76 South Main Street Akron, Ohio 44308

Kathy J. Kolich Senior Attorney 2007 AUG 14 PM 1: 35

330-384-4580 Fax: 330-384-3875

PUCO

August 13, 2007

Ms. Rene Jenkins
Director, Administration Department
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215-3793

Re:

Boros v. The Cleveland Electric Illuminating Company

Case No. 05-1281-EL-CSS

Dear Ms. Jenkins:

In accordance with the Commission's April 25, 2007 Order in the above referenced docket, enclosed please find an original and 10 copies of this letter, along with the attached ATA applications that are being concurrently filed in Case Nos. 07-915-EL-ATA, 07-916-EL-ATA and 07-917-EL-ATA. The attached applications amend the street lighting and private outdoor lighting rate schedules of Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company so as to offer an additional shielded light option in the companies' respective lighting programs.

Please time-stamp the two extra copies and return them to me in the enclosed envelope.

Should you have any questions, please feel free to call me at 330-384-4580.

Respectfully submitted,

Kathy J. Kolich (Reg. No. 0038855)

Trial Attorney

Mark A. Hayden (Reg. No.0081077)

FirstEnergy Service Company

76 South Main Street

Akron, Ohio 44308

On Behalf of Respondent, The Cleveland Electric Illuminating Company

cc:

L. Boros

J. Kingery

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FILE

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BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

Application for New Service, pursuant to Section 4909.18 Revised Code

I	Edison (Lighting	latter of the Application of The Toled Company for Modifications to its Street and Private Outdoor Lighting Sched Optional Shielded Luminaires	eet) Case No. 07-91	7-EL-A	.TA	
	ı. APPL	ICANT RESPECTFULLY PROPOSES: (0	Check	applicable proposals)			
_	_X	New Service		Change in Rule or Reg	gulation		_
_	·	New Classification		Reduction Rates		1967 W	7
_	t	Change in Classification	··-	Correction of Error		SOULT BY VECENTAL SOURCE	3 5 5 5
_		Other, not involving increase in rates			Ö		
_		Various related and unrelated textual revisio	n, with	nout change in intent		1: 37	; ;
2.	would i schedule Order in	IPTION OF PROPOSAL: The Companinclude additional optional shielded light of the (Rate 54) and its Street Lighting schedule Case No. 05-1281-EL-CSS, Customers to compensate the Company for its actual of	offering ule (R reques	gs in both its Outdoor ate 71). Pursuant to sting these optional of	Security the Com ferings	Lighting mission's	·
١.	TARIF	FS AFFECTED: (If more than 2, use addition	onal sh	neets)			
		No. 8 – Sheet No. 71, pages 1 – 20 (Street L No. 8 – Sheet No. 54, pages 1 – 4 (Outdoor	_				
ŀ.	Attache	d hereto and made a part hereof are: (Checl	k a p pli	cable Exhibits)			
	<u>X</u>	Exhibit A - existing schedule sheets that B	will be	superseded by those so	et forth i	n Exhibit	
	X	Exhibit B - proposed schedule sheets					
	<u>X</u>	Exhibit C-1					
		a) if new service is proposed, describe;	is to	certify that the	images	appeari	ing are an

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__Date Processed__

where appropriate, a statement distinguishing proposed service from existing services;
c) if proposed service results from customer requests, so state, giving if available, the number and type of customers requesting proposed service.
Exhibit C-2 - if a change of classification, rule or regulation is proposed, a statement explaining reason for change.
Exhibit C-3 - statement explaining reason for any proposal not covered in Exhibits C-1 or C-2.

b) if new equipment is involved, describe (preferably with a picture, brochure, etc.) and

- 5. This application will not result in an increase in any current rate, joint rate, toll, classification, charge or rental.
- 6. Applicant respectfully asks the Commission to approve within 30 days the change to The Toledo Edison Company's P.U.C.O. No. 8 as described herein, and authorize The Toledo Edison Company to file in final form, the Rate Schedules included on Attached Exhibit B, with such schedules becoming effective on the date, subsequent to filing, as indicated by the Commission.

Kathy J. Kolich

Senior Attorney

FirstEnergy Service Company

76 South Main Street

Akron, OH 44308

(330) 384-4580

On behalf of The Toledo Edison Company

VERIFICATION

State of Ohio)	
) ss:	
County of Summit)	
The undersigned, being first d Company.	uly swo rn , do her	eby verify this application of The Toledo Edison
James F. Pearson	· ,	James F. Raria, (and)
Name of Officer		(Vice President)
Rhonda S. Ferguson	,	Amed for of
Name of Officer		(Secretary)

Sworn and subscribed before me this 13th day of August, 2007.

Kathy J. Kolich, Attorney at Law

My commission has no expiration date.

R.C. 147.03

Toledo Edison

Exhibit A Current Lighting Tariffs That Will Be Affected By This Filing

For a copy of these tariffs, please see Exhibit A in the following Dockets:

For Ohio Edison Company: 07-915-EL-ATA

For The Cleveland Electric Illuminating Company: 07-916-EL-ATA

For The Toledo Edison Company: 07-917-EL-ATA

Exhibit A

Original Sheet No. 54 Page 1 of 4

OUTDOOR SECURITY LIGHTING RATE "GS-18"

APPLICABILITY:

Available to any customer on the lines of the Company receiving service for general uses at secondary voltages applying for all-night outdoor lighting service on private property.

Complete lighting service will be furnished by the Company using vapor lighting units connected to available supply circuits. The Company will supply the electrical energy for operation of the light and will furnish, install and maintain the lighting fixture, bracket, control unit, lamps, wiring and all other necessary materials and equipment.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Distribution and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

NET RATE (Per Month):

<u>Distribution Charges</u> <u>Monthly Base Rates</u>

(1) Service consisting of a standard 175 watt mercury lighting unit on a standard wood pole with overhead wiring:

For installations on existing pole with secondary voltage supply available, per kWh, per light:

Prior to January 1, 1974

8.546¢

After January 1, 1974

10.952¢

(2) Service consisting of a 400 watt mercury or a 200 watt sodium floodlighting unit on a standard wood pole with overhead wiring:

For installations on existing pole with secondary voltage supply available, per kWh, , per light:

13.022¢

(3) Service consisting of a 400 watt sodium floodlighting unit on a standard wood pole with overhead wiring:

For installations on existing pole with secondary voltage supply available, per kWh, per light:

11.497¢

(4) No new services for 1000 watt mercury floodlighting units on standard wood poles with overhead wiring will be installed:

For existing installations on existing pole with secondary voltage supply available, per kWh, per light:

7.177¢

NET F	RATE (P	er Month):	Distribution Charges Monthly Base Rates
(5)		consisting of a standard 175 watt mercury lighting unit on a d wood pole with underground wiring per kWh, per light:	23.904¢
	*	For installation on a wood pole within fifty feet of existing secondary voltage supply, per light:	\$20.35
	*	For installation of underground wiring in excess of fifty feet, per twenty-five foot increment:	\$1.02
(6)		v services for 175 watt decorative post-top mercury lighting with underground wiring will be installed per kWh, per light:	19.478¢
	*	For existing installations on a decorative pole within fifty feet of existing secondary voltage supply, per light:	\$16.69
	*	For existing installations of underground wiring in excess of fift feet, per twenty-five foot increments:	y \$1.02

For each lamp type listed above, except for those noted by a "*", the following charges apply:

Generation Charge:

Energy Charge: For all kWh, per kWh

1.078¢

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Shopping Credit:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 102, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 100, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 100.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 100.

Rate:

Monthly charges for the following installation services shall include Distribution.

A Shopping Credit does not apply.

(7) For installations requiring an additional pole and span of overhead circuit, an additional charge per pole:

Prior to January 1, 1974:	\$3.32
After January 1, 1974:	\$6.54

(8) For installations on existing poles but requiring an extension of the secondary supply circuit, an additional charge per overhead span:

\$1,44

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers, except this provision is not applicable to unpaid account balances of customers enrolled on income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code. For residential customers, the late payment service charge will be assessed only when there is more than one late payment in a twelve-month period.

Billing for service under this rate is to be made part of the bill for other electric service furnished the customer.

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) All facilities necessary for lighting service shall be and remain the property of the Company. Materials used and equipment styles shall be as determined by the Company.
- (3) When units with underground wiring are to be installed, the customer shall be responsible for paying the cost of any conduit required as well as any excess costs of trenching resulting from rock or other adverse soil conditions.
- (4) Lights provided under this rate shall operate from dusk to dawn every night, operating approximately 4200 hours annually.
- (5) All service, relamping and maintenance will be performed only during the regular scheduled working hours. Relamping and maintenance will normally be completed within 48 hours after notification by the customer.

- (6) Terms of contract for service under this rate shall be three (3) years and thereafter for units with overhead wiring, and five (5) years and thereafter for units with underground wiring until terminated by ten (10) days written notice from the customer to the Company, except as otherwise provided in the Company's rules and regulations.
- (7) The service supplied under this rate is offered for lighting of private property and is not available for public thoroughfare lighting by municipalities or other political subdivisions.
- (8) Upon the request of a customer for the installation of eight or more lights to be served from a single source, the Company will extend an existing primary voltage supply circuit and install appropriate transformer equipment. In such cases the customer will pay to the Company in advance a contribution in aid of construction equal to the total cost of the installation of the primary voltage supply circuit including poles, conductor, transformers and associated equipment.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Electric Fuel Component	Rider No. 1	Sheet No. 79
Universal Service Rider	Rider No. 11	Sheet No. 90

APPLICABILITY:

Available to any municipality or governmental authority for the furnishing of street lighting service to its streets, lands, lanes, squares, avenues and other public places where the street lighting equipment, in the opinion of the Company, can be installed and maintained using Company vehicles. For purposes of this tariff, street lighting equipment includes the lights and all other equipment furnished by the Company to provide the lighting service authorized by this tariff.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Distribution and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

1. NET RATE (PER MONTH)

PLAN I - COMPANY OWNED INSTALLATIONS SINGLE LIGHTS

INCANDESCENT STREET LIGHTING RATE SCHEDULE (a):

	Distribution Charges in ¢ per kWh				
			Monthly	Base Rates	
Nominal <u>Lumens</u>	Kilowatts	Over <u>Waod Pole</u>	head <u>Steel Pole</u>	<u>Underground</u>	
6,000	0.448	6.852¢	7.974¢	12.039¢	
10,000	0.690	5.467¢	6.352¢	9.068¢	
15,000	0.803	***		8.278¢	

⁽a) The Company will not install new incandescent lights. The Company will not maintain existing incandescent lighting equipment.

