

Large Filing Separator Sheet

Case Number: 07-796-EL-ATA

File Date: 7/10/07

Section: 2 of 3

Number of Pages: 186

Description of Document: New Case
(Exhibit B, C, D, E, F, G)

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RFP Date	Tranches Procured	Delivery Periods											
		Jan-09	June-09	Jan-10	May-10	Jan-11	May-11	Jan-12	May-12	Jan-13	June-13	Jan-14	June-14
March-08	4	17 month Jan 2009 thru May 2010											
	5	29 month Jan 2009 thru May 2011											
	5	41 month Jan 2009 thru May 2012											
November-08	5	17 month Jan 2009 thru May 2010											
	5	29 month Jan 2009 thru May 2011											
	5	41 month Jan 2009 thru May 2012											
September-09	4	3 year June 2010 thru May 2013											
	5	3 year June 2010 thru May 2013											
September-10	5	3 year June 2011 thru May 2014											
	5	3 year June 2011 thru May 2014											

RFP Date	Tranches Procured	Delivery Periods											
		Jan-09	June-09	Jan-10	May-10	Jan-11	May-11	Jan-12	May-12	Jan-13	June-13	Jan-14	June-14
January-08	10	17 month Jan 2009 thru May 2010											
	10	29 month Jan 2009 thru May 2011											
	9	41 month Jan 2009 thru May 2012											
April-08	10	17 month Jan 2009 thru May 2010											
	9	29 month Jan 2009 thru May 2011											
	10	41 month Jan 2009 thru May 2012											
September-08	9	17 month Jan 2009 thru May 2010											
	10	29 month Jan 2009 thru May 2011											
	10	41 month Jan 2009 thru May 2012											
November-08	9	17 month Jan 2009 thru May 2010											
	10	29 month Jan 2009 thru May 2011											
	9	41 month Jan 2009 thru May 2012											
September-09	10	3 year June 2010 thru May 2013											
November-09	10	3 year June 2010 thru May 2013											
January-10	9	3 year June 2010 thru May 2013											
March-10	9	3 year June 2010 thru May 2013											
September-10	10	3 year June 2011 thru May 2014											
November-10	9	3 year June 2011 thru May 2014											
January-11	10	3 year June 2011 thru May 2014											
March-11	10	3 year June 2011 thru May 2014											

Competitive Bid Process by Load Class Rate Template and Reconciliation Mechanism

Exhibit C1
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Introduction

This document provides a description of the manner in which the Blended Competitive Bid Price of a load class is converted into a retail rate (Rate Template) and the methodology for determining a Reconciliation Mechanism. The methodologies described are generally applicable to each load class at each of the three Ohio operating companies, Ohio Edison (OE), Toledo Edison (TE) and Cleveland Electric Illuminating (CEI), except, as further discussed below. A Rate Template unique to CEI is necessary for the period January 1, 2009 until the time there is full recovery of Regulatory Transition Charges.

OE, TE and CEI will implement retail tariffs, developed through the Rate Template, that will recover the Standard Service Offer (SSO) Revenue Requirements. SSO Revenue Requirements are equal to the payments to SSO suppliers for purchased power plus the Companies' costs for providing SSO Generation Service.

A reconciliation rider will be implemented to ensure that the Companies recover the amount of the Companies' SSO Revenue Requirements. Under the terms of the reconciliation rider, revenues received by OE, TE and CEI to cover SSO Revenue Requirements will be reconciled quarterly to recover or refund the difference, including appropriate interest, between the Companies' SSO Revenue Requirements and revenues received from SSO customers during the quarterly reconciliation period.¹

A subgroup of customers will be handled separately under this alternative, which introduces the need for an additional rider. Details related to this are included in the Revenue Variance section of Exhibit C-1.

Tariffs associated with the Competitive Bid Process by Load Class Rate Templates and Reconciliation Mechanisms are contained in Exhibit D-1.

Rate Template - General

The Rate Template is used to convert the Blended Competitive Bid Price to a retail rate, which will be referred to as the Standard Service Offer Generation Charge (SSOGC). The solicitations in the Competitive Bid Process for generation supply will result in nine different clearing prices for the Residential and General Service - Small load classes and six different clearing prices for the General Service - Large load class. For each class, the clearing prices will be averaged using the number of tranches purchased at each price as weights to obtain a Blended Competitive Bid Price. The SSOGC for each load class (SSO Load Class Charge) will be determined by dividing each class' Blended Competitive Bid Price by 1 minus the load class specific distribution loss factor, expressed as a percentage of the power supply. The class specific result will then be adjusted to incorporate the Seasonal Application Factor (SAF), and in addition, if appropriate, the Time-Of-Day Application Factor (TAF), as well as the Commercial Activity Tax (CAT) to arrive at the SSOGC. There is a temporary modification to this process for CEI which is described in the Rate Template - CEI section below.

¹ SSO Revenues, also referred to as SSO Generation Services revenues, include revenues from the SSOGC as well as the reconciliation rider, Rider GEN-R, and will be adjusted to exclude revenues for the Commercial Activity Tax (CAT) and interest.

**Competitive Bid Process by Load Class
Rate Template and Reconciliation Mechanism**

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The SAF for each load class is as follows:

	<u>Seasonal Application Factor</u>	
	<u>Summer</u>	<u>Winter</u>
RS	1.328	0.885
GS, POL	1.251	0.906
GP, GSU, GT	1.219	0.919

For qualifying customers, there will be a Time-of-Day option available. Customers served under this option will have an SSOGC that, in addition to the SAF, incorporates a Time-of-Day Application Factor (TAF). The TAF for each class is as follows:

	<u>Time-Of-Day Application Factor</u>			
	<u>On-Peak</u>		<u>Off-Peak</u>	
	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>
RS	1.316	1.281	0.659	0.731
GS, POL	1.282	1.237	0.612	0.688
GP, GSU, GT	1.344	1.285	0.638	0.704

On-Peak time shall be 6:00 a.m. to 10:00 p.m. EST, Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

Summer and winter periods will be consistent with the Company's Electric Service Regulations, Section VI.I.

Rate Template - CEI for the period January 1, 2009 to May 31, 2009 (est.)

For the period January 1, 2009 until approximately May 31, 2009, the SSOGC for CEI will be calculated by individual rate block. This modification is necessary because CEI's current tariffs will extend until all Regulatory Transition Costs are recovered¹. The individual current tariff generation, rate stabilization, and transmission charges for each rate block will be summed. The results will be multiplied by the ratio of the Adjusted Competitive Bid Price, adjusted for Seasonal Application Factors and Commercial Activity Tax (CAT), to the overall average generation and Rate Stabilization Charge (RSC), by season, in cents per kWh.

¹ This recovery is expected to be complete by May 31, 2009. Refer to paragraph 5 of the Companies' Application filed September 9, 2005 in Case No. 05-1125-EL-ATA.

**Competitive Bid Process by Load Class
Rate Template and Reconciliation Mechanism**

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Rate Template – Formula

Below are Rate Template Formulas used to develop the SSOGC:

$SSOGC_i = \{[AP_i / (1 - DL_i)] \times SAF\} \times [1 / (1 - CAT)]$, rounded to the fifth decimal place.

where i is Residential, General Service - Small, or General Service - Large

$SSOGC_i$ = Standard Service Offer Generation Charge for Class i

AP_i = Blended Competitive Bid Price for Class i

DL_i = Distribution Losses for Class i, in percentage of power supply

SAF = Seasonal Application Factor

CAT = Commercial Activity Tax, in percentage

Rate Template – CEI Formula for period January 1, 2009 to May 31, 2009 (est.)

$SSOGC_n = [SSOGC_i / (g + RSC + T)_i] \times (g + RSC + T)_n$

where i is Residential, General Service - Small, or General Service - Large

$SSOGC_n$ = Standard Service Offer Generation Charge for Rate Block n

$SSOGC_i$ = Standard Service Offer Generation Charge for Class i

$(g + RSC + T)_i$ = Overall average generation, RSC, and transmission charge for Class i

$(g + RSC + T)_n$ = Generation, RSC, and transmission for rate block n

**Competitive Bid Process by Load Class
Rate Template and Reconciliation Mechanism**

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Rate Template - Calculation Examples

Residential Load Class

Assume:

Blended Competitive Bid price	\$60.00 / MWh
Distribution loss percentage	6.28%
CAT rate	0.156%
Winter seasonal application factor	0.885

then,

$$\begin{aligned} &60.00 / (1 - .0628) = \$64.02 && \text{Adjusted Competitive Bid Price} \\ &\quad \text{times } 0.885 && \text{Incorporate SAF} \\ &\quad \text{times } (1 / (1 - .00156)) && \text{Incorporate CAT} \\ &\$ 56.75 \text{ per mWh or } 5.675\text{¢ per kWh} && \text{Standard Service Offer Generation Charge (SSOGC)} \end{aligned}$$

General Service -Small Load Class

Assume:

Blended Competitive Bid price	\$60.00 / MWh
Distribution loss percentage	6.28%
CAT rate	0.156%
Winter seasonal application factor	0.906

then,

$$\begin{aligned} &60.00 / (1 - .0628) = \$64.02 && \text{Adjusted Competitive Bid Price} \\ &\quad \text{times } 0.906 && \text{Incorporate SAF} \\ &\quad \text{times } (1 / (1 - .00156)) && \text{Incorporate CAT} \\ &\$ 58.09 \text{ per mWh or } 5.809\text{¢ per kWh} && \text{Standard Service Offer Generation Charge (SSOGC)} \end{aligned}$$

General Service - Large Load Class

Assume:

Blended Competitive Bid price	\$60.00 / MWh
Distribution loss percentage	0.68%
CAT rate	0.156%
Winter seasonal application factor	0.919

then,

$$\begin{aligned} &60.00 / (1 - .0068) = \$60.41 && \text{Adjusted Competitive Bid Price} \\ &\quad \text{times } 0.919 && \text{Incorporate SAF} \\ &\quad \text{times } (1 / (1 - .00156)) && \text{Incorporate CAT} \\ &\$ 55.60 \text{ per mWh or } 5.560\text{¢ per kWh} && \text{Standard Service Offer Generation Charge (SSOGC)} \end{aligned}$$

Standard Service Offer Generation Charge Reconciliation Mechanism

The Companies, by load class, will recover from customers the total amount of SSO Supply costs, which will be referred to as Standard Service Offer (SSO) Revenue Requirements. The SSO Revenue Requirements are equal to payments to SSO Suppliers for purchased power plus the Companies' costs for providing SSO Generation Service. Costs for providing SSO Generation Service will include: (1) actual expenses necessary to conduct the competitive solicitation less any recovery of these costs in the tranche fees; (2) a working capital adjustment accounting for the fact that revenues received by the Companies for SSO Supply expenses lag the actual payment by the Companies to the SSO Suppliers for such power supply requirements¹; (3) labor and benefit costs for employees managing the Companies' power supply activities and (4) actual uncollectible expense amounts related to SSO Generation Service. SSO Revenues will be reconciled quarterly to recover or refund the difference between SSO Revenue Requirements and the revenues (excluding revenues related to recovery of the Commercial Activity Tax and interest) from SSO customers. The over/under recovery, calculated on a load class basis, will be collected or refunded two months later through a Standard Service Offer Generation Charge (SSOGC) Reconciliation Rider, Rider GEN-R.

The reconciliation will be done on a quarterly basis by load class and the first reconciliation amount will be based on the first three months of 2009. The reconciliation amount will be billed to SSO customers via Rider GEN-R beginning sixty days after the end of the quarter. The difference between SSO Revenue Requirements and the SSO Revenues received, plus interest calculated at the embedded cost of debt, is not determinable for a given quarter until the subsequent month, therefore the SSOGC Reconciliation Charge on Rider GEN-R will be on a two month lag. As a result, the SSOGC Reconciliation Charge will be zero for the period January 1, 2009 through May 31, 2009. The SSOGC Reconciliation Charge will be calculated each quarter in the following manner:

1. Sum the amounts paid to SSO Suppliers² with the Company's costs to provide SSO Generation Service to determine the SSO Revenue Requirement.
2. Sum the SSOGC revenues billed during the revenue month (Billed SSO Revenues).³
3. Calculate applicable Commercial Activity Tax Revenues associated with the SSOGC Revenues.
4. Calculate the interest recovery component of the SSO Revenues.
5. Calculate a preliminary Over/Under Recovery by subtracting the SSO Revenue Requirement from the Billed SSO Revenues (less the Commercial Activity Tax and interest recovery).
6. If there is a phase-in of residential generation rates, the attendant deferred expense and related revenues will be subtracted from the preliminary Over/Under Recovery to calculate the final Over/Under Recovery.
7. On a monthly basis throughout the quarter, calculate the balance subject to interest by adding the previous month's balance (which is equal to the final over/under

¹ If the conversion from current tariff charges for generation service to the SSOGC is implemented on a service rendered basis there will be an additional working capital component consisting of the interest on the difference between the cash outlay for purchased power for January 2009 and the cash received from customers for service rendered in January 2009.

² Payments to SSO Suppliers will exclude the portion of the payment that relates to Street and Traffic Lighting customers as well as special contract accounts.

³ Billed SSO Revenues include only SSO load served by successful competitive solicitation bidders and includes SSOGC revenues as well as any billed GEN-R rider revenues. The billed SSO Revenues would exclude SSOGC revenues from Street and Traffic Lighting customers as well as any generation related revenue for special contract accounts.

**Competitive Bid Process by Load Class
Rate Template and Reconciliation Mechanism**

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- recovery balance plus the interest balance) amount to one half the current month's final over/under recovery.
8. Calculate the applicable interest by multiplying the balance subject to interest by the interest rate divided by 12.
 9. Determine the current month's reconciliation amount by adding the interest to the final over/under recovery for the month.
 10. For each calendar quarter, calculate the reconciliation charge by dividing the current reconciliation amount for the quarter by the forecasted SSO retail kWh excluding street, traffic lighting and special contracts for the quarter for which the reconciliation charge will be in effect and dividing this result by 1 minus the CAT.

The SSOGC Reconciliation Charge calculated in the preceding steps may be a positive or negative value and will be applied to SSO customer kWh usage (excluding street, traffic lighting and special contracts) beginning sixty days after the end of the quarter.

See Table 1 for an example of the SSOGC reconciliation mechanism.

Revenue Variance:

Certain customers will be billed for generation service at a rate different than the SSOGC for their load class which results in the Companies' SSO Generation Service revenue being less than the SSO Revenue Requirements. This includes customers on rate schedules STL and TRF, customers participating in the Optional Load Response Program ("OLRP"), special contract customers, and residential customers if there is a phase-in of residential generation rates. The Companies will recover this difference between revenue and expenses (referred to as revenue variance) from all customers, excluding STL, TRF and special contract customers ("RVR Rider customers"), through Rider RVR.

Rider RVR will recover the revenue variance for customers on rate schedules STL and TRF and the revenue variance for customers participating in the Optional Load Response Program. Rider RVR will also recover 50% of the difference between the revenue received from special contract customers for generation service and the expense incurred in purchasing the electricity. Each company's RVR Rider charge is calculated in two steps. The first step results in the same value for each company and is equal to the aggregated revenue variance (excluding the special contract variance) of the three companies divided by the estimated aggregated retail kWh of RVR Rider customers. The second step adds a component that is equal to an individual company's special contract variance divided by the estimated retail kWh of the individual company's RVR Rider customers. If there is a residential phase-in, there will be a third component of the RVR Rider charge to recover the deferred amounts and applicable interest.

This rider will be updated annually, to be effective each June 1 and will include a reconciliation component. This reconciliation is for the sole purpose of reconciling recovery under the estimated Rider RVR value and the actual revenue variance.

**Competitive Bid Process by Load Class
Rate Template and Reconciliation Mechanism**

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An example of the calculation of Rider RVR is shown below¹:

RVR Sample Calculation (Illustrative)

STL & TRF Revenue Variance

Retail mWh	CEI	170,325	
	OE	150,091	
	TE	<u>52,367</u>	
	Total	372,783	
	Total mWh	372,783	
	Estimated Price (\$/mWh)	<u>\$ 30.00</u>	²
	STL & TRF Revenue	\$ 11,183,489	
	SSOGC Equivalent Price	\$ 64.12	²
	SSOGC Equivalent Revenue	\$ 23,902,844	
	STL & TRF Revenue Variance	\$ 12,719,355	
<u>Retail mWh paying for the STL & TRF</u>			
	<u>Revenue Variance</u>	53,556,103	mWh
		\$ 0.24	RVR Factor per mWh (STL & TRF Component)

Optional Load Response Program Revenue Variance:

<u>Retail mWh paying for the OLRP</u>			
	<u>Revenue Variance</u>	53,556,103	mWh
	OLRP Revenue Variance	≈ \$ 10,000,000	
		\$ 0.19	RVR Factor per mWh (OLRP Component)

CEI Contracts Revenue Variance in Total:

	CEI Extended Contracts Rev.	\$ 83,293,444	
	SSOGC Equivalent Revenue	\$ 173,858,202	
	CEI Ext. Contracts Rev. Variance	\$ 90,564,758	
	50% of Contract Rev. Variance	\$ 45,282,379	
	<u>Retail mWh for CEI RVR Rider</u>		
	<u>customers</u>	16,891,139	mWh
		\$ 2.68	RVR Factor per mWh (CEI Special Contract Component)

¹ The example is illustrative only. While not specifically shown in the example, Rider RVR will include a reconciliation component which recovers or refunds the difference between actual revenue recovery for the revenue variance and the actual revenue variance.

² As indicated in Rider GEN, there is no seasonal component for the \$30/mWh charge. For illustrative purposes therefore, no seasonal component is built into this illustrative example.

TABLE 1

ILLUSTRATIVE EXAMPLE
Competitive Bid Process by Load Class
Reconciliation Mechanism
 Sample Residential Calculation of Reconciliation Rider

	Jan-09	Feb-09	Mar-09	Reconciliation 1	Apr-09	May-09	Jun-09	Reconciliation 2
1 Projected SSO Revenue Month kWh (Excluding STL, TRF, Special Contracts, and HPS rider customers)	1,753,000,000	1,527,000,000	1,463,000,000	4,743,000,000	1,248,000,000	1,214,000,000	1,479,000,000	3,941,000,000
2								
3								
4								
5 Actual SSO Month kWh (Excluding STL, TRF, Special Contracts, and HPS rider customers)	1,753,253,640	1,527,091,510	1,463,320,860	4,743,666,010	1,247,619,310	1,214,391,040	1,478,801,640	3,940,811,990
6								
7								
8 Payment to Supplier From Invoice	\$101,356,468	\$88,281,923	\$84,595,310	\$274,233,701	\$72,125,495	\$70,204,552	\$119,951,452	\$262,281,500
9 Program Costs	\$10,000	\$10,000	\$10,000	\$30,000	\$10,000	\$10,000	\$10,000	\$30,000
10 Total SSO Revenue Requirements	\$101,366,468	\$88,291,923	\$84,605,310	\$274,263,701	\$72,135,495	\$70,214,552	\$119,961,452	\$262,311,500
11								
12 Billed SSOGC Revenue from Report of Electric Sales (Excl RVR Rider)	\$99,491,280	\$86,657,336	\$83,036,565	\$269,187,180	\$70,798,223	\$68,912,630	\$125,922,981	\$265,633,834
13 GEN-R Rider Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$1,720,989	\$1,720,989
14 Commercial Activity Tax	\$155,206	\$135,185	\$129,540	\$419,932	\$110,445	\$107,504	\$199,125	\$417,074
15 Interest Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$13,344	\$13,344
16 SSO Cost Recovery	\$99,336,074	\$86,522,150	\$82,909,024	\$268,767,248	\$70,687,778	\$68,805,126	\$127,431,502	\$266,924,406
17								
18 Preliminary Over (Under) Recovery	(\$2,030,395)	(\$1,769,773)	(\$1,696,285)	(\$5,496,453)	(\$1,447,718)	(\$1,409,426)	\$7,470,050	\$4,612,907
19 Residential Deferral	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Final Over (Under) Recovery	(\$2,030,395)	(\$1,769,773)	(\$1,696,285)	(\$5,496,453)	(\$1,447,718)	(\$1,409,426)	\$7,470,050	\$4,612,907
21 Cumulative Final Over (Under) Recovery	(\$2,030,395)	(\$3,800,167)	(\$5,496,453)		(\$6,944,170)	(\$8,353,596)	(\$883,546)	
22								
23 Balance Subject to Interest	(\$1,015,197)	(\$2,920,357)	(\$4,667,988)	(\$8,603,542)	(\$6,263,329)	(\$7,723,218)	(\$4,731,522)	(\$18,718,068)
24 Interest	\$5,076	\$14,602	\$23,340	\$43,018	\$31,317	\$38,616	\$23,858	\$93,590
25 Cumulative Interest	\$5,076	\$19,678	\$43,018		\$74,334	\$112,950	\$136,808	
26								
27 Current Month's Reconciliation Amount	(\$2,035,471)	(\$1,784,374)	(\$1,719,625)	(\$5,539,470)	(\$1,479,034)	(\$1,448,042)	\$7,446,393	\$4,519,316
28 SSOGC Reconciliation Charge on Rider GEN-R				\$0,001184				(\$0,001156)
29 Interest Charge (Included in Reconciliation Charge)				\$0,000009				\$0,000024
30								
31								
32								
33								
34								
35								

Embedded Cost of Debt 6.00%
Commercial Activity Tax Rate 0.156%

TABLE 1

ILLUSTRATIVE EXAMPLE
Competitive Bid Process by Load Class
Reconciliation Mechanism
Sample Residential Calculation of Reconciliation Rider

	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Reconciliation 4
1 Projected SSO Revenue Month kWh (Excluding STL, TRF, Special Contracts,							
2 and HPS rider customers)	1,709,000,000	1,580,000,000	1,245,000,000	1,265,000,000	1,384,000,000	1,698,000,000	4,367,000,000
3							
4							
5 Actual SSO Month kWh (Excluding STL, TRF, Special Contracts,							
6 and HPS rider customers)	1,709,479,000	1,579,490,870	1,244,980,950	1,284,261,710	1,383,623,190	1,697,609,660	4,365,494,580
7							
8 Payment to Supplier From Invoice	\$138,662,605	\$128,118,754	\$71,972,970	\$74,243,811	\$79,987,948	\$98,139,663	\$252,371,422
9 Program Costs	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	\$30,000
10 Total SSO Revenue Requirements	\$138,672,605	\$128,128,754	\$71,982,970	\$74,253,811	\$79,997,948	\$98,149,663	\$252,401,422
11							
12 Billed SSO/C Revenue from Report of Electric Sales (Excl RVR Rider)	\$145,565,830	\$134,496,875	\$70,648,505	\$72,877,557	\$78,515,988	\$96,333,671	\$247,727,217
13 GEN-R Rider Revenue	\$1,988,621	\$1,838,515	(\$1,439,790)	\$2,387,345	(\$1,600,538)	(\$4,586,144)	(\$7,672,731)
14 Commercial Activity Tax	\$230,185	\$212,683	\$107,966	\$111,371	\$119,988	\$143,126	\$374,485
15 Interest Recovery	\$15,419	\$14,255	\$29,770	\$30,727	\$33,094	\$40,602	\$104,422
16 SSO Cost Recovery	\$147,308,648	\$136,108,451	\$69,070,979	\$71,249,411	\$76,762,368	\$91,563,799	\$239,575,578
17							
18 Preliminary Over (Under) Recovery	\$8,636,042	\$7,979,698	(\$2,911,992)	\$13,703,749	(\$3,235,579)	(\$6,585,864)	(\$12,825,844)
19 Residential Deferral	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Final Over (Under) Recovery	\$8,636,042	\$7,979,698	(\$2,911,992)	\$13,703,749	(\$3,235,579)	(\$6,585,864)	(\$12,825,844)
21 Cumulative Final Over (Under) Recovery	\$7,752,497	\$15,732,194	\$12,820,203	\$9,815,803	\$6,580,223	(\$5,641)	
22							
23 Balance Subject to Interest	\$3,297,887	\$11,589,248	\$14,065,155	\$11,036,633	\$7,861,460	\$2,911,431	\$21,809,525
24 Interest	\$16,489	\$57,946	\$70,326	\$55,183	\$39,307	\$14,557	\$108,048
25 Cumulative Interest	\$153,097	\$211,044	\$281,869	\$336,553	\$375,860	\$390,417	
26							
27 Current Month's Reconciliation Amount	\$8,619,553	\$7,921,752	(\$2,982,317)	\$13,558,987	(\$3,274,887)	(\$6,600,421)	(\$12,934,891)
28 SSO/C Reconciliation Charge on Rider GEN-R				(\$0,002,701)			\$0,002,701
29 Interest Charge (Included in Reconciliation Charge)				\$0,000,029			\$0,000,040
30							
31							
32							
33							
34							
35							

Embedded Cost of Debt 6.00%
Commercial Activity Tax Rate 0.156%

Slice Of System Competitive Bid Process Rate Template and Reconciliation Mechanism

Exhibit C2
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Introduction

This document provides a description of the manner in which the Blended Competitive Bid Price is converted into a retail rate (Rate Template) and the methodology for determining a Reconciliation Mechanism. The methodologies described are generally applicable to each of the three Ohio operating companies, Ohio Edison (OE), Toledo Edison (TE) and Cleveland Electric Illuminating (CEI), except, as further discussed below. A Rate Template unique to CEI is necessary for the period January 1, 2009 until the time there is full recovery of Regulatory Transition Charges.

OE, TE and CEI will implement retail tariffs, developed through the Rate Template, that will recover the Standard Service Offer (SSO) Revenue Requirements. SSO Revenue Requirements are equal to the payments to SSO suppliers for purchased power plus the Companies' costs for providing SSO Generation Service.

A reconciliation rider will be implemented to ensure that the Companies recover the amount of the Companies' SSO Revenue Requirements. Under the terms of the reconciliation rider, revenues received by OE, TE and CEI to cover SSO Revenue Requirements will be reconciled quarterly to recover or refund the difference, including appropriate interest, between the Companies' SSO Revenue Requirements and revenues received from SSO customers during the quarterly reconciliation period.¹

A subgroup of customers will be handled separately under this alternative, which introduces the need for an additional rider. Details related to this are included in the Revenue Variance section of Exhibit C-2.

Tariffs associated with the Slice of System Competitive Bid Process Rate Templates and Reconciliation Mechanisms are contained in Exhibit D-2.

Rate Template - General

The Rate Template is used to convert the Blended Competitive Bid Price to a retail rate, which will be referred to as the Standard Service Offer Generation Charge (SSOGC). The solicitations in the Competitive Bid Process for generation supply will result in twelve different clearing prices. The clearing prices will be averaged using the number of tranches purchased at each price as weights to obtain a Blended Competitive Bid Price. The SSOGC for each load class (SSO Load Class Charge) will be determined by multiplying the Blended Competitive Bid Price by a factor based on the ratio of each load class' historical average SSO Generation and Transmission Rate to the average of all historical SSO Generation and Transmission Rates, with all rates converted to a wholesale equivalent. These load class results will be referred to as the Class Allocation Factors (CAF) which are shown below.

RS	=	1.000
GS	=	1.252
GP	=	0.900
GSU	=	0.800
GT	=	0.769

¹ SSO Revenues, also referred to as SSO Generation Service revenues, include revenues from the SSOGC as well as the reconciliation rider, Rider GEN-R, and will be adjusted to exclude revenues for the Commercial Activity Tax (CAT) and interest.

**Slice Of System Competitive Bid Process
Rate Template and Reconciliation Mechanism**

Exhibit C2
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After the application of the CAF, the results are adjusted to account for distribution losses by dividing by 1 minus the appropriate distribution loss factor, in percentage of power supply. The class specific result will then be adjusted to incorporate the Seasonal Application Factor (SAF), and in addition, if appropriate, the Time-Of-Day Application Factor (TAF), as well as the Commercial Activity Tax (CAT) to arrive at the SSOGC. There is a temporary modification to this process for CEI which is described in the Rate Template - CEI section below.

The SAF for each load class is as follows:

	<u>Seasonal Application Factor</u>	
	<u>Summer</u>	<u>Winter</u>
RS	1.328	0.885
GS, POL	1.251	0.906
GP	1.231	0.917
GSU	1.230	0.909
GT	1.208	0.925

For qualifying customers, there will be a Time-of-Day option available. Customers served under this option will have an SSOGC that, in addition to the SAF, incorporates a Time-of-Day Application Factor (TAF). The TAF for each class is as follows:

	<u>Time-Of-Day Application Factor</u>			
	<u>On-Peak</u>		<u>Off-Peak</u>	
	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>
RS	1.316	1.281	0.659	0.731
GS, POL	1.282	1.237	0.612	0.688
GP	1.321	1.266	0.624	0.694
GSU	1.331	1.273	0.627	0.700
GT	1.358	1.298	0.650	0.710

On-Peak time shall be 6:00 a.m. to 10:00 p.m. EST, Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

Summer and winter periods will be consistent with the Company's Electric Service Regulations, Section VI.I.

**Slice Of System Competitive Bid Process
Rate Template and Reconciliation Mechanism**

Exhibit C2
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Rate Template - CEI for the period January 1, 2009 to May 31, 2009 (est.)

For the period January 1, 2009 until approximately May 31, 2009, the SSOGC for CEI will be calculated by individual rate block. This modification is necessary because CEI's current tariffs will extend until all Regulatory Transition Costs are recovered¹. The individual current tariff generation, rate stabilization, and transmission charges for each rate block will be summed. The results will be multiplied by the ratio of the Adjusted Competitive Bid Price, adjusted for Seasonal Application Factors and Commercial Activity Tax (CAT), to the overall average generation and Rate Stabilization Charge (RSC), by season, in cents per kWh.

Rate Template - Formula:

Below are Rate Template Formulas used to develop the SSOGC:

$SSOGC_i = \{[(AP \times CAF_i) / (1 - DL_i)] \times SAF\} \times [1 / (1 - CAT)]$, rounded to the fifth decimal place.

SSOGC _i	=	Standard Service Offer Generation Charge for Class i
AP	=	Blended Competitive Bid Price
DL _i	=	Distribution Losses for Class i, in percentage of power supply
CAF _i	=	Class Allocation Factor for Class i
SAF	=	Seasonal Application Factor for Class i
CAT	=	Commercial Activity Tax, in percentage, for Class i

Rate Template – CEI Formula for period January 1, 2009 to May 31, 2009 (est.)

$SSOGC_n = [SSOGC_i / (g + RSC + T)_i] \times (g + RSC + T)_n$

SSOGC _n	=	Standard Service Offer Generation Charge for Rate Block n
SSOGC _i	=	Standard Service Offer Generation Charge for Class i
$(g + RSC + T)_i$	=	Overall average generation, RSC, and transmission charge for Class i
$(g + RSC + T)_n$	=	Generation, RSC, and transmission for rate block n

¹ This recovery is expected to be complete by May 31, 2009. Refer to paragraph 5 of the Companies' Application filed September 9, 2005 in Case No. 05-1125-EL-ATA.

Exhibit C2
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\$72.73 per mWh or 7.273¢ per kWh Standard Service Offer Generation Charge (SSOGC)

**Slice Of System Competitive Bid Process
Rate Template and Reconciliation Mechanism**

Exhibit C2
Page 5 of 11

Rate Template - Calculation Examples (Cont'd)

GP Load Class

Assume:

Blended Competitive Bid price	\$60.00 / mWh
CAF	0.900
Distribution loss percentage	2.91%
CAT rate	0.156%
Winter seasonal application factor	0.917

then,

$$\begin{aligned} & [(60.00 \times 0.900) / (1 - 0.0291)] = \$55.62 \quad \text{Adjusted Competitive Bid Price} \\ & \quad \text{times } 0.917 \quad \text{Incorporate SAF} \\ & \quad \text{times } (1 / (1 - 0.00156)) \quad \text{Incorporate CAT} \\ & \$51.08 \text{ per mWh or } 5.108\text{¢ per kWh} \quad \text{Standard Service Offer Generation Charge (SSOGC)} \end{aligned}$$

GSU Load Class

Assume:

Blended Competitive Bid price	\$60.00 / mWh
CAF	0.800
Distribution loss percentage	0.10%
CAT rate	0.156%
Winter seasonal application factor	0.909

then,

$$\begin{aligned} & [(60.00 \times 0.800) / (1 - 0.0010)] = \$48.05 \quad \text{Adjusted Competitive Bid Price} \\ & \quad \text{times } 0.909 \quad \text{Incorporate SAF} \\ & \quad \text{times } (1 / (1 - 0.00156)) \quad \text{Incorporate CAT} \\ & \$43.74 \text{ per mWh or } 4.374\text{¢ per kWh} \quad \text{Standard Service Offer Generation Charge (SSOGC)} \end{aligned}$$

Rate Template - Calculation Examples (Cont'd)

GT Load Class

Assume:

Blended Competitive Bid price	\$60.00 / mWh
CAF	0.769
Distribution loss percentage	0.00%
CAT rate	0.156%
Winter seasonal application factor	0.925

then,

$$\begin{aligned} & [(60.00 \times 0.769) / (1 - 0.0000)] = \$46.14 \quad \text{Adjusted Competitive Bid Price} \\ & \quad \text{times } 0.925 \quad \text{Incorporate SAF} \\ & \quad \text{times } (1 / (1 - 0.00156)) \quad \text{Incorporate CAT} \\ & \$42.75 \text{ per mWh or } 4.275\text{¢ per kWh} \quad \text{Standard Service Offer Generation Charge (SSOGC)} \end{aligned}$$

Standard Service Offer Generation Charge Reconciliation Mechanism

The Companies, in aggregate, will recover from customers the total amount of SSO Supply costs which will be referred to as Standard Service Offer (SSO) Revenue Requirements. The SSO Revenue Requirements are equal to payments to SSO Suppliers for purchased power plus the Companies' costs for providing SSO Generation Service. Costs for providing SSO Generation Service will include: (1) actual expenses necessary to conduct the competitive solicitation less any recovery of these costs in the tranche fees; (2) a working capital adjustment accounting for the fact that revenues received by the Companies for SSO Supply expenses lag the actual payment by the Companies to the SSO Suppliers for such power supply requirements¹; (3) labor and benefit costs for employees managing the Companies' power supply activities and (4) actual uncollectible expense amounts related to SSO Generation Service. SSO Revenues will be reconciled quarterly to recover or refund the difference between SSO Revenue Requirements and the revenues (excluding revenues related to recovery of the Commercial Activity Tax and interest) from SSO customers. The over/under recovery will be collected or refunded two months later through a Standard Service Offer Generation Charge (SSOGC) Reconciliation Rider, Rider GEN-R.

