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BRAINARD GAS CORP.
8500 Station Street Suite 100
Mentor, OH 44060

RECEIVED-DOCKETING DIV

2007 JUL 30 PM 1:09

PUCO

Renee J. Jenkins
Secretary
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 07-206-GA-GCR and 89-8039-GA-TRF

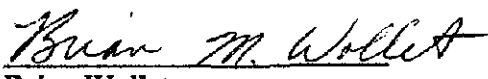
Dear Secretary Jenkins:

Brainard Gas Corp ("Brainard") herein submits the following:

1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes August 1, 2007. The enclosed tariff, Twelfth Revised Sheet No. 2 supersedes existing tariff, Eleventh Revised Sheet No. 2, which is hereby withdrawn.
2. For filing in Case No. 07-206-GA-GCR an original and eighth (8) copies of the GCR calculation rates to be effective for billing purposes on August 1, 2007.

Thank you for your attention in this matter.

Sincerely,


Brian Wollet
Accountant
Brainard Gas Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician SM Date Processed 7/30/07

BRAINARD GAS CORP.

P.U.C.O No. 1, Twelfth Revised Sheet No, 2

GAS COST RECOVERY RATE

APPLICABILITY

Applicable to all sales customers subject to the Gas Cost Recovery Rate (GCR) as determined in accordance with Chapter 4901: 1-14, Ohio Administrative Code.

GAS COST RECOVERY RATE

A GCR rate of \$8.3239 will apply to all sales.

Filed pursuant to PUCO Finding and Order date August 19, 1999 in
Case No. 98-825-GA-ATA

Issued: July 27, 2007

Effective: for bills rendered on or after August 1, 2007

PURCHASED GAS ADJUSTMENT

Brainard Gas Corp

EXPECTED GAS COST (EGC)	\$/MCF	\$	8.2906
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$	0.0333
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	\$	8.3239

GAS COST RECOVERY RATE EFFECTIVE DATES: 08/01/07 - 08/31/07

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	\$109,187
UTILITY PRODUCTION EXPECTED GAS COST	\$	\$ -
INCLUDABLE PROPANE EXPECTED GAS COST	\$	\$ -
TOTAL ANNUAL EXPECTED GAS COST	\$	\$ 109,187
TOTAL ANNUAL SALES	MCF	13,170
EXPECTED GAS COST (EGC) RATE	\$/MCF	\$ 8.2906

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$ -

CURRENT QTRLY ACTUAL ADJUSTMENT	\$/MCF	\$ 0.0665
PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$ 0.3613
2nd PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$ (0.2442)
3rd PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$ (0.1603)
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$ 0.0333

THIS MONTHLY REPORT FILED PURSUANT TO ORDER 07-206-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DA OCTOBER 11, 1978

DATE FILED: 7/27/07 BY: Kevin M. Waller

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORPORATION
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF AUGUST 1, 2007 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2008

SUPPLIER NAME	RESERVATION	COMMODITY	MISC.	TOTAL
(A) CITY GATE 1081 7	\$0	\$ 109,186.77	\$0	\$109,187
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$0	\$109,187	\$0	\$109,187
TOTAL PRIMARY GAS SUPPLIERS	\$0	\$109,187	\$0	\$109,187
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)				0
TOTAL EXPECTED GAS COST AMOUNT				\$109,187

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORPORATION
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF AUGUST 1, 2007 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2006

JURISDICTIONAL SALES:TWELVE MONTHS ENDED 12/31/06	MCF	13,170
TOTAL SALES:TWELVE MONTHS ENDED 12/31/06	MCF	13,170
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		<u>\$0</u>
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		<u>\$0</u>
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		<u>\$0</u>
INTEREST FACTOR		<u>1.0550</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>\$0</u>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 12/31/06	MCF	<u>13,170</u>
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u><u>\$0.0000</u></u>

**DETAILS OF REFUNDS / ADJUSTMENT
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 9/30/06**

<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1
	<u>\$0</u>
TOTAL SUPPLIER REFUNDS	<u><u>\$0</u></u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
	<u>\$0</u>
TOTAL RECONCILIATION ADJUSTMENTS	<u><u>\$0</u></u>

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORPORATION
ACTUAL ADJUSTMENT**

DE DETAILS FOR THE EGC RATE IN EFFECT AS OF AUGUST 1, 2007 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 200

PRIMARY GAS SUPPLIES	MCF	2,355	3,216	1,841
UTILITY PRODUCTION	MCF	0	0	0
INCLUDABLE PROPANE	MCF	0	0	0
OTHER VOLUMES - SPECIFY	MCF	0	0	0
STORAGE (NET)=(IN) OUT	MCF			
TOTAL SUPPLY VOLUMES	MCF	2,355	3,216	1,841

PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$			
LIFO ADJUSTMENT	\$	18,698	24,897	15,908
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - SPECIFY	\$	0	0	0
STORAGE (NET)=(IN) OUT	\$			
TOTAL SUPPLY COST	\$	18,698	24,897	15,908

JURISDICTIONAL	MCF	2,585	3,152	1,810
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	2,585	3,152	1,810

(SUPPLY \$/SALES MCF)	\$/MCF	\$7.2347	\$7.8993	\$8.7916
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	7.2947	7.4650	8.4270
DIFFERENCE	\$/MCF	(\$0.0600)	\$0.4343	\$0.3646
TIMES : JURISDICTIONAL SALES	MCF	2,585	3,152	1,810
MONTHLY COST DIFFERENCE		(\$155)	\$1,369	\$660

BALANCE ADJUSTMENT SCHEDULE IV-A

(\$735)

COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$1,139
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 12/31/06	13,170
CURRENT QUARTER ACTUAL ADJUSTMENT	\$0.0865

DETAILS FOR THE EGC RATE IN EFFECT AS OF AUGUST 1, 2007 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2006

COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA
OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE
GCR. \$ (2,189.00)

LESS : DOLLAR AMOUNT RESULTING FROM THE AA OF \$ (.1104)/MCF AS USED TO
COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY
EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 13,170 MCF FOR THE
PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE
EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR
TO THE CURRENT RATE. (\$1,454)

BALANCE ADJUSTMENT FOR THE AA (\$735)

DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION
ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR
QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. 45TH QTR \$0

LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND
RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA
OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE
GCR TIMES THE JURISDICTIONAL SALES OF 19,837 MCF FOR THE PERIOD
THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF
GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. \$0

BALANCE ADJUSTMENT FOR THE RA \$0

DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE
THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR.
45TH QTR

LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED
TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY
EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 13,630 MCF FOR
THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND
THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO
THE CURRENT RATE. \$0

BALANCE ADJUSTMENT FOR THE BA \$0

TOTAL BALANCE ADJUSTMENT AMOUNT (\$735)