FLUORESCENT STREET LIGHTING RATE SCHEDULE (b):

		<u></u>	Distribution Charg	es in ¢ per kWh	
			Monthly	Base Rates	
Nominal <u>Lumens</u>	<u>Kilowatts</u>	Overhead Wood Pole Steel Pole		<u>Underground</u>	
13,800	0.268		••	17.252¢	
43,600	0.754		6.085¢	7.853¢	

⁽b) The Company will not install new fluorescent lights. The Company will not maintain existing fluorescent lighting equipment.

Effective: January 1, 2003

STREET LIGHTING SERVICE "SL-1"

PLAN 1 - COMPANY OWNED INSTALLATIONS (Cont'd) SINGLE LIGHTS (Cont'd)

MERCURY VAPOR STREET LIGHTING RATE SCHEDULE (c):

		Ī	Distribution Charg	ges in ¢ per kWh	
			Monthly	Base Rates	
Rating in Watts	<u>Kilowatts</u>	Overhead Wood Pole Steel Pole		Underground	
175 Area Security	0.211 r)	8.889¢	-		
175 (Post Top)	0.208	-		17.553¢	
175	0.211	8.697¢	12.043¢	17.578¢	
250	0.297	6.78 7¢	8.985¢	12.969¢	
400	0.466	5,443¢	7.225¢	9.622¢	
700	0.843	4.899¢	5.964¢	6.642¢	
1,000	1.138	4.290¢	5.092¢	5.535¢	

⁽c) The Company will maintain and install new mercury lighting equipment where possible until December 31, 1995. The Company will maintain existing mercury lighting equipment when possible.

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STREET LIGHTING SERVICE "SL-1"

PLAN I - COMPANY OWNED INSTALLATIONS (Cont'd) SINGLE LIGHTS (Cont'd)

HIGH PRESSURE SODIUM STREET LIGHTING RATE SCHEDULE:

		EET LIGHTING RATE SCHEDU <u>I</u>	Distribution Charges in ¢ per kWh		
			Month	ly Base Rates	
Rating <u>in Watts</u>	<u>Kilowatts</u>	Over <u>Wood Pole</u>	head <u>Steel Pole</u>	<u>Underground</u>	
100 (Area Security)	0.120	20.060¢	-		
100 (Post Top)	0.134		-	34.073 ¢	
100 (Post Top Goth	0.134 ic)			59.811 ¢	
100	0.127	22.736¢	26.632¢	33.668¢	
150	0.193	16.508¢	18.609¢	20.220¢	
250	0.310	10.292¢	14.224¢	15.710¢	
250 (Bridge)	0.310	-		16.759¢	
250 (Downtown)	0.310			30.827¢	
400	0.465	8.979¢	11.257¢	11.725¢	
400 (Bridge)	0.465		***	12.631¢	
400 (Downtown)	0.465			30.132¢	
400 (Davit Pole)	0.465			10.410¢	
400 (Deca Shield)	0.465		12.806¢	13.128¢	
200 (Flood)	0.249	16.315¢	18.942¢	23.814¢	
400 (Flood)	0.465	10.761¢	12.572¢	13.5 66¢	

PLAN I - COMPANY OWNED INSTALLATIONS (Cont'd)

TWIN LIGHTS

INCANDESCENT STREET LIGHTING RATE SCHEDULE (a):

			Distribution Charges in ¢ per kWh			
			Monthly Base Rates			
Nominal <u>Lumens</u>	<u>Kilowatts</u>	Ove <u>Wood Pole</u>	rhead <u>Steel Pole</u>	<u>Underground</u>		
10,000	0.690			7.178¢		

⁽a) The Company will not install new incandescent lights. The Company will not maintain existing incandescent lighting equipment.

FLUORESCENT STREET LIGHTING RATE SCHEDULE (b):

			<u>Distribution Charges in ¢ per kWh</u> <u>Monthly Base Rates</u>	
Nominal <u>Lumens</u>	Kilowatts		rhead <u>Steel Pole</u>	<u>Underground</u>
13,800	0.268			11.780¢

⁽b) The Company will not install new fluorescent lights. The Company will not maintain existing fluorescent lighting equipment.

MERCURY VAPOR STREET LIGHTING RATE SCHEDULE (c):

			Distribution Char	ges in é per kWh
			Monthly	Base Rates
Rating in Watts	Kilowatts Woo	Overl <u>Wood Pole</u>	nead <u>Steel Pole</u>	Underground
175	0.211	7.409¢		12.236¢
250	0.297			9.077¢
400	0.466	4.800¢	5.676¢	6.757¢
700	0.843			4.656¢

⁽c) The Company will maintain and install new mercury lighting equipment where possible until December 31, 1995. The Company will maintain existing mercury lighting equipment when possible.

PLAN I - COMPANY OWNED INSTALLATIONS (Cont'd)

TWIN LIGHTS (Cont'd)

HIGH PRESSURE SODIUM STREET LIGHTING RATE SCHEDULE:

		Distribution Charges in ¢ per kWh		
			Monthly	Base Rates
Rating		Overhead		
in Watts	Kilowatts	Wood Pole	Steel Pole	Underground
100	0.120	22.895¢	24.029¢	29.472¢
150	0.193	15.037¢	15.388¢	20.711¢
250	0.310	10.379¢	1 1.078 ¢	14.180¢
400	0.465			
400 (Davit Pole)	0.465			7.635¢

PLAN II - COMBINATION POLES

ALL LIGHTS INSTALLED UNDER THIS PLAN WILL BE CHARGED AT THE APPROPRIATE PLAN I RATE, BASED UPON LIGHT TYPE AND SIZE.

PLAN III - COMBINATION POLES

SINGLE LIGHTS

MERCURY VAPOR STREET LIGHTING RATE SCHEDULE (c):

		Distribution Charges in & per kWh		
			Monthly	Base Rates
Rating		Overhead		
in Watts	Kilowatts	Wood Pole	Steel Pole	<u>Underground</u>
175	0.211		5.993¢	-
250	0.297		5.001¢	9.305¢
400	0.466		4.216¢	6.291¢
700	0.843		3.640¢	4.5 44 ¢
1,000	1.138	40	3.094¢	4.279¢

⁽c) The Company will maintain and install new mercury lighting equipment where possible until December 31, 1995. The Company will maintain existing mercury lighting equipment when possible.

PLAN III - COMBINATION POLES (Cont'd) SINGLE LIGHTS (Cont'd)

HIGH PRESSURE SODIUM STREET LIGHTING RATE SCHEDULE:

		Distribution Charges in & per kWh		
			<u>Monthly</u>	Base Rates
Rating		Over	head	
in Watts	<u>Kilowatts</u>	Wood Pole	Steel Pole	<u>Underground</u>
100	0.120		35.936¢	41.718¢
250	0.310		14.224¢	18.200¢
250 (Downtown)	0.310			25.934¢
400	0.465		6.904¢	7.313¢
400 (Downtown)	0.465			18.649¢

PLAN III - COMBINATION POLES (Cont'd)

TWIN LIGHTS

MERCURY VAPOR STREET LIGHTING RATE SCHEDULE (c):

			Distribution Charges in ¢ per kWh		
		Monthly Base Rates			
Rating in Watts	Kilowatts	Ove <u>Wood Pole</u>	rhead <u>Steel Pole</u>	<u>Underground</u>	
400	0.466			5.355¢	
700	0.843			4.172¢	

(c) The Company will maintain and install new mercury lighting equipment where possible until December 31, 1995. The Company will maintain existing mercury lighting equipment when possible.

P.U.C.O. No. 8

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STREET LIGHTING SERVICE "SL-1"

HIGH PRESSURE SODIUM VAPOR STREET LIGHTING RATE SCHEDULE (c):

		Distribution Charges in é per kWh		
		Monthly Base Rates		
Rating in Watts	Kilowatts	Overh <u>Wood Pole</u>	nead <u>Steel Pole</u>	Underground
400 (Downtown)	0.465			13.332¢

PLAN IV - COMBINATION POLES

ALL LIGHTS INSTALLED UNDER THIS PLAN WILL BE CHARGED AT THE APPROPRIATE PLAN I RATE, BASED UPON LIGHT TYPE AND SIZE.

PLAN V - CITY-OWNED EXPRESSWAY INSTALLATIONS

(South End Bridge - Part III:

Manhattan Segment; I-75/I-475; I-75/LaGrange;

I-75/Access Road; I-75/Alexis Road)

SINGLE LIGHTS

FLUORESCENT STREET LIGHTING RATE SCHEDULE (b):

		Distribution Charges in & per kWh		
			<u>Monthly</u>	Base Rates
Nominal <u>Lumens</u>	<u>Kilowatts</u>	Overi <u>Wood Pole</u>	head <u>Steel Pole</u>	<u>Underground</u>
21,800	0.384	_	5.661¢	••

(b) The Company will not install new fluorescent lights. The Company will not maintain existing fluorescent lighting equipment.

P.U.C.O. No. 8

Original Sheet No. 71 Page 8 of 20

STREET LIGHTING SERVICE "SL-1"

MERCURY VAPOR STREET LIGHTING RATE SCHEDULE (c):

		Distribution Charges in ¢ per kWh Monthly Base Rates			
Rating		Over	head		
in Watts	Kilowatts	Wood Pole	Steel Pole	<u>Underground</u>	
250	0.297		4.039¢		
400	0.466		3.223¢		
700	0.843		2.978¢		
1,000	1.138		2,663¢	**	

(c) The Company will maintain and install new mercury lighting equipment where possible until December 31, 1995. The Company will maintain existing mercury lighting equipment when possible.