The reconciliation will be done on a quarterly basis and the first reconciliation amount will be based on the first three months of 2009. The reconciliation amount will be billed to SSO customers via Rider GEN-R beginning sixty days after the end of the quarter. The difference between SSO Revenue Requirements and the SSO Revenues received, plus interest calculated at the embedded cost of debt, is not determinable for a given quarter until the subsequent month, therefore the SSOGC Reconciliation Charge on Rider GEN-R will be on a two month lag. As a result, the SSOGC Reconciliation Charge will be zero for the period January 1, 2009

¹ If the conversion from current tariff charges for generation service to the SSOGC is implemented on a service rendered basis there will be an additional working capital component consisting of the interest on the difference between the cash outlay for purchased power for January 2009 and the cash received from customers for service rendered in January 2009.

**Slice Of System Competitive Bid Process
Rate Template and Reconciliation Mechanism**

Exhibit C2
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through May 31, 2009. The SSOGC Reconciliation Charge will be calculated each quarter in the following manner:

1. Sum the amounts paid to SSO Suppliers¹ with the Company's costs to provide SSO Generation Service to determine the SSO Revenue Requirement.
2. Sum the SSOGC revenues billed during the revenue month (Billed SSO Revenues).²
3. Calculate applicable Commercial Activity Tax Revenues associated with the SSOGC Revenues.
4. Calculate the interest recovery component of the SSO Revenues.
5. Calculate a preliminary Over/Under Recovery by subtracting the SSO Revenue Requirement from the Billed SSO Revenues (less the Commercial Activity Tax and interest recovery).
6. If there is a phase-in of residential generation rates, the attendant deferred expense and related revenues will be subtracted from the preliminary Over/Under Recovery to calculate the final Over/Under Recovery.
7. On a monthly basis throughout the quarter, calculate the balance subject to interest by adding the previous month's balance (which is equal to the final over/under recovery balance plus the interest balance) amount to one half the current month's final over/under recovery.
8. Calculate the applicable interest by multiplying the balance subject to interest by the interest rate divided by 12.
9. Determine the current month's reconciliation amount by adding the interest to the final over/under recovery for the month.
10. For each calendar quarter, calculate the reconciliation charge by dividing the current reconciliation amount for the quarter by the forecasted SSO retail kWh excluding street, traffic lighting and special contracts for the quarter for which the reconciliation charge will be in effect and dividing this result by 1 minus the CAT.

The SSOGC Reconciliation Charge calculated in the preceding steps may be a positive or negative value and will be applied to SSO customer kWh usage (excluding street, traffic lighting and special contracts) beginning sixty days after the end of the quarter.

See Table 1 for an example of the SSOGC reconciliation mechanism.

¹ Payments to SSO Suppliers will exclude the portion of the payment that relates to Street and Traffic Lighting customers as well as special contract accounts.

² Billed SSO Revenues include only SSO load served by successful competitive solicitation bidders and includes SSOGC revenues as well as any billed GEN-R rider revenues. The billed SSO Revenues would exclude SSOGC revenues from Street and Traffic Lighting customers as well as any generation related revenue for special contract accounts.

Revenue Variance

Certain customers will be billed for generation service at a rate different than the SSOGC for their load class which results in the Companies' SSO Generation Service revenue being less than the SSO Revenue Requirements. This includes customers on rate schedules STL and TRF, customers participating in the Optional Load Response Program ("OLRP"), special contract customers, and residential customers if there is a phase-in of residential generation rates. The Companies will recover this difference between revenue and expenses (referred to as revenue variance) from all customers, excluding STL, TRF and special contract customers ("RVR Rider customers"), through Rider RVR.

Rider RVR will recover the revenue variance for customers on rate schedules STL and TRF and the revenue variance for customers participating in the Optional Load Response Program. Rider RVR will also recover 50% of the difference between the revenue received from special contract customers for generation service and the expense incurred in purchasing the electricity. Each company's RVR Rider charge is calculated in two steps. The first step results in the same value for each company and is equal to the aggregated revenue variance (excluding any special contract variance) of the three companies divided by the estimated aggregated retail kWh of RVR Rider customers. The second step adds a component that is equal to an individual company's special contract variance divided by the estimated retail kWh of the individual company's RVR Rider customers. If there is a residential phase-in, there will be a third component of the RVR Rider charge to recover the deferred amounts and applicable interest.

This rider will be updated annually, to be effective each June 1 and will include a reconciliation component. This reconciliation is for the sole purpose of reconciling recovery under the estimated Rider RVR value and the actual revenue variance.

**Slice Of System Competitive Bid Process
Rate Template and Reconciliation Mechanism**

Exhibit C2
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An example of the calculation of Rider RVR is shown below¹:

RVR Sample Calculation (Illustrative)

STL & TRF Revenue Variance

Retail mWh	CEI	170,325	
	OE	150,091	
	TE	<u>52,367</u>	
	Total	372,783	
	Total mWh	372,783	
	Estimated Price (\$/mWh)	<u>\$ 30.00</u>	²
	STL & TRF Revenue	\$ 11,183,489	
	SSOGC Equivalent Price	\$ 80.28	²
	SSOGC Equivalent Revenue	\$ 29,927,017	
	STL & TRF Revenue Variance	\$ 18,743,528	
<u>Retail mWh paying for the STL & TRF</u>			
<u>Revenue Variance</u>	53,556,103	mWh	
	\$ 0.35	RVR Factor per mWh (STL & TRF Component)	

Optional Load Response Program Revenue Variance:

<u>Retail mWh paying for the Revenue</u>			
<u>Variance</u>	53,556,103	mWh	
OLRP Revenue Variance	≈ \$ 10,000,000		
	\$ 0.19	RVR Factor per mWh (OLRP Component)	

CEI Contracts Revenue Variance in Total:

CEI Extended Contracts Rev.	\$ 83,293,444
SSOGC Equivalent Revenue	\$ 136,950,480
CEI Ext. Contracts Rev. Variance	\$ 53,657,036
50% of Contract Rev. Variance	\$ 26,828,518

Retail mWh for CEI RVR Rider

<u>customers</u>	16,891,139	mWh	
	\$ 1.59	RVR Factor per mWh (CEI Special Contract Component)	

¹ The example is illustrative only. While not specifically shown in the example, Rider RVR will include a reconciliation component which recovers or refunds the difference between actual revenue recovery for the revenue variance and the actual revenue variance.

² As indicated in Rider GEN, there is no seasonal component for the \$30/mWh charge. For illustrative purposes therefore, no seasonal component is built into this illustrative example.

ILLUSTRATIVE EXAMPLE
Slice Of System Competitive Bid Process
Reconciliation Mechanism

TABLE 1

	Jan-09	Feb-09	Mar-09	Reconciliation 1	Apr-09	May-09	Jun-09	Reconciliation 2
1 Projected SSO Revenue Month kWh (Excluding STL, TRF, Special Contracts,								
2 and HPS rider customers)	3,673,000,000	3,365,000,000	3,654,000,000	10,692,000,000	3,509,000,000	3,634,000,000	3,753,000,000	10,896,000,000
3								
4								
5 Actual SSO Month kWh (Excluding STL, TRF, Special Contracts,								
6 and HPS rider customers)	3,672,836,240	3,365,118,630	3,654,488,900	10,692,443,770	3,509,479,860	3,633,903,960	3,752,874,450	10,896,258,270
7								
8 Payment to Supplier From Invoice	\$206,556,050	\$189,250,368	\$205,524,217	\$601,330,634	\$198,129,651	\$205,154,083	\$297,275,843	\$700,559,577
9 Program Costs	\$10,000	\$10,000	\$10,000	\$30,000	\$10,000	\$10,000	\$10,000	\$30,000
10 Total SSO Revenue Requirements	\$206,566,050	\$189,260,368	\$205,534,217	\$601,360,634	\$198,139,651	\$205,164,083	\$297,285,843	\$700,589,577
11								
12 Billed SSOCC Revenue from Report of Electric Sales (Excl RVR Rider)	\$207,609,566	\$190,215,619	\$206,572,470	\$604,397,656	\$198,375,736	\$205,408,893	\$297,645,072	\$701,429,700
13 GEN-R Rider Revenue	\$0	\$0	\$0	\$0	\$0	\$0	(\$693,992)	(\$693,992)
14 Commercial Activity Tax	\$323,871	\$286,736	\$322,253	\$942,860	\$309,466	\$320,438	\$463,244	\$1,093,148
15 Interest Recovery	\$0	\$0	\$0	\$0	\$0	\$0	(\$5,178)	(\$5,178)
16 SSO Cost Recovery	\$207,285,695	\$189,918,883	\$206,250,217	\$603,454,795	\$198,066,270	\$205,088,455	\$296,493,015	\$699,647,739
17								
18 Preliminary Over (Under) Recovery	\$719,646	\$658,514	\$716,001	\$2,094,161	(\$73,381)	(\$75,828)	(\$792,828)	(\$941,838)
19 Residential Deferral	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Final Over (Under) Recovery	\$719,646	\$658,514	\$716,001	\$2,094,161	(\$73,381)	(\$75,828)	(\$792,828)	(\$941,838)
21 Cumulative Final Over (Under) Recovery	\$719,646	\$1,378,160	\$2,094,161		\$2,020,780	\$1,945,151	\$1,152,323	
22								
23 Balance Subject to Interest	\$359,823	\$1,050,702	\$1,743,213	\$3,153,738	\$2,073,239	\$2,009,100	\$1,584,918	\$5,667,257
24 Interest	(\$1,799)	(\$6,254)	(\$8,716)	(\$15,769)	(\$10,366)	(\$10,046)	(\$7,925)	(\$28,336)
25 Cumulative Interest	(\$1,799)	(\$7,053)	(\$15,769)		(\$26,135)	(\$36,180)	(\$44,105)	
26								
27 Current Month's Reconciliation Amount	\$721,445	\$663,768	\$724,717	\$2,109,930	(\$63,015)	(\$65,583)	(\$784,904)	(\$913,502)
28 SSOCC Reconciliation Charge on Rider GEN-R				(\$0,000,001)				\$0,000,000
29 Interest Charge (Included in Reconciliation Charge)								(\$0,000,000)
30								
31								
32								
33								
34								
35								

Embedded Cost of Debt 6.00%
Commercial Activity Tax Rate 0.156%

ILLUSTRATIVE EXAMPLE
Slice Of System Competitive Bid Process
Reconciliation Mechanism

TABLE 1

	Jul-09	Aug-09	Sep-09	Reconciliation 3	Oct-09	Nov-09	Dec-09	Reconciliation 4
1 Projected SSO Revenue Month kWh (Excluding STL, TRF, Special Contracts,								
2 and HPS rider customers)	3,849,000,000	3,826,000,000	3,586,000,000	11,261,000,000	3,621,000,000	3,430,000,000	3,535,000,000	10,586,000,000
4								
5 Actual SSO Month kWh (Excluding STL, TRF, Special Contracts,								
6 and HPS rider customers)	3,849,274,950	3,825,524,210	3,585,854,210	11,260,653,370	3,620,550,110	3,429,534,840	3,535,433,040	10,585,517,990
7								
8 Payment to Supplier From Invoice	\$304,912,001	\$303,030,637	\$202,441,408	\$810,384,045	\$203,615,638	\$192,873,061	\$198,828,653	\$595,317,253
9 Program Costs	\$10,000	\$10,000	\$10,000	\$30,000	\$10,000	\$10,000	\$10,000	\$30,000
10 Total SSO Revenue Requirements	\$304,922,001	\$303,040,637	\$202,451,408	\$810,414,045	\$203,625,638	\$192,883,061	\$198,838,653	\$595,347,253
11								
12 Billed SSOGC Revenue from Report of Electric Sales (Excl RVR Rider)	\$305,290,714	\$303,407,013	\$202,692,848	\$911,390,575	\$204,654,057	\$193,856,789	\$199,842,757	\$598,353,603
13 GEN-R Rider Revenue	(\$711,744)	(\$707,491)	\$308,446	(\$1,110,789)	\$311,456	\$295,027	\$457,674	\$1,064,158
14 Commercial Activity Tax	\$475,143	\$472,211	\$316,682	\$1,264,036	\$319,746	\$302,877	\$312,469	\$935,092
15 Interest Recovery	(\$5,311)	(\$5,279)	(\$9,553)	(\$20,143)	(\$9,646)	(\$9,137)	(\$9,417)	(\$28,200)
16 SSO Cost Recovery	\$304,109,138	\$302,232,591	\$202,694,164	\$909,035,952	\$204,655,413	\$193,858,077	\$199,997,379	\$598,510,869
17								
18 Preliminary Over (Under) Recovery	(\$812,863)	(\$808,047)	\$242,757	(\$1,378,153)	\$1,029,875	\$975,016	\$1,158,726	\$3,163,617
19 Residential Deferral	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Final Over (Under) Recovery	(\$812,863)	(\$808,047)	\$242,757	(\$1,378,153)	\$1,029,875	\$975,016	\$1,158,726	\$3,163,617
21 Cumulative Final Over (Under) Recovery	\$339,460	(\$468,587)	(\$225,830)		\$804,045	\$1,779,061	\$2,937,787	
22								
23 Balance Subject to Interest	\$789,996	(\$24,408)	(\$306,931)	\$458,856	\$330,919	\$1,331,710	\$2,391,922	\$4,054,551
24 Interest	\$3,950	(\$122)	(\$1,535)	\$2,293	\$1,655	\$6,659	\$11,960	\$20,273
25 Cumulative Interest	(\$40,155)	(\$40,277)	(\$41,812)		(\$40,157)	(\$33,499)	(\$21,539)	
26								
27 Current Month's Reconciliation Amount	(\$816,813)	(\$507,925)	\$244,291	(\$1,380,446)	\$1,028,220	\$968,357	\$1,146,767	\$3,143,344
28 SSOGC Reconciliation Charge on Rider GEN-R				\$0,000,129				(\$0,000,287)
29 Interest Charge (Included in Reconciliation Charge)				\$0,000,000				\$0,000,000
30								
31								
32								
33								
34								
35								

Embedded Cost of Debt
Commercial Activity Tax Rate

6.00%
0.156%

Competitive Bid Process by Load Class

Exhibit D-1

Ohio Edison Company

Original Sheet 88

Akron, Ohio

P.U.C.O. No. 11

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RIDER GEN
Generation Rider**APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's Rate Schedules RS, GS, POL, STL, TRF, GP, GSU or GT from the Company. The following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for bills rendered with the first billing portion in January 2009, for all kWhs per kWh:

	<u>Summer</u>	<u>Winter</u>
RS	x.xxx ¢	x.xxx ¢
GS, POL, STR, TRF	x.xxx ¢	x.xxx ¢
GP, GSU, GT	x.xxx ¢	x.xxx ¢

Summer and winter periods will be consistent with the Company's Electric Service Regulations, Section VI.I.

TIME-OF-DAY OPTION:

For customers with the appropriate qualifying metering and who elect to be served under the Time-Of-Day Option, the SSOGC by rate schedule, will be as shown below, for all kWhs, per kWh:

	<u>On-Peak</u>		<u>Off-Peak</u>	
	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>
RS	x.xxx ¢	x.xxx ¢	x.xxx ¢	x.xxx ¢
GS, POL,	x.xxx ¢	x.xxx ¢	x.xxx ¢	x.xxx ¢
GP, GSU, GT	x.xxx ¢	x.xxx ¢	x.xxx ¢	x.xxx ¢

On-Peak time shall be 6:00 a.m. to 10:00 p.m. EST, Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours. Summer and winter periods will be consistent with the Company's Electric Service Regulations, Section VI.I.

LIGHTING PROVISION:

For customers served under the Street Lighting (Rate STL) or Traffic Lighting (Rate TRF) schedules, the SSOGC shall be the SSOGC or 3.000 ¢, whichever is less, per kWh, for all kWhs. The STL and TRF accounts of customers who are members of an opt-out governmental aggregation program are not eligible for this special pricing provision.

AVOIDABLE CHARGES:

Customers who receive generation service from a competitive retail electric service provider shall avoid the charges otherwise applicable under this Rider.

Filed pursuant to Order dated _____, in Case No. 07-XXX-EL-AIR, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 1, 2009

Competitive Bid Process by Load Class

Exhibit D-1

The Toledo Edison Company
Toledo, Ohio

P.U.C.O. No. 8

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RIDER GEN
Generation Rider

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's Rate Schedules RS, GS, POL, STL, TRF, GP, GSU or GT from the Company. The following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for bills rendered with the first billing portion in January 2009, for all kWhs per kWh:

	<u>Summer</u>	<u>Winter</u>
RS	x.xxx ¢	x.xxx ¢
GS, POL, STL, TRF	x.xxx ¢	x.xxx ¢
GP, GSU, GT	x.xxx ¢	x.xxx ¢

Summer and winter periods will be consistent with the Company's Electric Service Regulations, Section VI.I.

TIME-OF-DAY OPTION:

For customers with the appropriate qualifying metering and who elect to be served under the Time-Of-Day Option, the SSOGC by rate schedule, will be as shown below, for all kWhs, per kWh:

	<u>On-Peak</u>		<u>Off-Peak</u>	
	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>
RS	x.xxx ¢	x.xxx ¢	x.xxx ¢	x.xxx ¢
GS, POL	x.xxx ¢	x.xxx ¢	x.xxx ¢	x.xxx ¢
GP, GSU, GT	x.xxx ¢	x.xxx ¢	x.xxx ¢	x.xxx ¢

On-Peak time shall be 6:00 a.m. to 10:00 p.m. EST, Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours. Summer and winter periods will be consistent with the Company's Electric Service Regulations, Section VI.I.

LIGHTING PROVISION:

For customers served under the Street Lighting (Rate STL) or Traffic Lighting (Rate TRF) schedules, the SSOGC shall be the SSOGC or 3.000 ¢, whichever is less, per kWh, for all kWhs. The STL and TRF accounts of customers who are members of an opt-out governmental aggregation program are not eligible for this special pricing provision.

AVOIDABLE CHARGES:

Customers who receive generation service from a competitive retail electric service provider shall avoid the charges otherwise applicable under this Rider.

Filed pursuant to Order dated _____, in Case No. 07-XXX-EL-AIR, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 1, 2009

Competitive Bid Process by Load Class

Exhibit D-1

The Cleveland Electric Illuminating Company

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RIDER GEN
Generation Rider**APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's Rate Schedules RS, GS, POL, STL, TRF, GP, GSU or GT from the Company. The following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for bills rendered after all Regulatory Transition Costs have been recovered, (approximately May, 2009) with the first billing portion thereafter, for all kWhs per kWh:

	<u>Summer</u>	<u>Winter</u>
RS	x.xxx ¢	x.xxx ¢
GS, POL, STL, TRF	x.xxx ¢	x.xxx ¢
GP, GSU, GT	x.xxx ¢	x.xxx ¢

Summer and winter periods will be consistent with the Company's Electric Service Regulations, Section VI.I.

TIME-OF-DAY OPTION:

For customers with the appropriate qualifying metering and who elect to be served under the Time-Of-Day Option, the SSOGC by rate schedule, will be as shown below, for all kWhs, per kWh:

	<u>On-Peak</u>		<u>Off-Peak</u>	
	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>
RS	x.xxx ¢	x.xxx ¢	x.xxx ¢	x.xxx ¢
GS, POL	x.xxx ¢	x.xxx ¢	x.xxx ¢	x.xxx ¢
GP, GSU, GT	x.xxx ¢	x.xxx ¢	x.xxx ¢	x.xxx ¢

On-Peak time shall be 6:00 a.m. to 10:00 p.m. EST, Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours. Summer and winter periods will be consistent with the Company's Electric Service Regulations, Section VI.I.

LIGHTING PROVISION:

For customers served under the Street Lighting (Rate STL) or Traffic Lighting (Rate TRF) schedules, the SSOGC shall be the SSOGC or 3.000 ¢, whichever is less, per kWh, for all kWhs. The STL and TRF accounts of customers who are members of an opt-out governmental aggregation program are not eligible for this special pricing provision.

AVOIDABLE CHARGES:

Customers who receive generation service from a competitive retail electric service provider shall avoid the charges otherwise applicable under this Rider.

Filed pursuant to Order dated _____, in Case No. 07-XXX-EL-AIR, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

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The Cleveland Electric Illuminating Company
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RIDER GEN
Generation Rider**APPLICABILITY:**

Applicable to any customer that takes electric service from the Company under the Rate Schedules listed below. The following Standard Service Offer Generation Charges (SSOGC) by rate schedule, by rate block, will apply, effective for bills rendered with the first billing portion in January 2009, for all kWhs per kWh, and will remain in effect until all Regulatory Transition Costs have been recovered, (approximately May, 2009):

Residential Apt. With Water Heating Schedule**SSOGC****Energy Charges***Winter*

First 300 kWh	x.xxx ¢
Next 300 kWh	x.xxx ¢
Next 1400 kWh	x.xxx ¢
Next 300 kWh	x.xxx ¢
Excess	x.xxx ¢

Summer

First 300 kWh	x.xxx ¢
Next 300 kWh	x.xxx ¢
Next 1400 kWh	x.xxx ¢
Next 300 kWh	x.xxx ¢
Excess	x.xxx ¢

Residential Apt. Excluding Water Heating Schedule**Energy Charges***Winter*

First 300 kWh	x.xxx ¢
Next 300 kWh	x.xxx ¢
Next 1400 kWh	x.xxx ¢
Excess	x.xxx ¢

Summer

First 300 kWh	x.xxx ¢
Next 300 kWh	x.xxx ¢
Next 1400 kWh	x.xxx ¢
Excess	x.xxx ¢

Filed pursuant to Order dated _____, in Case No. 07-XXX-EL-AIR, before

The Public Utilities Commission of Ohio

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RIDER GEN
Generation Rider**Residential Schedule****Energy Charges***Winter*

First 500 kWh	x.xxx ¢
Next 500 kWh	x.xxx ¢
Over 1000 kWh	x.xxx ¢
All use in excess of 125 kWh per kW (Load Mgmt)	x.xxx ¢

Summer

First 500 kWh	x.xxx ¢
Next 500 kWh	x.xxx ¢
Over 1000 kWh	x.xxx ¢
All use in excess of 125 kWh per kW (Load Mgmt)	x.xxx ¢

Residential Water Heating Schedule**Energy Charges***Winter*

First 500 kWh	x.xxx ¢
Next 500 kWh	x.xxx ¢
Over 1000 kWh	x.xxx ¢
All use in excess of 125 kWh per kW (Load Mgmt)	x.xxx ¢

Summer

First 500 kWh	x.xxx ¢
Next 500 kWh	x.xxx ¢
Over 1000 kWh	x.xxx ¢
All use in excess of 125 kWh per kW (Load Mgmt)	x.xxx ¢

Residential Space and Water Heating Schedule**Energy Charges***Winter*

First 500 kWh	x.xxx ¢
Next 100 kWh	x.xxx ¢
Next 400 kWh	x.xxx ¢
Excess	x.xxx ¢
All use in excess of 125 kWh per kW (Load Mgmt)	x.xxx ¢

Summer

First 500 kWh	x.xxx ¢
Next 100 kWh	x.xxx ¢
Next 400 kWh	x.xxx ¢
Excess	x.xxx ¢
All use in excess of 125 kWh per kW (Load Mgmt)	x.xxx ¢

Filed pursuant to Order dated _____, in Case No. 07-XXX-EL-AIR, before

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RIDER GEN
Generation Rider**Residential Space Heating Schedule****Energy Charges***Winter*

First 500 kWh	x.xxx ¢
Next 500 kWh	x.xxx ¢
Over 1000 kWh	x.xxx ¢
All use in excess of 125 kWh per kW (Load Mgmt)	x.xxx ¢

Summer

First 500 kWh	x.xxx ¢
Next 500 kWh	x.xxx ¢
Over 1000 kWh	x.xxx ¢
All use in excess of 125 kWh per kW (Load Mgmt)	x.xxx ¢

Add-On Heat Pump**Energy Charges***Winter*

All kWhs	x.xxx ¢
----------	---------

Summer

All kWhs	x.xxx ¢
----------	---------

General Commercial Schedule**Energy Charges***Winter*

First 500 kWh	x.xxx ¢
Next 7000 kWh	x.xxx ¢
Excess	x.xxx ¢

Summer

First 500 kWh	x.xxx ¢
Next 7000 kWh	x.xxx ¢
Excess	x.xxx ¢

Electric Space Conditioning Schedule*Winter*

All kWhs	x.xxx ¢
----------	---------

Summer

All kWhs	x.xxx ¢
----------	---------

Filed pursuant to Order dated _____, in Case No. 07-XXX-EL-AIR, before

The Public Utilities Commission of Ohio

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RIDER GEN
Generation Rider**General Service Schedule****Energy Charges***Winter*

First 500 kWh	x.xxx ¢
Next 4,500 kWh	x.xxx ¢
Next 5,000 kWh	x.xxx ¢
Excess	x.xxx ¢

Summer

First 500 kWh	x.xxx ¢
Next 4,500 kWh	x.xxx ¢
Next 5,000 kWh	x.xxx ¢
Excess	x.xxx ¢

Small School Schedule**Kilowatt Demand Billing Charge***Winter*

First 50 kWd	\$ x.xxx
Excess	\$ x.xxx

Summer

First 50 kWd	\$ x.xxx
Excess	\$ x.xxx

Energy Charges*Winter*

First 150 kWh per kW of demand	x.xxx ¢
Next 150 kWh per kW of demand	x.xxx ¢
Excess	x.xxx ¢

Summer

First 150 kWh per kW of demand	x.xxx ¢
Next 150 kWh per kW of demand	x.xxx ¢
Excess	x.xxx ¢

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RIDER GEN Generation Rider

Large Commercial Schedule

Kilowatt Demand Billing Charge

Winter

First 50 kWd	\$ x.xxx
Excess	\$ x.xxx

Summer

First 50 kWd	\$ x.xxx
Excess	\$ x.xxx

Energy Charges

Winter

First 40,000 kWh	x.xxx ¢
Next 60,000 kWh	x.xxx ¢
Excess	x.xxx ¢

Summer

First 40,000 kWh	x.xxx ¢
Next 60,000 kWh	x.xxx ¢
Excess	x.xxx ¢

Small General Service Schedule

Kilowatt Demand Billing Charge

Winter

First 50 kWd	\$ x.xxx
Excess	\$ x.xxx

Summer

First 50 kWd	\$ x.xxx
Excess	\$ x.xxx

Energy Charges

Winter

First 200 kWh per kW of demand	x.xxx ¢
Next 200 kWh per kW of demand	x.xxx ¢
Excess	x.xxx ¢

Summer

First 200 kWh per kW of demand	x.xxx ¢
Next 200 kWh per kW of demand	x.xxx ¢
Excess	x.xxx ¢

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RIDER GEN
Generation Rider**All Electric Large General Service Schedule****Kilowatt Demand Billing Charge***Winter*

First 50 kWd \$ x.xxx

Excess \$ x.xxx

Summer

First 50 kWd \$ x.xxx

Excess \$ x.xxx

Energy Charges*Winter*

First 40,000 kWh x.xxx ¢

Next 60,000 kWh x.xxx ¢

Excess x.xxx ¢

Summer

First 40,000 kWh x.xxx ¢

Next 60,000 kWh x.xxx ¢

Excess x.xxx ¢

Large School Schedule**Kilowatt Demand Billing Charge***Winter*

First 200 kWd \$ x.xxx

Excess \$ x.xxx

Summer

First 200 kWd \$ x.xxx

Excess \$ x.xxx

Energy Charges*Winter*

First 300 kWh per kW of demand x.xxx ¢

Excess x.xxx ¢

Summer

First 300 kWh per kW of demand x.xxx ¢

Excess x.xxx ¢

Outdoor Lighting Schedule**Energy Charges**

All kWhs x.xxx ¢

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RIDER GEN
Generation Rider

Outdoor Night Lighting ScheduleEnergy Charges

All kWhs	x.xxx ¢
----------	---------

Street Lighting ScheduleEnergy Charges

All kWhs	x.xxx ¢
----------	---------

Traffic Lighting ScheduleEnergy Charges

All kWhs	x.xxx ¢
----------	---------

Process Heating ScheduleEnergy Charges*Winter*

First 140 kWh per kW of billing demand	x.xxx ¢
--	---------

Excess	x.xxx ¢
--------	---------

Summer

First 140 kWh per kW of billing demand	x.xxx ¢
--	---------

Excess	x.xxx ¢
--------	---------

Industrial ScheduleKilowatt Demand Billing Charge*Winter*

First 50 kWd	\$ x.xxx
--------------	----------

Excess	\$ x.xxx
--------	----------

Summer

First 50 kWd	\$ x.xxx
--------------	----------

Excess	\$ x.xxx
--------	----------

Energy Charges*Winter*

First 40,000 kWh	x.xxx ¢
------------------	---------

Next 60,000 kWh	x.xxx ¢
-----------------	---------

Next 200 kWh per kWd, not less than 400,000 kWh	x.xxx ¢
---	---------

Next 200 kWh per kWd	x.xxx ¢
----------------------	---------

Excess	x.xxx ¢
--------	---------

Summer

First 40,000 kWh	x.xxx ¢
------------------	---------

Next 60,000 kWh	x.xxx ¢
-----------------	---------

Next 200 kWh per kWd, not less than 400,000 kWh	x.xxx ¢
---	---------

Next 200 kWh per kWd	x.xxx ¢
----------------------	---------

Excess	x.xxx ¢
--------	---------

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RIDER GEN
Generation Rider

Medium General Service ScheduleKilowatt Demand Billing Charge*Winter*

First 200 kWd \$ x.xxx

Excess \$ x.xxx

Summer

First 200 kWd \$ x.xxx

Excess \$ x.xxx

Energy Charges*Winter*

First 200 kWh per kW of demand x.xxx ¢

Next 200 kWh per kW of demand x.xxx ¢

Excess x.xxx ¢

Summer

First 200 kWh per kW of demand x.xxx ¢

Next 200 kWh per kW of demand x.xxx ¢

Excess x.xxx ¢

Low Load Factor ScheduleKilowatt Demand Billing Charge*Winter*

First 50 kWd \$ x.xxx

Excess \$ x.xxx

Summer

First 50 kWd \$ x.xxx

Excess \$ x.xxx

MIN Customer Demand (Year Round) \$ x.xxx

Energy Charges*Winter*

First 40,000 kWh x.xxx ¢

Next 60,000 kWh x.xxx ¢

Excess x.xxx ¢

Summer

First 40,000 kWh x.xxx ¢

Next 60,000 kWh x.xxx ¢

Excess x.xxx ¢

MIN Customers KWH (Year Round) x.xxx ¢

MAX Charge KWH (Year Round) x.xxx ¢

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The Public Utilities Commission of Ohio

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RIDER GEN
Generation Rider

Large Industrial Schedule**Kilowatt Demand Billing Charge***Winter*

First 5000 kWd	\$ x.xxx
Excess	\$ x.xxx

Summer

First 5000 kWd	\$ x.xxx
Excess	\$ x.xxx

Energy Charges*Winter*

First 115 kWh per kW of demand	x.xxx ¢
Next 305 kWh per kW of demand	x.xxx ¢
Next 130 kWh per kW of demand	x.xxx ¢
Excess	x.xxx ¢

Summer

First 115 kWh per kW of demand	x.xxx ¢
Next 305 kWh per kW of demand	x.xxx ¢
Next 130 kWh per kW of demand	x.xxx ¢
Excess	x.xxx ¢

Large General Service Schedule**Demand Charges***Year Round*

First 500 kWd	\$ x.xxx
Next 500 kWd	\$ x.xxx
Excess	\$ x.xxx

Energy Charges*Year Round*

First 150 kWh per kW of demand	x.xxx ¢
Next 150 kWh per kW of demand	x.xxx ¢
Next 150 kWh per kW of demand	x.xxx ¢
Excess	x.xxx ¢

AVOIDABLE CHARGES:

Customers who receive generation service from a competitive retail electric service provider shall avoid the charges otherwise applicable under this Rider.

Filed pursuant to Order dated _____, in Case No. 07-XXX-EL-AIR, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 1, 2009

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RIDER GEN-R

Standard Service Offer Generation Charge (SSOGC) Reconciliation Rider

For customers taking the Standard Service Offer (SSO), there shall be a SSOGC Reconciliation Charge for all kWhs, per kWh that will be updated quarterly.

GEN-R Charge:

RS	x.xxx¢ per kWh
GS, POL	x.xxx¢ per kWh
GP, GSU, GT	x.xxx¢ per kWh

The SSOGC Reconciliation Charge shall be filed with the Public Utilities Commission of Ohio (Commission) by May 1, 2009 and each August 1, November 1, February 1 and May 1 of each year thereafter. This charge shall become effective for bills rendered on June 1, 2009 and every September 1, December 1, March 1 and June 1 thereafter, unless otherwise ordered by the Commission.

Filed pursuant to Order dated _____, in Case No. 07-XXX-EL-AIR, before

The Public Utilities Commission of Ohio

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Effective: May __, 2009

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RIDER GEN-R

Standard Service Offer Generation Charge (SSOGC) Reconciliation Rider

For customers taking the Standard Service Offer (SSO), there shall be a SSOGC Reconciliation Charge for all kWhs, per kWh that will be updated quarterly.

