,465.80)
Scol	\$	(739,471.62)	(281,968.51)	(283,303.68)
<b>BALANCE ADJUSTMENT (SCHEDULE IV)</b>				<b>149,968.17</b>

Particulars	Unit	Three Month Period
<b>COST DIFFERENCE FOR THREE MONTH PERIOD</b>	<b>\$</b>	<b>(1,980,708.11)</b>
<b>DIVIDED BY: Twelve Month Sales Ended:</b>	<b>MCF</b>	<b>1,688,862</b>
<b>CURRENT QUARTERLY ACTUAL ADJUSTMENT</b>	<b>\$/MCF</b>	<b>(1.1728)</b>

JUNE 1, 2007

**PURCHASED GAS ADJUSTMENT  
SUBURBAN NATURAL GAS COMPANY**

**BALANCE ADJUSTMENT**

Details for the Three Month Period ended:

JUNE 1, 2007

Particulars	Unit	Amount
Cost difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the currently effective GCR.	\$	(1,737,672.44)
LESS: dollar amount resulting from the AA of <u>(1.1177)</u> \$/MCF as used to compute the GCR in effect four quarters prior to the currently effective GCR times the Jurisdictional Sales of <u>1,688,862</u> MCF for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$	(1,887,640.61)
Balance Adjustment for the AA	\$	149,968.17
Dollar amount of the supplier refunds and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$	0.00
LESS: dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <u>0.0000</u> \$/MCF as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the Jurisdictional Sales of <u>1,688,862</u> MCF for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$	0.00
Balance Adjustment for the RA	\$	0.00
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>		<b>149,968.17</b>