PLAN V - CITY-OWNED EXPRESSWAY INSTALLATIONS (Cont'd)

(South End Bridge - Part III:

Manhattan Segment; 1-75/I-475; I-75/LaGrange; I-75/Access Road; I-75/Alexis Road) (Cont'd)

SINGLE LIGHTS (Cont'd)

HIGH PRESSURE SODIUM VAPOR STREET LIGHTING RATE SCHEDULE:

			Distribution Charges in é per kWh		
			Monthly Base Rates		
Rating	~~*	= : :	Overhead		
_ in Watts	Kilowatts	Wood Pole	Steel Pole	<u>Underground</u>	
250	0.310	4.525¢			

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STREET LIGHTING SERVICE "SL-1"

PLAN VI - CITY-OWNED EXPRESSWAY INSTALLATIONS (Cont'd)

(South End Bridge - Part IV: Downtown Complex)

SINGLE LIGHTS

MERCURY VAPOR STREET LIGHTING RATE SCHEDULE (c):

	,	Distribution Charges in & per kWh			
		<u>Monthly</u>	Base Rates		
Rating in Watts Kilowatts	Ove <u>Wood Pole</u>	rhead <u>Steel Pole</u>	Underground		
250 0.297		3.947¢			
400 0.466		3.135¢			

(c) The Company will maintain and install new mercury lighting equipment where possible until December 31, 1995. The Company will maintain existing mercury lighting equipment when possible.

PLAN VII - CITY-OWNED EXPRESSWAY INSTALLATIONS (Cont'd)

(South End Bridge - Part II: Broadway/Emerald Avenue)

SINGLE LIGHTS

FLUORESCENT STREET LIGHTING RATE SCHEDULE (b):

		Distribution Charges in ¢ per kWh		
			Monthly	Base Rates
Nominal <u>Lumens</u>	<u>Kilowatts</u>	Over <u>Wood Pole</u>	head <u>Steel Pole</u>	Underground
6,000	0.126		14.617¢	_
21,800	0.384		5.661¢	

(b) The Company will not install new fluorescent lights. The Company will not maintain existing fluorescent lighting equipment.

P.U.C.O. No. 8

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STREET LIGHTING SERVICE "SL-1"

MERCURY VAPOR STREET LIGHTING RATE SCHEDULE (c):

		Distribution Charges in ¢ per kWh Monthly Base Rates			
Rating		Ove	rhead		
_ in Watts	Kilowatts	Wood Pole	Steel Pole	<u>Underground</u>	
250	0.297		4.039¢		
400	0.466		3.251¢	••	

(c) The Company will maintain and install new mercury lighting equipment where possible until December 31, 1995. The Company will maintain existing mercury lighting equipment when possible.

PLAN VIII - CITY-OWNED EXPRESSWAY INSTALLATIONS (Cont'd)

(South End Bridge - Part I)

SINGLE LIGHTS

FLUORESCENT STREET LIGHTING RATE SCHEDULE (b):

			Distribution Charges in ¢ per kWh		
			Monthly Base Rates		
Nominal <u>Lumens</u>	<u>Kilowatts</u>	Over <u>Wood Pole</u>	head <u>Steel Pole</u>	<u>Underground</u>	
21,800	0.384	-	8.504¢		

(b) The Company will not install new fluorescent lights. The Company will not maintain existing fluorescent lighting equipment.

MERCURY VAPOR STREET LIGHTING RATE SCHEDULE (c):

			Distribution Charges in ¢ per kWh				
			Mont	hly Base Rates			
Rating in Watts	Kilowatts	Ove <u>Wood Pole</u>	rhead Steel Pole	<u>Underground</u>			
250	0.297		6.146¢				

(c) The Company will maintain and install new mercury lighting equipment where possible until December 31, 1995. The Company will maintain existing mercury lighting equipment when possible.

Original Sheet No. 71 Page 11 of 20

STREET LIGHTING SERVICE "SL-1"

PLAN IX - CITY-OWNED EXPRESSWAY INSTALLATIONS (Cont'd)

(I-280/Craig Bridge and I-75/South Street)

SINGLE LIGHTS

INCANDESCENT STREET LIGHTING RATE SCHEDULE (a):

		<u> </u>	<u>Distribution Charges in ¢ per kWh</u> <u>Monthly Base Rates</u>			
Nominal <u>Lumens</u> <u>Kilowatts</u>		Ove <u>Wood Pole</u>	rhead Steel Pole	Underground		
10,000	0.690		3.892¢			

(a) The Company will not install new incandescent lights. The Company will not maintain existing incandescent lighting equipment.

MERCURY VAPOR STREET LIGHTING RATE SCHEDULE (c):

		Distribution Charges in ¢ per kWh			
		Monthly Base Rates			
Rating in Watts	Kilowatts	Overi <u>Wood Pole</u>	Underground		
175	0.211		9.019¢		
250	0.297	**	7.199¢	•••	

(c) The Company will maintain and install new mercury lighting equipment where possible until December 31, 1995. The Company will maintain existing mercury lighting equipment when possible.

PLAN IX - CITY-OWNED EXPRESSWAY INSTALLATIONS (Cont'd)

(I-280/Craig Bridge and I-75/South Street)

SINGLE LIGHTS

HIGH PRESSURE SODIUM VAPOR STREET LIGHTING RATE SCHEDULE:

	· · · · · · · · · · · · · · · · · · ·		Distribution Charges in ¢ per kWh			
			Monthly Base Rates			
Rating in Watts	Kilowatts	Ove <u>Wood Pole</u>	rhead <u>Steel Pole</u>	<u>Underground</u>		
100	0.120	-	14.391¢			

Original Sheet No. 71 Page 12 of 20

STREET LIGHTING SERVICE "SL-1"

PLAN X - NAVIGATIONAL/UNDERPASS LIGHTING

SINGLE LIGHTS

INCANDESCENT STREET LIGHTING RATE SCHEDULE (a):

Nominal Overhead Underground	· · · · · ·		 Distribution Charges in ¢ per kWh			
Lumens Kilowatts Wood Pole Steel Pole Underground 1,000 0.068 16.205¢ (Navigational) 150 0.158 7.690¢			Mont	thly Base Rates		
(Navigational) 150 0.158 7.690¢		<u>Kilowatts</u>		<u>Underground</u>		
		0.068	 	16.205¢		
6016	150	0.158	 	7.690¢		
200 0.210 6.315¢	200	0.210	 -	6.315¢		

(a) The Company will not install new incandescent lights. The Company will not maintain existing incandescent lighting equipment.

PLAN X - NAVIGATIONAL/UNDERPASS LIGHTING (Cont'd)

SINGLE LIGHTS

MERCURY VAPOR STREET LIGHTING RATE SCHEDULE (c):

		<u>D</u>	istribution Charge	es in ¢ per kWh
			Monthly Ba	se Rates
Rating in Watts	Kilowatts	Over <u>Wood Pole</u>	head <u>Steel Pole</u>	Underground
100	0.138			10.053¢
100 (24 Hours)	0.284			3.108¢
175	0.211			5.800¢
250	0.297			8.023¢
250	0.611			2.300¢
(24 Hours)				
400 [Navigational)	0.466			4.712¢

⁽c) The Company will maintain and install new mercury lighting equipment where possible until December 31, 1995. The Company will maintain existing mercury lighting equipment when possible.

PLAN X - NAVIGATIONAL/UNDERPASS LIGHTING (Cont'd)

SINGLE LIGHTS (Cont'd)

HIGH PRESSURE SODIUM VAPOR STREET LIGHTING RATE SCHEDULE:

		Distribution Charges in ¢ per kWh				
			Monthly 1	Base Rates		
Rating		Ove	rhead			
<u>in Watts</u>	<u>Kilowatts</u>	Wood Pole	Steel Pole	<u>Underground</u>		
150	0.185	••		14.105¢		

PLAN XI - SPECIAL INSTALLATIONS

SINGLE LIGHTS

MERCURY VAPOR STREET LIGHTING RATE SCHEDULE (c):

		Distribution Charges in ¢ per kWh				
			Monthly B	ase Rates		
Rating in Watts	Kilowatts	Over <u>Wood Pole</u>		Underground		
175 (Post Top)	0.208		40	5. 6 79¢		
175	0.211			5.608¢		
250	0.297			4.543¢		
400	0.466			3.515¢		

(c) The Company will maintain and install new mercury lighting equipment where possible until December 31, 1995. The Company will maintain existing mercury lighting equipment when possible.

PLAN XI - SPECIAL INSTALLATIONS (Cont'd)

SINGLE LIGHTS (Cont'd)

HIGH PRESSURE SODIUM STREET LIGHTING RATE SCHEDULE:

	Distribution Charges in é per kWh						
		Monthly Base Rates					
Rating in Watts	<u>Kilowatts</u>	Overhead <u>Wood Pole</u> <u>Steel Pole</u>		Underground			
100 (Post Top)	0.134		M to	9.551¢			
100 (Post Top God	0.134 hic)			9.551¢			
100	0.120			10.648¢			
150	0.193			7.263¢			
250	0.310			5.224¢			
400	0.465			4.069¢			

For each lamp type listed above, the following charges apply:

Generation Charge:

Energy Charge:

For all kWh, per kWh

1.094¢

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Shopping Credit:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 102, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 100, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 100.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 100.

2. BURNING HOURS:

All lamps shall be lighted on each and every day at approximately thirty (30) minutes after sundown and shall burn continuously thereafter until approximately thirty (30) minutes before sunrise, either as observed in the vicinity of latitude forty-one (41) degrees, or photoelectric cells which shall turn on when the North Sky illumination has intensity of approximately one (1) footcandle and burning shall continue until the North Sky illumination reaches an intensity of approximately two (2) footcandles. The average burning hours for each month are 350.

3. IN-SERVICE DATES:

All street lighting equipment which is placed in service or removed by the 15th day of the month shall be charged by the Company and paid for by the Customer as if the equipment had been in service or removed on the 1st day of the subject month. All street lighting equipment which is placed in service or removed subsequent to the 15th of the month shall be charged by the Company and paid for by the Customer as if the equipment had been placed in service or removed on the 1st day of the subsequent month.

4. APPLICABLE RIDERS:

The rates and charges specified in Section 1, above, shall be modified in accordance with the provisions of the following applicable riders:

Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Universal Service Rider	Rider No. 11	Sheet No. 90
State kWh Tax Self-Assessor Credit	Rider No. 15	Sheet No. 94

The monthly kilowatthours to which the above riders are applied shall be the product of the kilowatts for each lamp, as shown in Section 1, times the average burning hours for each month, as shown in Section 2.

5. TERMS OF PAYMENT:

Payment of the monthly billing for lighting equipment in service shall be made by the Customer on or before the 10th of the month next following the month in which service has been rendered. If there is an unpaid balance thirty (30) days following the billing date, interest shall accrue at the rate of one and one-half percent (1-1/2%) per month on the outstanding balance.