GEN-R Charge:

RS	x.xxx¢ per kWh
GS, POL	x.xxx¢ per kWh
GP, GSU, GT	x.xxx¢ per kWh

The SSOGC Reconciliation Charge shall be filed with the Public Utilities Commission of Ohio (Commission) by May 1, 2009 and each August 1, November 1, February 1 and May 1 of each year thereafter. This charge shall become effective for bills rendered on June 1, 2009 and every September 1, December 1, March 1 and June 1 thereafter, unless otherwise ordered by the Commission.

Filed pursuant to Order dated _____, in Case No. 07-XXX-EL-AIR, before

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Effective: January 1, 2009

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RIDER GEN-R

Standard Service Offer Generation Charge (SSOGC) Reconciliation Rider

For customers taking the Standard Service Offer (SSO), there shall be a SSOGC Reconciliation Charge for all kWhs, per kWh that will be updated quarterly.

GEN-R Charge:

RS	x.xxx¢ per kWh
GS, POL	x.xxx¢ per kWh
GP, GSU, GT	x.xxx¢ per kWh

The SSOGC Reconciliation Charge shall be filed with the Public Utilities Commission of Ohio (Commission) by May 1, 2009 and each August 1, November 1, February 1 and May 1 of each year thereafter. This charge shall become effective for bills rendered on June 1, 2009 and every September 1, December 1, March 1 and June 1 thereafter, unless otherwise ordered by the Commission.

Filed pursuant to Order dated _____, in Case No. 07-XXX-EL-AIR, before

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Effective: January 1, 2009

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RIDER RVR **Revenue Variance Rider**

Customers on the Company's rate schedules (except those on rate schedules STL and TRF) shall pay a Revenue Variance charge as shown below, for all kWh. The purpose of this charge is to recover the revenue variance created by providing certain generation and transmission related service to rate schedules STL and TRF, customers on the Optional Load Response Program, and special contract accounts. The charge is also intended to recover any deferrals plus authorized carrying charges resulting from a phase-in of generation rates (Schedule RS only).

RVR Charge:

RS	x.xxx¢ per kWh
GS, POL	x.xxx¢ per kWh
GP, GSU, GT	x.xxx¢ per kWh

The Revenue Variance Charge shall be filed with the Public Utilities Commission of Ohio (Commission) by December 1, 2008 and by May 1 of each year thereafter. This charge shall become effective for bills rendered on January 1, 2009 and every June 1 thereafter, unless otherwise ordered by the Commission.

Filed pursuant to Order dated _____, in Case No. 07-XXX-EL-AIR, before

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RIDER RVR **Revenue Variance Rider**

Customers on the Company's rate schedules (except those on rate schedules STL and TRF) shall pay a Revenue Variance charge as shown below, for all kWh. The purpose of this charge is to recover the revenue variance created by providing certain generation and transmission related service to rate schedules STL and TRF, customers on the Optional Load Response Program, and special contract accounts. The charge is also intended to recover any deferrals plus authorized carrying charges resulting from a phase-in of generation rates (Schedule RS only).

RVR Charge:

RS	x.xxx¢ per kWh
GS, POL	x.xxx¢ per kWh
GP, GSU, GT	x.xxx¢ per kWh

The Revenue Variance Charge shall be filed with the Public Utilities Commission of Ohio (Commission) by December 1, 2008 and by May 1 of each year thereafter. This charge shall become effective for bills rendered on January 1, 2009 and every June 1 thereafter, unless otherwise ordered by the Commission.

Filed pursuant to Order dated _____, in Case No. 07-XXX-EL-AIR, before

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RIDER RVR **Revenue Variance Rider**

Customers on the Company's rate schedules (except those on rate schedules STL and TRF) shall pay a Revenue Variance charge as shown below, for all kWh. The purpose of this charge is to recover the revenue variance created by providing certain generation and transmission related service to rate schedules STL and TRF, customers on the Optional Load Response Program and special contract accounts. The charge is also intended to recover any deferrals plus authorized carrying charges resulting from a phase-in of generation rates (Schedule RS only).

RVR Charge:

RS	x.xxx¢ per kWh
GS, POL	x.xxx¢ per kWh
GP, GSU, GT	x.xxx¢ per kWh

The Revenue Variance Charge shall be filed with the Public Utilities Commission of Ohio (Commission) by December 1, 2008 and by May 1 of each year thereafter. This charge shall become effective for bills rendered on January 1, 2009 and every June 1 thereafter, unless otherwise ordered by the Commission.

Filed pursuant to Order dated _____, in Case No. 07-XXX-EL-AIR, before

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Slice Of System Competitive Bid Process

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RIDER GEN **Generation Rider**

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's Rate Schedules RS, GS, STL, TRF, GP, GSU or GT from the Company. The following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for bills rendered with the first billing portion in January 2009, for all kWhs per kWh:

	<u>Summer</u>	<u>Winter</u>
RS	x.xxx ¢	x.xxx ¢
GS, POL, STL, TRF	x.xxx ¢	x.xxx ¢
GP	x.xxx ¢	x.xxx ¢
GSU	x.xxx ¢	x.xxx ¢
GT	x.xxx ¢	x.xxx ¢

Summer and winter periods will be consistent with the Company's Electric Service Regulations, Section VI.I.

TIME-OF-DAY OPTION:

For customers with the appropriate qualifying metering and who elect to be served under the Time-Of-Day Option, the SSOGC by rate schedule, will be as shown below, for all kWhs, per kWh:

	<u>On-Peak</u>		<u>Off-Peak</u>	
	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>
RS	x.xxx ¢	x.xxx ¢	x.xxx ¢	x.xxx ¢
GS, POL	x.xxx ¢	x.xxx ¢	x.xxx ¢	x.xxx ¢
GP	x.xxx ¢	x.xxx ¢	x.xxx ¢	x.xxx ¢
GSU	x.xxx ¢	x.xxx ¢	x.xxx ¢	x.xxx ¢
GT	x.xxx ¢	x.xxx ¢	x.xxx ¢	x.xxx ¢

On-Peak time shall be 6:00 a.m. to 10:00 p.m. EST, Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours. Summer and winter periods will be consistent with the Company's Electric Service Regulations, Section VI.I.

LIGHTING PROVISION:

For customers served under the Street Lighting (Rate STL) or Traffic Lighting (Rate TRF) schedules, the SSOGC shall be the SSOGC or 3.000 ¢, whichever is less, per kWh, for all kWhs. The STL and TRF accounts of customers who are members of an opt-out governmental aggregation program are not eligible for this special pricing provision.

Avoidable Charges:

Customers who receive generation service from a competitive retail electric service provider shall avoid the lesser of (i) charges otherwise applicable under this Rider or (ii) the following table for all kWh, per kWh:

	<u>Summer</u>	<u>Winter</u>
RS	x.xxx ¢	x.xxx ¢
GS, POL, STL, TRF	x.xxx ¢	x.xxx ¢
GP, GSU, GT	x.xxx ¢	x.xxx ¢

Filed pursuant to Order dated _____, in Case No. 07-XXX-EL-AIR, before

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Slice Of System Competitive Bid Process

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RIDER GEN Generation Rider

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's Rate Schedules RS, GS, STL, TRF, GP, GSU or GT") from the Company. The following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for bills rendered with the first billing portion in January 2009, for all kWhs per kWh:

	<u>Summer</u>	<u>Winter</u>
RS	x.xxx ¢	x.xxx ¢
GS, POL, STL, TRF	x.xxx ¢	x.xxx ¢
GP	x.xxx ¢	x.xxx ¢
GSU	x.xxx ¢	x.xxx ¢
GT	x.xxx ¢	x.xxx ¢

Summer and winter periods will be consistent with the Company's Electric Service Regulations, Section VI.I.

TIME-OF-DAY OPTION:

For customers with the appropriate qualifying metering and who elect to be served under the Time-Of-Day Option, the SSOGC by rate schedule, will be as shown below, for all kWhs, per kWh:

	<u>On-Peak</u>		<u>Off-Peak</u>	
	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>
RS	x.xxx ¢	x.xxx ¢	x.xxx ¢	x.xxx ¢
GS, POL	x.xxx ¢	x.xxx ¢	x.xxx ¢	x.xxx ¢
GP	x.xxx ¢	x.xxx ¢	x.xxx ¢	x.xxx ¢
GSU	x.xxx ¢	x.xxx ¢	x.xxx ¢	x.xxx ¢
GT	x.xxx ¢	x.xxx ¢	x.xxx ¢	x.xxx ¢

On-Peak time shall be 6:00 a.m. to 10:00 p.m. EST, Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours. Summer and winter periods will be consistent with the Company's Electric Service Regulations, Section VI.I.

LIGHTING PROVISION:

For customers served under the Street Lighting (Rate STL) or Traffic Lighting (Rate TRF) schedules, the SSOGC shall be the SSOGC or 3.000 ¢, whichever is less, per kWh, for all kWhs. The STL and TRF accounts of customers who are members of an opt-out governmental aggregation program are not eligible for this special pricing provision.

Avoidable Charges:

Customers who receive generation service from a competitive retail electric service provider shall avoid the lesser of (i) charges otherwise applicable under this Rider or (ii) the following table for all kWh, per kWh:

	<u>Summer</u>	<u>Winter</u>
RS	x.xxx ¢	x.xxx ¢
GS, POL, STL, TRF	x.xxx ¢	x.xxx ¢
GP, GSU, GT	x.xxx ¢	x.xxx ¢

Filed pursuant to Order dated _____, in Case No. 07-XXX-EL-AIR, before

The Public Utilities Commission of Ohio

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Slice Of System Competitive Bid Process

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The Cleveland Electric Illuminating Company
Cleveland, Ohio

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RIDER GEN Generation Rider

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's Rate Schedules RS, GS STL, TRF, GP, GSU or GT from the Company. The following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for bills rendered after all Regulatory Transition Costs have been recovered, (approximately May, 2009) with the first billing portion thereafter, for all kWhs per kWh:

	<u>Summer</u>	<u>Winter</u>
RS	x.xxx ¢	x.xxx ¢
GS, POL, STL, TRF	x.xxx ¢	x.xxx ¢
GP	x.xxx ¢	x.xxx ¢
GSU	x.xxx ¢	x.xxx ¢
GT	x.xxx ¢	x.xxx ¢

Summer and winter periods will be consistent with the Company's Electric Service Regulations, Section VI.I.

TIME-OF-DAY OPTION:

For customers with the appropriate qualifying metering and who elect to be served under the Time-Of-Day Option, the SSOGC by rate schedule, will be as shown below, for all kWhs, per kWh:

	<u>On-Peak</u>		<u>Off-Peak</u>	
	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>
RS	x.xxx ¢	x.xxx ¢	x.xxx ¢	x.xxx ¢
GS, POL	x.xxx ¢	x.xxx ¢	x.xxx ¢	x.xxx ¢
GP	x.xxx ¢	x.xxx ¢	x.xxx ¢	x.xxx ¢
GSU	x.xxx ¢	x.xxx ¢	x.xxx ¢	x.xxx ¢
GT	x.xxx ¢	x.xxx ¢	x.xxx ¢	x.xxx ¢

On-Peak time shall be 6:00 a.m. to 10:00 p.m. EST, Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours. Summer and winter periods will be consistent with the Company's Electric Service Regulations, Section VI.I.

LIGHTING PROVISION:

For customers served under the Street Lighting (Rate STL) or Traffic Lighting (Rate TRF) schedules, the SSOGC shall be the SSOGC or 3.000 ¢, whichever is less, per kWh, for all kWhs. The STL and TRF accounts of customers who are members of an opt-out governmental aggregation program are not eligible for this special pricing provision.

Avoidable Charges:

Customers who receive generation service from a competitive retail electric service provider shall avoid the lesser of (i) charges otherwise applicable under this Rider or (ii) the following table for all kWh, per kWh:

	<u>Summer</u>	<u>Winter</u>
RS	x.xxx ¢	x.xxx ¢
GS, POL, STL, TRF	x.xxx ¢	x.xxx ¢
GP, GSU, GT	x.xxx ¢	x.xxx ¢

Filed pursuant to Order dated _____, in Case No. 07-XXX-EL-AIR, before

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RIDER GEN Generation Rider

APPLICABILITY:

Applicable to any customer that takes electric service from the Company under the Rate Schedules listed below. The following Standard Service Offer Generation Charges (SSOGC) by rate schedule, by rate block, will apply, effective for bills rendered with the first billing portion in January 2009, for all kWhs per kWh, and will remain in effect until all Regulatory Transition Costs have been recovered, (approximately May, 2009):

	(A)	(B)
Residential Apt. With Water Heating Schedule	SSOGC	
<u>Energy Charges</u>		
<i>Winter</i>		
First 300 kWh	x.xxx ¢	x.xxx ¢
Next 300 kWh	x.xxx ¢	x.xxx ¢
Next 1400 kWh	x.xxx ¢	x.xxx ¢
Next 300 kWh	x.xxx ¢	x.xxx ¢
Excess	x.xxx ¢	x.xxx ¢
<i>Summer</i>		
First 300 kWh	x.xxx ¢	x.xxx ¢
Next 300 kWh	x.xxx ¢	x.xxx ¢
Next 1400 kWh	x.xxx ¢	x.xxx ¢
Next 300 kWh	x.xxx ¢	x.xxx ¢
Excess	x.xxx ¢	x.xxx ¢
Residential Apt. Excluding Water Heating Schedule	SSOGC	
<u>Energy Charges</u>		
<i>Winter</i>		
First 300 kWh	x.xxx ¢	x.xxx ¢
Next 300 kWh	x.xxx ¢	x.xxx ¢
Next 1400 kWh	x.xxx ¢	x.xxx ¢
Excess	x.xxx ¢	x.xxx ¢
<i>Summer</i>		
First 300 kWh	x.xxx ¢	x.xxx ¢
Next 300 kWh	x.xxx ¢	x.xxx ¢
Next 1400 kWh	x.xxx ¢	x.xxx ¢
Excess	x.xxx ¢	x.xxx ¢

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RIDER GEN **Generation Rider**

	(A)	(B)
Residential Schedule	SSOGC	
<u>Energy Charges</u>		
<i>Winter</i>		
First 500 kWh	x.xxx ¢	x.xxx ¢
Next 500 kWh	x.xxx ¢	x.xxx ¢
Over 1000 kWh	x.xxx ¢	x.xxx ¢
All use in excess of 125 kWh per kW (Load Mgmt)	x.xxx ¢	x.xxx ¢
<i>Summer</i>		
First 500 kWh	x.xxx ¢	x.xxx ¢
Next 500 kWh	x.xxx ¢	x.xxx ¢
Over 1000 kWh	x.xxx ¢	x.xxx ¢
All use in excess of 125 kWh per kW (Load Mgmt)	x.xxx ¢	x.xxx ¢
Residential Water Heating Schedule	SSOGC	
<u>Energy Charges</u>		
<i>Winter</i>		
First 500 kWh	x.xxx ¢	x.xxx ¢
Next 500 kWh	x.xxx ¢	x.xxx ¢
Over 1000 kWh	x.xxx ¢	x.xxx ¢
All use in excess of 125 kWh per kW (Load Mgmt)	x.xxx ¢	x.xxx ¢
<i>Summer</i>		
First 500 kWh	x.xxx ¢	x.xxx ¢
Next 500 kWh	x.xxx ¢	x.xxx ¢
Over 1000 kWh	x.xxx ¢	x.xxx ¢
All use in excess of 125 kWh per kW (Load Mgmt)	x.xxx ¢	x.xxx ¢
Residential Space and Water Heating Schedule	SSOGC	
<u>Energy Charges</u>		
<i>Winter</i>		
First 500 kWh	x.xxx ¢	x.xxx ¢
Next 100 kWh	x.xxx ¢	x.xxx ¢
Next 400 kWh	x.xxx ¢	x.xxx ¢
Excess	x.xxx ¢	x.xxx ¢
All use in excess of 125 kWh per kW (Load Mgmt)	x.xxx ¢	x.xxx ¢
<i>Summer</i>		
First 500 kWh	x.xxx ¢	x.xxx ¢
Next 100 kWh	x.xxx ¢	x.xxx ¢
Next 400 kWh	x.xxx ¢	x.xxx ¢
Excess	x.xxx ¢	x.xxx ¢
All use in excess of 125 kWh per kW (Load Mgmt)	x.xxx ¢	x.xxx ¢

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RIDER GEN Generation Rider

	(A)	(B)
Residential Space Heating Schedule	SSOGC	
<u>Energy Charges</u>		
<i>Winter</i>		
First 500 kWh	x.xxx ¢	x.xxx ¢
Next 500 kWh	x.xxx ¢	x.xxx ¢
Over 1000 kWh	x.xxx ¢	x.xxx ¢
All use in excess of 125 kWh per kW (Load Mgmt)	x.xxx ¢	x.xxx ¢
<i>Summer</i>		
First 500 kWh	x.xxx ¢	x.xxx ¢
Next 500 kWh	x.xxx ¢	x.xxx ¢
Over 1000 kWh	x.xxx ¢	x.xxx ¢
All use in excess of 125 kWh per kW (Load Mgmt)	x.xxx ¢	x.xxx ¢
Add-On Heat Pump	SSOGC	
<u>Energy Charges</u>		
<i>Winter</i>		
All kWhs	x.xxx ¢	x.xxx ¢
<i>Summer</i>		
All kWhs	x.xxx ¢	x.xxx ¢
General Commercial Schedule	SSOGC	
<u>Energy Charges</u>		
<i>Winter</i>		
First 500 kWh	x.xxx ¢	x.xxx ¢
Next 7000 kWh	x.xxx ¢	x.xxx ¢
Excess	x.xxx ¢	x.xxx ¢
<i>Summer</i>		
First 500 kWh	x.xxx ¢	x.xxx ¢
Next 7000 kWh	x.xxx ¢	x.xxx ¢
Excess	x.xxx ¢	x.xxx ¢
Electric Space Conditioning Schedule	SSOGC	
<i>Winter</i>		
All kWhs	x.xxx ¢	x.xxx ¢
<i>Summer</i>		
All kWhs	x.xxx ¢	x.xxx ¢

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	(A)	(B)
General Service Schedule	SSOGC	
<u>Energy Charges</u>		
<i>Winter</i>		
First 500 kWh	x.xxx ¢	x.xxx ¢
Next 4,500 kWh	x.xxx ¢	x.xxx ¢
Next 5,000 kWh	x.xxx ¢	x.xxx ¢
Excess	x.xxx ¢	x.xxx ¢
<i>Summer</i>		
First 500 kWh	x.xxx ¢	x.xxx ¢
Next 4,500 kWh	x.xxx ¢	x.xxx ¢
Next 5,000 kWh	x.xxx ¢	x.xxx ¢
Excess	x.xxx ¢	x.xxx ¢
Small School Schedule	SSOGC	
<u>Kilowatt Demand Billing Charge</u>		
<i>Winter</i>		
First 50 kWd	\$ x.xxx	\$ x.xxx
Excess	\$ x.xxx	\$ x.xxx
<i>Summer</i>		
First 50 kWd	\$ x.xxx	\$ x.xxx
Excess	\$ x.xxx	\$ x.xxx
<u>Energy Charges</u>		
<i>Winter</i>		
First 150 kWh per kW of demand	x.xxx ¢	x.xxx ¢
Next 150 kWh per kW of demand	x.xxx ¢	x.xxx ¢
Excess	x.xxx ¢	x.xxx ¢
<i>Summer</i>		
First 150 kWh per kW of demand	x.xxx ¢	x.xxx ¢
Next 150 kWh per kW of demand	x.xxx ¢	x.xxx ¢
Excess	x.xxx ¢	x.xxx ¢

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RIDER GEN Generation Rider

	(A) SSOGC	(B)
Large Commercial Schedule		
<u>Kilowatt Demand Billing Charge</u>		
<i>Winter</i>		
First 50 kWd	\$ x.xxx	\$ x.xxx
Excess	\$ x.xxx	\$ x.xxx
<i>Summer</i>		
First 50 kWd	\$ x.xxx	\$ x.xxx
Excess	\$ x.xxx	\$ x.xxx
<u>Energy Charges</u>		
<i>Winter</i>		
First 40,000 kWh	x.xxx ¢	x.xxx ¢
Next 60,000 kWh	x.xxx ¢	x.xxx ¢
Excess	x.xxx ¢	x.xxx ¢
<i>Summer</i>		
First 40,000 kWh	x.xxx ¢	x.xxx ¢
Next 60,000 kWh	x.xxx ¢	x.xxx ¢
Excess	x.xxx ¢	x.xxx ¢
Small General Service Schedule	SSOGC	
<u>Kilowatt Demand Billing Charge</u>		
<i>Winter</i>		
First 50 kWd	\$ x.xxx	\$ x.xxx
Excess	\$ x.xxx	\$ x.xxx
<i>Summer</i>		
First 50 kWd	\$ x.xxx	\$ x.xxx
Excess	\$ x.xxx	\$ x.xxx
<u>Energy Charges</u>		
<i>Winter</i>		
First 200 kWh per kW of demand	x.xxx ¢	x.xxx ¢
Next 200 kWh per kW of demand	x.xxx ¢	x.xxx ¢
Excess	x.xxx ¢	x.xxx ¢
<i>Summer</i>		
First 200 kWh per kW of demand	x.xxx ¢	x.xxx ¢
Next 200 kWh per kW of demand	x.xxx ¢	x.xxx ¢
Excess	x.xxx ¢	x.xxx ¢

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RIDER GEN Generation Rider

	(A) SSOGC	(B)
All Electric Large General Service Schedule		
<u>Kilowatt Demand Billing Charge</u>		
<i>Winter</i>		
First 50 kWd	\$ x.xxx	\$ x.xxx
Excess	\$ x.xxx	\$ x.xxx
<i>Summer</i>		
First 50 kWd	\$ x.xxx	\$ x.xxx
Excess	\$ x.xxx	\$ x.xxx
<u>Energy Charges</u>		
<i>Winter</i>		
First 40,000 kWh	x.xxx ¢	x.xxx ¢
Next 60,000 kWh	x.xxx ¢	x.xxx ¢
Excess	x.xxx ¢	x.xxx ¢
<i>Summer</i>		
First 40,000 kWh	x.xxx ¢	x.xxx ¢
Next 60,000 kWh	x.xxx ¢	x.xxx ¢
Excess	x.xxx ¢	x.xxx ¢
Large School Schedule	SSOGC	
<u>Kilowatt Demand Billing Charge</u>		
<i>Winter</i>		
First 200 kWd	\$ x.xxx	\$ x.xxx
Excess	\$ x.xxx	\$ x.xxx
<i>Summer</i>		
First 200 kWd	\$ x.xxx	\$ x.xxx
Excess	\$ x.xxx	\$ x.xxx
<u>Energy Charges</u>		
<i>Winter</i>		
First 300 kWh per kW of demand	x.xxx ¢	x.xxx ¢
Excess	x.xxx ¢	x.xxx ¢
<i>Summer</i>		
First 300 kWh per kW of demand	x.xxx ¢	x.xxx ¢
Excess	x.xxx ¢	x.xxx ¢
Outdoor Lighting Schedule	SSOGC	
<u>Energy Charges</u>		
All kWhs	x.xxx ¢	x.xxx ¢

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RIDER GEN Generation Rider

	(A)	(B)
Outdoor Night Lighting Schedule	SSOGC	
<u>Energy Charges</u>		
All kWhs	x.xxx ¢	x.xxx ¢
Street Lighting Schedule		
<u>Energy Charges</u>		
All kWhs	x.xxx ¢	x.xxx ¢
Traffic Lighting Schedule		
<u>Energy Charges</u>		
All kWhs	x.xxx ¢	x.xxx ¢
Process Heating Schedule	SSOGC	
<u>Energy Charges</u>		
<i>Winter</i>		
First 140 kWh per kW of billing demand	x.xxx ¢	x.xxx ¢
Excess	x.xxx ¢	x.xxx ¢
<i>Summer</i>		
First 140 kWh per kW of billing demand	x.xxx ¢	x.xxx ¢
Excess	x.xxx ¢	x.xxx ¢
Industrial Schedule	SSOGC	
<u>Kilowatt Demand Billing Charge</u>		
<i>Winter</i>		
First 50 kWd	\$ x.xxx	\$ x.xxx
Excess	\$ x.xxx	\$ x.xxx
<i>Summer</i>		
First 50 kWd	\$ x.xxx	\$ x.xxx
Excess	\$ x.xxx	\$ x.xxx
<u>Energy Charges</u>		
<i>Winter</i>		
First 40,000 kWh	x.xxx ¢	x.xxx ¢
Next 60,000 kWh	x.xxx ¢	x.xxx ¢
Next 200 kWh per kWd, not less than 400,000 kWh	x.xxx ¢	x.xxx ¢
Next 200 kWh per kWd	x.xxx ¢	x.xxx ¢
Excess	x.xxx ¢	x.xxx ¢
<i>Summer</i>		
First 40,000 kWh	x.xxx ¢	x.xxx ¢
Next 60,000 kWh	x.xxx ¢	x.xxx ¢
Next 200 kWh per kWd, not less than 400,000 kWh	x.xxx ¢	x.xxx ¢
Next 200 kWh per kWd	x.xxx ¢	x.xxx ¢
Excess	x.xxx ¢	x.xxx ¢

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RIDER GEN Generation Rider

	(A)	(B)
Medium General Service Schedule	SSOGC	
<u>Kilowatt Demand Billing Charge</u>		
<i>Winter</i>		
First 200 kWd	\$ x.xxx	\$ x.xxx
Excess	\$ x.xxx	\$ x.xxx
<i>Summer</i>		
First 200 kWd	\$ x.xxx	\$ x.xxx
Excess	\$ x.xxx	\$ x.xxx
<u>Energy Charges</u>		
<i>Winter</i>		
First 200 kWh per kW of demand	x.xxx ¢	x.xxx ¢
Next 200 kWh per kW of demand	x.xxx ¢	x.xxx ¢
Excess	x.xxx ¢	x.xxx ¢
<i>Summer</i>		
First 200 kWh per kW of demand	x.xxx ¢	x.xxx ¢
Next 200 kWh per kW of demand	x.xxx ¢	x.xxx ¢
Excess	x.xxx ¢	x.xxx ¢
Low Load Factor Schedule	SSOGC	
<u>Kilowatt Demand Billing Charge</u>		
<i>Winter</i>		
First 50 kWd	\$ x.xxx	\$ x.xxx
Excess	\$ x.xxx	\$ x.xxx
<i>Summer</i>		
First 50 kWd	\$ x.xxx	\$ x.xxx
Excess	\$ x.xxx	\$ x.xxx
MIN Customer Demand (Year Round)	\$ x.xxx	\$ x.xxx
<u>Energy Charges</u>		
<i>Winter</i>		
First 40,000 kWh	x.xxx ¢	x.xxx ¢
Next 60,000 kWh	x.xxx ¢	x.xxx ¢
Excess	x.xxx ¢	x.xxx ¢
<i>Summer</i>		
First 40,000 kWh	x.xxx ¢	x.xxx ¢
Next 60,000 kWh	x.xxx ¢	x.xxx ¢
Excess	x.xxx ¢	x.xxx ¢
MIN Customers KWH (Year Round)	x.xxx ¢	x.xxx ¢
MAX Charge KWH (Year Round)	x.xxx ¢	x.xxx ¢

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RIDER GEN Generation Rider

	(A) SSOGC	(B)
Large Industrial Schedule		
<u>Kilowatt Demand Billing Charge</u>		
<i>Winter</i>		
First 5000 kWd	\$ x.xxx	\$ x.xxx
Excess	\$ x.xxx	\$ x.xxx
<i>Summer</i>		
First 5000 kWd	\$ x.xxx	\$ x.xxx
Excess	\$ x.xxx	\$ x.xxx
<u>Energy Charges</u>		
<i>Winter</i>		
First 115 kWh per kW of demand	x.xxx ¢	x.xxx ¢
Next 305 kWh per kW of demand	x.xxx ¢	x.xxx ¢
Next 130 kWh per kW of demand	x.xxx ¢	x.xxx ¢
Excess	x.xxx ¢	x.xxx ¢
<i>Summer</i>		
First 115 kWh per kW of demand	x.xxx ¢	x.xxx ¢
Next 305 kWh per kW of demand	x.xxx ¢	x.xxx ¢
Next 130 kWh per kW of demand	x.xxx ¢	x.xxx ¢
Excess	x.xxx ¢	x.xxx ¢
Large General Service Schedule	SSOGC	
<u>Demand Charges</u>		
<i>Year Round</i>		
First 500 kWd	\$ x.xxx	\$ x.xxx
Next 500 kWd	\$ x.xxx	\$ x.xxx
Excess	\$ x.xxx	\$ x.xxx
<u>Energy Charges</u>		
<i>Year Round</i>		
First 150 kWh per kW of demand	x.xxx ¢	x.xxx ¢
Next 150 kWh per kW of demand	x.xxx ¢	x.xxx ¢
Next 150 kWh per kW of demand	x.xxx ¢	x.xxx ¢
Excess	x.xxx ¢	x.xxx ¢

Avoidable Charges:

Customers who receive generation service from a competitive retail electric service provider shall avoid the lesser of (i) charges otherwise applicable under this Rider (Column A) or (ii) the amounts set forth for the applicable tariff in column B above for all kWh, per kWh.

Filed pursuant to Order dated _____, in Case No. 07-XXX-EL-AIR, before

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RIDER GEN-R

Standard Service Offer Generation Charge (SSOGC) Reconciliation Rider

For customers taking the Standard Service Offer (SSO), there shall be a SSOGC Reconciliation Charge for all kWhs, per kWh that will be updated quarterly.

GEN-R Charge:

RS, GS, POL, GP, GSU, GT

x.xxx¢ per kWh

The SSOGC Reconciliation Charge shall be filed with the Public Utilities Commission of Ohio (Commission) by May 1, 2009 and each August 1, November 1, February 1 and May 1 of each year thereafter. This charge shall become effective for bills rendered on June 1, 2009 and every September 1, December 1, March 1 and June 1 thereafter, unless otherwise ordered by the Commission.

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Ohio Edison Company

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Akron, Ohio

P.U.C.O. No. 11

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RIDER GEN-R

Standard Service Offer Generation Charge (SSOGC) Reconciliation Rider

For customers taking the Standard Service Offer (SSO), there shall be a SSOGC Reconciliation Charge for all kWhs, per kWh that will be updated quarterly.

GEN-R Charge:

RS, GS, POL, GP, GSU, GT

x.xxx¢ per kWh

The SSOGC Reconciliation Charge shall be filed with the Public Utilities Commission of Ohio (Commission) by May 1, 2009 and each August 1, November 1, February 1 and May 1 of each year thereafter. This charge shall become effective for bills rendered on June 1, 2009 and every September 1, December 1, March 1 and June 1 thereafter, unless otherwise ordered by the Commission.

Filed pursuant to Order dated _____, in Case No. 07-XXX-EL-AIR, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 1, 2009

Slice Of System Competitive Bid Process

Exhibit D-2

The Toledo Edison Company

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Toledo, Ohio

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Page 1 of 1

RIDER GEN-R

Standard Service Offer Generation Charge (SSOGC) Reconciliation Rider

For customers taking the Standard Service Offer (SSO), there shall be a SSOGC Reconciliation Charge for all kWhs, per kWh that will be updated quarterly.

GEN-R Charge:

RS, GS, POL, GP, GSU, GT

x.xxx¢ per kWh

The SSOGC Reconciliation Charge shall be filed with the Public Utilities Commission of Ohio (Commission) by May 1, 2009 and each August 1, November 1, February 15 and May 1 of each year thereafter. This charge shall become effective for bills rendered on June 1, 2009 and every September 1, December 1, March 1 and June 1 thereafter, unless otherwise ordered by the Commission.

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Slice Of System Competitive Bid Process

Exhibit D-2

The Cleveland Electric Illuminating Company
Cleveland, Ohio

P.U.C.O. No. 13

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Page 1 of 1

RIDER RVR **Revenue Variance Rider**

Customers on the Company's rate schedules (except those on rate schedules STL and TRF) shall pay a Revenue Variance Charge as shown below, for all kWh. The purpose of this charge is to recover the revenue variance created by providing certain generation and transmission related service to rate schedules STL and TRF, customers on the Optional Load Response Program, and special contract accounts. The charge is also intended to recover any deferrals plus authorized carrying charges resulting from a phase-in of generation rates (Schedule RS only).

RVR Charge:

RS	x.xxx¢ per kWh
GS, POL	x.xxx¢ per kWh
GP, GSU, GT	x.xxx¢ per kWh

The Revenue Variance Charge shall be filed with the Public Utilities Commission of Ohio (Commission) by December 1, 2008 and by May 1 of each year thereafter. This charge shall become effective for bills rendered on January 1, 2009 and every June 1 thereafter, unless otherwise ordered by the Commission.

Filed pursuant to Order dated _____, in Case No. 07-XXX-EL-AIR, before

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Slice Of System Competitive Bid Process

Exhibit D-2

Ohio Edison Company

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Akron, Ohio

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Page 1 of 1

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RVR Charge:

RS	x.xxx¢ per kWh
GS, POL	x.xxx¢ per kWh
GP, GSU, GT	x.xxx¢ per kWh

The Revenue Variance Charge shall be filed with the Public Utilities Commission of Ohio (Commission) by December 1, 2008 and by May 1 of each year thereafter. This charge shall become effective for bills rendered on January 1, 2009 and every June 1 thereafter, unless otherwise ordered by the Commission.

Filed pursuant to Order dated _____, in Case No. 07-XXX-EL-AIR, before

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Slice Of System Competitive Bid Process

Exhibit D-2

The Toledo Edison Company

Original Sheet 85

Toledo, Ohio

P.U.C.O. No. 8

Page 1 of 1

RIDER RVR **Revenue Variance Rider**

Customers on the Company's rate schedules (except those on rate schedules STL and TRF) shall pay a Revenue Variance charge as shown below, for all kWh. The purpose of this charge is to recover the revenue variance created by providing certain generation and transmission related service to rate schedules STL and TRF, customers on the Optional Load Response Program, and special contract accounts. The charge is also intended to recover any deferrals plus authorized carrying charges resulting from a phase-in of generation rates (Schedule RS only).