6. RESPONSIBILITIES FOR OWNERSHIP, MAINTENANCE AND REPLACEMENT:*

Monthly Rates:

	Plan										
Components	I	II	III	IV	v	l vi	VII	VIII	l ix	x	ΙXΙ
Controlled Energy	CCC										
Lamp & Glassware	CCC	CCC	CCC	ccc	мсс	MCC	MCC	CCC	CCC	CCC	DDD
Luminaire & Ballast	CCC	CCC	ccc	ccc	мсс	мсс	мсс	ccc	CCC	ccc	DDD
Bracket	CCC	CCC	CCC	CCC	МСС	MCC	MCC	MCC	MCC	NA	DDD
Pole	CCC	MCC	MMC	CCC	MMC	MMC	MMC	MMC	MMC	NA	DDD
Pole Foundation	CCC	CCC	MMM	MMM	MMM	MMM	MMM	CCC	CCC	NA	DDD
Conduit	CCC	CCC	CCC	CCC	MMM	MMM	MMM	MMM	MMM	MMM	DDD
Cable	CCC	CCC	CCC	CCC	MMM	MMM	MMM	ccc	CCC	CCC	DDD
Transformer & Controls	ccc	ccc	ccc	ccc	ccc	МММ	ccc	ccc	ccc	МММ	DDD
Wiring	CCC	MMM	DDD								
Connections (a)	NA	NA	NA	NA	NA	NA	CCC	CCC	NA	NA	NA
Primary Supply (b)	NA	NA	NA	NA	NA	CCC	NA	NA	NA	NA	NA
Signal Mast Arm	NA	MMM	MMM	MMM	NA						
Traffic Signal	NA	MMM	MMM	MMM	NA						

- CCC Component owned, maintained and replaced by Company.
- DDD Capital contribution made by customer with component owned, maintained and replaced by Company.
- MCC Component owned by municipality but maintained and replaced by Company.
- MMC Component owned and replaced by municipality but maintained by Company. Upon request, the Company will replace the component and the municipality will pay the Company all charges associated with such replacement.
- MMM Component owned, maintained and replaced by municipality. Upon request, the Company will repair or replace the component and the municipality will pay the Company all charges associated with such repair or replacement.
- NA Not applicable.
- (a) Connections to the Company's adjoining street lighting system.
- (b) Primary voltage supply to customer owned transformer.

*To the extent replacement of a particular lighting equipment is no longer being carried out, the Company will convert existing lighting equipment to its appropriate illumination equivalent being offered under that plan at that time.

SPECIAL RULES:

1. COMPANY RESPONSIBILITIES:

- a. In locating lighting equipment using normal Company practices and equipment, the Company will install, maintain and replace the various components of the street lighting system in accordance with the standard responsibility plans outlined in this tariff schedule as selected by the Customer.
- b. The Company shall submit plans for installation and construction of said equipment to the Customer's Director of Public Utilities or his authorized representative for approval. The Company will plan to install street lighting equipment in accordance with the Illuminating Engineers Society (I.E.S.) Standards. To the extent the Customer directs or causes the Company to install such lighting equipment in variance to the I.E.S. Standards, the Customer agrees to release, indemnify and hold harmless the Company, its representatives, successors and assigns from all claims for damages or other actions that the Customer may have or acquire, and will indemnify and hold harmless the Company from all claims or actions that any third party may have or acquire, against the Company arising directly or indirectly from the variance. The Company will endeavor to advise the Customer by written notice, in advance of the installation, where the Customer's Director causes the Company to install such lighting equipment in variance with the I.E.S. Standards.
- c. For Company owned installations, the Company will install the lighting equipment on an existing pole or, where necessary, will furnish one pole for mounting the lighting equipment and one section of secondary wire.
- d. Additional lighting equipment, not provided for herein, installed by the Company at the request of the Customer, shall be and remain the property of the Company and shall be paid for by the Customer on the basis of estimates of cost prepared by the Company. Extensions of existing distribution facilities which are required only to serve a street lighting system shall be paid for by the Customer. The Company may remove such additional lighting equipment upon termination of the lighting service provided for herein.
- e. All lamps will be operated by photoelectric control or by time clocks, with hours of operation from dusk to dawn, approximately 4,201 hours per annum. The levels of illumination provided shall meet or exceed reasonably accepted standards, based on sound engineering practices.
- f. The Company will keep in repair and maintain all of its lighting equipment utilizing good utility practices. All service and necessary maintenance will be performed only during the regular working hours of the Company. Except under unusual circumstances, the Company will restore lights to service and/or ground faults will be investigated within 72 hours of receiving a report of an outage.
- g All equipment and facilities furnished by the Company to provide the lighting service authorized by this tariff schedule shall remain the property of the Company and may be removed upon termination of said lighting service.

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STREET LIGHTING SERVICE "SL-1"

SPECIAL RULES (Cont'd):

- h. The Company shall and will hold the Customer served under the rate harmless from any and all damages, judgments and decrees which it may suffer or be subject to, arising out of the sole negligence of the Company in the erection, use or maintenance of the poles, apparatus, lamps, wires, fixtures and equipment used in connection with the lighting system.
- i. If a job has not been completed within forty-five days from the date construction was authorized by the Customer, the Company will notify the Customer as to why the job has been delayed. However, the Company is not required to indicate as to when the project will be completed.

2. CUSTOMER RESPONSIBILITIES:

- a. The Customer shall furnish, install and maintain the various components of the street lighting system in accordance with the standard responsibility plans outlined in this tariff schedule as selected by the Customer.
- b. The Customer shall reimburse the Company for any work performed by the Company which normally is part of the Customer's responsibilities under the plan selected.
- c. The Customer shall have the right to affix street, traffic, regional transit authority, combination, safety and warning signs on any street lighting equipment installed under this tariff schedule as long as said sign is erected and maintained in a proper and safe manner so as not to interfere in any way with the use of any street lighting equipment, appurtenances and equipment of the Company. The Customer shall agree to indemnify and hold harmless the Company or its successors and assigns of and from any and all expense and damages resulting to anyone caused by the negligent installation or maintenance of said street sign. The Customer shall not attach any signs, devices, posters, banners, handbills or placards of any description, other than the aforesaid traffic, safety and warning signs, to any street lighting equipment installed under this tariff schedule without the express written consent of the Company.

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STREET LIGHTING SERVICE "SL-1"

- 3. CHANGES IN NUMBER, SIZE, TYPE, PLAN OR LOCATION:
 - a. All such requests shall be made in writing by the Customer's authorized representative.
 - b. For street lighting plans involving Company maintenance and replacement, the Company shall not be required to assume such obligations where any part of the Customer's system does not meet the Company's minimum installation, equipment and/or operating specifications and standards.
 - c. Customer requests for the following work shall be subject to onetime nonrefundable charges:

Type of Service	<u>Charge</u>
 For each replacement of an exist- ing light with one of a smaller size, as expressed in watts, at the same location**** 	\$ 20.00 per light
(2) For installing a shield on a luminaire	\$ 25.00 per light
(3) For each removal or relocation of a luminaire and bracket	\$ 40.00 per light
(4) For each installation of four or less lights requiring a transformer which serves no other electrical load	\$150.00 per installation
(5) For each relocation of a luminaire and bracket which requires relocation of the pole	Actual cost of relocation including associated pole, wires and appurtenances

****There is no charge for the conversion of a mercury vapor light to a high pressure sodium vapor light.

d. During any calendar year, the Customer shall have the right to order a one-for-one conversion of a number of mercury lights to their high-pressure sodium vapor illumination equivalent at the rates quoted in Section 1 under Monthly Rates, as long as the number does not exceed 10% of the total number of lights of that type in service at the beginning of the calendar year, and as long as the conversion does not require changes in the supporting poles or brackets or in the electrical supply circuit. If the Customer should desire to make conversions in excess of the 10% limitation as defined above or if said conversion requires changes in the supporting poles, brackets or electric supply circuit, the Customer shall notify the Company prior to July 1 of the prior year so that the project can be included in construction and budget planning, and the Customer shall pay to the Company a one-time contribution in aid of construction equivalent to the unamortized investment in the units to be retired.

- e. All such charges shall be due and payable by the Customer in a lump sum on or before the 10th of the month next following the notification by the Company that the project has been completed.
- f. All lighting equipment which is permanently disconnected or removed shall be charged for by the Company and paid for by the Customer as if the equipment had been disconnected or removed on the 1st day of the subsequent month for such disconnection or removal.

4. FORCE MAJEURE:

In addition to the provisions contained in Section 17 of the Company's General Service Rules and Regulations, the Company shall not be required to furnish lighting service, or otherwise perform as contemplated under this tariff, if prevented from doing so at any time by state, federal or local governmental authorities, or other public authority, or by acts of violence, strikes, invasions, acts of public enemy, acts of God or other causes beyond the control of the Company.

5. TERMINATION FOR NONPAYMENT:

If the Customer fails to pay for street lighting service within ninety (90) days after the billing date, the Company may discontinue all or part of the Customer's street lighting service being provided under this tariff until all monies due to the Company have been paid.