RVR Charge:

RS	x.xxx¢ per kWh
GS, POL	x.xxx¢ per kWh
GP, GSU, GT	x.xxx¢ per kWh

The Revenue Variance Charge shall be filed with the Public Utilities Commission of Ohio (Commission) by December 1, 2008 and by May 1 of each year thereafter. This charge shall become effective for bills rendered on January 1, 2009 and every June 1 thereafter, unless otherwise ordered by the Commission.

Filed pursuant to Order dated _____, in Case No. 07-XXX-EL-AIR, before

The Public Utilities Commission of Ohio

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Effective: January 1, 2009

Optional Load Response Program

The Optional Load Response Program is available to customers on Rate Schedule GT taking SSO Generation Service from the Company. Participating customers will pay the generation charge for a GT customer for all of their consumption but will receive a credit, determined by the amount of load the customer identifies as curtailable. Customers will be required to contract for a firm load. Demand in excess of firm load will be curtailable. The Program provides for two different types of curtailment events: an Emergency Curtailment Event and an Economic Buy Through Event. An Emergency Curtailment Event occurs when it is determined by a regional transmission organization, the Company or a transmission operator that an electrical system emergency exists that may jeopardize either the transmission or distribution systems in the area. In such an event, Program participants will be **required** to curtail their electrical consumption in excess of their contract firm load. Additionally, for up to 1000 hours per calendar year, the Company will call an Economic Buy Through Event and will charge the customer an hourly price based on hourly LMPs observed in the MISO administered day-ahead energy market. Initially, the Companies will call such an event, applicable to all Program participants, without discretion, when the day ahead LMP is greater than 125% of the Blended Competitive Bid Price for a minimum of three consecutive hours. During these hours when the day ahead LMP is greater than 125% of the Blended Competitive Bid Price, the customer will have the choice of reducing load or paying the day ahead hourly price for hourly load exceeding firm load. The Companies reserve the right to modify the prerequisites for calling an Economic Buy Through Event upon providing a minimum of 12 months advance written notice to Program participants.

Participants in this program will receive a Program Credit, effectively reducing their net cost of electricity in comparison to the cost of that service under the SSO. Given the continuing evolution of the electric industry in general and the MISO market in particular, the Company will wait until 2008 to submit for Commission approval the level of the Program Credit. Rider RVR will fund this credit net of revenues received during an Economic Buy Through Event, as defined below. During such an event, Program participants who elect not to reduce hourly demand, and as a result choose to pay the market based hourly price, will create revenues that exceed the expense incurred by the Company when purchasing the energy from the winning bidders in

the Competitive Bidding Process. The differential between the revenue received and the Company's expense for the energy will be credited back to all customers, offsetting the cost of the Program Credit.

Determination of Firm and Curtailable Load

A participating customer must enter into a written contract with the Company in which the firm load will be stated. A participant's curtailable load shall be calculated by the Company each January by subtracting the customer's contractual firm load from its actual load during the hours of noon to 6 p.m. EDT, Monday through Friday, for the previous June through August, excluding July 4th. The curtailable load value so calculated will be used to determine the Program Credit. Any actual hours of emergency interruption during the historical period will be excluded from this calculation.

A customer may request to modify its contracted firm load once per year. If the modification does not conflict with the 400,000 kW limit, the modification shall take effect beginning with the January billings the year after the customer's requested modification is approved by the Company.

Emergency Curtailments

An Emergency Curtailment Event is one in which the Company, a regional transmission organization, and/or a transmission operator determines that an emergency situation exists that jeopardizes the integrity of the distribution and/or transmission systems in the area. The Company will endeavor to alert customers as soon as possible of such an emergency, but will provide no less than ten minutes notice. During such declared emergencies, customers must remain at or below their firm load. Nothing in this Program is intended to modify or supersede other requirements and obligations of the Company with regard to service reliability. In the event of any conflict between the terms of this Program and such other reliability requirements and obligations, the latter shall prevail.

If at any time during the Emergency Curtailment Event a customer's load exceeds its contract firm load, the Company may disconnect the customer from the transmission system for the duration of the Emergency Curtailment Event. If at any time during the Emergency Curtailment Event a customer's load exceeds 110%

of its firm load, the customer will pay certain charges as set forth in the tariff for this Program and the Company may remove the customer from the Program and charge the customer the sum of all Program credits received during the previous twelve months. If the customer is removed from the Program, the customer will be ineligible to participate in the Program for a minimum of 36 months. If at any time during the Emergency Curtailment Event a customer's load exceeds its firm load by less than 110%, the customer will forfeit the Program credit for the month in which the Emergency Curtailment Event occurred and will pay certain charges as set forth in the tariff for this Program.

Economic Buy Through Event

Typically shortly after the posting of MISO's day-ahead LMPs, and in no event, less than 90 minutes prior to calling an Economic Buy Through ("EBT") Event, the Company will notify Program participants of its intent to do so. Initially, such an event will only be called if (i) the Midwest ISO LMP exceeds 125% of the Blended Competitive Bid price for at least three consecutive hours; and (ii) the total number of EBT Event hours during the year is no greater than 1000. During an EBT Event, the portion of the customer's load that exceeds its contract firm load will be assessed the charges set forth in the tariff for this Program, including an administrative charge that is designed to recover the actual general and administrative costs incurred by the Companies while administering the Program. The prerequisites for calling an EBT Event may be changed by the Company upon a minimum of twelve months written notice to Program participants and the administrative charge may be changed upon approval by the Commission.

Power Supply

The Optional Load Response Program does not change the product definitions contained in the Competitive Bidding Process alternatives being proposed by the Company. In all circumstances, winning bidders will be required to supply the energy requirements of SSO customers, including those customers who elect to participate in the Optional Load Response Program.

Program Funding

Customers who participate in the Optional Load Response Program will receive a Program Credit in an amount determined by a \$/kW/month rate multiplied by the amount of the customer's curtailable load. The funding of this credit will be borne by all customers paying the Rider RVR. The cost of the credit may be offset by the revenues received by the Company during EBT events in excess of the expense incurred by the Company for the energy during this same time period. The Company's expense will be determined by the blended price resulting from the competitive procurement process, adjusted for distribution losses and applicable taxes.

Term and Limitations

This Program will be available to qualifying customers, provided that the total contracted curtailable load under the Program is no greater than 400,000 kW in aggregate for Ohio Edison, CEI and Toledo Edison customers participating in the Program. Until December 31, 2008, customers participating in the Company's interruptible program on December 1, 2008 shall be provided the first opportunity to subscribe to the Program. Thereafter, subscription to the Program will be done on a first-come, first-served basis until the Program is fully subscribed. Participating customer load growth shall not be affected by Program limitations.

This Program will become effective for bills issued in January 2009 and will expire with bills issued in December 2010, unless the Company seeks to extend the Program. A customer may terminate its participation in the Program upon no less than twelve months advance written notice.

Program Parameters

Detailed parameters are contained in the attached sample tariff. Several of the more significant features include:

1. The program is limited to 400,000 kW, in aggregate for Ohio Edison, CEI and Toledo Edison.
2. Customers currently receiving interruptible service from the Companies, and who would otherwise qualify for service under Rate Schedule GT, will be given priority in participating in this program.

3. The Optional Load Response Program will expire December 31, 2010, although renewal of the program may be requested.
4. A participating customer must have a minimum of 1 megawatt of curtailable load and cannot be a participant in a curtailment program sponsored by any other entity, including but not limited to MISO.

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_____[OE, TE or CEI]____ Company

Akron, Ohio

P.U.C.O. No. XX

Page ____ of ____

RIDER LRP
Optional Load Response Program Rider

APPLICABILITY:

This Optional Load Response Program ("Program") rider is available to any customer taking service under the Company's tariff GT, provided that the Program is not fully subscribed and the customer (i) does not take generation service from a certified retail electric service provider, (ii) has at least one megawatt of realizable curtailable load ("RCL") through a single meter; (iii) can successfully demonstrate that it can reduce its RCL to a pre-established contract Firm Load (as defined below) within ten minutes of notice from the Company; (iii) executes the Company's standard Program contract; (v) is taking generation service from the Company under Rider GEN; and (vi) is not participating in any other load curtailment program, including without limitation a demand response program offered by the Midwest Independent Transmission System Operator, Inc. ("MISO") or any other independent system operator.

RATES:

In addition to any other charges under any other rate schedules applicable to customer's service, customers participating in the Program shall also pay the charges and receive the credit set forth below:

Charges:

Program Administrative Charge:

\$xx.xx

EBT Charge:

During an Economic Buy Through Event (as defined below), the portion of the customer's actual measured load that exceeds its pre-established contract Firm Load for any hour during such event shall be assessed an EBT Charge, which is calculated for each hour of the event as follows:

$EBT = (AL \times MPD) \times ([1/(1 - CAT)])$, where

AL is the customer's actual hourly load during an Economic Buy Through Event that exceeds the customer's pre-established contract Firm Load.

MPD = the market price differential which shall be calculated by subtracting the generation charge set forth in the Company's Rider GEN from the MISO LMP for the period in which the Economic Buy Through Event occurred.

MISO LMP is the final Day Ahead Locational Marginal Price as defined and specified by MISO at the Commercial Pricing Node "FESR" (or its equivalent) during the applicable hour(s).

CAT = the Commercial Activity Tax rate (in decimal form) as established in §5751.02 of the Ohio Revised Code.

Filed pursuant to Order dated _____, in Case No. 07-XXX-EL-ATA, before

The Public Utilities Commission of Ohio

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Effective: January __, 2009

JOE, TE or CEII Company

Akron, Ohio

P.U.C.O. No. XX

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RIDER LRP
Optional Load Response Program Rider

ECE Charge:

During an Emergency Curtailment Event (as defined below), the portion of the customer's actual measured load that exceeds its pre-established contract Firm Load for any hour during such event shall be assessed an ECE Charge which is calculated for each hour of the event as follows:

$$ECE = (AL \times MISO \text{ LMP} \times 300\%) \times ([1/(1-CAT)]).$$

Program Credit ("PC"):

Customers taking service under this rider shall receive a monthly Program Credit which shall be calculated as follows:

$$PC = RCL \times \$xx.xx /kW, \text{ where}$$

RCL is the predetermined curtailable load, which shall be calculated by the Company each January by subtracting the customer's contract Firm Load from its Average Hourly Demand ("AHD"). For purposes of this rider, the AHD shall be the customer's average load during the hours of noon to 6:00 pm EDT on non-holiday weekdays during the months of June through August, excluding actual hours of emergency interruption during the historical calculation period.

OTHER PROVISIONS:

A. Firm Load

For purposes of this rider, "Firm Load" shall be that portion of a customer's electric load that is not subject to curtailment. A customer may request a modification to its contract Firm Load no more than once in any twelve month period. A customer may reduce its Firm Load to the extent that the Program is not fully subscribed and such reduction is consistent with other terms and conditions set forth in this rider. Any such change in Firm Load shall be reflected in the customer's January bill immediately following the year in which the change has been approved by the Company.

B. Load Response Program Contract

Customers taking service under this optional rider shall execute the Company's standard Program contract which, among other things, will establish the Customer's Firm Load.

C. Metering

The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Rate Schedule 75.

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JOE, TE or CEI Company
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RIDER LRP
Optional Load Response Program Rider

D. Emergency Curtailment Event

Upon no less than ten minutes notice, a customer taking service under this optional rider must curtail its RCL during an Emergency Curtailment Event consistent with the Company's instructions. For purposes of this rider, an Emergency Curtailment Event shall be one in which the Company, a regional transmission organization, and/or a transmission operator determines, in its respective sole discretion, that an emergency situation exists that may jeopardize the integrity of either the distribution or transmission system in the area.

During the entire period of an Emergency Curtailment Event, a customer must remain at or below its Firm Load with such load being measured every clock half hour. A customer's actual load shall be determined using the greater of the customer's highest lagging kVA or highest kW during the Emergency Curtailment Event.

If at any time during the Emergency Curtailment Event a customer's actual measured load exceeds its contract Firm Load, the Company may disconnect the customer from the transmission system for the duration of the Emergency Curtailment Event. The Company shall not be liable for any direct or indirect costs, losses, expenses, or other damages, special or otherwise, including without limitation lost profits, that arise from such disconnection.

If at any time during the Emergency Curtailment Event a customer's actual measured load exceeds 110% of its Firm Load, customer shall pay the ECE Charge set forth in the Rates Section of this rider and the Company may, in its sole discretion, remove the customer from the Program and charge the customer the sum of all Program Credits received under the Program during the twelve month period prior to the Emergency Curtailment Event. If the customer is removed from the Program under this paragraph, the customer shall be ineligible to participate in the Program for a minimum of 36 months.

If at any time during the Emergency Curtailment Event a customer's actual measured load exceeds its Firm Load by less than 110% of its Firm Load during the Emergency Curtailment Event, the customer shall forfeit its Program Credit for the month in which the Emergency Curtailment Event occurred and shall pay the ECE Charge set forth in the Rates Section of this rider.

In the event of any conflict between the terms and conditions set forth in this rider and other service reliability requirements and/or obligations of the Company, the latter shall prevail.

E. Economic Buy Through Event

Upon no less than 90 minutes notice to the customer, the Company shall call an Economic Buy Through ("EBT") Event when (i) the Midwest ISO LMP exceeds 125% of the Blended Competitive Bid price for at least 3 consecutive hours; and (ii) the total number of EBT Event hours during the calendar year is no greater than 1000. These

Filed pursuant to Order dated _____, in Case No. 07-XXX-EL-ATA, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January __, 2009

[OE, TE or CE] Company
Akron, Ohio

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RIDER LRP
Optional Load Response Program Rider

criteria are subject to change upon a minimum of twelve months advance written notice to Program participants.

F. Subscription Limits

This rider shall be available to any qualifying customer, provided that the total RCL subscribed under the Program is no greater than 400,000 kW as determined by combining the RCL of all customers in Ohio that take service from a FirstEnergy electric distribution utility. A Program participant's incremental load growth shall not be affected by the Subscription limit set forth above.

Until December 31, 2008, Customers participating in the Company's interruptible program on December 1, 2008 shall be provided the first opportunity to subscribe to the Program. Thereafter, subscription to the Program shall be done on a first-come, first-served basis until the Program is fully subscribed.

G. Term

This rider shall become effective for bills issued in January 2009 and shall expire with bills issued in December 2010, unless the Company, in its sole discretion, seeks on an annual basis to extend the Program and this Rider. Any such request for extension shall be for a period no greater than one year, and must be filed with the Commission no later than January 2, of the year in which the Program is scheduled to expire.

A customer may terminate its participation in the Program upon no less than twelve months advance written notice. Except as otherwise provided in this rider, a customer may return to the Program at any time, provided that the Program is not fully subscribed.

Filed pursuant to Order dated _____, in Case No. 07-XXX-EL-ATA, before

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Effective: January __, 2009

ADDENDUM TO THE CONTRACT FOR ELECTRIC SERVICE

This Addendum, effective _____, 200_, establishes the following additional terms and conditions that are to be part of the Contract for Electric Service, dated _____ for the Customer premises at _____ (the "Service Contract").

1. Customer has elected to participate in the Company's optional Load Response Program ("Program") set forth in Company's optional Rider LRP included in Company's standard Tariff, P.U.C.O. No. ____ ("Tariff"), as amended from time to time (hereinafter "Load Response Rider"). Customer acknowledges that the terms and conditions of the Program are supplemental to, and do not replace, those set forth in the rate schedules and riders identified in the Service Contract.
2. For purposes of participating in the Program, Customer's Firm Load, as that term is defined in the Load Response Rider, shall be _____. This Firm Load may be altered by mutual agreement of the Parties consistent with the terms of the Load Response Rider.
3. If applicable, the execution of the Service Contract and this Addendum supersedes the terms and conditions of any other interruptible or curtailment program under which Customer takes service at the time of executing this Addendum, rendering any terms and conditions of any such program null and void.
4. This Addendum (but not the Service Contract) shall automatically terminate if Customer no longer takes service under the Company's optional Rider LRP, or if Rider LRP terminates consistent with its terms.

[OE, CEI, TE]
(Company)

(Customer)

By: _____

By: _____

Its: _____

Its: _____

On: _____

On: _____

Filed pursuant to Order dated _____, in Case No. 07-XXX-EL-ATA, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January ___, 2009

Hourly Priced Generation Service Program

The Hourly Priced Generation Service Program allows participating customers taking Standard Service Offer ("SSO") generation service from the Company under the Company's Rate Schedules RS, GS, GP, GSU or GT the opportunity to manage electricity costs by paying for their generation portion of electric service based on the value of the electricity as observed in an established hourly day-ahead energy market, administered by the Midwest Independent Transmission System Operator, Inc. ("MISO.") Customers who have the ability to actively manage their energy consumption can potentially reduce the total cost of electricity by shifting usage to lower priced periods. To the extent customers alter their energy usage patterns by shifting usage from a high cost period to a lower cost period, overall energy prices in the market should decrease, providing a benefit to all consumers whose prices are derived from the wholesale market place.

Program Charges

Pricing under this Program consists of (1) an hourly Market Priced Energy Charge; and (2) a Reconciliation Charge that ensures that the Company recovers only the actual costs of the Program. The customer load participating in this Program will not be part of the load obligation incorporated in the competitive generation procurement process. Rather, the Company will procure the required generation supply directly from the MISO day-ahead market and resell the electricity to participating customers. As a result, the Company will be, for MISO purposes, the load serving entity for the participating load.

The Market Priced Energy Charge consists of two components: (i) the hourly Locational Marginal Price ("LMP"), adjusted for the distribution line loss factor appropriate for each customer; and (ii) a Miscellaneous Fees component, which will recover the non-generation costs incurred while providing this Program. The hourly LMP component, which will be charged to all participating customers, will be based on the final Day Ahead LMP, as defined and specified by MISO for the Commercial Pricing Node "FESR." MISO Day Ahead LMP's are currently published at the web site *midwestmarket.org*, and are generally

available by 6:00 p.m. on the day prior to the prices being in effect. It will be the customer's responsibility to obtain and respond to the hourly prices.

The Miscellaneous Fee component will be comprised of charges incurred by the Company as the load serving entity for the participating customer load, plus certain administration costs. This fee will include all existing and future MISO charges assessed to a load serving entity that are related to transmission service, ancillary costs and costs of procuring Designated Network Resources (capacity) for the load. At present, the MISO related costs are set forth in the following MISO schedules: Scheduling, System Control and Dispatch Service (Schedule 1), Reactive Supply and Voltage Control (Schedule 2), Regulation and Frequency Response (Schedule 3), Spinning Reserve (Schedule 5), Supplemental Reserve (Schedule 6), Network Integration Transmission Service (Schedule 9), ISO Cost Recovery Adder (Schedule 10), Energy Administration (Schedule 17), Control Area Operator charges (Schedule 24), Network Upgrade (Schedule 26), MISO FERC 10 expenses, MISO Revenue Sufficiency Guarantee (RSG) charges, Revenue Neutrality Uplift (RNU) charges, and the Net Inadvertent Distribution charges (NI). In addition to the MISO charges, the Miscellaneous Fee will also include any incremental billing and communication costs directly attributable to the Program. The Miscellaneous Fee will be determined during 2008 based on the most current cost information available to the Companies at the time of submission to the Commission.

To ensure the Company recovers only its actual costs of the Program, a Reconciliation Charge, that will be paid solely by Program participants, will also be assessed. The Reconciliation Charge will initially be set at zero and will be calculated for each calendar quarter thereafter, effective for a three month period. Each change in the Reconciliation Charge will be filed with the Commission, along with supporting details, by the first day of the second month following the end of the applicable quarter and will automatically become effective for bills rendered at the beginning of the following month as follows:

Calendar Quarter	Reconciliation Factor filing date	Effective Date
January 1 to March 31	May 1	June 1
April 1 to June 30	August 1	September 1
July 1 to September 30	November 1	December 1
October 1 to December 31	February 1	March 1

The Reconciliation Charge shall be subject to audit by the Commission. Any corrections to the Reconciliation Charge deemed necessary by the Commission will be reflected in the next reconciliation period after such corrections are ordered by the Commission.

The Reconciliation Charge will be calculated as follows:

$$EHPS = [(DSHPSExp - PTCHPSRev + DSHPSInt)/DSHPSSales] \times [1/(1 - CAT)]$$

where:

EHPS = The Reconciliation Charge, determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of SSO Generation Service delivered to customers under this Rider.

DSHPSExp = The actual costs to be recovered through the Market Priced Energy Charge.

PTCHPSRev = The actual cumulative revenues billed to Program participants during the applicable calendar quarter for SSO Generation Service, excluding applicable CAT revenues.

DSHPSInt = The cumulative amount of carrying charges calculated on a monthly basis through the end of the applicable calendar quarter. Interest will be calculated monthly on the average balance of 1) the respective month's beginning balance of prior months' cumulative over or under collection of PTCHPSRev compared to the DSHPSExp costs incurred to date; and 2) the respective month's ending balance of cumulative over or under collection of PTCHPSRev compared to the DSHPSExp costs incurred to date. The monthly interest rate will be based upon the Company's short term cost of debt.

DSHPSSales = The Company's projected kWh sales to customers taking service under this Rider for the three-month billing period that the EHPS rate will be in effect.

CAT = The Ohio Commercial Activity Tax rate (in decimal form), as established in §5751.02 of the Ohio Revised Code and in effect during the billing month.

Upon termination of the Program, the Companies will be permitted to recover or obligated to refund any remaining amounts not reconciled at that time under the then most current reconciliation adjustment in effect, until any such amount has been fully recovered or credited.

Participating customers will be required to pay for interval metering, if not already installed, provide and pay for appropriate communication capabilities (i.e. a dedicated phone line to the meter location) and

enter into a written contract with the Company. Customers may withdraw from the Program at any time upon twelve months advance written notice.

Availability

This Program will be made available only if at least five megawatts of hourly load is subscribed and shall remain in effect only when this minimum subscription threshold is met. Assuming such threshold is met, this Program pricing option will be available to all qualifying customers taking Standard Service Offer generation service from the Company, effective for January 2009 billings through December 2010 billings.

The Company may seek to extend the Program for consecutive one year periods, at its sole discretion.

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[JOE, TE, CEI] Company

Original Sheet

Akron, Ohio

P.U.C.O. No.

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RIDER HPS
Optional Hourly Pricing Service Rider

APPLICABILITY:

This Optional Hourly Pricing Program ("Program") rider is available to any customer that takes electric service under the Company's Rate Schedules RS, GS, GP, GSU or GT, if such customer does not take generation service from a certified retail electric service provider, and the Program Threshold (defined below) is met.

RATES:

Customers participating in the Program shall pay all other charges under any other rate schedules applicable to a customer's service, except that Customer shall not pay the charges for generation set forth in the Company's Rider GEN and, instead, shall pay the following charges for such generation service:

Market Priced Energy ("MPE") Charge:

The MPE Charge shall be charged for each kWh consumed by the customer with such charge being calculated as follows:

$$MPE = \sum_{t=1}^n (kWh_t \times MP_t)$$

Where:

kWh_t = Customer's actual kWh usage in hour t

$$MP_t = [(LMP_t \times (1 / (1 - LAF))) + MF] \times [1 / (1 - CAT)]$$

Where:

LMP = The final Day Ahead Locational Marginal Price, as defined and specified by the Midwest Independent Transmission System Operator, Inc. ("MISO") at the Commercial Pricing Node "FESR" (or its equivalent) during the applicable hour.

MF = \$, and represents Miscellaneous Fees approved by the Commission.

LAF = Loss Adjustment Factor, for distribution line losses
0% for service voltages of 69kV or greater
0.1% for service voltages of 23 kV or greater up to but not including 69kV
2.91% for service voltages of 2.4 kV or greater up to but not including 23kV
6.28% for service voltages less than 2.4 kV

t = An hour in the billing period

n = Total number of hours in the billing period

Hourly Pricing Service Reconciliation Charge:

\$X.XXXXXX per kWh

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Issued by: Anthony J. Alexander, President

Effective: January , 2009

[OE, TE, CE] Company

Original Sheet ____

Akron, Ohio

P.U.C.O. No. ____

Page ____ of ____

RIDER HPS
Optional Hourly Pricing Service Rider

OTHER TERMS:

A. Program Contract

Customers taking service under this optional rider shall execute the Company's standard Program contract.

B. Metering

The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Rate Schedule 75.

C. Customer Notice

The responsibility for receiving hourly market prices and responding accordingly lies solely with the customer.

D. Program Threshold

The Program and this Rider shall remain in effect only if customers with an aggregate minimum hourly measured load of no less than five megawatts participate. Measured load will be determined at the time that a customer applies for generation service under this rider and shall be based on the customer's maximum historic load during the previous twelve months, if available. Otherwise, such load shall be determined based on the customer's standard load profile.

If the Rider is suspended for failure to meet the above Program Threshold for six consecutive months, the Company may, within its sole discretion, terminate the Program upon thirty days advance written notice.

E. Term

This rider shall take effect on the earlier of the issuance of bills in January, 2009, or the month after the Program Threshold described above is met. Except as otherwise provided, this rider shall remain in effect through the issuance of bills in December, 2010, unless the Company, in its sole discretion, chooses to extend the Program and rider for subsequent annual periods. Any such request for extension shall be for a period no greater than one year, and must be filed with the Commission no later than January 2 of the year in which this rider is scheduled to expire.

A customer may terminate its participation in the Program at any time upon twelve months advance written notice.

Filed pursuant to Order dated _____, in Case No. 07-XXX-EL-ATA, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January __, 2009

MASTER STANDARD SERVICE OFFER ("SSO")

SUPPLY AGREEMENT

_____ ¹ LOAD

FOR THE PERIOD

FROM JANUARY 1, 2009

THROUGH MAY 31, [__]²

¹ RESIDENTIAL, GENERAL SERVICE – SMALL or GENERAL SERVICE – LARGE

² 2010, 2011 or 2012

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MASTER SSO SUPPLY AGREEMENT

THIS MASTER SSO SUPPLY AGREEMENT, made and entered into this ____ day of _____, 2008 by and between The Cleveland Electric Illuminating Company, The Toledo Edison Company and Ohio Edison Company (collectively, the "Companies"), each of which is a corporation organized and existing under the laws of the State of Ohio, and each of the suppliers listed on Appendix A hereto severally, but not jointly (each a "SSO Supplier" and, collectively, the "SSO Suppliers"). The Companies and each SSO Supplier are hereinafter sometimes referred to collectively as the "Parties," or individually as a "Party,"

WITNESSETH:

WHEREAS, each of the Companies is an Ohio public utility engaged, inter alia, in providing SSO Service within its service territory; and

WHEREAS, the PUCO found that, for periods on and after January 1, 2009, it would serve the public interest for the Companies to secure SSO Supply through a competitive bidding process; and

WHEREAS, on _____, 2008 to _____, 2008 the Company conducted and completed a successful solicitation for SSO Supply; and,

WHEREAS, each SSO Supplier was one of the winning bidders in the solicitation for the provision of SSO Supply; and

WHEREAS, the PUCO has authorized the Companies to contract with winning bidders for the provision of SSO Supply to serve SSO Load in accordance with the terms of this Standard Service Offer Master SSO Supply Agreement ("Agreement"); and

WHEREAS, the Companies and each of the SSO Suppliers desire to enter into this Agreement setting forth their respective obligations concerning the provision of SSO Supply.

NOW, THEREFORE, in consideration of the mutual covenants and promises set forth below, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties hereto, intending to be legally bound, hereby covenant, promise and agree as follows:

ARTICLE 1: DEFINITIONS

Any capitalized or abbreviated term not elsewhere defined in this Agreement will have the definition set forth in this Article.

Ancillary Services has the same meaning ascribed to the term in the applicable MISO Rules.

Applicable Legal Authorities means generally, those federal and Ohio statutes and administrative rules and regulations that govern the electric utility industry in Ohio.

Asset Owner has the meaning ascribed thereto in the applicable MISO Rules.

Auction Revenue Right or ARR has the same meaning ascribed to the term in the applicable MISO Rules.

Bankruptcy Code means those laws of the United States of America related to bankruptcy, codified and enacted as Title 11 of the United States Code, entitled "Bankruptcy" and found at 11 U.S.C. § 101 et seq., as such laws may be amended, modified, replaced or superseded from time to time.

Billing Month means each calendar month during the term of this Agreement.

Business Day means any day on which the Companies' and MISO's corporate offices are open for business and commercial banks are not authorized or required to close.

Charge means any fee, charge or other amount that is billable by the Companies to the SSO Supplier under this Agreement.

Cinergy Hub means the liquid pricing point located in MISO.

Commercial Customer means a Customer taking service under one of the Companies' General Service – Small Tariffs.

Commercial Pricing Node or "CP Node" has the same meaning ascribed to the term in the applicable MISO Rules.

Competitive Electricity Supply means unbundled Energy, Resource Adequacy Requirements, Ancillary Services and Firm Transmission Service, including all transmission and distribution losses and congestion associated with the provision of the foregoing services, other obligations or responsibilities currently imposed or that may be imposed by MISO, and such other services or products that are provided by a CRES Supplier to fulfill its obligations to serve customer load. The provision of Competitive Electricity Supply by CRES Suppliers entails fulfillment of all obligations associated with service to Customers, including the obligations of an LSE under the applicable MISO Rules.

Costs means, with respect to the Non-Defaulting Party, any brokerage fees, commissions and other similar transaction costs and expenses reasonably incurred by such Party either in terminating any arrangement pursuant to which it has hedged its obligations or entering into new arrangements which replace this Agreement; and all reasonable attorneys' fees and expenses incurred by the Non-Defaulting Party in connection with the termination of this Agreement.

CRES Supplier means a person or entity that is duly certified by the Commission to offer and to assume the contractual and legal responsibility to provide Competitive Electricity Supply to Customers located in the state of Ohio pursuant to retail open access programs approved by the Commission.

Customer means any person or entity who enters a contractual agreement with any of the Companies to receive distribution service, including, without limitation, all persons eligible to receive Competitive Electricity Supply from a CRES Supplier or SSO Service, respectively, in accordance with the Applicable Legal Authorities.

Damages means the amount of compensation specified in Article 5 of this Agreement due to a Party resulting from an Event of Default or an Early Termination of this Agreement.

Defaulting Party means a Party that causes or is subject to an Event of Default.

Early Termination means termination of this Agreement prior to the end of the term due to the occurrence of an Event of Default as specified in Section 5.2 of this Agreement and the declaration of Early Termination.

Early Termination Date means the date upon which an Early Termination becomes effective as specified in Section 5.2 of this Agreement.

Emergency means (i) an abnormal system condition requiring manual or automatic action to maintain system frequency, or to prevent loss of firm load, equipment damage, or tripping of system elements that could adversely affect the reliability of an electric system or the safety of persons or property; or (ii) a fuel shortage requiring departure from normal operating procedures; or (iii) a condition that requires implementation of emergency operations procedures; or (iv) any other condition or situation that the Companies, the FirstEnergy Control Area operator, other transmission owner, or MISO deems imminently likely to endanger life or property or to affect or impair the Companies' electrical system or the electrical system(s) of other(s) to which the Companies' electrical system is directly or indirectly connected (a "Connected Entity"). Such a condition or situation may include, but shall not be limited to, potential overloading of the Companies' transmission or distribution circuits, MISO minimum generation ("light load") conditions, or unusual operating conditions on either the Companies' or a Connected Entity's electrical system, or conditions such that the Companies are unable to accept Energy from the SSO Supplier without jeopardizing the Companies' electrical system or a Connected Entity's electrical system.

Energy means three-phase, 60-cycle alternating current electric energy, expressed in units of kilowatt-hours or megawatt-hours.

Event of Default means a breach of obligations under this Agreement as set forth in Section 5.2 hereof.

FERC means the Federal Energy Regulatory Commission, or any successor thereto.

Final FERC Order means a final order issued by FERC which is no longer subject to rehearing or judicial review and is not the subject of proceedings at FERC on remand from any court.

Final Monthly Energy Allocation or "FMEA" means is a quantity of Energy expressed in MWh which, for any Billing Month, is the PMEA adjusted for any billing or metering errors found subsequent to the calculation of PMEA of which MISO is notified prior to the last date on which MISO issues a settlement statement for a previous operating day for the Billing Month.

Financial Transmission Rights or "FTRs" has the same meaning ascribed to the term in the applicable MISO Rules.

Firm Transmission Service means "Network Integration Transmission Service" under the MISO Rules. In the event the MISO Rules are modified such that "Network Integration Transmission Service" is no longer offered, Firm Transmission Service means the type of transmission service offered under the MISO Rules that is accorded the highest level of priority for scheduling and curtailment purposes.

FirstEnergy Control Area means the geographic region represented by the combined service territories of The Cleveland Electric Illuminating Company, The Toledo Edison

Company, Pennsylvania Power Company and Ohio Edison Company, as may be modified from time to time, and which is recognized by the North American Electric Reliability Council as the "FirstEnergy Control Area."

FirstEnergy Load Zone means that set of electrical locations determined pursuant to the applicable MISO tariff, rules, agreements and procedures, representing the aggregate area of consumption for the Companies within the FirstEnergy Control Area and used for the purposes of scheduling, reporting withdrawal volumes, and settling Energy transactions at aggregated load levels, to facilitate Energy market transactions. The reference commercial pricing node will be the MISO commercial pricing node labeled "FESR."

Forward Market Price means forward market prices as determined by concurrent broker quotations obtained by the Companies for the Cinergy Hub, which is indicative of market conditions in the FirstEnergy Control Area. Broker quotes will be obtained from the same three independent broker's active in the electric markets, as available.

Gains means, with respect to any Party, an amount equal to the present value of the economic benefit to it, if any (exclusive of Costs), resulting from an Early Termination of this Agreement, determined in a commercially reasonable manner.

General Service – Small Tariffs means Rate Schedules GS, STL, TRF and POL of the Companies' Tariffs for Electric Service.