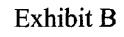
Exhibit B Lighting Tariffs With Proposed Changes Incorporated

For a copy of these tariffs, please see Exhibit B in the following Dockets:

For Ohio Edison Company: 07-915-EL-ATA

For The Cleveland Electric Illuminating Company: 07-916-EL-ATA

For The Toledo Edison Company: 07-917-EL-ATA



APPLICABILITY:

Available to any customer on the lines of the Company receiving service for general uses at secondary voltages applying for all-night outdoor lighting service on private property. The Company will no longer offer this optional service for new installations after December 31, 2007

Complete lighting service will be furnished by the Company using vapor lighting units connected to available supply circuits. The Company will supply the electrical energy for operation of the light and will furnish, install and maintain the lighting fixture, bracket, control unit, lamps, wiring and all other necessary materials and equipment.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Distribution and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

NET	DATE	(Dar	Month):	
NEI	KAIL	rer	MOUTUI:	

Distribution Charges
Monthly Base Rates

(1) Service consisting of a standard 175 watt mercury lighting unit on a standard wood pole with overhead wiring:

For installations on existing pole with secondary voltage supply available, per kWh, per light:

Prior to January 1, 1974

8.546¢

After January 1, 1974

10.952¢

(2) Service consisting of a 400 watt mercury or a 200 watt sodium floodlighting unit on a standard wood pole with overhead wiring:

For installations on existing pole with secondary voltage supply available, per kWh, , per light:

13.022¢

(3) Service consisting of a 400 watt sodium floodlighting unit on a standard wood pole with overhead wiring:

For installations on existing pole with secondary voltage supply available, per kWh, per light:

11.497¢

NET RATE (Per Month):

<u>Distribution Charges</u> <u>Monthly Base Rates</u>

(4) No new services for 1000 watt mercury floodlighting units on standard wood poles with overhead wiring will be installed:

For existing installations on existing pole with secondary voltage supply available, per kWh, per light:

7.177¢

(5) Service consisting of a standard 175 watt mercury lighting unit on a standard wood pole with underground wiring per kWh, per light:

23.904¢

* For installation on a wood pole within fifty feet of existing secondary voltage supply, per light:

\$20.35

For installation of underground wiring in excess of fifty feet, per twenty-five foot increment:

\$1.02

(6) No new services for 175 watt decorative post-top mercury lighting units with underground wiring will be installed per kWh, per light: 19.478¢

* For existing installations on a decorative pole within fifty feet of existing secondary voltage supply, per light:

\$16.69

* For existing installations of underground wiring in excess of fifty feet, per twenty-five foot increments:

\$1.02

For each lamp type listed above, except for those noted by a "*", the following charges apply:

Generation Charge:

Energy Charge: For all kWh, per kWh

1.078¢

Shopping Credit:

The Shopping Credit values are subject to periodic review and will be determined by the provisions of the Stipulation and Recommendation approved by the Commission in Case No. 99-1212-EL-ETP. This credit applies only to customers who receive Generation services from a Certified Supplier. As also approved by the Commission in Case No. 03-1461-EL-UNC, in no event shall the Shopping Credit values exceed the full unbundled generation rate, which is defined in the Commission's Entry in Case No. 03-1461-EL-UNC as the sum of the current generation rate, plus the generation transition charge, plus the regulatory transition charge.

Energy Credit: For all kWh, per kWh

1.260¢

Effective: April 1, 2003

Rate:

Monthly charges for the following installation services shall include Distribution.

A Shopping Credit does not apply.

(7) For installations requiring an additional pole and span of overhead circuit, an additional charge per pole:

Prior to January 1, 1974:

\$3.32

After January 1, 1974:\$6.54

(8) For installations on existing poles but requiring an extension of the secondary supply circuit, an additional charge per overhead span:

\$1.44

Effective: January 1, 2005

Shielded Luminaire:

For those Customers desiring this option, the following terms and conditions shall apply:

- a. Existing Installations: Customers with an existing unshielded luminaire may elect to replace such luminaire with a shielded luminaire consistent with the model and lamp wattage maintained in the Company's inventory. Customers making this election shall pay the actual costs incurred by the Company for such installation, based on then current labor, materials and overhead costs, less salvage value, plus charges for generation (net of shopping credits) as set forth in this Schedule. Distribution charges as set forth in this Schedule for the lamp and wattage most closely resembling the shielded luminaire selected by Customer shall apply.
- b. New Installations Prior to December 31, 2007: Customers electing to install a shielded luminare that the Company maintains in its inventory shall pay all charges applicable to the lamp and wattage included in this Schedule that most closely resembles the shielded luminaire selected by Customer, plus the incremental material cost of the shielded luminare when compared to the unshielded lighting option included in this Schedule that most closely resembles the shielded option selected by the Customer.

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers, except this provision is not applicable to unpaid account balances of customers enrolled on income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code. For residential customers, the late payment service charge will be assessed only when there is more than one late payment in a twelve-month period.

Billing for service under this rate is to be made part of the bill for other electric service furnished the customer.

TERMS AND CONDITIONS:

(1) Service under this rate is supplied in accordance with the Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.

Effective: January 1, 2003

P.U.C.O. No. 8

- (2) All facilities necessary for lighting service shall be and remain the property of the Company. Materials used and equipment styles shall be as determined by the Company.
- (3) When units with underground wiring are to be installed, the customer shall be responsible for paying the cost of any conduit required as well as any excess costs of trenching resulting from rock or other adverse soil conditions.
- (4) Lights provided under this rate shall operate from dusk to dawn every night, operating approximately 4200 hours annually.
- (5) All service, relamping and maintenance will be performed only during the regular scheduled working hours. Relamping and maintenance will normally be completed within 48 hours after notification by the customer.

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Effective: January 1, 2003

OUTDOOR SECURITY LIGHTING RATE "GS-18"

- (6) Terms of contract for service under this rate shall be three (3) years and thereafter for units with overhead wiring, and five (5) years and thereafter for units with underground wiring until terminated by ten (10) days written notice from the customer to the Company, except as otherwise provided in the Company's rules and regulations.
- (7) The service supplied under this rate is offered for lighting of private property and is not available for public thoroughfare lighting by municipalities or other political subdivisions.
- (8) Upon the request of a customer for the installation of eight or more lights to be served from a single source, the Company will extend an existing primary voltage supply circuit and install appropriate transformer equipment. In such cases the customer will pay to the Company in advance a contribution in aid of construction equal to the total cost of the installation of the primary voltage supply circuit including poles, conductor, transformers and associated equipment.

APPLICABILITY:

Available to any municipality or governmental authority for the furnishing of street lighting service to its streets, lands, lanes, squares, avenues and other public places where the street lighting equipment, in the opinion of the Company, can be installed and maintained using Company vehicles. For purposes of this tariff, street lighting equipment includes the lights and all other equipment furnished by the Company to provide the lighting service authorized by this tariff.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Distribution and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

1. NET RATE (PER MONTH)

PLAN I - COMPANY OWNED INSTALLATIONS SINGLE LIGHTS

INCANDESCENT STREET LIGHTING RATE SCHEDULE (a):

]	Distribution Charges in ¢ per kWh			
			Monthly	y Base Rates		
Nominal		Overhead				
Lumens	<u>Kilowatts</u>	Wood Pole	Steel Pole	<u>Underground</u>		
6,000	0.448	6.852¢	7.974¢	12.039¢		
10,000	0.690	5.467¢	6.352¢	9.068¢		
15,000	0.803	a e		8.278¢		

⁽a) The Company will not install new incandescent lights. The Company will not maintain existing incandescent lighting equipment.

FLUORESCENT STREET LIGHTING RATE SCHEDULE (b):

		Distribution Charges in & per kWh			
		Monthly Base Rates			
Nominal <u>Lumens</u>	<u>Kilowatts</u>	Over <u>Wood Pole</u>		Underground	
13,800	0.268			17.252¢	
43,600	0.754		6.085¢	7.853¢	

⁽b) The Company will not install new fluorescent lights. The Company will not maintain existing fluorescent lighting equipment.

PLAN I - COMPANY OWNED INSTALLATIONS (Cont'd)
SINGLE LIGHTS (Cont'd)

MERCURY VAPOR STREET LIGHTING RATE SCHEDULE (c):

		<u>]</u>	Distribution Char	ges in ¢ per kWh
			Monthly	Base Rates
Rating <u>in Watts</u>	<u>Kilowatts</u>	Over <u>Wood Pole</u>	head <u>Steel Pole</u>	Underground
175 Area Securit	0.211 y)	8.889¢		
175 (Post Top)	0.208			17.553¢
175	0.211	8. 69 7¢	12.043¢	17.5 7 8¢
250	0.297	6.787¢	8.985¢	12.969¢
400	0.466	5.443¢	7.225¢	9.622¢
700	0.843	4.899¢	5.964¢	6.642¢
1,000	1.138	4.290¢	5.092¢	5.535¢

⁽c) The Company will maintain and install new mercury lighting equipment where possible until December 31, 1995. The Company will maintain existing mercury lighting equipment when possible.

PLAN I - COMPANY OWNED INSTALLATIONS (Cont'd) SINGLE LIGHTS (Cont'd)

HIGH PRESSURE SODIUM STREET LIGHTING RATE SCHEDULE:

India Resoc	AC SODICHIOTALET E	IGHTING RATE SCHEDUI <u>I</u>	Distribution Charges in ¢ per kWh				
			Monthly Base Rates				
Rating		Overhead					
in Watts	Kilowatts	Wood Pole	Steel Pole	Underground			
100 (Area Security)	0.120	20.060¢					
100 (Post Top)	0.134			34.073 ¢			
100 (Post Top Goth	0.134 ic)			59.811 ¢			
100	0.127	22.736¢	26.632¢	33.668¢			
150	0.193	16.508¢	18.609¢	20.220¢			
250	0.310	10.292¢	14.224¢	15.710¢			
250 (Bridge)	0.310			16.759¢			
250 (Downtown)	0.310			30.827¢			
400	0.465	8.979¢	11.257¢	11.725¢			
400 (Bridge)	0.465			12.631¢			
400 (Downtown)	0.465		••	30.132¢			
400 (Davit Pole)	0.465		 ,	10.410¢			
400 (Deca Shield)	0.465		12.806¢	13.128¢			
200 (Flood)	0.249	16.315¢	18.942¢	23.814¢			
400 (Flood)	0.465	10.761¢	12.572¢	13.566¢			

STREET LIGHTING SERVICE "SL-1"

PLAN I - COMPANY OWNED INSTALLATIONS (Cont'd)

TWIN LIGHTS

INCANDESCENT STREET LIGHTING RATE SCHEDULE (a):

			Distribution Charges in é per kWh			
			Monthly Base Rates			
Nominal		-	Overhead			
Lumens	<u>Kilowatts</u>	Wood Pole	Steel Pole	Underground		
10,000	0.690			7.178¢		

⁽a) The Company will not install new incandescent lights. The Company will not maintain existing incandescent lighting equipment.

FLUORESCENT STREET LIGHTING RATE SCHEDULE (b):

		 Distribution Charges in ¢ per kWh		
		Monthly Base Rates		
Nominal <u>Lumens</u>	<u>Kilowatts</u>	 Overhead <u>Wood Pole</u> Steel Pole <u>Underground</u>		
13,800	0.268	 	11.780¢	

⁽b) The Company will not install new fluorescent lights. The Company will not maintain existing fluorescent lighting equipment.