General Service – Large Tariffs means Rate Schedules GP, GSU and GT of the Companies' Tariffs for Electric Service.

Guaranty means a guaranty, hypothecation agreement, margins or security agreement or any other document, (whether in the form attached to this Agreement or other form approved by the Companies.)

Guarantor means any party having the authority and agreeing to guarantee a SSO Supplier's financial obligations under this Agreement, recognizing that such a party will be obligated to meet the Companies' creditworthiness requirements for SSO Suppliers.

Independent Credit Requirement or "ICR" means an amount per Tranche required as security under Section 6.3 hereof, to reflect the risk of Energy price movements between the date of an Early Termination caused by an Event of Default by a SSO Supplier and the date the final calculation of Damages owing to the Companies under Section 5.2 is made.

Industrial Customer means a Customer taking service under one of the Companies' General Service – Large Tariffs.

Interest Index means the average Federal Funds Effective Rate, defined below, for the period of time the funds are on deposit. The Federal Funds Effective Rate is published daily on the Federal Reserve website <http://www.federalreserve.gov/releases/h15/update/>.

Kilowatt or “kW” means a unit of measurement of useful power equivalent to 1,000 watts.

Kilowatt-hour or “kWh” means one kilowatt of electric power used over a period of one hour.

Load Serving Entity or “LSE” has the same meaning ascribed to the term in the applicable MISO Rules.

Losses means, with respect to any Party, an amount equal to the present value of the economic loss to it, if any (exclusive of Costs), resulting from an Early Termination of this Agreement, determined in a commercially reasonable manner.

Margin means the amount by which the Total Exposure Amount exceeds the Credit Limit of the SSO Supplier, or its Guarantor, as defined in Section 6.6 of this Agreement.

Market Participant has the meaning ascribed thereto in the MISO Rules.

Mark-to-Market Exposure Amount means an amount calculated daily for each SSO Supplier reflecting the exposure to the Companies due to fluctuations in market prices for Energy as set forth in Section 6.5 and in Appendix C minus amounts due pursuant to this Agreement to such SSO Supplier for the delivery of SSO Supply.

Megawatt or “MW” means one thousand kilowatts.

Megawatt-hour or “MWh” means one megawatt of electric power used over a period of one hour.

Merger Event means when a Party consolidates or amalgamates with, or merges into or with, or transfers all or substantially all of its assets to another entity and either (i) the resulting entity fails to assume all of the obligations of such Party hereunder or (ii) the benefits of any credit support provided pursuant to Article 6 fail to extend to the performance by such resulting, surviving or transferee entity of the Party's obligations hereunder, and the resulting entity fails to meet the creditworthiness standards of this Agreement. Transfer of all or substantially all of the Companies' generation assets does not qualify as a Merger Event.

Meter Data Management Agent has the meaning ascribed thereto in the applicable MISO Rules.

Meter Read Date means the date on which each of the Companies is scheduled, in accordance with its own established procedures and practices and its own regularly-scheduled billing cycles, to read a meter for purposes of producing Customer bills.

Meter Reading means the process whereby each of the Companies takes notice of the information presented on a Customers' meters. A Meter Reading may be obtained

manually, through telemetry, or by estimation, in accordance with each of the Companies' established procedures and practices.

Minimum Rating means a minimum senior unsecured debt rating as defined in Section 6.4(a)(i) of this Agreement.

MISO means the Midwest Independent Transmission System Operator, Inc. its successors and assigns.

MISO Charges means the prevailing charges required by MISO to be paid by each LSE operating in the MISO.

MISO EMT means the prevailing MISO Open Access Transmission and Energy Markets Tariff on file with the FERC, which sets forth the rates, terms and conditions, among other things, of transmission service over transmission facilities located in the FirstEnergy Control Area and the rules governing MISO's administration of Energy markets, Ancillary Services, Financial Transmission Rights and Resource Adequacy Requirements, as well as any MISO Business Practice Manuals as are in effect on the date hereof and as modified from time to time.

MISO Planning Reserve Sharing Group means the agreement whereby participants study the collective resources of the Midwest Planning Reserve Sharing Group participants to determine the minimum level of reserve requirements based upon the reliability principles and standards.

MISO Rules means any MISO tariff, rules or agreements, or succeeding, superseding or amended versions of the MISO tariff, rules or agreements that may take effect from time to time over the term of this Agreement.

Mutual Termination Agreement has the meaning ascribed to in Section 4.4 of this Agreement.

NERC means the North American Electric Reliability Council or its successor.

PJM Western Hub means a liquid pricing point in PJM.

Preliminary Monthly Energy Allocation or "PMEA" means a quantity of Energy expressed in MWh which, for any Billing Month, is the preliminary calculation of the Supplier's SSO Supplier Responsibility Share.

PMEA/FMEA Adjustment means, for any Billing Month, the monetary amount due to the SSO Supplier or the Companies, as the case may be, in order to reconcile any difference between the PMEA used for the purpose of calculating estimated payments made to SSO Supplier for a given month and the FMEA used for calculating the final payments due to the SSO Supplier for such month as more fully described in Article 9 hereof.

Price means the price in \$/MWh set forth in Appendix A hereto, resulting from the Companies' solicitation for the opportunity to provide SSO Supply. The Price is the basis for financial settlement of SSO Supply supplied by the SSO Supplier for SSO Customers under this Agreement.

PUCO or "Commission" means the Public Utilities Commission of Ohio, or any successor thereto.

Residential Customer means a Customer taking service under any of the Companies' Residential Tariff.

Residential Tariff means Rate Schedule RS.

Resource Adequacy Requirements means those requirements (or equivalent requirements) set forth in the applicable MISO Rules, and as may be replaced or superseded by other requirements in or in succeeding, superseding or amended versions of the MISO Rules.

Seasonal Billing Factor means a numerical factor, as set forth in Appendix B hereto, one amount applicable during the summer months of June through August, and one amount applicable during the non-summer months of September through May, applied to the Price in accordance with the provisions of Article 9 hereof and thereby used to adjust the Companies' payments to SSO Suppliers.

Service Territory means the geographic areas of the State of Ohio in which the Companies serve Customers.

Settlement Amount means, with respect to a Non-Defaulting Party, the net amount of the Losses or Gains, and Costs, expressed in U.S. Dollars, which such party incurs as a result of Early Termination, as set forth in Section 5.4(a) of this Agreement. For the purposes of calculating the Termination Payment, the Settlement Amount shall be considered an amount due to the Non-Defaulting Party under this Agreement if total of the Losses and Costs exceeds the Gains and shall be considered an amount due to the Defaulting Party under this Agreement if the Gains exceed the total of the Losses and Costs.

SSO Customers means _____¹ Customers taking SSO Service from the Companies during the term of this Agreement.

SSO Load means the full electricity requirement (including, without limitation, Energy, Resource Adequacy Requirements, Ancillary Services and Firm Transmission Service of SSO Customers. The hourly Energy requirements of SSO Load used to determine the PMEA and FMEA will be measured and reported by the Companies to MISO and will include distribution losses.

¹ Residential, Commercial or Industrial

SSO Load Share means the SSO Supplier's portion of the FirstEnergy Load Zone single coincident peak attributable to the Companies SSO Customers.

SSO Service means Standard Service Offer electric generation service that is provided by the Companies to any Customer that is not being served by a CRES Supplier.

SSO Supplier means an entity that has been selected through the SSO solicitation and has accepted the obligations and associated rights to provide SSO Supply to the Companies for retail customers within the State of Ohio in accordance with the Applicable Legal Authorities and has entered into this Agreement with the Companies as a Party. The term "supplier" also refers generically to any entity authorized by the PUCO to provide SSO Supply where the context makes it appropriate to do so. The distinction can be derived from the context, but is also generally reflected in the use of lower case type ("supplier") to reflect the generic usage, and an initial capital ("Supplier") to reflect a Party to this Agreement.

SSO Supplier Load Zone means the load zone created pursuant to MISO's tariff, rules, agreements and procedures encompassing the individual SSO Supplier's proportionate share of the FirstEnergy Load Zone based on that SSO Supplier's SSO Supplier Responsibility Share.

SSO Supplier Representative means any officer, director, employee, consultant, contractor, or other agent or representative of the SSO Supplier in connection with the SSO Supplier's activity solely as a SSO Supplier. To the extent the SSO Supplier is a division or group of a company, the term SSO Supplier Representative does not include any person in that company who is not part of the SSO Supplier division or group.

SSO Supplier Responsibility Share means, for each SSO Supplier, the fixed percentage share of the Companies' SSO Load for which the SSO Supplier is responsible as set forth in Appendix A. The stated percentage share is determined by multiplying the number of Tranches won by the SSO Supplier in the solicitation times the Tranche size percentage share.

SSO Supply means unbundled Energy, Resource Adequacy Requirements, Ancillary Services and Firm Transmission Service, including all transmission and distribution losses and congestion and imbalance costs associated with the provision of such services, as measured and reported to MISO, and such other services or products that a SSO Supplier may be required, by MISO or other governmental body having jurisdiction, to provide in order to meet the SSO Supplier Responsibility Share under this Agreement.

SSO Tariffs means Schedules of Rates of The Cleveland Electric Illuminating Company (P.U.C.O. 13), The Toledo Edison Company (P.U.C.O. 8) and Ohio Edison Company (P.U.C.O. 11), and as those Rate Schedules may be amended from time to time. Copies of the SSO Tariffs may be obtained at http://www.firstenergycorp.com/corporate/Operating_Companies/index.html.

Standard Service Offer means a market-based standard service offer of all competitive retail electric services necessary to maintain essential electric service to consumers, including a firm supply of electric generation service as required by Section 4928.14 of the Revised Code of Ohio.

Statement means a monthly report prepared by the Companies for the SSO Supplier indicating the amount due to the SSO Supplier in compensation for kWh supplied for SSO Customers by the SSO Supplier during the current Billing Month, in accordance with SSO Supplier's obligations under this Agreement.

Tangible Net Worth or "TNW" means total assets less intangible assets and total liabilities. Intangible assets include benefits such as goodwill, patents, copyrights and trademarks.

Termination Payment has the meaning set forth in Section 5.4 of this Agreement.

Total Exposure Amount means an amount calculated daily for each SSO Supplier reflecting the total credit exposure to the Companies and consisting of the sum of (i) the Mark-to-Market Exposure Amount arising under this Agreement; (ii) any amount(s) designated as the "Mark-to-Market Exposure Amount" arising under any other SSO Supply agreements providing for "SSO Supply" or similar SSO Service; and (iii) the amount designated as the "credit exposure" under any other SSO Supply agreements providing for SSO Supply; provided that in the event the amount calculated for any day is a negative number, it shall be deemed to be zero for such day.

Tranche means a fixed percentage share of the Companies' SSO Load as determined for the purposes of the solicitation conducted to procure SSO Supply for the Companies' SSO Load. The fixed percentage is the Tranche size for the Companies.

Transmission Customer has the same meaning ascribed to the term in the applicable MISO Rules.

Zonal Peak Load means the monthly coincident peak load of the transmission system within the FirstEnergy Control Area.

ARTICLE 2: GENERAL TERMS AND CONDITIONS

2.1 Capacity In Which Companies Are Entering Into This Agreement

Each SSO Supplier agrees and acknowledges that the Companies are contracting for the provision of SSO Supply from such SSO Supplier for Customers receiving SSO Service on the Companies' distribution systems pursuant to the authorizations provided to each of the Companies. The SSO Supplier further agrees and acknowledges that the

Companies will administer and monitor the SSO Supplier's performance in providing SSO Supply under this Agreement and that the Companies will be entitled to enforce SSO Suppliers' obligations related to the provision of SSO Supply. The SSO Supplier hereby permanently and irrevocably waives any claim that Companies are not entitled to seek enforcement of this Agreement.

The Parties acknowledge that this Agreement is a forward contract and, accordingly, the Parties hereto are entitled to the protections of Section 556 of the Bankruptcy Code. The Parties therefore agree that this Agreement may be terminated by either Party upon the commencement of a proceeding by one Party under any chapter of the Bankruptcy Code in accordance with Section 5.2 hereof.

2.2 Parties' Obligations

(a) Obligations of SSO Supplier

Each SSO Supplier hereby agrees severally, but not jointly, as follows:

- (i) to provide sufficient quantities of SSO Supply on an instantaneous basis at all times to meet the SSO Supplier Responsibility Share;
- (ii) to procure those services provided by MISO and to perform such functions as may be required by MISO that are necessary for the delivery of SSO Supply required hereunder, and to pay all costs, fees, and charges associated with such services, except to the extent that, as expressly set forth in this Agreement, the Companies are acting as the Meter Data Management Agent of the SSO Suppliers under the MISO Rules;
- (iii) to cooperate with the Companies in any regulatory compliance efforts that may be required to maintain the ongoing legitimacy and enforceability of the

terms of this Agreement and to fulfill any regulatory reporting requirement associated with the provision of SSO Supply or SSO Service, before the PUCO, FERC or any other regulatory body asserting jurisdiction;

(iv) to become the Asset Owner, Market Participant and LSE solely with respect to the provision of SSO Supply for the SSO Supplier Responsibility Share and to comply with all MISO rights and obligations of an Asset Owner, Market Participant and LSE with respect to such SSO Supplier Responsibility Share;

(v) to become a Market Participant including obtaining a properly defined CP Node and provide written evidence thereof to the Company not later than November 1, 2008 and to remain a Market Participant continuously for the entire term this Agreement;

(vii) to pay to the Companies the PMEA/FMEA Adjustment Amount for any month in which the PMEA exceeds the FMEA, as more fully described in Article 9 hereof ;

(vii) to join the Midwest Planning Reserve Sharing Group or its successor and remain a member of such Midwest Planning Reserve Sharing Group during the term of this Agreement, and to adhere to the rules, requirements and standards adopted by the Midwest Planning Reserve Sharing Group or its successor;

(ix) to pay to the Companies a charge of \$_____ per Tranche, which amount was announced prior to the solicitation, for each Tranche comprising the SSO Supplier's SSO Supplier Responsibility Share, in order to reimburse the Company for the total costs of the solicitation and related costs associated with providing SSO administration; and

(x) to comply in a timely manner with all obligations under this Agreement imposed upon a SSO Supplier.

(b) Obligations of the Company

The Companies hereby agree severally, but not jointly, as follows:

(i) to pay to each SSO Supplier every Billing Month an amount equal to the Price multiplied by the Seasonal Billing Factor multiplied by the PMEA, as detailed in Article 9;

(ii) to act as the Meter Data Management Agent for the SSO Suppliers;

(iii) to pay to each SSO Supplier the PMEA/FMEA Adjustment Amount for any month in which the FMEA exceeds the PMEA, as more fully described in Article 9 hereof;

(iv) to transfer ARR revenues or to pay to each SSO Supplier the net revenues from sales of its FTRs into the MISO Market, in proportion to such SSO Supplier's SSO Supplier Responsibility Share, for the period from January 1, 2009 through May 31, 2009;

(v) to join the Midwest Planning Reserve Sharing Group and remain a member of such Midwest Planning Reserve Sharing Group during the term of this Agreement, and to adhere to the rules, requirements and standards adopted by the Midwest Planning Reserve Sharing Group; and

(vi) to provide a monthly Statement to the SSO Supplier showing calculation of amounts due pursuant to Article 9.

2.3 MISO Services

Each SSO Supplier must make all necessary arrangements for the delivery of SSO Supply through MISO. As MDMA for settlement purposes, the Companies will advise MISO of the magnitude of each SSO Supplier's actual SSO Supplier Responsibility Share, as required by applicable MISO Rules, for the purpose of calculating such SSO Supplier's appropriate Energy obligation, Resource Adequacy Requirements obligation, Ancillary Services obligation, Firm Transmission Service obligation, and other requirements and obligations currently and as may be amended from time to time by MISO, related to the provision of service under this Agreement by SSO Suppliers arising under the applicable MISO Rules. Each SSO Supplier will remain responsible to MISO for the performance and cost of its Asset Owner, Market Participant and LSE obligations associated with the provision of SSO Supply under this Agreement until the effective date of the transfer of such Asset Owner, Market Participant and LSE obligations.

2.4 Communications and Data Exchange

Each SSO Supplier and the Companies will supply to each other all data, materials or other information that is specified in this Agreement, or that may otherwise reasonably be required by SSO Suppliers or by the Companies in connection with the provision of SSO Supply by the SSO Supplier for SSO Customers, if required, in a thorough and timely manner.

Electronic information exchange between each SSO Supplier and the Companies under this Agreement will employ a SSO Supplier identification number, assigned by the Companies, which must be consistent with the SSO Supplier's Dunn & Bradstreet Business number. No later than November 30, 2008, each SSO Supplier must be

equipped with the communications capabilities necessary to comply with the communications and data exchange standards that are set by and as may, from time to time, be modified by MISO, and must bear the costs of putting in place and successfully testing all required information technology systems that will enable it to send to and receive data from the Companies and MISO and to satisfy its obligations under this Agreement, any applicable MISO Rules.

2.5 Record Retention

The Companies will retain for a period of two (2) years following the expiration of the term of this Agreement, necessary records so as to permit SSO Suppliers to confirm the validity of payments due to SSO Suppliers hereunder; provided that, if a SSO Supplier has provided notice within two (2) years of the expiration of the term of this Agreement that it disputes the validity of any payments, the Companies agree that they will retain all records related to such dispute until the dispute is finally resolved.

Each SSO Supplier will have the right, upon reasonable notice, to inspect the books and records retained by the Companies which document the payments due and owing, or owed and paid, to the SSO Supplier. Such inspection must take place during regular business hours.

2.6 Verification

In the event of a good faith dispute regarding any invoice issued or payment due under this Agreement, each Party will have the right to verify, at its sole expense, the accuracy of the invoice or the calculation of the payment due by obtaining copies of the relevant portions of the books and records of the other Party. The right of verification will survive the termination of this Agreement for a period of two (2) years after such

termination. Both Parties agree that the books and records to be inspected for performance of this paragraph shall be deemed and treated by the Parties as Confidential Information. Both Parties agree to use the Confidential Information of the other Party for the sole purpose of performance under this paragraph. Both Parties will take all precautions and actions to prevent sale, use or disclosure of the other Party's Confidential Information to any third party.

ARTICLE 3: REPRESENTATIONS AND WARRANTIES

3.1 SSO Supplier's Representations and Warranties

Each SSO Supplier hereby represents, warrants and covenants to the Companies as follows:

- a) such SSO Supplier is a corporation, partnership, limited liability company or other legal entity, as set forth in Appendix A hereto, duly organized, validly existing and in good standing under the laws of the State of Ohio or, if another jurisdiction, is duly registered and authorized to do business and is in good standing in the State of Ohio;
- b) such SSO Supplier has all requisite power and authority to execute and deliver this Agreement and to carry on the business to be conducted by it under this Agreement and to enter into and perform its obligations hereunder, including satisfaction of all applicable FERC and MISO requirements, including ongoing status as a signatory to a service agreement between each of the Companies and SSO Supplier pursuant to the applicable FERC-approved Tariffs;
- c) the execution and delivery of this Agreement and the performance of such SSO Supplier's obligations hereunder have been duly authorized by all necessary action on the part of the SSO Supplier and do not and will not conflict with, or constitute a

breach of or default under, any of the terms, conditions, or provisions of the SSO Supplier's certificate of incorporation or bylaws or any indenture, mortgage, other evidence of indebtedness, or other agreement or instrument or any statute or rule, regulation, order, judgment, or decree of any judicial or administrative body to which the SSO Supplier is a party or by which the SSO Supplier or any of its properties is bound or subject;

d) all necessary and appropriate action that is required on the SSO Supplier's part to execute this Agreement has been completed;

e) this Agreement is the legal, valid and binding obligation of such SSO Supplier, enforceable in accordance with its terms;

f) there are no actions at law, suits in equity, proceedings or claims pending or, to such SSO Supplier's knowledge, threatened against the SSO Supplier before any federal, state, foreign or local court, tribunal or government agency or authority that might materially delay, prevent or hinder the SSO Supplier's performance of its obligations hereunder;

g) it has entered into this Agreement with a full understanding of the material terms and risks of the same, and it is capable of assuming those risks;

h) the SSO Supplier is in good standing as an Asset Owner, Market Participant and LSE in MISO, is a signatory to all applicable MISO agreements, and is in compliance, and is in compliance, and will continue to comply with all obligations, rules, tariffs and regulations, as established and interpreted by MISO, that are applicable to Asset Owners Market Participants and LSEs; provided that the SSO Supplier is not

obligated to become an Asset Owner, Market Participant and LSE in MISO until November 1, 2008;

i) the SSO Supplier will be solely responsible for payment of all charges due to MISO currently and as may be amended from time to time by MISO associated with the SSO Supplier's standing as an Asset Owner, as a Market Participant and as a LSE, and the provision of SSO Supply for the SSO Supplier Responsibility Share;

j) it has made its trading and investment decisions (including regarding the suitability thereof) based upon its own judgment and any advice from such advisors as it has deemed necessary and not in reliance upon any view expressed by the Companies; and

k) the SSO Supplier will comply with any and all information and data transfer protocols that may be adopted by the Companies or that are set by, and from time to time modified by, the Commission; provided that each SSO Supplier will be entitled to challenge any such protocols in the appropriate forum.

3.2 Companies' Representations and Warranties

Each of the Companies hereby represents, warrants and covenants to the SSO Suppliers as follows:

a) it is an electric utility corporation duly organized, validly existing and in good standing under the laws of the State of Ohio;

b) it has all requisite power and authority to carry on the business to be conducted by it under this Agreement and to enter into and perform its obligations hereunder;

c) the execution and delivery of this Agreement and the performance of its obligations hereunder have been duly authorized by all necessary action on the part of the Company and do not and will not conflict with, constitute a breach of or default under, any of the terms, conditions, or provisions of the Company's certificate of incorporation or bylaws or any indenture, mortgage, other evidence of indebtedness, or other agreement or instrument or any statute or rule, regulation, order, judgment, or decree of any judicial or administrative body to which the Company is a party or by which the Company or any of its properties is bound or subject;

d) all necessary and appropriate action that is required on the Company's part to execute this Agreement has been completed;

e) this Agreement is the legal, valid and binding obligation of the Company, enforceable in accordance with its terms, except as such enforceability may be limited by Applicable Legal Authorities;

f) the ability of the Company to pay any and all amounts due and payable under this Agreement, or upon any potential breach thereof, is not conditioned upon any governmental or administrative appropriation by the Commission, the State of Ohio or any other governmental authority;

g) there are no actions at law, suits in equity, proceedings or claims pending or, to the Company's knowledge, threatened against the Company before any federal, state, foreign or local court, tribunal or governmental agency or authority that might materially delay, prevent or hinder the Company's performance of its obligations under this Agreement;

h) it has entered into this Agreement with a full understanding of the material terms and risks of the same, and it is capable of assuming those risks;

i) the Company's performance under this Agreement is not contingent upon the performance of Customers or the ability of any individual Customer to fully pay for SSO Service;

j) the Company will have full responsibility for metering, billing and delivery with respect to Customers and SSO Suppliers will have no responsibility with respect thereto;

k) the Company will be responsible for distribution services and the Supplier will not be responsible for distribution charges; and

l) The Company will perform MDMA functions in accordance with MISO Energy Market Tariff and Business Practice Manuals.

3.3 Joint Representations and Warranties

Each Party hereby warrants, represents and covenants to the other that this Agreement is for the purchase and sale of the full electricity requirement (including, without limitation, Energy, Resource Adequacy Requirements, Ancillary Services and Firm Transmission Service) of the SSO Load that will be delivered in quantities expected to be used or sold over a defined period in the normal course of business, and it is the intention at the inception and throughout the term of this Agreement that the fulfillment of the SSO Supplier's obligation under Section 2.2(a)(i) hereof will result in physical delivery and not financial settlement, and that the quantity of SSO Supply that each SSO Supplier must deliver and that each of the Companies must accept for delivery will be determined by the requirements of the SSO Load for which the SSO Supplier is

responsible under the Agreement, and, as such, that this Agreement does not provide for an option by either Party with respect to the quantity of SSO Supply to be delivered or received during performance of the Agreement.

3.4 Survival of Obligations

All representations and warranties contained in this Article are of a continuing nature and must be maintained during the term of this Agreement. If a Party learns that any of the representations, warranties, or covenants in this Agreement are no longer true during the term of this Agreement, the Party must immediately notify the other Party in accordance with the notice provisions of Section 15.1 of this Agreement.

ARTICLE 4: COMMENCEMENT AND TERMINATION OF AGREEMENT

4.1 Commencement and Termination

The term of this Agreement will commence upon the date first written above (the "Effective Date"); provided that the provision of SSO Supply by SSO Suppliers will commence for any SSO Customer on or after January 1, 2009 at 12:00:01 a.m. on such date and continue through _____¹, unless this Agreement is terminated earlier in accordance with the provisions hereof.

4.2 Termination of Right to Supply SSO

Each SSO Supplier agrees that termination of this Agreement for reason of an Event of Default will terminate any right of such SSO Supplier to provide SSO Supply for the SSO Customers and nullify any of the entitlements to which such SSO Supplier

¹ May 31, 2010, 11:59:59 p.m., May 31, 2011, 11:59:59 p.m., or May 31, 2012, 11:59:59 p.m.

became entitled as a result of being selected as a winning bidder in the competitive bidding for SSO Supply.

4.3 Survival of Obligations

Termination of this Agreement for any reason shall not relieve the Companies or any SSO Supplier of any obligation accrued or accruing prior to such termination. Applicable provisions of this Agreement will continue in effect after termination to the extent necessary to provide for final billings and adjustments.

4.4 Mutual Termination

The Companies and the SSO Supplier may agree at any time during the term of this Agreement to terminate their respective rights and obligations hereunder on such terms and under such conditions that they mutually deem to be appropriate as set forth in a mutual termination agreement acceptable in form and substance to the Companies and the SSO Supplier ("Mutual Termination Agreement"); provided that Companies agree that they will enter into a such Mutual Termination Agreement, which will discharge the terminating SSO Supplier (the "Terminating SSO Supplier") with respect to liabilities arising after the effective date of the Mutual Termination Agreement if the following conditions precedent are met: (i) the Terminating SSO Supplier identifies a replacement supplier willing to assume all obligations of the Terminating SSO Supplier hereunder for the remaining term of this Agreement (the "Replacement SSO Supplier"); (ii) the Replacement SSO Supplier demonstrates its compliance with Article 6 hereof, "Creditworthiness", as of the effective date of the Mutual Termination Agreement; (iii) the Replacement SSO Supplier executes a counterpart signature page to this Agreement and thereby becomes a Party under this Agreement, effective immediately following the

effective date of the Mutual Termination Agreement; and (iv) the Terminating SSO Supplier is not, to the belief or knowledge of the Companies, subject to an Event of Default as of the effective date of the Mutual Termination Agreement or, if the Companies believe that the Terminating SSO Supplier may be subject to an Event of Default, either (a) the Companies have determined that, as of the effective date of the Mutual Termination Agreement, they have not incurred any Damages as a result of the Event of Default or (b) if the Companies have determined, as of the effective date of the Mutual Termination Agreement, that they may have incurred Damages as a result of the Event of Default, that the Replacement SSO Supplier has agreed in writing to be responsible for the payment of such Damages or to otherwise cure the Event of Default, in either case to the satisfaction of the Companies.

ARTICLE 5: BREACH AND DEFAULT

5.1 Events of Default

An Event of Default under this Agreement will occur if a Party (the "Defaulting Party"):

- (i) is the subject of a voluntary bankruptcy, insolvency or similar proceeding;
- (ii) makes an assignment for the benefit of its creditors;
- (iii) applies for, seeks consent to, or acquiesces in the appointment of a receiver, custodian, trustee, liquidator or similar official to manage all or a substantial portion of its assets;
- (iv) is dissolved (other than pursuant to a consolidation, amalgamation or merger) or is the subject of a Merger Event;

(v) has a secured party take possession of all or substantially all of its assets or has a distress, execution, attachment, sequestration or other legal process levied, enforced or sued on or against all or substantially all of its assets;

(vi) has a resolution passed for its winding-up, official management or liquidation (other than pursuant to a consolidation, amalgamation or merger);

(vii) in the case of an SSO Supplier, fails to become an LSE or fails to remain an LSE for the entire term hereof as required under Section 2.2(a) of this Agreement;

(viii) in the case of an SSO Supplier, fails to become a Market Participant or fails to show proof of having established a proper CP Node and provide written evidence thereof to the Company not later than November 1, 2008 or fails to remain a Market Participant for the entire term hereof as required under Section 2.2(a) of this Agreement;

(ix) in the case of an SSO Supplier, fails to become a member of a Midwest Planning Reserve Sharing Group or fails to remain a member of a Midwest Planning Reserve Sharing Group for the entire term hereof as required under Section 2.2(a) of this Agreement;

(x) in the case of an SSO Supplier, MISO terminates the SSO Supplier's ability to make purchases from the MISO markets or MISO holds any of the Companies responsible for the provision of Energy, Resource Adequacy Requirements, Ancillary Services or Firm Transmission Services to meet the Supplier's SSO Supplier Responsibility Share under this Agreement;

(xi) fails to comply with the Creditworthiness standards as set forth in Article 6 below, including, without limitation, compliance with the Creditworthiness

requirements to cover the Margin calculated under Section 6.7 or post any Margin due under Section 6.7, within the time frames set forth in the Agreement;

(xii) fails to pay the other Party within one (1) Business Day after notice is given by the other Party of nonpayment when payment is due;

(xiii) violates any federal, state or local code, regulation or statute applicable to the supply of Energy in a manner that materially, and adversely, affects the Party's performance under this Agreement, including by way of failure to continually satisfy all applicable FERC requirements, or, in the case of a SSO Supplier, by way of failure to maintain any other governmental approvals required for participation in the Ohio retail Energy market as a SSO Supplier, default on any obligation or other failure to comply with MISO requirements under the applicable MISO tariff, rules or agreements;

(xiv) is the subject of an involuntary bankruptcy or similar proceeding;

(xv) subject to Section 5.3(b) hereof, in the case of the Companies, fails to accept SSO Supply properly tendered by SSO Supplier under this Agreement;

(xvi) fails to satisfy any other material obligation under this Agreement not listed above;

(xvii) makes a materially incorrect or misleading representation or warranty under this Agreement; or

(xviii) commits an act or makes an omission that constitutes an "Event of Default" under any other agreement(s) for the provision of SSO Service between the Company and the SSO Supplier; and

fails to remedy such condition, event or delinquency herein above described such that the other Party (the "Non-Defaulting Party") is completely made whole with respect to such condition, event or delinquency, within three (3) Business Days of receipt of written notice thereof from such Non-Defaulting Party; provided, however, that an Event of Default will be deemed to have occurred immediately, without any need for the provision of notice thereof by the Non-Defaulting Party and without any right of cure on the part of the Defaulting Party, in the event of the occurrence of a condition, event or delinquency described in subsections "i", "ii", "iii", "iv", "v", "vi", "vii", "viii", "ix" or "x" above. Termination of this Agreement by the PUCO, other regulatory authority, or court of law does not constitute an Event of Default under this Agreement.

5.2 Rights Upon Default

Upon and during the continuation of an Event of Default, the Non-Defaulting Party will be entitled to:

- (i) pursue any and all available legal and equitable remedies;
- (ii) declare an Early Termination Date of this Agreement with respect to the obligations of the Defaulting Party without any liability or responsibility whatsoever except for obligations arising prior to the date of termination, by providing written notice to the Defaulting Party; provided, however, that this Agreement will immediately terminate automatically and without notice in the case of any Event of Default in which a Supplier is the Defaulting Party occurring under Section 5.1(i), (ii), (iii), (iv), (v), (vi), (vii), (viii), (ix) or (x) hereof and such date of automatic termination will be deemed the Early Termination Date of this Agreement with respect to such Supplier; and
- (iii) receive Damages in accordance with Section 5.3 of this Agreement.

The Non-Defaulting Party will be entitled to elect or pursue one or more of the above remedies simultaneously or sequentially, as appropriate.

5.3 Damages Resulting From an Event of Default

(a) **SSO Suppliers' Failure to Supply SSO Supply or Declaration of Early Termination By the Companies:** Damages resulting from (i) a SSO Supplier's failure to (A) provide SSO Supply in conformance with Section 2.2 hereof or (B) pay MISO for purchases of any products or services from MISO, or other failure to comply with the applicable MISO requirements, such that MISO holds any of the Companies responsible for the provision of Energy, Resource Adequacy Requirements, Ancillary Services or Firm Transmission Services to meet the SSO Supplier Responsibility Share under this Agreement or (ii) the occurrence of any Event of Default attributable to a SSO Supplier resulting in Early Termination, will include all costs incurred by any of the Companies, acting in a commercially reasonable manner consistent with any statutory or regulatory requirements imposed by the Applicable Legal Authorities, in obtaining replacement services or in obtaining a replacement supplier, which costs exceed the amounts that would have been payable to the defaulting SSO Supplier under this Agreement. Costs incurred by the Companies for the purpose of calculating Damages hereunder will consist of the following:

(i) the cost of Energy, Resource Adequacy Requirements, Ancillary Services and Firm Transmission Service (including transmission and distribution losses, congestion, administrative charges or other elements of SSO Supply) currently and as may be amended from time to time by MISO allocated to the Company

by MISO due to the failure of a SSO Supplier to meet obligations owing to MISO in connection with its obligations under this Agreement;

(ii) the cost of Energy, Resource Adequacy Requirements, Ancillary Services and Firm Transmission Service (including transmission and distribution losses, congestion, administrative charges or other elements of SSO Supply) currently and as may be amended from time to time by MISO purchased by the Company to replace SSO Supply that a SSO Supplier was obligated to supply under this Agreement during the term hereof;

(iii) administrative and legal costs associated with procuring replacement SSO Supply; and

(iv) financial hedging costs incurred by any of the Companies as a result of having to procure SSO Supply not provided by a SSO Supplier.