MERCURY VAPOR STREET LIGHTING RATE SCHEDULE (c):

	Distribution Charges in ¢ per kWh		
		Monthly	Base Rates
	Overhead		
Kilowatts	Wood Pole	Steel Pole	Underground
0.211	7.409¢		12.236¢
0.297			9.077¢
0.466	4.800¢	5.676¢	6.757¢
0.843			4.656¢
	0.211 0.297 0.466	Kilowatts Wood Pole 0.211 7.409¢ 0.297 0.466 4.800¢	Monthly Kilowatts Overhead Wood Pole Steel Pole 0.211 7.409¢ 0.297 0.466 4.800¢ 5.676¢

⁽c) The Company will maintain and install new mercury lighting equipment where possible until December 31, 1995. The Company will maintain existing mercury lighting equipment when possible.

PLAN I - COMPANY OWNED INSTALLATIONS (Cont'd)
TWIN LIGHTS (Cont'd)

HIGH PRESSURE SODIUM STREET LIGHTING RATE SCHEDULE:

		Distribution Charges in ¢ per kWh		
			Monthly	Base Rates
Rating		Overhead		
in Watts	<u>Kilowatts</u>	Wood Pole	Steel Pole	<u>Underground</u>
100	0.120	22.8 9 5¢	24.029¢	29.472¢
150	0.193	15.037¢	15.388¢	20.711¢
250	0.310	10.379¢	11.078¢	14.180¢
400	0.465			-
400 (Davit Pole)	0.465			7.635¢

PLAN II - COMBINATION POLES

ALL LIGHTS INSTALLED UNDER THIS PLAN WILL BE CHARGED AT THE APPROPRIATE PLAN I RATE, BASED UPON LIGHT TYPE AND SIZE.

PLAN III - COMBINATION POLES

SINGLE LIGHTS

MERCURY VAPOR STREET LIGHTING RATE SCHEDULE (c):

			Distribution Cha	arges in ¢ per kWh		
			Month	ly Base Rates		
Rating		Overhead				
in Watts	Kilowatts	Wood Pole	Steel Pole	<u>Underground</u>		
175	0.211		5.993¢			
250	0.297		5.001¢	9.305¢		
400	0.466		4.216¢	6.291¢		
700	0.843		3.640¢	4.544¢		
1,000	1.138		3.094¢	4.279¢		
<u></u>						

(c) The Company will maintain and install new mercury lighting equipment where possible until December 31, 1995. The Company will maintain existing mercury lighting equipment when possible.

PLAN III - COMBINATION POLES (Cont'd) SINGLE LIGHTS (Cont'd)

HIGH PRESSURE SODIUM STREET LIGHTING RATE SCHEDULE:

		Distribution Charges in ¢ per kWh			
			Monthly	y Base Rates	
Rating		Overhead			
in Watts	<u>Kilowatts</u>	Wood Pole	Steel Pole	Underground	
100	0.120		35.936¢	41.718¢	
250	0.310		14.224¢	18.200¢	
250 (Downtown)	0.310			25.934¢	
400	0.465		6.904¢	7.313¢	
400 (Downtown)	0.465		••	18.649¢	

PLAN III - COMBINATION POLES (Cont'd)

TWIN LIGHTS

MERCURY VAPOR STREET LIGHTING RATE SCHEDULE (c):

		Distribution Charges in ¢ per kWh			
		Monthly Base Rates Overhead Wood Pole Steel Pole Underground			
Rating in Watts	Kilowatts				
400	0.466			5.355¢	
700	0.843			4.172¢	

(c) The Company will maintain and install new mercury lighting equipment where possible until December 31, 1995. The Company will maintain existing mercury lighting equipment when possible.

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STREET LIGHTING SERVICE "SL-1"

HIGH PRESSURE SODIUM VAPOR STREET LIGHTING RATE SCHEDULE (c):

· · · · · · · · ·		Distribution Charges in ¢ per kWh		
		Monthly Base Rates Overhead Wood Pole Steel Pole Underground		
Rating in Watts	Kilowatts			
400 (Downtown)	0.465			13.332¢

PLAN IV - COMBINATION POLES

ALL LIGHTS INSTALLED UNDER THIS PLAN WILL BE CHARGED AT THE APPROPRIATE PLAN I RATE, BASED UPON LIGHT TYPE AND SIZE.

PLAN V - CITY-OWNED EXPRESSWAY INSTALLATIONS

(South End Bridge - Part III: Manhattan Segment; I-75/I-475; I-75/LaGrange; I-75/Access Road; I-75/Alexis Road)

SINGLE LIGHTS

FLUORESCENT STREET LIGHTING RATE SCHEDULE (b):

		<u>Distribution Charges in & per kWh</u> <u>Monthly Base Rates</u>			
Nominal <u>Lumens Kilowatts</u>	<u>Kilowatts</u>	Overh <u>Wood Pole</u>	nead <u>Steel Pole</u>	Underground	
21,800	0.384		5.661¢		

(b) The Company will not install new fluorescent lights. The Company will not maintain existing fluorescent lighting equipment.

MERCURY VAPOR STREET LIGHTING RATE SCHEDULE (c):

			Distribution Charges in ¢ per kWh		
			Monthly Base Rates		
Rating		Ove	Overhead		
in Watts	Kilowatts	Wood Pole	Steel Pole	<u>Underground</u>	
250	0.297		4.039¢		
400	0.466		3.223¢		
700	0.843		2.978¢		
1,000	1.138		2.663¢		

⁽c) The Company will maintain and install new mercury lighting equipment where possible until December 31, 1995. The Company will maintain existing mercury lighting equipment when possible.

PLAN V - CITY-OWNED EXPRESSWAY INSTALLATIONS (Cont'd)

(South End Bridge - Part III:

Manhattan Segment; I-75/I-475; I-75/LaGrange; I-75/Access Road; I-75/Alexis Road) (Cont'd)

SINGLE LIGHTS (Cont'd)

HIGH PRESSURE SODIUM VAPOR STREET LIGHTING RATE SCHEDULE:

	<u></u>		Distribution Charges in ¢ per kWh		
			Monthly Base Rates		
Rating in Watts	Kilowatts		rhead Steel Pole	<u>Underground</u>	
250	0.310	4,525¢			

PLAN VI - CITY-OWNED EXPRESSWAY INSTALLATIONS (Cont'd)

(South End Bridge - Part IV: Downtown Complex)

SINGLE LIGHTS

MERCURY VAPOR STREET LIGHTING RATE SCHEDULE (c):

			Distribution Charges in ¢ per kWh			
			Monthly Base Rates			
Rating		Ove	Overhead			
in Watts	<u>Kilowatts</u>	Wood Pole	Steel Pole	<u>Underground</u>		
250	0.297		3.947¢			
400	0.466	••	3.135¢			

(c) The Company will maintain and install new mercury lighting equipment where possible until December 31, 1995. The Company will maintain existing mercury lighting equipment when possible.

PLAN VII - CITY-OWNED EXPRESSWAY INSTALLATIONS (Cont'd)

(South End Bridge - Part II: Broadway/Emerald Avenue)

SINGLE LIGHTS

FLUORESCENT STREET LIGHTING RATE SCHEDULE (b):

		Distribution Charges in & per kWh			
			Monthly Base Rates		
Nominal		Over	head		
<u>Lumens</u>	<u>Kilowatts</u>	Wood Pole	Steel Pole	Underground	
6,000	0.126		14.617¢		
21,800	0.384		5.661¢		

(b) The Company will not install new fluorescent lights. The Company will not maintain existing fluorescent lighting equipment.

MERCURY VAPOR STREET LIGHTING RATE SCHEDULE (c):

			<u>Distribution Charges in ¢ per kWh</u> <u>Monthly Base Rates</u>			
Rating		Ove	Overhead			
in Watts	Kilowatts	Wood Pole	Steel Pole	<u>Underground</u>		
250	0.297		4.039¢	~~		
400	0.466		3.251¢			

(c) The Company will maintain and install new mercury lighting equipment where possible until December 31, 1995. The Company will maintain existing mercury lighting equipment when possible.

PLAN VIII - CITY-OWNED EXPRESSWAY INSTALLATIONS (Cont'd)

(South End Bridge - Part I)

SINGLE LIGHTS

FLUORESCENT STREET LIGHTING RATE SCHEDULE (b):

			Distribution Charges in ¢ per kWh		
			Monthly Base Rates		
Nominal		Ove	Overhead		
<u>Lumens</u>	<u>Kilowatts</u>	Wood Pole	Steel Pole	<u>Underground</u>	
21,800	0.384		8.504¢		

(b) The Company will not install new fluorescent lights. The Company will not maintain existing fluorescent lighting equipment.

MERCURY VAPOR STREET LIGHTING RATE SCHEDULE (c):

		<u>, , , , , , , , , , , , , , , , , , , </u>	Distribution Charges in ¢ per kWh		
			Monthly Base Rates		
Rating in Watts	Kilowatts	Ove <u>Wood Pole</u>	rhead <u>Steel Pole</u>	Underground	
250	0.297		6.146¢		

(c) The Company will maintain and install new mercury lighting equipment where possible until December 31, 1995. The Company will maintain existing mercury lighting equipment when possible.

STREET LIGHTING SERVICE "SL-1"

PLAN IX - CITY-OWNED EXPRESSWAY INSTALLATIONS (Cont'd)

(I-280/Craig Bridge and I-75/South Street)

SINGLE LIGHTS

INCANDESCENT STREET LIGHTING RATE SCHEDULE (a):

		 Distribution Charges in ¢ per kWh		
		Monthly Base Rates		
Nominal <u>Lumens</u>	<u>Kilowatts</u>	 Overhead <u>Wood Pole</u> Steel Pole <u>Underground</u>		
10,000	0.690	 3.892¢		

(a) The Company will not install new incandescent lights. The Company will not maintain existing incandescent lighting equipment.

MERCURY VAPOR STREET LIGHTING RATE SCHEDULE (c):

			Distribution Charges in ¢ per kWh		
		Monthly Base Rates			
Rating		Overhead			
in Watts	<u>Kilowatts</u>	Wood Pole	Steel Pole	<u>Underground</u>	
175	0.211		9.019¢	••	
250	0.297		7.199¢		

(c) The Company will maintain and install new mercury lighting equipment where possible until December 31, 1995. The Company will maintain existing mercury lighting equipment when possible.