Without limitation of the foregoing, Damages calculated hereunder will constitute the ultimate liability of a SSO Supplier in the event of an Early Termination caused by an Event of Default attributable to such SSO Supplier regardless of the reason or basis for such Early Termination. The Parties recognize, however, the final calculation of Damages hereunder may not be known for some time since the level of such Damages may be dependant upon the arrangements made by the Company to obtain replacement services or a replacement supplier. The Companies and each SSO Supplier agree that, until the calculation of Damages under this provision is completed, the amount and payment to the Companies of the Settlement Amount in the event of an Early Termination as set forth in Section 5.4 hereof will be immediately due and owing as an estimate of all Damages ultimately determined to be due and owing. After Damages

have been finally determined under this Section 5.3, the amounts of Damages due and owing will be reconciled with payments already made by SSO Supplier under Section 5.4 hereof.

(b) **Failure By the Companies To Accept SSO Supply Tendered By SSO Supplier:** Damages resulting from the failure of the Companies to accept SSO Supply tendered by the SSO Supplier necessary to meet the SSO Supplier Responsibility Share of SSO Load under this Agreement will consist of the positive difference (if any) between the amounts that would have been payable to the SSO Supplier hereunder had the Companies accepted the SSO Supply tendered by the SSO Supplier necessary to the SSO Supplier Responsibility Share of SSO Load under this Agreement minus the amount realized by the SSO Supplier in disposing, in a reasonable commercial manner, of the SSO Supply not accepted by the Companies; provided however, that the Companies will not be required to accept quantities of unbundled Energy, Ancillary Services, Firm Transmission Service or other component of SSO Supply utilized by Customers on an instantaneous basis as a function of electrical load, in excess of such Customer's instantaneous consumption of such component of SSO Supply; and further provided that the Companies are not liable for any Damages if this Agreement is terminated by the PUCO, other regulatory authority or a court of law.

(c) **Damages Resulting From Early Termination Due To An Event of Default Attributable To the Companies:** Damages resulting from Early Termination due to an Event of Default attributable to the Companies will be as set forth in Section 5.4 below. Damages calculated in accordance with Section 5.4, and reflected in the Termination Payment, shall be the exclusive remedy available to the SSO Supplier in the

event of Early Termination resulting from an Event of Default attributable to the Companies. The Companies shall not be liable for any Damages if this Agreement is terminated by the PUCO, other regulatory authority or a court of law.

(d) **Other Damages:** Damages for Events of Default not specified above shall consist of the direct damages incurred by the Non-Defaulting Party.

5.4 Declaration of an Early Termination Date and Calculation of Settlement Amount and Termination Payment

(a) **Settlement Amount.** If an Event of Default with respect to a Defaulting Party has occurred and is continuing, the Non-Defaulting Party (in the case of an Event of Default by the Companies, each SSO Supplier shall be considered a “Non-Defaulting Party”) shall have the right (i) to designate a day, no earlier than the day such notice is effective and no later than twenty (20) days after such notice is effective, as a date for Early Termination (“Early Termination Date”) to accelerate all amounts owing between the Parties and to liquidate and terminate the undertakings set forth in this Agreement (ii) withhold any payments due to the Defaulting Party under this Agreement and (iii) suspend performance; provided however, that an Early Termination Date shall be deemed to occur automatically and concurrently with the Event of Default, without any requirement for the provision of notice by the Non-Defaulting Party, with respect to an Event of Default under subparagraphs “i”, “ii”, “iii”, “iv”, “v”, “vi”, “vii”, “viii”, “ix” and “x” of Section 5.1. The Non-Defaulting Party will calculate, in a commercially reasonable manner, a Settlement Amount with respect to the obligations under this Agreement. For the purposes of such determination, the quantity amounts of Energy (including all charges for transmission and distribution losses and congestion) and other services provided for under this Agreement for the period following the Early

Termination Date through the remainder of the term of this Agreement will be deemed to be those quantity amounts that would have been delivered on an hourly basis, had this Agreement been in effect during the previous calendar year adjusted for such SSO Load changes as may have occurred since the previous calendar year.

(b) **Net Out of Settlement Amounts.** The Non-Defaulting Party will calculate Termination Payment by aggregating all Settlement Amounts due under this Agreement or any other agreement(s) between the Companies and the SSO Supplier for the provision of SSO Supply into a single amount by netting out (a) all Settlement Amounts that are due or will become due to the Defaulting Party, plus at the option of the Non-Defaulting Party, any cash or other form of security then available to the Non-Defaulting Party and actually received, liquidated and retained by the Non-Defaulting Party, plus any or all other amounts due to the Defaulting Party under this Agreement or any other agreement(s) between the Companies and the SSO Supplier for the provision of SSO Supply against (b) all Settlement Amounts that are due or will become due to the Non-Defaulting Party, plus any or all other amounts due to the Non-Defaulting party under this Agreement or any other agreement(s) between the Companies and the SSO Supplier for the provision of SSO Supply, so that all such amounts will be netted out to a single liquidated amount; provided however, that if the SSO Supplier is the Defaulting Party and the Termination Payment is due to the SSO Supplier, the Company will be entitled to retain a commercially reasonable portion of the Termination Payment, which may be equal to the entire amount of the Termination Payment, as security for additional amounts that may be determined to be due and owing by the SSO Supplier as Damages and further provided that any previously attached security interest of the Companies in

such retained amounts will continue. The Termination Payment will be due to or due from the Non-Defaulting Party as appropriate. If the Termination Payment has been retained by the Companies as security for additional amounts that may be determined to be due and owing by the SSO Supplier, and if, upon making a final determination of Damages, the Termination Payment, or any portion thereof, is to be made to the SSO Supplier, the Companies will pay simple interest on the Termination Payment amount being made to the SSO Supplier. Simple interest will be calculated at the lower of the Interest Index or six (6) percent per annum.

(c) **Notice of Termination Payment.** As soon as practicable after calculation of a Termination Payment, notice must be given by the Non-Defaulting Party to the Defaulting Party of the amount of the Termination Payment and whether the Termination Payment is due to or due from the Non-Defaulting Party. The notice will include a written statement explaining in reasonable detail the calculation of such amount. Subject to Section 5.4(b), the Termination Payment must be made by the Party that owes it within three (3) Business Days after such notice is received by the Defaulting Party.

(d) **Disputes With Respect to Termination Payment.** If the Defaulting Party disputes the Non-Defaulting Party's calculation of the Termination Payment, in whole or in part, the Defaulting Party must, within three (3) Business Days of receipt of Non-Defaulting Party's calculation of the Termination Payment, provide to the Non-Defaulting Party a detailed written explanation of the basis for such dispute; provided, however, that if the Termination Payment is due from the Defaulting Party, the

Defaulting Party must first provide commercially reasonable financial assurances to the Non-Defaulting Party in an amount equal to the Termination Payment.

5.5 Step-up Provision

If any one or more SSO Suppliers defaults in its obligations hereunder resulting in the exercise of the right of Early Termination by the Companies with respect to such SSO Supplier(s), then the Companies, subject to Applicable Legal Authorities, may offer some or all Non-Defaulting Supplier(s) the optional right to assume under this Agreement additional Tranches of SSO Load, and subject to further compliance with the creditworthiness provisions of Article 6 of this Agreement. The provision of any such offer by the Companies to Non-Defaulting Suppliers will indicate the duration of the offer and the manner of acceptance thereof. Following the assumption by SSO Supplier(s) of additional Tranches hereunder, the Companies will prepare a modified Appendix A which will set forth the revised SSO Supplier Responsibility Shares of the SSO Load of the participating Non-Defaulting SSO Supplier(s) following such assumption. This modified Appendix A must be initialed (as a single document or in counterparts) by the Companies and any affected SSO Supplier(s) and shall thereafter be deemed a part of this Agreement, as to such affected SSO Supplier(s), from its effective date. A SSO Supplier will not suffer any prejudice under this Agreement or otherwise if it declines an offer to assume additional Tranches upon the default by another SSO Supplier.

5.6 Setoff of Payment Obligations of the Non-Defaulting Party

Any payment obligations of the Non-Defaulting Party to the Defaulting Party pursuant to this Agreement or any other agreement(s) between the Companies and the

SSO Supplier for the provision of SSO Supply will be set off (i) first, to satisfy any payment obligations of the Defaulting Party to the Non-Defaulting Party pursuant to this Agreement or any other agreement(s) between the Companies and the SSO Supplier for the provision of SSO Supply that are unsecured and not subject to any Guaranty; (ii) second, to satisfy any payment obligations of the Defaulting Party to the Non-Defaulting Party pursuant to this Agreement or any other agreement(s) between the Companies and the SSO Supplier for the provision of SSO Supply that are unsecured, but which are subject to a Guaranty; and (iii) third, to satisfy any remaining payment obligations of the Defaulting Party to the Non-Defaulting Party pursuant to this Agreement or any other agreement(s) between the Companies and the SSO Supplier for the provision of SSO Supply.

5.7 Preservation of Rights of Non-Defaulting Party

The rights of the Non-Defaulting Party under this Agreement, including without limitation Sections 5.4 and 5.6, will be supplemental to, and not in lieu of, any right of recoupment, lien, or set-off afforded by applicable law, and all such rights are expressly preserved for the benefit of the Non-Defaulting Party.

ARTICLE 6: CREDITWORTHINESS

6.1 Applicability

Each SSO Supplier agrees that it will meet the Creditworthiness standards of this Article 6 at all times during the term of this Agreements and will inform the Companies immediately of any changes in its credit rating or financial condition. Without limitation of the foregoing, each SSO Supplier shall, upon written request, affirmatively demonstrate to the Companies, its compliance with the Creditworthiness standards set

forth hereunder. The Companies may, upon reasonable advance notice, establish less restrictive Creditworthiness standards under this Article 6 in a non-discriminatory manner.

6.2 Creditworthiness Determination

The SSO Supplier may submit and maintain a security deposit in accordance with Section 6.3 and 6.6 below in lieu of submitting to or being qualified under a creditworthiness evaluation. The SSO Supplier may petition the Companies to re-evaluate its creditworthiness whenever an event occurs that the SSO Supplier believes would improve the determination made by the Companies of its creditworthiness. The Companies' credit re-evaluation must be completed as soon as possible, but in no event, longer than thirty (30) days after receiving a fully documented request. The Companies shall provide the rationale for their determination of the credit limit and any resulting security requirement. The Companies shall perform their credit re-evaluation and associated security calculation in a non-discriminatory manner. SSO Suppliers shall provide unrestricted access to audited financial statements; however, if audited financial statements are not available, the Companies may specify other types of financial statements that will be accepted.

6.3 Independent Credit Requirement

The Independent Credit Requirement ("ICR") per tranche ("ICRT") that will be required of SSO Suppliers under this Agreement will initially be \$___¹ million per Tranche and will decline in accordance with the schedule included as part of Appendix C

¹ \$1.2 (Agreements ending May 31, 2010); \$2.0 (Agreements ending May 31, 2011); \$2.7 (Agreements ending May 31, 2012).

throughout the term hereof. The ICR under this Agreement is the ICRT times the number of Tranches shown in Appendix C hereto.

For the purpose of calculating Margin, the treatment of the ICR posted by the SSO Supplier will be netted by the Company only when a SSO Supplier's Total Exposure Amount requires a SSO Supplier to post Margin in excess of the ICR amount.. If the calculated Total Exposure Amount results in a Margin requirement below the ICR amount as shown in Appendix C, the ICR will not be netted against the Margin requirement. Examples of this calculation are found in Appendix C.

6.4 Independent Credit Threshold

SSO Suppliers that qualify under the following criteria will be granted an Independent Credit Threshold ("ICT"). The ICT will be used by the SSO Suppliers solely to partially or fully cover the aggregate ICR amounts under this Agreement and any other SSO agreement(s) between it and the Companies. In all instances, the most current senior unsecured debt rating (or, if unavailable, the most current corporate issuer debt rating discounted one notch) will be used.

(a) The following requirements shall apply to SSO Suppliers or Guarantors of SSO Suppliers that have been incorporated or otherwise formed under the laws of the United States in order to be granted an ICT. For SSO Suppliers who cannot meet the following requirements, the posting of cash or letter of credit in an acceptable form as defined in Section 6.9(b) below (see standard format in Appendix D) for the entire aggregate ICR amounts under this Agreement and any other SSO agreement(s) between it and the Companies will be required at the time of or prior to the execution of this Agreement.

(i) The SSO Supplier must (1) be rated by at least two of the following rating agencies: Standard & Poor's Rating Services ("S&P"), Moody's Investors Service, Inc. ("Moody's") or Fitch, Inc. ("Fitch"), and (2) have a minimum senior unsecured debt rating (or, if unavailable, corporate issuer rating discounted one notch) of at least "BBB-" from S&P, "Baa3" from Moody's, or "BBB-" from Fitch (a "Minimum Rating"). If the SSO Supplier is rated by only two rating agencies, and the ratings are split, the lowest rating will be used. If the SSO Supplier is rated by three rating agencies, and the ratings are split, the lower of the two highest ratings will be used; provided that, in the event that the two highest ratings are common, such common rating will be used. The maximum level of the ICT will be determined based on the following table:

Credit Rating of the SSO Supplier			Max. Independent Credit Threshold
S&P	Moody's	Fitch	
A- and above	A3 and above	A- and above	16% of TNW
BBB+	Baa1	BBB+	10% of TNW
BBB	Baa2	BBB	8% of TNW
BBB-	Baa3	BBB-	6% of TNW
Below BBB-	Below Baa3	Below BBB-	0% of TNW

The SSO Supplier will be required to post cash or a letter of credit in an acceptable form as defined in Section 6.9 (b) below (see standard format in Appendix D)

for the aggregate ICR amounts under this Agreement and any other SSO agreement(s) between it and the Companies, to the extent that the aggregate ICR exceeds the ICT; or

(ii) For SSO Suppliers having a Guarantor, the Guarantor must

- (1) be rated by at least two of the following rating agencies: S&P, Moody's, or Fitch, and
- (2) have a minimum senior unsecured debt rating (or, if unavailable, corporate issuer rating discounted one notch) equal to the Minimum Rating. If the SSO Supplier is rated by only two rating agencies, and the ratings are split, the lowest rating will be used. If the SSO Supplier is rated by three rating agencies, and the ratings are split, the lower of the two highest ratings will be used; provided that, in the event that the two highest ratings are common, such common rating will be used. The maximum level of the ICT that could be provided through the Guaranty (see standard format in Appendix E) will be determined based on the following table:

Credit Rating of the Guarantor			Max. Independent Credit Threshold
S&P	Moody's	Fitch	
A- and above	A3 and above	A- and above	16% of TNW
BBB+	Baa1	BBB+	10% of TNW
BBB	Baa2	BBB	8% of TNW
BBB-	Baa3	BBB-	6% of TNW
Below BBB-	Below Baa3	Below BBB-	0% of TNW

The SSO Supplier will be granted an ICT of up to the amount of the Guaranty, provided that the amount of the Guaranty is below the maximum ICT shown in the table

above. If a Guaranty is provided for an unlimited amount, the SSO Supplier will be granted an ICT of up to the maximum ICT shown in the table above. The Guaranty tendered by the SSO Supplier to satisfy the ITC requirement arising under this Section 6.4 shall be a separate document from the Guaranty, if any, tendered by the SSO Supplier to satisfy any requirement for a credit limit to cover the Total Exposure Amount arising under Section 6.6 below; provided, however, that a single Guaranty may be provided if such Guaranty is for an unlimited amount. The SSO Supplier will be required to post security in an acceptable form as listed in Section 6.9 below for the aggregate ICR amounts under this Agreement and any other SSO agreement(s) between it and the Companies, to the extent that the aggregate ICR exceeds the ICT at the time of or prior to the execution of this Agreement.

(b) The following standards will apply to SSO Suppliers or Guarantors of SSO Suppliers that have not been incorporated or otherwise formed under the laws of the United States. For SSO Suppliers who cannot meet the following requirements, the posting of cash or letter of credit in an acceptable form as defined in Section 6.9(b) below (see standard format in Appendix D) for the entire aggregate ICR amounts under this Agreement and any other SSO agreement(s) between it and the Companies will be required at the time of or prior to the execution of this Agreement.

(i) The SSO Supplier must supply such evidence of creditworthiness so as to provide the Companies with comparable assurances of creditworthiness as is applicable above for SSO Suppliers that have been incorporated or otherwise formed under the laws of the United States. The Companies will have full

discretion, without liability or recourse to the SSO Supplier, to evaluate the evidence of creditworthiness submitted by such SSO Supplier; or

(ii) The Guarantor of a SSO Supplier must supply such evidence of creditworthiness so as to provide the Companies with comparable assurances of creditworthiness as is applicable above for Guarantors of SSO Suppliers that have been incorporated or otherwise formed under the laws of the United States. The Companies will have full discretion, without liability or recourse to the Guarantor or the SSO Supplier, to evaluate the evidence of creditworthiness submitted by such Guarantor.

(c) All SSO Suppliers or Guarantors of SSO Suppliers that have not been incorporated or otherwise formed under the laws of the United States must, in addition to all documentation required elsewhere in this Section 6.4, supply the following as a condition of being granted an ICT:

(i) For SSO Supplier: (1) a legal opinion of counsel qualified to practice in the foreign jurisdiction in the which SSO Supplier is incorporated or otherwise formed that this Agreement is, or upon the completion of execution formalities will become, the binding obligation of the SSO Supplier in the jurisdiction in which it has been incorporated or otherwise formed; (2) the sworn certificate of the corporate secretary (or similar officer) of such SSO Supplier that the person executing the Agreement on behalf of the SSO Supplier has the authority to execute the Agreement and that the governing board of such SSO Supplier has approved the execution of the Agreement and (3) the sworn certificate of the corporate secretary (or similar officer) of such SSO Supplier that the SSO Supplier has been authorized by its governing board to enter into agreements of the same type as this Agreement. The Companies will have full

discretion, without liability or recourse to the SSO Supplier, to evaluate the sufficiency of the documents submitted by the SSO Supplier.

(ii) For the Guarantor of a SSO Supplier: (1) a legal opinion of counsel qualified to practice in the foreign jurisdiction in the which the Guarantor is incorporated or otherwise formed that this Guaranty is, or upon the completion of execution formalities will become, the binding obligation of the Guarantor in the jurisdiction in which it has been incorporated or otherwise formed; (2) the sworn certificate of the corporate secretary (or similar officer) of such Guarantor that the person executing the Guaranty on behalf of the Guarantor has the authority to execute the Guaranty and that the governing board of such Guarantor has approved the execution of the Guaranty and (3) the sworn certificate of the corporate secretary (or similar officer) of such Guarantor that the Guarantor has been authorized by its governing board to enter into agreements of the same type as this Guaranty. The Companies will have full discretion, without liability or recourse to the Guarantor or the SSO Supplier, to evaluate the sufficiency of the documents submitted by such Guarantor.

6.5 Mark-to-Market Credit Exposure Methodology

To calculate the daily exposure for each SSO Supplier the Mark-to-Market ("MtM") credit exposure methodology will be used. The "mark" for each Billing Month will be determined at the time the solicitation is completed based on the available Forward Market Prices and for the remaining Billing Months will be derived based on historical data. At the time the solicitation is completed, the MtM credit exposure for each SSO Supplier shall be equal to zero. Subsequently, the differences between the available Forward Market Prices on the valuation date and the "mark" prices for the

corresponding Billing Months will be used to calculate the daily exposures for each SSO Supplier. The total MtM credit exposure will be equal to 1.1 times the sum of the MtM credit exposures for each Billing Month. The methodology for calculation of the MtM credit exposure is illustrated in the example (using hypothetical numbers) set forth in Appendix C hereto.

6.6 Credit Limit

The following criteria constitute the Companies' creditworthiness requirements for the SSO Suppliers to cover the Total Exposure Amount. In all instances, the most current senior unsecured debt rating (or, if unavailable, corporate issuer rating discounted one notch) will be used.

(i) For SSO Suppliers to be granted an unsecured line of credit, the SSO Supplier must (1) be rated by at least two of the following rating agencies: S&P, Moody's, or Fitch, and (2) have a minimum senior unsecured debt rating (or, if unavailable, corporate issuer rating discounted one notch) equal to the Minimum Rating. If the SSO Supplier is rated by only two rating agencies, and the ratings are split, the lowest rating will be used. If the SSO Supplier is rated by three rating agencies, and the ratings are split, the lower of the two highest ratings will be used; provided that, in the event that the two highest ratings are common, such common rating will be used. The maximum level of the credit limit to cover the Total Exposure Amount will be determined based on the following table:

Credit Rating of the SSO Supplier				Max. Credit Limit to be calculated as the lesser of the % of TNW and credit limit cap below
S&P	Moody's	Fitch	%	Credit Limit Cap
A- and above	A3 and above	A- and above	16% of TNW	\$60,000,000
BBB+	Baa1	BBB+	10% of TNW	\$40,000,000
BBB	Baa2	BBB	8% of TNW	\$30,000,000
BBB-	Baa3	BBB-	6% of TNW	\$15,000,000
Below BBB-	Below Baa3	Below BBB-	0% of TNW	0

The SSO Supplier will be required to post cash or letter of credit in an acceptable form as defined in Section 6.9 (b) below (see standard format in Appendix D) for the Margin due the Company as set forth in Section 6.7 of this Agreement; or

(ii) For SSO Suppliers having a Guarantor, the Guarantor must (1) be rated by at least two of the following rating agencies: S&P, Moody's, or Fitch, and (2) have a minimum senior unsecured debt rating (or, if unavailable, corporate issuer rating discounted one notch) equal to the Minimum Rating. If SSO Supplier is rated by only two rating agencies, and the ratings are split, the lowest rating will be used. If the SSO Supplier is rated by three rating agencies, and the ratings are split, the lower of the two highest ratings will be used; provided that, in the event that the two highest ratings are common, such common rating will be used. The maximum level of the credit limit to

cover the Total Exposure Amount that could be provided through the financial guaranty (see standard format in Appendix E) will be determined based on the following table:

Credit Rating of the Guarantor				Max. Credit Limit to be calculated as the lesser of the % of TNW and credit limit cap below
S&P	Moody's	Fitch	%	Credit Limit Cap
A- and above	A3 and above	A- and above	16% of TNW	\$60,000,000
BBB+	Baa1	BBB+	10% of TNW	\$40,000,000
BBB	Baa2	BBB	8% of TNW	\$30,000,000
BBB-	Baa3	BBB-	6% of TNW	\$15,000,000
Below BBB-	Below Baa3	Below BBB-	0% of TNW	0

The SSO Supplier will be granted a credit limit equal to the lesser of (i) the amount of the Guaranty as provided to the Companies at the time this Agreement is executed as such amount may be modified in any amended or substitute Guaranty provided to the Companies during the term of this Agreement or (ii) the Supplier's Maximum Credit Limit. The SSO Supplier, however, may not increase or substitute its Guaranty for the purpose of increasing its applicable credit limit during the time period after the Companies have made a Margin call but before the SSO Supplier has posted the required Margin. Notwithstanding anything herein to contrary, the SSO Supplier may increase the limit of its Guaranty after satisfying a Margin call from the Companies and upon the Companies' receipt of an amended or substitute Guaranty increasing the limit of the Guaranty, the SSO Supplier may request a return of Margin in accordance with

Section 6.7 hereof. The SSO Suppliers will be required to post cash or letter of credit in an acceptable form as defined in Section 6.9 (b) below (see standard format in Appendix D) for the Margin due the Companies as set forth in Section 6.7 of this Agreement; or

(iii) The posting of cash or letter of credit as defined in Section 6.9 (b) below for the entire Total Exposure Amount.

6.7 Posting Margin and Return of Surplus Margin

(a) If at any time and from time to time during the term of this Agreement, the Total Exposure Amount exceeds the SSO Supplier's or Guarantor's credit limit, then the Companies on any Business Day, may request that SSO Supplier provide cash or letter of credit in an acceptable form as defined in Section 6.9 (b) below (see standard format in Appendix D), in an amount equal to the Margin (less any Margin posted by the SSO Supplier and held by the Companies pursuant to this Agreement or any other agreement(s) between the Companies and the SSO Supplier for the provision of SSO Supply).

If the SSO Supplier receives written notice for Margin from the Companies by 1:00 p.m. Eastern Standard Time on a Business Day, then the SSO Supplier shall post Margin the next following Business Day if posting cash and the second Business Day following the date of notice if received by the SSO Supplier if posting a letter of credit unless the Company agrees in writing to extend the period to provide Margin. If the SSO Supplier receives notice for Margin from the Companies after 1:00 p.m. Eastern Standard Time on a Business Day, whether posting cash or a letter of credit, then the SSO Supplier must post Margin the second Business Day following the date of notice unless the Companies agree in writing to extend the period to provide Margin. The Companies will

not unreasonably deny a request for a one-day extension of such period. In the event that the SSO Supplier fails to provide Margin when due, then an Event of Default under Article 5 will be deemed to have occurred and the Companies will be entitled to the remedies set forth in Article 5 of this Agreement.

(b) Surplus Margin being held by the Companies not needed to satisfy the Total Exposure Amount, as determined above, will be returned to the SSO Supplier upon receipt of a written request by the SSO Supplier. The returned amount to the SSO Supplier shall be the lesser of the surplus Margin then held by the Companies or the Total Exposure Amount less the Credit Limit. If the SSO Supplier posted cash and notice is received by 1:00 p.m. Eastern Standard Time on a Business Day, the surplus Margin will be returned by the next following Business Day and if the SSO Supplier posted cash and notice is received by the Companies after 1:00 p.m. Eastern Standard Time on a Business Day, the surplus Margin will be returned by the second Business Day following the date of notice. If the SSO Supplier posted a letter of credit, the Surplus Margin shall be returned on the next Business Day following the Business Day on which the amendment to the letter of credit is received from the issuing bank. In the event that the Company fails to return the surplus Margin when due in accordance with this Article, then an Event of Default under Article 5 will be deemed to have occurred and the SSO Suppliers will be entitled to the remedies set forth in Article 5 of this Agreement unless SSO Supplier agrees in writing to extend such period for providing the surplus Margin. The SSO Supplier will not unreasonably deny a request for a one-day extension of the period for returning the surplus Margin.

6.8 Grant of Security Interest/Remedies

To secure its obligations under this Agreement and to the extent that the SSO Supplier delivered Margin/collateral hereunder, the SSO Supplier hereby grants to the Companies a present and continuing security interest in, and lien on (and right of setoff against), and assignment of, all cash collateral and cash equivalent collateral and any and all proceeds resulting therefrom or the liquidation thereof, whether now or hereafter held by, on behalf of, or for the benefit of, the Companies, and SSO Supplier and the Companies agree to take such action as reasonably required to perfect the secured Party's first priority security interest in, and lien on (and right of setoff against), such collateral and any and all proceeds resulting therefrom or from the liquidation thereof. Upon or any time after the occurrence or deemed occurrence and during the continuation of an Event of Default or an Early Termination Date, the Companies may do any one or more of the following: (i) exercise any of the rights and remedies of the Companies with respect to all collateral, including any such rights and remedies under law then effect; (ii) exercise their rights of setoff against any and all property of the SSO Supplier in the possession of the Companies whether held in connection with this Agreement or any other agreement(s) between the Companies and the SSO Supplier for the provision of SSO Supply; (iii) draw on any outstanding letter of credit issued for their benefit; and (iv) liquidate all security held by or for the benefit of the Companies free from any claim or right of any nature whatsoever if the SSO Supplier, including any equity or right of right of purchase or redemption by the SSO Supplier. The Companies will apply the proceeds of the collateral realized upon the exercise of such rights or remedies to reduce the SSO Supplier's obligation under this Agreement or any other agreement(s) between the

Companies and the SSO Supplier for the provision of SSO Supply (the SSO Supplier remaining liable for any amounts owing to the Companies after such application), subject to the Companies' obligation to the return of any surplus proceeds remaining after such obligations are satisfied in full.

All notices, demands or requests regarding credit requirements and credit related security or deposit transfers shall be in writing and shall be personally delivered or sent by overnight express mail, courier service or facsimile transmission (with the original transmitted by any of the other aforementioned delivery methods) addressed as follows:

If to a SSO Supplier:

Notification information for each SSO Supplier is set forth on Appendix A hereto.

If to the Companies to:

Thomas R. Sims
Senior Business Analyst
FirstEnergy Corp.
76 South Main Street, 17th Floor
Akron, OH 44308
Telephone: 330-284-3808
Facsimile: 330-255-1662
simst@firstenergycorp.com

Copy to:

David M. Blank
Vice President, Rates & Regulatory Affairs
FirstEnergy Corp.
76 South Main Street, 8th Floor
Akron, OH 44308
Telephone: 330-384-5451
Facsimile: 330-761-4281
dmblank@firstenergycorp.com

Copy to:

Dean W. Stathis
Director, Regulated Commodity Sourcing
2800 Pottsville Pike
Reading PA 19612-6001
Telephone: 610-921-6766
Facsimile: 330-315-9208
dstathis@firstenergycorp.com

And:

James W. Burk, Esq.
FirstEnergy Corp.
76 South Main Street
Akron, OH 44308
Telephone: 330-384-5861
Facsimile: 330-384-3875
burkj@firstenergycorp.com

or to such other person at such other address as a Party may designate by like notice to the other Party. Notice received after the close of the Business Day will be deemed received on the next Business Day; provided that notice by facsimile transmission will be deemed to have been received by the recipient if the recipient confirms receipt telephonically or in writing.

6.9 Security Instruments

At each SSO Supplier's choice, the following are deemed to be acceptable methods for posting security, if required:

- (a) cash; or
- (b) a standby irrevocable letter of credit acceptable to the Company issued by a bank or other financial institution with a minimum "A" senior unsecured debt rating (or, if unavailable, corporate issuer rating discounted one notch) from S&P or Moody's (see standard format in Appendix D). The letter of credit shall state that it will

renew automatically for successive one-year or shorter periods, until terminated upon at least ninety (90) days prior written notice from the issuing financial institution. If the Companies receive notice from the issuing financial institution that letter of credit is being cancelled, the SSO Supplier will be required to provide a substitute letter of credit from an alternative bank satisfying the minimum requirements. The receipt of the substitute letter of credit must be effective as of the cancellation date and delivered to the Companies thirty (30) days before the cancellation date of the original letter of credit. If the SSO Supplier fails to supply a substitute letter of credit as required, then the Companies will have the right to draw on the existing letter of credit and to hold the amount as Margin.

If the credit rating of a bank or other financial institution from which a SSO Supplier has obtained a letter of credit falls below levels specified in this Article 6, the SSO Supplier will have two (2) Business Days following written notice by the Companies to obtain a suitable letter of credit from another bank or other financial institution that meets those standards unless such period is extended in writing by Companies.

6.10 Maintenance of Creditworthiness

(a) Reporting of Changes.

Each SSO Supplier must promptly notify the Companies of any change in its credit rating or financial condition or that of its Guarantor. The SSO Supplier or Guarantor must also furnish evidence of an acceptable credit rating or financial condition upon the request of the Companies.

(b) Change in Credit Standing.

The Companies will re-evaluate the creditworthiness of a SSO Supplier whenever it becomes aware of an adverse change, through the provision of notice by such SSO Supplier or otherwise, in the SSO Supplier's or Guarantor's credit standing. If the lowest credit rating (whether corporate issuer rating or unsecured senior debt rating) used to determine the SSO Supplier's ICT or its credit limit adversely changes, the Companies will require additional security from a SSO Supplier in accordance with Sections 6.4 and 6.6. The additional security must be in a form acceptable to the Companies, as specified in Section 6.9 of this Agreement.

6.11 Calling on Security

The Companies may call upon the security posted by the SSO Supplier if the SSO Supplier fails to pay amounts due to the Companies pursuant to this Agreement or any other agreement(s) between the Companies and the SSO Supplier for the provision of SSO Supply after all of the following events occur:

- (a) written Notice of Default is provided to the SSO Supplier; and
- (b) any applicable cure period ends.

The foregoing notwithstanding, the security posted by the SSO Supplier will become due automatically without prior notice or right of cure in the case of any Event of Default arising under Section 5.1 (i), (ii), (iii), (iv), (v), (vi), (vii), (viii), (ix) and (x) hereof.

6.12 Interest on Cash Held by Company

The Companies will pay simple interest calculated at the lower of the Interest Index or six (6) percent per annum on all cash held by Companies pursuant to this

Agreement. Each Billing Month the SSO Supplier will prepare a statement of interest amounts due from the Companies. The statement will be sent to the Companies within three (3) Business Days after the end of the Billing Month via overnight mail or other expeditious means. The Companies will make interest payments on the first Business Day after the 5th day of each calendar month.

6.13 Confidentiality

Information supplied by a SSO Supplier in connection with the creditworthiness process shall be deemed confidential and not subject to public disclosure, unless Applicable Legal Authorities require disclosure of the information. If information must be disclosed, then the confidentiality of the information will be maintained consistent with the Applicable Legal Authority's rules and regulations pertaining to confidentiality. The SSO Supplier will be given prompt notice of any request by a third party to obtain confidential information related to the SSO Supplier's creditworthiness.

6.14 No Endorsement of SSO Supplier

The Companies' determination that a SSO Supplier is creditworthy pursuant to the process set forth above, will not be deemed to constitute an express or implied warranty or guarantee of any kind with respect to the financial or operational qualifications of the SSO Supplier. The Companies will treat all SSO Suppliers in a non-discriminatory manner and shall provide no preference to any SSO Supplier.

ARTICLE 7: PROCEDURES FOR ENERGY SCHEDULING AND DATA TRANSMISSION

The Parties must adhere to any applicable operational requirements of MISO necessary to protect the integrity of the transmission system within the FirstEnergy

Control Area and the transmission systems of interconnected control areas, and must satisfy any and all MISO and NERC criteria, when applicable. The SSO Supplier also must adhere to any applicable operational requirements of the Companies necessary to protect the integrity of each of the Companies' local distribution systems.

7.1 Load Obligations

The Companies and the SSO Supplier acknowledge that the SSO Customers are within the Companies' service territories and that the SSO Load must be divided into SSO Supplier obligations by applying the SSO Supplier Responsibility Share for each SSO Supplier.