PLAN IX - CITY-OWNED EXPRESSWAY INSTALLATIONS (Cont'd)

(I-280/Craig Bridge and I-75/South Street)

SINGLE LIGHTS

HIGH PRESSURE SODIUM VAPOR STREET LIGHTING RATE SCHEDULE:

		Distribution Charges in & per kWh		
		Monthly Base Rates		
Rating in Watts	<u>Kilowatts</u>	 Overhead <u>Wood Pole</u> <u>Steel Pole</u> <u>Underground</u>		
100	0.120	 14.391¢	<u></u>	

PLAN X - NAVIGATIONAL/UNDERPASS LIGHTING

SINGLE LIGHTS

INCANDESCENT STREET LIGHTING RATE SCHEDULE (a):

			Distribution Charges in ¢ per kWh		
			Monthly Base Rates		
Nominal <u>Lumens</u> <u>Kilowatts</u>		Over <u>Wood Pole</u>	head <u>Steel Pole</u>	<u>Underground</u>	
1,000 (Navigational	0.068			16.205¢	
150	0.158			7. 690¢	
200	0.210	**		6.315¢	

(a) The Company will not install new incandescent lights. The Company will not maintain existing incandescent lighting equipment.

PLAN X - NAVIGATIONAL/UNDERPASS LIGHTING (Cont'd)

SINGLE LIGHTS

MERCURY VAPOR STREET LIGHTING RATE SCHEDULE (c):

		D	istribution Charge	es in ¢ per kWh			
		Monthly Base Rates					
Rating in Watts	<u>Kilowatts</u>	Over <u>Wood Pole</u>	head <u>Steel Pole</u>	<u>Underground</u>			
100	0.138			10.053¢			
100 (24 Hours)	0.284			3.108¢			
175	0.211			5.800¢			
250	0.297			8.023¢			
250	0.611			2.300¢			
(24 Hours)							
400 (Navigational	0.466)			4.71 2 ¢			

⁽c) The Company will maintain and install new mercury lighting equipment where possible until December 31, 1995. The Company will maintain existing mercury lighting equipment when possible.

PLAN X - NAVIGATIONAL/UNDERPASS LIGHTING (Cont'd)

SINGLE LIGHTS (Cont'd)

HIGH PRESSURE SODIUM VAPOR STREET LIGHTING RATE SCHEDULE:

		Distribution Charges in ¢ per kWh			
		Monthly Base Rates			
Rating		Overhead			
in Watts	Kilowatts	Wood Pole Steel Pole	<u>Underground</u>		
150	0.185	62 W4	14.105¢		

PLAN XI - SPECIAL INSTALLATIONS

SINGLE LIGHTS

MERCURY VAPOR STREET LIGHTING RATE SCHEDULE (c):

		Distribution Charges in ¢ per kWh				
			Monthly B	ase Rates		
Rating in Watts	<u>Kilowatts</u>	Over <u>Wood Pole</u>	head <u>Steel Pole</u>	Underground		
175 (Post Top)	0.208			5.679¢		
175	0.211			5.608¢		
250	0.297			4.543¢		
400	0.466			3.515¢		

⁽c) The Company will maintain and install new mercury lighting equipment where possible until December 31, 1995. The Company will maintain existing mercury lighting equipment when possible.

PLAN XI - SPECIAL INSTALLATIONS (Cont'd)

SINGLE LIGHTS (Cont'd)

HIGH PRESSURE SODIUM STREET LIGHTING RATE SCHEDULE:

		Distribution Charges in ¢ per kWh Monthly Base Rates				
Rating in Watts	<u>Kilowatts</u>	Overhead <u>Wood Pole</u> <u>Steel Pole</u>		Underground		
100 (Post Top)	0.134			9.551¢		
100 Post Top Got	0.134 hic)			9.551¢		
100	0.120		a=	10.648¢		
150	0.193			7.263¢		
250	0.310			5.224¢		
400	0.465			4.069¢		

For each lamp type listed above, the following charges apply:

Generation Charge:

Energy Charge:

For all kWh, per kWh

1.094¢

Shopping Credit:

The Shopping Credit values are subject to periodic review and will be determined by the provisions of the Stipulation and Recommendation approved by the Commission in Case No. 99-1212-EL-ETP. This credit applies only to customers who receive Generation services from a Certified Supplier. As also approved by the Commission in Case No. 03-1461-EL-UNC, in no event shall the Shopping Credit values exceed the full unbundled generation rate, which is defined in the Commission's Entry in Case No. 03-1461-EL-UNC as the sum of the current generation rate, plus the generation transition charge, plus the regulatory transition charge.

Energy Credit:

For all kWh, per kWh

1.278¢

2. BURNING HOURS:

All lamps shall be lighted on each and every day at approximately thirty (30) minutes after sundown and shall burn continuously thereafter until approximately thirty (30) minutes before sunrise, either as observed in the vicinity of latitude forty-one (41) degrees, or photoelectric cells which shall turn on when the North Sky illumination has intensity of approximately one (1) footcandle and burning shall continue until the North Sky illumination reaches an intensity of approximately two (2) footcandles. The average burning hours for each month are 350.

3. IN-SERVICE DATES:

All street lighting equipment which is placed in service or removed by the 15th day of the month shall be charged by the Company and paid for by the Customer as if the equipment had been in service or removed on the 1st day of the subject month. All street lighting equipment which is placed in service or removed subsequent to the 15th of the month shall be charged by the Company and paid for by the Customer as if the equipment had been placed in service or removed on the 1st day of the subsequent month.

4. APPLICABLE RIDERS:

The rates and charges specified in this Schedule shall be modified in accordance with the provisions of the following applicable riders:

Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 10	Sheet No. 91

The monthly kilowatthours to which the above riders are applied shall be the product of the kilowatts for each lamp, as shown in Section 1, times the average burning hours for each month, as shown in Section 2.

5. TERMS OF PAYMENT:

Payment of the monthly billing for lighting equipment in service shall be made by the Customer on or before the 10th of the month next following the month in which service has been rendered. If there is an unpaid balance thirty (30) days following the billing date, interest shall accrue at the rate of one and one-half percent (1-1/2%) per month on the outstanding balance.

6. RESPONSIBILITIES FOR OWNERSHIP, MAINTENANCE AND REPLACEMENT:*

Monthly Rates:

	1		<u></u>	т			1	1		1	т.
	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan
Components]]	II	Ш	IV	l v	VI	l VII	VIII	IX	X	ΧI
Controlled Energy	CCC	CCC	CCC	CCC	CCC	CCC	CCC	CCC	CCC	CCC	CCC
Lamp & Glassware	ccc	CCC	CCC	CCC	MCC	MCC	MCC	CCC	CCC	CCC	DDD
Luminaire & Ballast											
	CCC	CCC	CCC	CCC	MCC	MCC	MCC	CCC	CCC	CCC	DDD
Bracket	CCC	CĆĆ	CCC	CCC	MCC	MCC	MCC	MCC	MCC	NA	DDD
Pole	CCC	MCC	MMC	CCC	MMC	MMC	MMC	MMC	MMC	NA	DDD
Pole Foundation	CCC	CCC	MMM	MMM	MMM	MMM	MMM	CCC	CCC	NA	DDD
Conduit	CCC	CCC	CCC	CCC	MMM	MMM	MMM	MMM	MMM	MMM	DDD
Cable	CCC	CCC	CCC	CCC	MMM	MMM	MMM	CCC	CCC	CCC	DDD
Transformer &											
Controls	CCC	CCC	CCC	CCC	CCC	MMM	ccc	CCC	CCC	MMM	DDD
Wiring	CCC	CCC	CCC	CCC	CCC	CCC	CCC	CCC	CCC	MMM	DDD
Connections (a)	NA	NA	NA	NA	NA	NA	CCC	CCC	NA	NA	NA
Primary Supply (b)	NA	NA	NA	NA	NA	CCC	NA	NA	NA	NA	NA
Signal Mast Arm	ΝA	MMM	MMM	MMM	NA	NA	NA	NA	NA	NA	NA
Traffic Signal	NA	MMM	MMM	MMM	NA	NA	NA	NA	NA	NA	NA

CCC Component owned, maintained and replaced by Company.

DDD Capital contribution made by customer with component owned, maintained and replaced by Company.

MCC Component owned by municipality but maintained and replaced by Company.

MMC Component owned and replaced by municipality but maintained by Company. Upon request, the Company will replace the component and the municipality will pay the Company all charges associated with such replacement.

MMM Component owned, maintained and replaced by municipality. Upon request, the Company will repair or replace the component and the municipality will pay the Company all charges associated with such repair or replacement.

NA Not applicable.

- (a) Connections to the Company's adjoining street lighting system.
- (b) Primary voltage supply to customer owned transformer.

*To the extent replacement of a particular lighting equipment is no longer being carried out, the Company will convert existing lighting equipment to its appropriate illumination equivalent being offered under that plan at that time.

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Effective: January 1, 2003

STREET LIGHTING SERVICE "SL-1"

SPECIAL RULES:

1. COMPANY RESPONSIBILITIES:

- a. In locating lighting equipment using normal Company practices and equipment, the Company will install, maintain and replace the various components of the street lighting system in accordance with the standard responsibility plans outlined in this tariff schedule as selected by the Customer.
- b. The Company shall submit plans for installation and construction of said equipment to the Customer's Director of Public Utilities or his authorized representative for approval. The Company will plan to install street lighting equipment in accordance with the Illuminating Engineers Society (I.E.S.) Standards. To the extent the Customer directs or causes the Company to install such lighting equipment in variance to the I.E.S. Standards, the Customer agrees to release, indemnify and hold harmless the Company, its representatives, successors and assigns from all claims for damages or other actions that the Customer may have or acquire, and will indemnify and hold harmless the Company from all claims or actions that any third party may have or acquire, against the Company arising directly or indirectly from the variance. The Company will endeavor to advise the Customer by written notice, in advance of the installation, where the Customer's Director causes the Company to install such lighting equipment in variance with the I.E.S. Standards.
- c. For Company owned installations, the Company will install the lighting equipment on an existing pole or, where necessary, will furnish one pole for mounting the lighting equipment and one section of secondary wire.
- d. Additional lighting equipment, not provided for herein, installed by the Company at the request of the Customer, shall be and remain the property of the Company and shall be paid for by the Customer on the basis of estimates of cost prepared by the Company. Extensions of existing distribution facilities which are required only to serve a street lighting system shall be paid for by the Customer. The Company may remove such additional lighting equipment upon termination of the lighting service provided for herein.
- e. All lamps will be operated by photoelectric control or by time clocks, with hours of operation from dusk to dawn, approximately 4,201 hours per annum. The levels of illumination provided shall meet or exceed reasonably accepted standards, based on sound engineering practices.
- f. The Company will keep in repair and maintain all of its lighting equipment utilizing good utility practices. All service and necessary maintenance will be performed only during the regular working hours of the Company. Except under unusual circumstances, the Company will restore lights to service and/or ground faults will be investigated within 72 hours of receiving a report of an outage.
- g All equipment and facilities furnished by the Company to provide the lighting service authorized by this tariff schedule shall remain the property of the Company and may be removed upon termination of said lighting service.