7.2 Data Transmission

(a) Energy

The procedures for transmitting load obligation data for the SSO Supplier's hourly Energy obligations will be as set forth by MISO.

(b) Resource Adequacy

The procedures for transmitting load obligation data for the SSO Supplier's Resource Adequacy Requirements will be as set forth by MISO.

(c) Transmission

The SSO Load Share will be determined by the Companies. The procedures for transmitting the SSO Load Share and the SSO Supplier Responsibility Share data based upon which the SSO Supplier will meet its Firm Transmission Service obligations will be as set forth by MISO.

(d) Ancillary Services

The procedures for transmitting data regarding the SSO Supplier's Ancillary Services obligations will be as set forth by MISO.

7.3 Energy Scheduling

The Companies will not provide load-forecasting services. The SSO Supplier must schedule Energy resources to meet its obligations with MISO as provided for in the applicable MISO tariff, rules, agreements, procedures, and manuals. The Companies will act as the SSO Supplier's Meter Data Management Agent by providing MISO with the actual data regarding the SSO Supplier Responsibility Share of the SSO Load for the purposes of settlement. The SSO Supplier will access the Meter Data Management Agent submitted data directly from the Suppliers' own MISO portal. The Energy obligations for each SSO Supplier will be determined based on its SSO Supplier Responsibility Share.

ARTICLE 8: THE ENERGY SETTLEMENT/RECONCILIATION PROCESS

8.1 Energy Settlement By MISO

The settlement process occurs at MISO, pursuant to MISO tariffs, rules, agreements, and procedures, to reflect the SSO Supplier's actual Energy obligations in a supply/usage reconciliation process. For purposes of the settlement process, the delivery point will be deemed to be the SSO Supplier Load Zone.

8.2 Energy Settlement by the Company

Energy Settlement shall be conducted by the MISO. In the event that MISO imposes penalties against any of the Companies as a result of the SSO Supplier's

transactions or failure to meet the MISO requirements, the Companies will bill such penalties directly to the SSO Supplier.

ARTICLE 9: BILLING AND PAYMENT

9.1 The Company Payment of Obligations to the SSO Supplier

The Companies will pay all amounts due to the SSO Supplier hereunder in accordance with the following provisions:

(a) Each Billing Month, the Company will prepare and provide a Statement to each SSO Supplier. Line items on the Statement will show amounts due equal to the Price multiplied by the applicable Seasonal Billing Factor multiplied by PMEA times the Price in accordance with Section 2.2.

(b) The Statement will be sent to SSO Supplier within six (6) Business Days after the end of the Billing Month via overnight mail or other expeditious means.

(c) The Companies will make payment on the first Business Day after the 19th day of each calendar month.

(d) To the extent that the FMEA differs from the PMEA, the Companies will pay or charge to the SSO Supplier (the "FMEA/PMEA Adjustment")

(e) If each Party owes an amount to the other Party pursuant to this Agreement, including any related interest, and payments or credits, the Parties may satisfy their respective obligations to each other by netting the aggregate amounts due to one Party against the aggregate amounts due to the other Party, with the Party, if any, owing the greater aggregate amount paying the other Party the difference between the amounts owed.

(f) All payments shall be subject to adjustment for any arithmetic errors, computation errors, or other errors, provided that the errors become known within one (1) year of the termination of this Agreement.

(g) The Companies shall make payments of funds payable to the SSO Supplier by electronic transfer to a bank designated by the SSO Supplier.

(h) If a good faith dispute arises between the Companies and the SSO Supplier regarding a Statement, the disputing Party shall be obligated to pay only the undisputed portion of the Statement, if any, and shall present the dispute in writing and submit supporting documentation to the non-disputing Party within one-hundred twenty (120) calendar days from the date of the Statement in dispute. Statement disputes must be addressed promptly, and in accordance with the dispute resolution procedures set forth in this Agreement. Upon resolution of a Statement dispute, any payments made to either Party will include simple interest on the payment at the lower of the Interest Index or six (6) percent per annum payable from the date that notice of a Statement dispute was received by the non-disputing Party.

(i) If payment is made to the SSO Supplier after the due date shown on the Statement, a late fee will be added to the unpaid balance until the entire Statement is paid. This late fee will be calculated at the prime rate commercial J.P. Morgan Chase charges borrowers.

9.2 Billing for SSO Supplier's Obligations to Other Parties

The Companies shall have no responsibility for billing between the following entities: the SSO Supplier and MISO; the SSO Supplier and any Energy source; or the

SSO Supplier and any other third party. The Companies shall be solely responsible for billing SSO Customers for SSO Service.

9.3 The SSO Supplier Payment of Obligations to the Companies

The SSO Supplier must pay all Charges it incurs hereunder in accordance with the following provisions:

(a) Each Billing Month, the Companies will submit an invoice to the SSO Supplier for all Charges provided under this Agreement. The SSO Supplier must make payment for Charges incurred on or before the due date shown on the invoice. The due date will be on the first Business Day after the 19th day of each calendar month. The invoice will be sent to SSO Supplier within six (6) Business Days after the end of the Billing Month via overnight mail or other expeditious means.

(b) Invoices shall be subject to adjustment for any arithmetic errors, computation errors, or other errors, provided that the errors become known within one year of the termination of this Agreement.

(c) The SSO Supplier must make payments of funds payable to the Company by electronic transfer to a bank designated by the Company.

(d) If a good faith dispute arises between the Companies and the SSO Supplier regarding an invoice, the disputing Party shall pay only the undisputed portion of the invoice, if any, and must present the dispute in writing and submit supporting documentation to the non-disputing Party within one-hundred twenty (120) calendar days from the due date of the invoice in question. All disputes shall be addressed promptly, and in accordance with the dispute resolution procedures set forth in Article 11. Upon resolution of a dispute, any payments made to either Party shall include simple interest on

the payment at the lower of the Interest Index or six (6) percent per annum payable from the date that notice of a dispute was received by the non-disputing Party.

(e) If payment is made to the Companies after the due date shown on the invoice, a late fee will be added to the unpaid balance until the entire invoice is paid. This late fee shall be calculated at the prime rate commercial J.P. Morgan Chase charges borrowers.

ARTICLE 10: SYSTEM OPERATION

10.1 Disconnection and Curtailment by the Companies

Each of the Companies shall have the right, without incurring any liability to SSO Suppliers, to disconnect (or otherwise curtail, interrupt or reduce deliveries from) the SSO Suppliers or to disconnect (or otherwise curtail, interrupt or reduce deliveries to) any Customer whenever one of the Companies determines in the exercise of its good faith discretion, or when the Companies are directed by MISO, that such a disconnection, curtailment, interruption or reduction is necessary to facilitate construction, installation, maintenance, repair, replacement or inspection of any of the Companies' facilities; or due to any other reason affecting the safe and reliable operation of the Companies' or a Customer's facilities, including Emergencies, forced outages or potential overloading of the Companies' transmission or distribution circuits, potential damage to any Customer's facilities or any risk of injury to persons. The Companies shall not show any preference for any entity affiliated with it in connection with any such disconnection or curtailment.

10.2 Inadvertent Loss of Service to SSO Customers

The Parties agree and acknowledge that service to SSO Customers may be inadvertently lost due to storms, weather, accidents, breakage of equipment or other

events beyond the reasonable control of the Companies affecting the transmission and distribution facilities of the Companies. Neither Party will have any liability to the other Party for the occurrence of such events except for the Companies' obligation to pursue steps for the resumption of the disrupted service as set forth in Section 10.3 below. In no event will an inadvertent loss of service affect a Party's obligation to make any payments then due or becoming due with respect to performance rendered prior to such inadvertent loss of service.

10.3 Good Faith Efforts

The Companies will use good faith efforts to (a) minimize any curtailment, interruption or reduction to the extent practicable under the circumstances; (b) provide the SSO Supplier with prior notification of any curtailment, interruption or reduction, to the extent practicable; and (c) resume service as promptly as practicable.

10.4 MISO Requirements

The Parties acknowledge and agree that, as members of MISO, each of them is bound by all of the MISO rules, operating instructions, policies and procedures set forth by MISO. The SSO Supplier acknowledges and agrees that it will cooperate with the Companies, MISO and the applicable balancing authority and reliability coordinator so that the Companies will be in compliance with all MISO emergency operations procedures, which include, but are not limited to, those procedures pertaining to minimum and maximum generation Emergencies, and measures requiring involuntary Customer participation, such as supply voltage reduction or full interruption of Customer load by either manual or automatic means.

10.5 Compliance with Governmental Directives

The SSO Supplier also acknowledges and agrees that the Companies may need to act in response to governmental or civil authority directives that may affect SSO Customer load. The SSO Supplier agrees to cooperate with the Companies in order to comply with said directives.

ARTICLE 11: DISPUTE RESOLUTION

11.1 Informal Resolution of Disputes

The Companies and the SSO Supplier will use good faith and reasonable commercial efforts to informally resolve all disputes arising out of the implementation of this Agreement. The SSO Supplier's point of contact for all information, operations, and questions will be as provided for in Article 15. Any dispute between the Companies and the SSO Supplier under this Agreement may be referred to a designated senior representative of each of the Parties for resolution on an informal basis as promptly as practicable.

11.2 Recourse to Agencies or Courts of Competent Jurisdiction

Nothing in this Agreement shall restrict the rights of either Party to file a complaint with the FERC under relevant provisions of the Federal Power Act ("FPA"), with the PUCO under relevant provisions of the Applicable Legal Authorities, with a Ohio State court of competent jurisdiction, or with a federal court of competent jurisdiction situated in the State of Ohio. The Parties' agreement hereunder is without prejudice to any Parties' right to contest the jurisdiction of the agency or court to which a complaint is brought.

To the extent that this Agreement is deemed to be subject to FERC jurisdiction, absent the agreement of all Parties to a proposed change, the standard of review for changes to any Article of the Agreement specifying the rate(s) or other material economic terms and conditions agreed to by the Parties herein, whether proposed by a Party, a non-party, the PUCO or FERC acting sua sponte, will be the "public interest" standard of review set forth in United Gas Pipe Line Co. v. Mobile Gas Service Corp., 350 U.S. 332 (1956) and Federal Power Commission v. Sierra Pacific Power Co., 350 U.S. 348 (1956).

ARTICLE 12: REGULATORY AUTHORIZATIONS AND JURISDICTION

12.1 Compliance with Applicable Legal Authorities

The Companies and the SSO Supplier are subject to, and will comply with, all existing or future applicable federal, State and local laws, all existing or future duly-promulgated orders or other duly-authorized actions of MISO or of Applicable Legal Authorities.

12.2 FERC Jurisdictional Matters

The inclusion herein of any descriptions of procedures or processes utilized by MISO or otherwise subject to the jurisdiction of FERC is intended solely for informational purposes. If anything stated herein is found by the FERC in a final rule, regulation, determination, or order to conflict with or be inconsistent with any provision of the FPA, or any final rule, regulation, order or determination of the FERC under the FPA or if any existing procedures or processes utilized by MISO are duly modified, the applicable FERC rule, regulation, order, determination or modification will control. To the extent required under any provision of the FPA, or any rule, regulation, order or determination of the FERC under the FPA, the Companies, and SSO Supplier, if

applicable, will use reasonable commercial efforts to secure, from time to time, all appropriate orders, approvals and determinations from the FERC necessary to support this Agreement.

ARTICLE 13: LIMITATION OF LIABILITY

13.1 Limitations on Liability

Except to the extent expressly set forth in this Agreement, each Party will be liable to other Parties for direct damages incurred as a result of such Party's failure to comply with this Agreement and no Party will have any liability to the other Party for consequential, indirect, special or punitive damages, including lost profits or lost revenues, arising out of such Party's failure to comply with its obligations under this Agreement. Notwithstanding anything to the contrary in this Agreement, nothing herein shall impose any obligations or liability from one SSO Supplier to any other SSO Supplier(s).

13.2 Risk of Loss

Solely for purposes of determining risk of loss and for determining the indemnity obligations under Article 14 hereof, the Companies will be deemed to have custody and control of the electric Energy delivered by a SSO Supplier upon receipt thereof into the Companies' distribution system and until delivery thereof at the retail electric meter of the Customer; and each SSO Supplier will be deemed to have custody and control of the electric Energy at all times prior to receipt thereof by the Companies. Each SSO Supplier will at all times be deemed to hold title to electric Energy until delivery at the retail electric meter of the Customer at which time title shall be deemed to pass to such Customer. It is acknowledged and agreed that the Companies shall at no time take title to

any electric Energy under this Agreement. The Party deemed to have custody and control of electric Energy will, among the Parties to this Agreement, be responsible for all loss or damage to property or injury or death to persons arising in connection with such electric Energy while in its custody and control and will indemnify the other Parties with respect to same as set forth in Article 14 of this Agreement.

ARTICLE 14: INDEMNIFICATION

14.1 Indemnification

(a) Should any of the Companies become the defendant in, or obligor for, any third party's claims or liabilities for losses, penalties, expenses, damage to property, injury to or death of any person including a Party's employees or any third parties, that were caused by or occur in connection with an act or omission of a SSO Supplier with respect to an obligation arising under or in connection with this Agreement, or for which such SSO Supplier has otherwise assumed liability under the terms of this Agreement, such SSO Supplier must defend (at the Companies' option), indemnify and hold harmless the Companies, their shareholders, board members, directors, officers and employees, agents and attorneys from and against any and all such third party claims and liabilities, except to the extent that a court of competent jurisdiction determines that the losses, penalties, expenses or damages were caused wholly or in part by the gross negligence or willful misconduct of the Companies. The Companies may, at their own expense, retain counsel and participate in the defense of any such suit or action.

(b) Should a SSO Supplier (the "Indemnified Supplier") become the defendant in, or obligor for, any third party's claims or liabilities for losses, penalties, expenses, damage to property, injury to or death of any person including a Party's

employees or any third parties, that were caused by or occur in connection with an act or omission of the Companies or another SSO Supplier with respect to an obligation arising under or in connection with this Agreement, or for which the Companies or such other SSO Supplier has otherwise assumed liability under the terms of this Agreement, the Companies or such SSO Supplier must defend (at the option of the Indemnified Supplier), indemnify and hold harmless the Indemnified Supplier, its shareholders, board members, directors, officers, employees, agents and attorneys from and against any and all such third party claims and/or liabilities, except to the extent that a court of competent jurisdiction determines that the losses, penalties, expenses or damages were caused wholly or in part by the gross negligence or willful misconduct of the Indemnified Supplier. The Indemnified Supplier may, at its own expense, retain counsel and participate in the defense of any such suit or action.

14.2 Survives Agreement

The obligation of a Party to defend, indemnify, and hold harmless another Party under this Article will survive termination of this Agreement, and will not be limited in any way by any limitation on the amount or type of damages, compensation, or benefits payable by or for either Party under any statutory scheme, including any Worker's Compensation Acts, Disability Benefit Acts or other Employee Benefit Acts.

ARTICLE 15: MISCELLANEOUS PROVISIONS

15.1 Notices

Unless otherwise stated herein, all notices, demands or requests required or permitted under this Agreement must be in writing and must be personally delivered or sent by overnight express mail, courier service or facsimile transmission (with the

original transmitted by any of the other aforementioned delivery methods) addressed as follows:

If to a SSO Supplier:

Notification information for each SSO Supplier is set forth on Appendix A hereto.

If to the Company to:

David M. Blank
Vice President, Rates & Regulatory Affairs
FirstEnergy Corp.
76 South Main Street, 8th Floor
Akron, OH 44308
Telephone: 330-384-5451
Facsimile: 330-761-4281
dmblank@firstenergycorp.com

Copy to:

James W. Burk, Esq.
FirstEnergy Corp.
76 South Main Street
Akron, OH 44308
Telephone: 330-384-5861
Facsimile: 330-384-3875
burkj@firstenergycorp.com

or to such other person at such other address as a Party may designate by like notice to the other Party. Notice received after the close of the Business Day will be deemed received on the next Business Day; provided that notice by facsimile transmission will be deemed to have been received by the recipient if the recipient confirms receipt telephonically or in writing.

15.2 No Prejudice of Rights

The failure of a Party to insist on any one or more instances upon strict performance of any provisions of this Agreement, or to take advantage of any of its rights

hereunder, may not be construed as a waiver of any such provisions or the relinquishment of any such right or any other right hereunder, which will remain in full force and effect. No term or condition of this Agreement will be deemed to have been waived and no breach excused unless such waiver or consent to excuse is in writing and signed by the Party claimed to have waived or consented to excuse.

15.3 Assignment

Parties may not assign any of their rights or obligations under this Agreement without obtaining (a) any necessary regulatory approval(s) and (b) the prior written consent of the non-assigning Party, which consent will not be unreasonably withheld; provided that the Companies agree that they will grant their consent to a proposed assignment by a SSO Supplier if the proposed assignee meets all of the Companies' creditworthiness requirements then in effect under Article 6 of this Agreement; and further provided that a SSO Supplier wishing to assign its interests hereunder will not be obligated to obtain the consent of any other SSO Supplier. No assignment of this Agreement will relieve the assigning Party of any of its obligations under this Agreement until such obligations have been assumed by the assignee and all necessary consents have been obtained. Any assignment in violation of this Section 15.3 will be void; provided, however, any of the Companies may assign any or all of its rights and obligations under this Agreement, without the SSO Supplier's consent, to any entity succeeding to all or substantially all of the assets of the Company, if such assignee agrees, in writing, to be bound by all of the terms and conditions hereof and all necessary regulatory approvals are obtained. SSO Supplier may, with prior written notice to the Companies but without obtaining the approval of the Companies, assign the accounts, revenues or proceeds under

this Agreement to a third party. The Companies agree that following receipt of such notice of the assignment of accounts, revenues or proceeds and such other documentation that the assigning SSO Supplier may reasonably request that the Companies will pay amounts becoming due to the assigning SSO Supplier under this Agreement directly to the designated assignee; provided however, that nothing herein shall enlarge or expand the rights of such designated assignee beyond the rights granted to the SSO Supplier and the right of such designated assignee to receive payments shall be subject to all defenses, offsets and claims of the Companies arising under this Agreement. The Companies further agrees that, in the event necessary regulatory approvals to effectuate an assignment have been sought in good faith but that action by the regulatory body is pending, the Companies will accept the performance of the proposed assignee as a Party to this Agreement, as co-obligor with the Party proposing to assign its interest, until such approvals are obtained; provided that, in the event the regulatory body declines to grant its approval (or, in the discretion of the Companies, in the event the application seeking approval is still pending without action by the regulatory body after ninety (90) days), the request for approval of the assignment will be deemed to have been rejected.

15.4 Governing Law and Venue

To the extent not subject to the jurisdiction of the FERC, questions including those concerning the formation, validity, interpretation, execution, amendment, termination and construction of this Agreement will be governed by the laws of the State of Ohio, without regard to principles of conflicts of law. Any lawsuit arising in connection with this Agreement must be brought in the State or Federal courts of Ohio.

15.5 Headings

The headings and subheadings contained in this Agreement are used solely for convenience and do not constitute a part of the Agreement between the Parties hereunto, nor should they be used to aid in any manner in the construction of this Agreement.

15.6 Third Party Beneficiaries

This Agreement is intended solely for the benefit of the Parties hereto including Customers for whom the Companies are executing this Agreement as agent. Nothing in this Agreement may be construed to create any duty, or standard of care with reference to, or any liability to, any person not a Party to this Agreement.

15.7 General Miscellaneous Provisions

(a) This Agreement may not be interpreted or construed to create an association, joint venture, or partnership between the Parties (or any of them), or to impose any partnership obligation or liability upon any Party. The obligations of the SSO Suppliers are expressly agreed to be several and not joint. No Party will have any right, power, or authority to enter into any agreement or undertaking for, or on behalf of, or to act as or be an agent or representative of, or to otherwise bind, the any other Party.

(b) Cancellation, expiration or Early Termination of this Agreement will not relieve the Parties of obligations that by their nature survive such cancellation, expiration or termination, including warranties, remedies, promises of indemnity and confidentiality.

(c) Should any provision of this Agreement be held invalid or unenforceable, such provision will be invalid or unenforceable only to the extent of such invalidity or

unenforceability without invalidating or rendering unenforceable any other provision hereof, unless it materially changes the agreement of the Parties.

(d) Each of the Parties acknowledges that it has read this Agreement, understands it, and agrees to be bound by its terms. This Agreement is intended by the Parties as a final expression of their agreement. The Parties further agree that this Agreement is the complete and exclusive statement of agreement and supersedes all proposals (oral or written), understandings, representations, conditions, warranties, covenants and all other communications between the Parties relating thereto.

15.8 Taxes

All present and future federal, state, municipal or other taxes imposed by any taxing authority by reason of the provision of SSO Supply by a SSO Supplier under this Agreement will be the liability of the SSO Supplier, except for Ohio Sales and Use Taxes, which will be the Companies' responsibility. Should a SSO Supplier be required to remit any Ohio Sales and Use Taxes directly to the applicable taxing authority, other than taxes previously collected by the SSO Supplier on behalf of the Companies, the Companies will defend and indemnify the SSO Supplier for such Sales and Use Taxes and will pay to the SSO Supplier all such tax amounts upon demand. Each SSO Supplier shall pay all such taxes to the applicable taxing authority to the extent required or permitted by law. If any transaction is exempt from the payment of any such taxes, the affected SSO Supplier will, if requested, provide the Companies with valid tax exemption certificates. Should the Companies be required to remit any such taxes directly to any applicable taxing authority, other than taxes previously collected by the Companies

directly from an SSO Supplier, the SSO Supplier will defend and indemnify the Companies and will pay to the Companies all such tax amounts upon demand.

15.9 Capacity Market Developments

The Parties agree that, as of the date of execution of this Agreement, MISO has not adopted Capacity requirements or implemented a transparent trading market for the purchase and sale of capacity. In the event that, during the term of this Agreement, MISO adopts capacity requirements and implements a transparent trading market for the purchase and sale of Capacity, the Companies will apply to the PUCO for approval to adjust the Price by an appropriate, incremental amount.

15.10 Use of the Word "Including"

The word "including", when following any general statement or term, is not to be construed as limiting the general statement or term to the specific items or matters set forth or to similar items or matters, but rather as permitting the general statement or term to refer to all other items or matters that could reasonably fall within its broadest possible scope.

15.11 Federal Acquisition Regulation

If any of the following clauses prescribed by the Federal Acquisition Regulation ("FAR"), 48 Code of Federal Regulations Chapter 1 should be deemed to apply to this Agreement, the SSO Supplier shall comply with the requirements of such clause(s), and shall include the terms or substance of such clause(s) in its subcontracts, as and to the extent required by the FAR:

- (i) Clean Air and Water: §52.223-2;

- (ii) Contract Work Hours and Safety Standards Act-Overtime Compensation:
§52.222-4
- (iii) Equal Opportunity: §52.222-26;
- (iv) Affirmative Action for and Employment Reports on Special Disabled and
Vietnam Era Veterans: §52.222-35 and §52.222-37;
- (v) Affirmative Action for Handicapped Workers: §52.222-36; and
- (vi) Utilization of Small Business Concerns and Small Disadvantaged
Business Concerns and Small Business and Small Disadvantaged Business
Subcontracting Plan: §52.219-8 and §52-219-9.

In case of a conflict between the provisions of the FAR and the balance of this Agreement, the requirements of the FAR will prevail.

15.12 Binding Terms

This Agreement and the rates, terms and conditions herein will remain in effect for the entire term hereof and each Party agrees not to seek any change to such rates, terms and conditions pursuant to the Federal Power Act, if the Federal Power Act is deemed to have jurisdiction to this Agreement, including on the grounds that they are not just and reasonable.

15.13 Confidentiality

(a) Each Party shall hold in confidence and not release or disclose any document or information furnished by the other Party in connection with this Agreement, unless: (i) compelled to disclose such document or information by judicial, regulatory or administrative process or other provisions of law; (ii) such document or information is generally available to the public; (iii) such document or information was available to the

receiving Party on a non-confidential basis; or (iv) such document or information was available to the receiving Party on a non-confidential basis from a third-party, provided that the receiving Party does not know, and, by reasonable effort, could not know that such third-party is prohibited from transmitting the document or information to the receiving Party by a contractual, legal or fiduciary obligation.

(b) Notwithstanding any other provision of this Section 15.13, a Party may disclose to its employees, representatives and agents all documents and information furnished by the other Party in connection with this Agreement, provided that such employees, representatives and agents have been advised of the confidentiality provisions of this Section 15.13, and further provided that in no event shall a document or information be disclosed in violation of the standard of conduct requirements established by FERC.

(c) A Party receiving notice or otherwise concluding that any confidential document or information furnished by the other Party in connection with this Agreement is being sought under any provision of law, to the extent it is permitted to do so under any applicable law, shall: (i) promptly notify the other Party; and (ii) use reasonable efforts in cooperation with the other Party to seek confidential treatment of such confidential information.

(d) The Parties agree that monetary damages may be inadequate to compensate a Party for the other Party's breach of its obligations under this Section 15.13. Each Party accordingly agrees that the other Party shall be entitled to equitable relief, by way of injunction or otherwise, if the Party breaches or threatens to breach its obligations under this Section 15.13, which equitable relief shall be granted without bond

or proof of damages, and the receiving Party shall not plead in defense that there would be an adequate remedy at law.

15.14 Amendment

This Agreement, including the appendices hereto, cannot be amended without the written agreement of all Parties and the approval of the Commission prior to such amendment becoming effective.

15.15 Counterparts

This Agreement may be executed in counterparts, each of which will be considered an original, but all of which will constitute one instrument.

[Remainder of this page intentionally left blank.]

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed by their duly authorized representatives as of the date first set forth above.

ATTEST:

David W. Whitehead
Vice President, Administration

By: _____
James M. Murray
President, OH Operations

[SUPPLIER SIGNATURES APPEAR ON SUCCEEDING PAGES]

APPENDIX A TO MASTER SSO SUPPLY AGREEMENT
DATED _____, 2008,
BY AND BETWEEN THE CLEVELAND ELECTRIC ILLUMINATING COMPANY,
THE TOLEDO EDISON COMPANY AND OHIO EDISON COMPANY
AND THE SSO SUPPLIERS

Notice

SSO Supplier	Price	SSO Supplier Responsibility Share
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_____	_____/MWh	_____
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Address for Notice

The address for any notice to _____ provided pursuant to Sections 6.8 and 15.1 of the SSO Master SSO Supply Agreement shall be the following:

For Credit Related Issues, Section 6.8:

Name
Address
Telephone
Fax
e-mail

For Notices, Section 15.1:

Name
Address
Telephone
Fax
e-mail

APPENDIX B TO MASTER SSO SUPPLY AGREEMENT
DATED _____, 2008
BY AND BETWEEN THE CLEVELAND ELECTRIC ILLUMINATING COMPANY,
THE TOLEDO EDISON COMPANY AND OHIO EDISON COMPANY
AND THE SSO SUPPLIERS

Seasonal Billing Factor

The Seasonal Billing Factors are as follows:

Column (A), (B) or (C), as appropriate, will be used to correspond to the SSO Load Class being served pursuant to the Master SSO Supply Agreement.

	(A)	(B)	(C)
	Residential	General Service – Small	General Service – Large
June 1 through August 31	1.328	1.251	1.219
September 1 through December 31 and January 1 through May 31	0.885	0.906	0.919

APPENDIX C TO MASTER SSO SUPPLY AGREEMENT
DATED _____, 2008
BY AND BETWEEN THE CLEVELAND ELECTRIC ILLUMINATING COMPANY,
THE TOLEDO EDISON COMPANY AND OHIO EDISON COMPANY
AND THE SSO SUPPLIERS

Schedule for ICRT

Column (A), (B) or (C), as appropriate, will be used to correspond to the term time period specified in Article 4.1 of the Master SSO Supply Agreement.

MONTH	(A) 17-MONTH SSO (\$/tranche)	(B) 29-Month SSO (\$/tranche)	(C) 41-Month SSO (\$/tranche)
2008 through December 2008	1,200,000	2,000,000	2,700,000
January 2009	1,200,000	2,000,000	2,700,000
February 2009	1,200,000	2,000,000	2,700,000
March 2009	1,200,000	2,000,000	2,700,000
April 2009	800,000	2,000,000	2,700,000
May 2009	800,000	1,320,000	2,200,000
June 2009	800,000	1,320,000	2,200,000
July 2009	600,000	1,320,000	2,200,000
August 2009	600,000	1,320,000	2,200,000
September 2009	600,000	1,320,000	2,000,000
October 2009	450,000	990,000	2,000,000
November 2009	450,000	990,000	2,000,000
December 2009	450,000	990,000	2,000,000
January 2010	450,000	990,000	1,900,000
February 2010	325,000	745,000	1,900,000
March 2010	325,000	745,000	1,900,000
April 2010	325,000	745,000	1,900,000
May, 2010	325,000	745,000	1,700,000
June, 2010		560,000	1,700,000
July, 2010		560,000	1,700,000
August, 2010		560,000	1,700,000
September, 2010		560,000	1,400,000
October, 2010		420,000	1,400,000
November 2010		420,000	1,400,000
December, 2010		420,000	1,400,000
January, 2011		420,000	1,200,000
February 2011		325,000	1,200,000
March 2011		325,000	1,200,000
April 2011		325,000	1,200,000
May, 2011		325,000	1,000,000
June, 2011			1,000,000
July, 2011			1,000,000

¹ Date will correspond to date of execution of Master SSO Supply Agreement.

August, 2011			850,000
September, 2011			850,000
October, 2011			850,000
November 2011			650,000
December, 2011			650,000
January, 2012			650,000
February, 2012			325,000
March, 2012			325,000
April, 2012			325,000
May, 2012			325,000

APPENDIX C TO MASTER SSO SUPPLY AGREEMENT
DATED _____, 2008
BY AND BETWEEN THE CLEVELAND ELECTRIC ILLUMINATING COMPANY,
THE TOLEDO EDISON COMPANY AND OHIO EDISON COMPANY
AND THE SSO SUPPLIERS

MtM Exposure Amount Calculation Information

Table 1 contains the illustrative marks for each month of the SSO solicitation period. Monthly marks (example only, to be updated in _____ 2008) are provided for January 2009 through December 2009. For the months, two-month blocks or quarterly blocks where broker quotes are available, broker quotes will be used for those months. For all the remaining months the Companies will be using a proprietary method that reflects forward market conditions.

The mark for each Billing Month is the mark that is calculated on the date that the solicitation closes and will not change over the life of the contract. After the close of the SSO Forward Market Prices will change. In addition, the on-peak and off-peak loads used to calculate the MtM Exposure Amount will be adjusted monthly to reflect the most current changes.

Forward Market Prices for the months, two-month blocks or quarterly blocks where broker quotes are available will be equal to the broker quotes. In case quotes for a component of a block and for the block are both available, the Companies reserve the right not to use both the component of a block and the block if they are inconsistent with each other. However, when this inconsistency occurs, the Companies must use either the component or the block. Forward Market Prices for the months, two-month blocks or quarterly blocks where broker quotes are unavailable will be equal to the last available broker quotes or in case they have not been quoted on the broker sheets

since the solicitation closed, they will be equal to the marks set at the close of the solicitation.

At the present time MISO broker quotes are not available. The Companies will continuously monitor the forward market for delivery in MISO. If broker quotes for *MISO delivery become available on a consistent basis – i.e., that new quotes appear on a daily or near-daily basis* and that the liquid tenor of such quotes covers a reasonable share of the delivery period under this Agreement – then the Companies will submit a request to the PUCO to switch basis for the forward quotes to MISO. SSO Suppliers will have an opportunity to provide comments to the PUCO on the Companies' request. The Companies will use reasonable discretion and prudent industry practice to assure that the new MtM Exposure Amount calculations fairly reflect both the market conditions at the time the initial marks were set and the then-current market conditions. A change in delivery point for the broker quotes used in the calculation of MtM Exposure Amount will only be made if it is approved by the PUCO.

APPENDIX C TO SSO SUPPLIER MASTER AGREEMENT,
DATED _____,
BY AND BETWEEN THE CLEVELAND ELECTRIC ILLUMINATING COMPANY,
THE TOLEDO EDISON COMPANY AND OHIO EDISON COMPANY
AND THE SSO SUPPLIERS

MtM Calculation Example

Parameters

On the closing day of the solicitation, the following parameters are set

1. The expected On-Peak Load per tranche.
2. The expected Off-Peak Load per tranche.
3. A table of monthly on-peak forward prices (to be used as the inception price for each month of the supply period).
4. A table of monthly on-and off-peak energy prices to determine the ratio of off-peak price to on-peak prices.

Indicative on-peak and off-peak loads per tranche will be made available 14 days prior to the solicitation.

All Energy prices are based on Cinergy Hub.

EXAMPLE

Table 1 - Initial Data
Broker Sheets (Quotes from Solicitation Closing Day)

Broker	Bid/Offer	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
Broker 1	Bid	\$76.50	\$76.50	\$64.25	\$64.35	\$60.50	\$64.00
Broker 1	Offer	\$76.75	\$76.75	\$64.50	\$64.70	\$60.75	\$64.25
Broker 2	Bid	\$76.00	\$76.00	\$64.55		\$60.90	\$63.85
Broker 2	Offer	\$76.50	\$76.50	\$64.80		\$61.25	\$64.10
Broker 3	Bid	\$76.15	\$76.15	\$64.50	\$64.50	\$60.75	\$63.85
Broker 3	Offer	\$76.45	\$76.45	\$64.75	\$64.70	\$61.25	\$64.10
Average	Mid	\$76.39	\$76.39	\$64.56	\$64.56	\$60.90	\$64.03

Broker	Bid/Offer	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
Broker 1	Bid	\$82.80	\$82.70	\$61.75	\$60.25	\$60.25	\$58.45
Broker 1	Offer	\$83.15	\$83.10	\$62.00	\$60.45	\$60.50	\$58.75
Broker 2	Bid		\$83.10	\$61.50		\$60.35	\$58.25
Broker 2	Offer		\$83.40	\$61.75		\$60.65	\$58.50
Broker 3	Bid	\$83.10	\$83.00	\$61.45	\$60.25	\$60.20	\$58.15
Broker 3	Offer	\$83.40	\$83.35	\$61.70	\$60.65	\$60.45	\$58.50
Average	Mid	\$83.11	\$83.11	\$61.69	\$60.40	\$60.40	\$58.43

Table 2 - Ratio of Off-Peak to On-Peak Price

Month	Ratio of Off-Peak to On-Peak Price
January	.72
February	.81
March	.75
April	.61
May	.55
June	.52
July	.54
August	.57
September	.50
October	.55
November	.59
December	.62

Table 3 - Data set on the Closing Day of the Solicitation Energy (MWh/tranche)

Data for Jan-09 through May-_____ ⁴ so as to correspond to date indicated on Cover sheet will be used.