STREET LIGHTING SERVICE "SL-1"

SPECIAL RULES (Cont'd):

- h. The Company shall and will hold the Customer served under the rate harmless from any and all damages, judgments and decrees which it may suffer or be subject to, arising out of the sole negligence of the Company in the erection, use or maintenance of the poles, apparatus, lamps, wires, fixtures and equipment used in connection with the lighting system.
- i. If a job has not been completed within forty-five days from the date construction was authorized by the Customer, the Company will notify the Customer as to why the job has been delayed. However, the Company is not required to indicate as to when the project will be completed.

2. CUSTOMER RESPONSIBILITIES:

- a. The Customer shall furnish, install and maintain the various components of the street lighting system in accordance with the standard responsibility plans outlined in this tariff schedule as selected by the Customer.
- b. The Customer shall reimburse the Company for any work performed by the Company which normally is part of the Customer's responsibilities under the plan selected.
- c. The Customer shall have the right to affix street, traffic, regional transit authority, combination, safety and warning signs on any street lighting equipment installed under this tariff schedule as long as said sign is erected and maintained in a proper and safe manner so as not to interfere in any way with the use of any street lighting equipment, appurtenances and equipment of the Company. The Customer shall agree to indemnify and hold harmless the Company or its successors and assigns of and from any and all expense and damages resulting to anyone caused by the negligent installation or maintenance of said street sign. The Customer shall not attach any signs, devices, posters, banners, handbills or placards of any description, other than the aforesaid traffic, safety and warning signs, to any street lighting equipment installed under this tariff schedule without the express written consent of the Company.

- 3. CHANGES IN NUMBER, SIZE, TYPE, PLAN OR LOCATION:
 - a. All such requests shall be made in writing by the Customer's authorized representative.
 - b. For street lighting plans involving Company maintenance and replacement, the Company shall not be required to assume such obligations where any part of the Customer's system does not meet the Company's minimum installation, equipment and/or operating specifications and standards.
 - c. Customer requests for the following work related to unshielded lamps and fixtures shall be subject to the onetime nonrefundable charges set forth below:

Type of Service	<u>Charge</u>
(1) For each replacement of an existing light with one of a smaller size, as expressed in watts, at the same location****	\$ 20.00 per light
(2) For each removal or relocation of a luminaire and bracket	\$ 40.00 per light
(3) For each installation of four or less lights requiring a transformer which serves no other electrical load	\$150.00 per installation
(4) For each relocation of a luminaire and bracket which requires relocation of the pole	Actual cost of relocation including associated pole, wires and appurtenances

****There is no charge for the conversion of a mercury vapor light to a high pressure sodium vapor light.

d. During any calendar year, the Customer shall have the right to order a one-for-one conversion of a number of mercury lights to their high-pressure sodium vapor illumination equivalent at the rates quoted in Section 1 under Monthly Rates, as long as the number does not exceed 10% of the total number of lights of that type in service at the beginning of the calendar year, and as long as the conversion does not require changes in the supporting poles or brackets or in the electrical supply circuit. If the Customer should desire to make conversions in excess of the 10% limitation as defined above or if said conversion requires changes in the supporting poles, brackets or electric supply circuit, the Customer shall notify the Company prior to July 1 of the prior year so that the project can be included in construction and budget planning, and the Customer shall pay to the Company a one-time contribution in aid of construction equivalent to the unamortized investment in the units to be retired.

STREET LIGHTING SERVICE "SL-1"

- e. All such charges shall be due and payable by the Customer in a lump sum on or before the 10th of the month next following the notification by the Company that the project has been completed.
- f. All lighting equipment which is permanently disconnected or removed shall be charged for by the Company and paid for by the Customer as if the equipment had been disconnected or removed on the 1st day of the subsequent month for such disconnection or removal.

4. Shielded Luminaire:

For those Customers desiring this option, the following terms and conditions shall apply:

- a. Existing Installations: Customers with an existing non-cutoff luminaire may elect to replace such luminaire with either a cobra head or post top cutoff luminaire consistent with the model and lamp wattage maintained in the Company's inventory. Customers making this election shall pay the actual costs incurred by the Company for such installation, based on then current labor, materials and overhead costs, less salvage value, plus charges for generation (net of shopping credits) as set forth in this Schedule. Distribution charges as set forth in this Schedule for the lamp and wattage most closely resembling the cutoff luminaire selected by Customer shall apply.
- b. New Installations: Customers electing to install a cobra head or post top cutoff luminare that the Company maintains in its inventory shall pay all charges applicable to the lamp and wattage included in this Schedule that most closely resembles the shielded luminaire selected by Customer, plus the incremental material cost of the cutoff luminare when compared to the non-cutoff lighting option included in this Schedule that most closely resembles that selected by the Customer.
- c. Replacement of Luminaire and Bulbs: The Company will replace the Cutoff Luminaire and/or bulbs selected by Customer with any other compatible luminaire or bulb included in the Company's inverntory. The cost for such replacement shall be charged on a time and materials basis.

5. FORCE MAJEURE:

In addition to the provisions contained in Section 17 of the Company's General Service Rules and Regulations, the Company shall not be required to furnish lighting service, or otherwise perform as contemplated under this tariff, if prevented from doing so at any time by state, federal or local governmental authorities, or other public authority, or by acts of violence, strikes, invasions, acts of public enemy, acts of God or other causes beyond the control of the Company.

6. TERMINATION FOR NONPAYMENT:

If the Customer fails to pay for street lighting service within ninety (90) days after the billing date, the Company may discontinue all or part of the Customer's street lighting service being provided under this tariff until all monies due to the Company have been paid.

Exhibit C-1 Description of Proposed Changes

For a copy of this exhibit, please see Exhibit C-1 in the following Dockets:

For Ohio Edison Company: 07-915-EL-ATA

For The Cleveland Electric Illuminating Company: 07-916-EL-ATA

For The Toledo Edison Company: 07-917-EL-ATA

Background: The proposed modifications involve light fixtures similar to those included on attached Exhibits C-1A and C-1B. These modifications are being made pursuant to the request of one residential customer of The Cleveland Electric Illuminating Company.

The Toledo Edison Company ("Company") voluntarily offers an optional outdoor security lighting ("OSL") and street lighting service. On October 17, 2005, a complaint was filed in Case No. 05-1281-EL-CSS ("Complaint Case") in which The Cleveland Electric Illuminating Company's street lighting and outside lighting ("OL") services were challenged by a single customer. On March 29, 2007, prior to that Complaint Case being addressed, The Toledo Edison Company submitted Case No. 07-361-EL-ATA, in which it sought to discontinue, as of June 30, 2007, the OSL service as it relates to new installations. The Commission has not yet ruled on this request.* On April 25, 2007, the Commission issued an Order in the Complaint Case in which it ordered The Cleveland Electric Illuminating Company to offer a shielded lighting option in both its street lighting and OL programs. The Cleveland Electric Illuminating Company filed an application for rehearing in the Complaint Case, taking issue with the order as it relates to Street Lighting, arguing among other things that the Complainant in the Complaint Case lacked the necessary standing to bring the complaint. Regardless of the Commission's final ruling on The Cleveland Electric Illuminating Company's application for rehearing (or the final result of any appeal), the The Toledo Edison Company submits the proposed modifications to its street lighting and OSL programs, noting that it has extended the deadline in which it will offer new OSL installations until December 31, 2007:

Outdoor Security Lighting (Rate 54): The Company is proposing modifications to its existing Outdoor Security Lighting Schedule so as to offer customers a new shielded luminaire option. Current lighting customers that request this option will have their existing unshielded lighting unit removed and replaced with a shielded lighting unit similar to that attached as Exhibit C-1A. Pursuant to the Commission's Order in Case No. 05-1281-EL-CSS, the Company's actual cost for such replacement will be charged to the customer. For new installations, which will only be available until December 31, 2007, the Company will install a shielded light and charge the customer for the incremental cost of the luminaire. All other costs will be recovered through existing charges already included in the Rate Schedule.

Street Lighting (Rate 71): The Company is proposing modifications to its existing Street Lighting Schedule so as to offer customers an additional full cutoff luminaire option. Current lighting customers that request this additional option will have their existing unshielded lighting unit removed and replaced with a full cutoff fixture similar to the option included on attached Exhibit C-1B. (The cobra head cutoff lighting option that the Company already offers is also included on this exhibit.) Pursuant to the Commission's Order in Case No. 05-1281-EL-CSS, the Company's actual cost for such replacement will be charged to the customer. For new installations in which the customer selects the new cutoff fixture options, the Company will charge the customer for the incremental cost of the luminaire. All other costs will be recovered through existing charges already included in the Rate Schedule.

^{*} In Case No. 07-361-EL-ATA, the Company requested that new installations of outdoor security lighting be discontinued as of June 30, 2007. The Company is amending its request in Case No. 07-361-EL-ATA, concurrent with this filing, to change the date from June 30, 2007 to December 31, 2007.

EXHIBIT C-1 A

Flood Lighting Example:

Floodlight with Shield

Example SAP#130792 SHIELD FLDLT VISOR & SIDES F/COOPER CFB

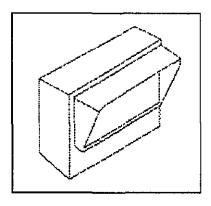


EXHIBIT C-1 B

Street Lighting Examples:

Flat Glass Cobra Head Luminaire

Example SAP#32324981

LUMINAIRE HPS 150W 120V COBRA TY3 C/O



Colonial Full Cutoff

Example SAP#32309661

LUMINAIRE HPS 100W 120V PT COLONIAL-SM