	On-Peak Volume ⁵	Off-Peak Volume ⁶	On-Peak Price ⁷	Off-Peak Price ⁸
Jan-09	18,158	16,483	\$ 76.39	\$ 55.00
Feb-09	16,008	14,787	\$ 76.39	\$ 61.88
Mar-09	16,909	15,918	\$ 64.56	\$ 48.42
Apr-09	14,719	14,436	\$ 64.56	\$ 39.38
May-09	15,301	13,911	\$ 60.90	\$ 33.50
Jun-09	17,175	15,671	\$ 64.03	\$ 33.30
Jul-09	17,815	16,738	\$ 83.11	\$ 44.88
Aug-09	19,661	15,893	\$ 83.11	\$ 47.37
Sep-09	14,538	15,912	\$ 61.69	\$ 30.85
Oct-09	17,015	14,148	\$ 60.40	\$ 33.22
Nov-09	16,213	15,132	\$ 60.40	\$ 35.64
Dec-09	18,741	20,691	\$ 58.43	\$ 36.23
Jan-10	18,158	16,483	\$ 75.13	\$ 54.09
Feb-10	16,008	14,787	\$ 75.13	\$ 60.86
Mar-10	16,909	15,918	\$ 64.57	\$ 48.43
Apr-10	14,719	14,436	\$ 64.57	\$ 39.39
May-10	15,301	13,911	\$ 56.30	\$ 30.97
Jun-10	17,175	15,671	\$ 84.11	\$ 46.26
Jul-10	17,815	16,738	\$ 84.11	\$ 46.26
Aug-10	19,661	15,893	\$ 59.69	\$ 32.83
Sep-10	14,538	15,912	\$ 61.40	\$ 33.77
Oct-10	17,015	14,148	\$ 61.40	\$ 33.77
Nov-10	16,213	15,132	\$ 59.43	\$ 32.69
Dec-10	18,741	20,691	\$ 72.13	\$ 39.67
Jan-11	18,158	16,483	\$ 71.13	\$ 39.12
Feb-11	16,008	14,787	\$ 62.57	\$ 34.41
Mar-11	16,909	15,918	\$ 62.57	\$ 34.41
Apr-11	14,719	14,436	\$ 56.30	\$ 30.97
May-11	15,301	13,911	\$ 81.65	\$ 44.91
Jun-11	17,175	15,671	\$ 81.65	\$ 44.91
Jul-11	17,815	16,738	\$ 54.75	\$ 30.11
Aug-11	19,661	15,893	\$ 61.40	\$ 33.77
Sep-11	14,538	15,912	\$ 61.40	\$ 33.77
Oct-11	17,015	14,148	\$ 57.12	\$ 31.42
Nov-11	16,213	15,132	\$ 74.13	\$ 40.77
Dec-11	18,741	20,691	\$ 74.13	\$ 40.77
Jan-12	18,158	16,483	\$ 59.44	\$ 32.69
Feb-12	16,808	15,123	\$ 61.44	\$ 33.79
Mar-12	16,140	16,568	\$ 54.58	\$ 30.02
Apr-12	15,420	13,834	\$ 61.25	\$ 33.69
May-12	14,606	14,478	\$ 58.85	\$ 32.37

⁴ 2010, 2011 or 2012

⁵ On-peak and off-peak volumes will be adjusted monthly.

⁶ On-peak and off-peak volumes will be adjusted monthly.

⁷ Forward price (if available). If not available, adjusted average price will be used.

⁸ On-peak price multiplied by the off-peak/on-peak ratio.

EXAMPLE

Table 4 - Data on Day 1 of the Supply Period

Broker sheets on day 1 of the Supply Period

Broker	Bid/Offer	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
Broker 1	Bid	\$76.50	\$77.25	\$64.25	\$64.35	\$60.50	\$67.00
Broker 1	Offer	\$76.75	\$77.50	\$64.50	\$64.70	\$60.75	\$67.25
Broker 2	Bid	\$76.00	\$77.25	\$64.55		\$60.90	\$66.85
Broker 2	Offer	\$76.50	\$77.75	\$64.80		\$61.25	\$67.10
Broker 3	Bid	\$76.15	\$77.00	\$64.50	\$64.50	\$60.75	\$66.85
Broker 3	Offer	\$76.45	\$77.50	\$64.75	\$64.70	\$61.25	\$67.10
Average	Mid	\$76.39	\$77.39	\$64.56	\$64.56	\$60.90	\$67.03

Broker	Bid/Offer	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
Broker 1	Bid	\$82.80	\$82.70	\$61.75	\$60.25	\$60.25	\$58.45
Broker 1	Offer	\$83.15	\$83.10	\$62.00	\$60.45	\$60.50	\$58.75
Broker 2	Bid		\$83.10	\$61.50		\$60.35	\$58.25
Broker 2	Offer		\$83.40	\$61.75		\$60.65	\$58.50
Broker 3	Bid	\$83.10	\$83.00	\$61.45	\$60.25	\$60.20	\$58.15
Broker 3	Offer	\$83.40	\$83.35	\$61.70	\$60.65	\$60.45	\$58.50
Average	Mid	\$83.11	\$83.11	\$61.69	\$60.40	\$60.40	\$58.43

Note: For a monthly forward price from a broker to be included, both Bid and Offer must be available

Table 5 - Data set on the Closing Day of the Competitive Bidding Process Energy (MWh/tranche)

Data for Jan-09 through May-_____¹ so as to correspond to date indicated on Cover sheet will be used.

	On-Peak Load per Tranche (MWh)	Off-Peak Load per Tranche (MWh)	Inception On-Peak	Current Day 1 On- Peak Prices	Change in On-Peak Price	Change in Off-Peak Price ²	MtM
Jan-09	18,158	16,483	\$ 76.39	\$ 76.39	\$-	\$-	\$27,985
Feb-09	16,008	14,787	\$ 76.39	\$ 77.39	\$1.00	\$0.81	
Mar-09	16,909	15,918	\$ 64.56	\$ 64.56	\$-	\$-	
Apr-09	14,719	14,436	\$ 64.56	\$ 64.56	\$-	\$-	
May-09	15,301	13,911	\$ 60.90	\$ 60.90	\$-	\$-	
Jun-09	17,175	15,671	\$ 64.03	\$ 67.03	\$3.00	\$1.56	\$75,972
Jul-09	17,815	16,738	\$ 83.11	\$ 83.11	\$-	\$-	
Aug-09	19,661	15,893	\$ 83.11	\$ 83.11	\$-	\$-	
Sep-09	14,538	15,912	\$ 61.69	\$ 61.69	\$-	\$-	
Oct-09	17,015	14,148	\$ 60.40	\$ 60.40	\$-	\$-	
Nov-09	16,213	15,132	\$ 60.40	\$ 60.40	\$-	\$-	
Dec-09	18,741	20,691	\$ 58.43	\$ 58.43	\$-	\$-	
Jan-10	18,158	16,483	\$ 75.13	\$ 75.13	\$-	\$-	
Feb-10	16,008	14,787	\$ 75.13	\$ 75.13	\$-	\$-	
Mar-10	16,909	15,918	\$ 64.57	\$ 64.57	\$-	\$-	
Apr-10	14,719	14,436	\$ 64.57	\$ 64.57	\$-	\$-	
May-10	15,301	13,911	\$ 56.30	\$ 56.30	\$-	\$-	
Jun-10	17,175	15,671	\$ 84.11	\$ 84.11	\$-	\$-	
Jul-10	17,815	16,738	\$ 84.11	\$ 84.11	\$-	\$-	
Aug-10	19,661	15,893	\$ 59.69	\$ 59.69	\$-	\$-	
Sep-10	14,538	15,912	\$ 61.40	\$ 61.40	\$-	\$-	
Oct-10	17,015	14,148	\$ 61.40	\$ 61.40	\$-	\$-	
Nov-10	16,213	15,132	\$ 59.43	\$ 59.43	\$-	\$-	
Dec-10	18,741	20,691	\$ 72.13	\$ 72.13	\$-	\$-	
Jan-11	18,158	16,483	\$ 71.13	\$ 71.13	\$-	\$-	
Feb-11	16,008	14,787	\$ 62.57	\$ 62.57	\$-	\$-	
Mar-11	16,909	15,918	\$ 62.57	\$ 62.57	\$-	\$-	
Apr-11	14,719	14,436	\$ 56.30	\$ 56.30	\$-	\$-	
May-11	15,301	13,911	\$ 81.65	\$ 81.65	\$-	\$-	
Jun-11	17,175	15,671	\$ 81.65	\$ 81.65	\$-	\$-	
Jul-11	17,815	16,738	\$ 54.75	\$ 54.75	\$-	\$-	
Aug-11	19,661	15,893	\$ 61.40	\$ 61.40	\$-	\$-	
Sep-11	14,538	15,912	\$ 61.40	\$ 61.40	\$-	\$-	
Oct-11	17,015	14,148	\$ 57.12	\$ 57.12	\$-	\$-	
Nov-11	16,213	15,132	\$ 74.13	\$ 74.13	\$-	\$-	
Dec-11	18,741	20,691	\$ 74.13	\$ 74.13	\$-	\$-	
Jan-12	18,158	16,483	\$ 59.44	\$ 59.44	\$-	\$-	
Feb-12	16,808	15,123	\$ 61.44	\$ 61.44	\$-	\$-	
Mar-12	16,140	16,568	\$ 54.58	\$ 54.58	\$-	\$-	
Apr-12	15,420	13,834	\$ 61.25	\$ 61.25	\$-	\$-	
May-12	14,606	14,478	\$ 58.85	\$ 58.85	\$-	\$-	
						Total	\$103,957

¹ 2010, 2011 or 2012

² Change in on-peak price multiplied by ratio of off-peak price to on-peak price.

APPENDIX D TO MASTER SSO SUPPLY AGREEMENT
DATED _____, 2008
BY AND BETWEEN THE CLEVELAND ELECTRIC ILLUMINATING COMPANY,
THE TOLEDO EDISON COMPANY AND OHIO EDISON COMPANY
AND THE SSO SUPPLIERS

Sample SSO Letter of Credit

_____ (Date)

Letter of Credit No. _____

To: The Cleveland Electric Illuminating Company, The Toledo Edison Company and Ohio Edison Company ("Beneficiaries")

1. We hereby establish in your favor this irrevocable transferable Letter of Credit (this "Letter of Credit") for the account of _____ (the "Applicant"), in the aggregate amount of \$_____, effective immediately and available to you at sight upon demand at our counters at _____ and expiring 364 days from date of issuance or any extension thereof (in the form of Annex 5), unless terminated earlier or automatically extended, in accordance with the provisions hereof or otherwise extended.
2. This Letter of Credit is issued at the request of the Applicant, and we hereby irrevocably authorize you to draw on us, in accordance with the terms and conditions hereof, up to the maximum amount of this Letter of Credit, subject to reduction as provided in paragraph 12 hereof. This Letter of Credit may be drawn upon an Event of Default under the SSO Master Supply Wholesale Agreement(s) between the Applicant and you, dated _____.

3. A partial or full drawing hereunder may be made by you on any Business Day on or prior to the expiration of this Letter of Credit by delivering, by no later than 11:00 A.M. (New York, NY time¹) on such Business Day to _____ (Bank), _____ (address), (i) a notice executed by you in the form of Annex 1 hereto, appropriately completed and duly signed by an Authorized Officer of each of the Beneficiaries and (ii) your draft in the form of Annex 2 hereto, appropriately completed and duly signed by an Authorized Officer of each of the Beneficiaries. Authorized Officer shall mean President, Treasurer, any Vice President or any Assistant Treasurer.
4. We may, but shall not be obligated to, accept any request to issue a substitute Letter of Credit. Such request shall be in an Availability Certificate in the form of Annex 3 hereto by you to us for exchange for a new Letter of Credit in the amount set forth in an Availability Certificate, which amount shall not exceed the present value of this letter of credit. Upon acceptance by us of any such request to issue a substitute Letter of Credit for exchange, the new Letter of Credit shall be issued in the amount as set forth in the Availability Certificate.
5. We hereby agree to honor a drawing hereunder made in compliance with the terms and provisions of this Letter of Credit by transferring in immediately available funds the amount specified in the draft delivered to us in connection with such drawing to such account at such bank in the United States as you may specify in your draft delivered to us pursuant to Paragraph 3 hereof, by 3:00 P.M. (New York, NY time) on the date of such drawing, if delivery of this requisite document is made prior to

¹ If the issuer of the Letter of Credit is located in an area that is not in the Eastern time zone, this time and all other times in this Letter of Credit, and the definition of a business day should be adjusted accordingly

11:00 AM (New York, NY time) on a business day pursuant to Paragraph 3 herein above, but at the opening of business on the first Business Day next succeeding the date of such drawing if delivery of the requisite document is made on or after 11:00 AM (New York, NY time) on any Business Day pursuant to Paragraph 3 herein above.

6. If a demand for payment made by you hereunder does not, in any instance, conform to the terms and conditions of this Letter of Credit, we shall give you prompt notice (not exceeding three (3) Business Days following the date of receipt of the documents) that the demand for payment was not effected in accordance with the terms and conditions of this Letter of Credit, stating the reasons therefore and that we will upon your instructions hold any documents at your disposal or return the same to you. Upon being notified that the demand for payment was not effected in conformity with this Letter of Credit, you may attempt to correct any such non-conforming demand for payment to the extent that you are entitled to do so, provided, however, in such event a conforming demand for payment must be timely made in accordance with the terms of this Letter of Credit.
7. This Letter of Credit will automatically terminate and be delivered to us for cancellation on the earliest of (i) the making by you of the drawings in an amount equal to the maximum amount available to be made hereunder, (ii) the date we issue a new letter of credit in exchange for this Letter of Credit in accordance with paragraph 4 herein above, (iii) the date we receive from you a Certificate of Expiration in the form of Annex 4 hereto, or (iv) will be automatically extended without written amendment for successive additional one (1) year periods from the current or any

future extended expiry date, unless at least ninety (90) days prior to such date of expiration, we give written notice to Beneficiaries by registered or certified mail, return receipt requested, or by overnight courier, at the address set forth above, or at such other address of which prior written notice has been provided to us, that we elect not to renew this irrevocable standby Letter of Credit for such additional one (1) year period.

8. As used herein:

"Availability Certificate" shall mean a certificate substantially in the form of Annex 3 hereto, appropriately completed and duly signed by your authorized officer.

"Business Day" shall mean any day on which commercial banks are not authorized or required to close in New York, New York and any day on which payments can be effected on the Fed wire system.

9. This Letter of Credit is assignable and transferable, in accordance with Annex 6, to an entity who you certify to us in the form of Annex 6, and we hereby consent to such assignment or transfer, provided that this Letter of Credit may not otherwise be amended or modified without consent from us, you and the Applicant, and except as otherwise expressly stated herein, is subject to the Uniform Customs and Practice for Documentary Credits – 1993 Revision, ICC Publication No. 500, or any successor publication thereto (the "UCP"). Any and all transfer fees, expenses and costs shall be borne by the Applicant. This Letter of Credit shall, as to matters not governed by the UCP, be governed and construed in accordance with New York law, without regard to principles of conflicts of law. Transfers fees shall be borne by the Applicant.

10. This Letter of Credit sets forth in full our undertaking, and such undertaking shall not in any way be modified, amended, changed, amplified or limited by reference to any document, instrument or agreement referred to herein, except for Annexes 1 through 6 hereto and the notices referred to herein; and any such reference shall not be deemed to incorporate herein by reference any document, instrument or agreement except as set forth above.
11. We certify that as of _____ (date) we _____
("Bank") satisfy the senior unsecured debt rating of "A" from Standard & Poor's Rating Service.
12. The amount which may be drawn by you under this Letter of Credit shall be automatically reduced by the amount of any drawings paid through us referencing this Letter of Credit No. _____. Partial drawings are permitted hereunder.
13. Faxed document(s) are acceptable. Presentation by fax must be made to fax number _____ confirmed by telephone to _____.
14. In the event of act of God, riot, civil commotion, insurrection, war, terrorism or by any strikes or lock outs, or any cause beyond our control, that interrupts our business, and causes the place for presentation of this letter of credit to be closed for business on the last day of presentation, the expiration date of this letter of credit shall be automatically extended without amendment to a date thirty (30) calendar days after the place for presentation reopens for business.
15. This original letter of credit has been sent to the Company located at _____ above (as per Applicant's instructions). The aggregate amount paid to the Company during the validity of this Letter of Credit will not exceed the

amount of this Letter of Credit. Any demands or communications in the form of the attached Annexes (except for Annex 5) or other communications directed to us under this Letter of Credit must be signed by an Authorized Officer of the EDC. Acceptance or rejection of any amendments to this Letter of Credit or any extensions pursuant to Annex 5 must be signed by an Authorized Officer of each of the Beneficiaries.

Very truly yours,
(Bank)

By: _____

Name: _____

Title: _____

By: _____

Name: _____

Title: _____

Annex 1 to Letter of Credit

DRAWING UNDER LETTER OF CREDIT NO. _____

_____, 20__

To: (Bank)
(Address)

Attention: Standby Letter of Credit Unit

Ladies and Gentlemen:

The undersigned is making a drawing under the above-referenced Letter of Credit in the amount specified below and hereby certifies to you as follows:

1. Capitalized terms used herein that are defined herein shall have the meanings ascribed thereto in the Letter of Credit.
2. "Pursuant to Paragraph 2 of the Letter of Credit No. _____, dated _____, 20__, the undersigned is entitled to make a drawing under the Letter of Credit in the aggregate amount of \$_____, inasmuch as there is an Event of Default under any SSO Master Supply Wholesale Agreement between the Applicant and us.
3. The amount to be received by The Cleveland Electric Illuminating Company is \$_____, the amount to be received by The Toledo Edison Company is \$_____ and the amount to be received by The Ohio Edison Company is \$_____, for total equal to the aggregate amount in the previous paragraph.
4. We acknowledge that, upon your honoring the drawing herein requested, the amount of the Letter of Credit available for drawing shall be automatically decreased by an amount equal to this drawing.

Very truly yours,

The Cleveland Electric Illuminating Company
By: _____
Name:
Title:
Date:

The Toledo Edison Company
By: _____
Name:
Title:
Date:

Ohio Edison Company
By: _____
Name:
Title:
Date:

Annex 2 to Letter of Credit

DRAWING UNDER LETTER OF CREDIT NO. _____

_____, 20__

ON [Business Day immediately succeeding
date of presentation]

PAY TO: The Cleveland Electric Illuminating Company

\$ _____

For credit to the account of _____.

PAY TO: The Toledo Edison Company

\$ _____

For credit to the account of _____.

PAY TO: Ohio Edison Company

\$ _____

For credit to the account of _____.

FOR VALUE RECEIVED AND CHARGE TO ACCOUNT OF LETTER OF CREDIT
NO. _____ OF

(Bank)
(Address)

The Cleveland Electric Illuminating Company

By: _____

Name:

Title:

Date:

The Toledo Edison Company

By: _____

Name:

Title:

Date:

Ohio Edison Company

By: _____

Name:

Title:

Date:

Annex 3 to Letter of Credit

AVAILABILITY CERTIFICATE
UNDER LETTER OF CREDIT NO. _____

_____, 20__

To: (Bank)
(Address)

Attention: Standby Letter of Credit Unit

Ladies and Gentlemen:

Each of the undersigned hereby requests that, in exchange for the above-referenced Letter of Credit, a new Letter of Credit be issued in the aggregate amount of \$ _____ (the "New Amount") and to expire on _____ (date), but otherwise in the form of this Letter of Credit.

Please acknowledge your intention to issue such new Letter of Credit in the New Amount upon the surrender of the above-referenced Letter of Credit by signing the attached acknowledgment copy hereof and forwarding it to:

Beneficiaries
Addresses

Very truly yours,

The Cleveland Electric Illuminating Company
By: _____
Name:
Title:
Date:

The Toledo Edison Company
By: _____
Name:
Title:
Date:

Ohio Edison Company
By: _____
Name:
Title:
Date:

APPLICANT NAME

By: _____
Name:
Title:
Date:

Agreed and Accepted:
(Bank)

By _____
Name:
Title:
Date:

Annex 4 to Letter of Credit

CERTIFICATE OF EXPIRATION
OF LETTER OF CREDIT NO. _____

_____, 20__

To: (Bank)
(Address)

Attention: Standby Letter of Credit Unit

Ladies and Gentlemen:

The undersigned hereby certifies to you that the above referenced Letter of Credit may be cancelled without payment. Attached hereto is said Letter of Credit, marked cancelled.

The Cleveland Electric Illuminating Company

By: _____

Name:

Title:

Date:

The Toledo Edison Company

By: _____

Name:

Title:

Date:

Ohio Edison Company

By: _____

Name:

Title:

Date:

cc: _____ (Applicant Name)

Annex 5 to Letter of Credit

NOTICE OF EXTENSION
OF LETTER OF CREDIT NO. _____

_____, 20__

To The Cleveland Electric Illuminating Company, The Toledo Edison Company and
Ohio Edison Company:

Re: Our Letter of Credit no. _____ presently in the aggregate
amount of USD _____ issued for the account of
_____ and expiring on _____.

On the expiration date of the Letter of Credit no. _____, we will issue a new
Letter of Credit No. _____ to expire on _____ (date). This new
Letter of Credit No. _____ will, aside from the expiration date be in the
amount and form of our Letter of Credit No. _____.

Very truly yours,

BANK _____

By _____
Name:
Title:
Date:

cc: _____ (Applicant Name)

Annex 6 to Letter of Credit

NOTICE OF TRANSFER
OF LETTER OF CREDIT NO. _____

_____, 20__

To:
Bank
Bank Address

To Whom It May Concern:
Re: Credit _____
Issued by _____
Advice No _____

For the value received, the undersigned beneficiary hereby irrevocably transfers to:

(Name of Transferee)

(Address)

all rights of the undersigned beneficiary to draw under the above Letter of Credit in its entirety.

By this transfer, all rights of the undersigned beneficiary in such Letter of Credit are transferred to the transferee and the transferee shall have the sole rights as beneficiary thereof, including sole rights relating to any amendments whether increases or extensions or other amendments and whether now existing or hereafter made. All amendments are to be advised direct to the transferee without necessity of any consent of or notice to the undersigned beneficiary.

The advice of such Letter of Credit is returned herewith, and we ask you to endorse the transfer on the reverse thereof, and forward it direct to the transferee with your customary notice of transfer.

Enclosed is a certified check in the amount of \$_____ in payment of your transfer commission and in addition we agree to pay to you on demand any expenses that may be incurred by you in conjunction with this transfer.

Very Truly Yours

(signature of the Company)

The above signature with title as stated conforms to that on file with us and is authorized for the execution of said instruments.

(Name of authenticating party)

(Authorized signature of authenticating party)

Name

Title

APPENDIX E TO SSO MASTER SUPPLY WHOLESALE AGREEMENT
DATED _____, 2008
BY AND BETWEEN THE CLEVELAND ELECTRIC ILLUMINATING COMPANY,
THE TOLEDO EDISON COMPANY AND OHIO EDISON COMPANY
AND THE SSO SUPPLIERS

Guaranty

GUARANTY (this "Guaranty"), dated as of _____, made by _____ (the "Guarantor"), a corporation organized and existing under the laws of _____ in favor of The Cleveland Electric Illuminating Company, The Toledo Edison Company and Ohio Edison Company (the "Guaranteed Parties"), corporations organized and existing under the laws of the State of Ohio.

Terms not defined herein take on the meaning given to them in the SSO Master Supply Wholesale Agreement(s) dated _____. Guarantor enters into this Guaranty in consideration of, and as an inducement for Guaranteed Parties having entered into or entering into the "Agreements" with _____ [Name], a _____ [State] corporation (the "SSO Supplier"), which may involve the extension of credit by the Guaranteed Parties. Guarantor, subject to the terms and conditions hereof, hereby unconditionally and absolutely guarantees to the Guaranteed Parties the full and prompt payment when due, subject to an applicable grace period and upon demand in writing from the Guaranteed Parties to the Guarantor's attention at the address for Guarantor set forth in Article 11 hereof of any and all amounts payable by the SSO Supplier to the Guaranteed Parties arising out of the Agreement(s), and,

1. The Guarantor, as primary obligor and not merely as surety, hereby irrevocably and unconditionally guarantees the full and prompt payment when due (whether by acceleration or otherwise) of the principal and interest on any sums due and payable by the SSO Supplier as a result of an Event of Default under the Agreement(s) (including, without limitation, indemnities, damages, fees and interest thereon, pursuant to the terms of the Agreement(s)). Notwithstanding anything to the contrary herein, the maximum aggregate liability of the Guarantor under this Guaranty shall Option 1 [in no event exceed _____.] Option 2 [in no event exceed the lesser of [the credit limit amount] or the sum of the Total Exposures Amounts under the Agreement(s).] All such principal, interest, obligations and liabilities, collectively, are the "Guaranteed Obligations". This Guaranty is a guarantee of payment and not of collection.
2. The Guarantor hereby waives diligence, acceleration, notice of acceptance of this Guaranty and notice of any liability to which it may apply, and waives presentment and all demands whatsoever except as noted herein, notice of protest, notice of dishonor or nonpayment of any such liability, suit or taking of other action by any

Guaranteed Parties against, and any other notice to, any party liable thereon (including the Guarantor or any other guarantor), filing of claims with a court in the event of the insolvency or bankruptcy of the SSO Supplier, and any right to require a proceeding first against the SSO Supplier.

3. The Guaranteed Parties may, at any time and from time to time, without notice to or consent of the Guarantor, without incurring responsibility to the Guarantor and without impairing or releasing the obligations of the Guarantor hereunder, upon or without any terms or conditions: (i) take or refrain from taking any and all actions with respect to the Guaranteed Obligations, any Document or any person (including the SSO Supplier) that the Guaranteed Parties determine in their sole discretion to be necessary or appropriate; (ii) take or refrain from taking any action of any kind in respect of any security for any Guaranteed Obligation(s) or liability of the SSO Supplier to the Guaranteed Parties; or (iii) compromise or subordinate any Guaranteed Obligation(s) or liability of the SSO Supplier to the Guaranteed Parties including any security therefore.
4. Subject to the terms and conditions hereof, the obligations of the Guarantor under this Guaranty are absolute and unconditional and, without limiting the generality of the foregoing, shall not be released, discharged or otherwise affected by: (i) any extension, renewal, settlement, compromise, waiver, consent, discharge or release by the SSO Supplier concerning any provision of the Agreement(s) in respect of any Guaranteed Obligations of the SSO Supplier; (ii) the rendering of any judgment against the SSO Supplier or any action to enforce the same; (iii) the existence, or extent of, any release, exchange, surrender, non-perfection or invalidity of any direct or indirect security for any of the Guaranteed Obligations; (iv) any modification, amendment, waiver, extension of or supplement to any of the Agreement(s) or the Guaranteed Obligations agreed to from time to time by the SSO Supplier and the Guaranteed Parties; (v) any change in the corporate existence (including its constitution, laws, rules, regulations or powers), structure or ownership of the SSO Supplier or the Guarantor, or any insolvency, bankruptcy, reorganization or other similar proceedings affecting the SSO Supplier or its assets, the Guarantor or any other guarantor of any of the Guaranteed Obligations; (vi) the existence of any claim, set-off or other rights which the Guarantor may have at any time against the SSO Supplier, the Guaranteed Parties or any other corporation or person, whether in connection herewith or in connection with any unrelated transaction; provided that nothing herein shall prevent the assertion of any such claim by separate suit or compulsory counterclaim; (vii) the invalidity, irregularity or unenforceability in whole or in part of the Agreement(s) or any Guaranteed Obligations or any instrument evidencing any Guaranteed Obligations or the absence of any action to enforce the same, or any provision of applicable law or regulation purporting to prohibit payment by the SSO Supplier of amounts to be paid by it under the Agreement(s) or any of the Guaranteed Obligations; and (viii) except for a failure to comply with any applicable statute of limitations, any other act or omission to act or delay of any kind of the SSO Supplier, any other guarantor, the Guaranteed Parties or any other corporation or person or any other event, occurrence or circumstance

whatsoever which might, but for the provisions of this paragraph, constitute a legal or equitable discharge of the Guarantor's obligations hereunder.

5. The Guarantor hereby irrevocably waives (a) any right of reimbursement or contribution, and (b) any right of salvage against the SSO Supplier or any collateral security or guaranty or right of offset held by the Guaranteed Parties therefor.
6. The Guarantor will not exercise any rights, which it may acquire by way of subrogation until all Guaranteed Obligations to the Guaranteed Parties pursuant to the Agreement(s) have been paid in full.
7. Subject to the terms and conditions hereof, this Guaranty is a continuing one and all liabilities to which it applies or may apply under the terms here of shall be conclusively presumed to have been created in reliance hereon. Except for a failure to comply with any applicable statute of limitations, no failure or delay on the part of the Guaranteed Parties in exercising any right, power or privilege hereunder, and no course of dealing between the Guarantor and the Guaranteed Parties, shall operate as a waiver thereof; nor shall any single or partial exercise of any right, power or privilege hereunder preclude any other or further exercise thereof or the exercise of any other right, power or privilege. The rights, powers and remedies herein expressly provided are cumulative and not exclusive of any rights, powers or remedies, which the Guaranteed Parties would otherwise have. No notice to or demand on the Guarantor in any case shall entitle the Guarantor to any other or further notice of demand in similar or other circumstances or constitute a waiver of the rights of the Guaranteed Parties to any other or further action in any circumstances without notice or demand.
8. This Guaranty shall be binding upon the Guarantor and upon its successors and assigns and shall inure to the benefit of and be enforceable by the Guaranteed Parties and its successors and assigns; provided, however, that the Guarantor may not assign or transfer any of its rights or obligations hereunder without the prior written consent of the Guaranteed Parties. The assignment rights of the Guaranteed Parties will be in accordance with the terms of the underlying Agreement(s).
9. Neither this Guaranty nor any provision hereof may be changed, waived, discharged or terminated except upon written agreement of the Guaranteed Parties and the Guarantor.
10. The Guarantor agrees that its liability as guarantor shall continue and remain in full force and effect in the event that all or any part of any payment made hereunder or any obligation or liability guaranteed hereunder is recovered (as a fraudulent conveyance, preference or otherwise) rescinded or must otherwise be reinstated or returned due to bankruptcy or insolvency laws or otherwise.
11. All notices and other communications hereunder shall be made at the addresses by hand delivery, by the next day delivery service effective upon receipt or by certified

mail return receipt requested (effective upon scheduled weekday delivery day) or telefacsimile (effective upon receipt of evidence, including telefacsimile evidence, that telefacsimile was received)

If to the Guarantor:
[To be completed]

If to the Guaranteed Parties:
Thomas R. Sims
Senior Business Analyst
FirstEnergy Corp.
76 South Main Street, 17th Floor
Akron, OH 44308
Telephone: 330-384-3808
Facsimile: 330-255-1662
simst@firstenergycorp.com

12. If claim is ever made upon the Guaranteed Parties for repayment or recovery of any amount or amounts received in payment or on account of any of the Guaranteed Obligations and the Guaranteed Parties repays all or part of such amount by reason of (a) any judgment, decree or order of any court or administrative body having jurisdiction over such payee or any of its property, or (b) any settlement or compromise of any such claim effected by such payee with any such claimant (including the Guarantor), then and in such event the Guarantor agrees that any such judgment, decree, order, settlement or compromise shall be binding upon it, notwithstanding any revocation hereof or the cancellation of the Agreement(s) or other instrument evidencing any liability of the Guarantor, and the Guarantor shall be and remain liable to the Guaranteed Parties hereunder for the amount so repaid or recovered to the same extent as if such amount had never originally been received by any such payee.
13. The Guarantor hereby certifies that it satisfies the Minimum Rating as defined in the Agreement(s).
14. This Guaranty shall remain in full force and effect until all Guaranteed Obligations have been fully and finally performed, at which point it will expire. The Guarantor may terminate this Guaranty upon thirty (30) days prior written notice to the Guaranteed Parties which termination shall be effective only upon receipt by the Guaranteed Parties of alternative means of security or credit support, as specified in the Agreement(s) and in a form reasonably acceptable to the Guaranteed Parties. Upon the effectiveness of any such expiration or termination, the Guarantor shall have no further liability under this Guaranty, except with respect to the Guaranteed Obligations entered into prior to the time the expiration or termination is effective,

which Guaranteed Obligations shall remain guaranteed pursuant to the terms of this Guaranty until finally and fully performed.

15. The Guarantor represents and warrants that: (i) it is duly organized and validly existing under the laws of the jurisdiction in which it was organized and has the power and authority to execute, deliver, and perform this Guaranty; (ii) no authorization, approval, consent or order of, or registration or filing with, any court or other governmental body having jurisdiction over the Guarantor is required on the part of the Guarantor for the execution, delivery and performance of this Guaranty except for those already made or obtained; (iii) this Guaranty constitutes a valid and legally binding agreement of the Guarantor, and is enforceable against the Guarantor, except as the enforceability of this Guaranty may be limited by the effect of any applicable bankruptcy, insolvency, reorganization, moratorium or similar laws affecting creditor's rights generally and by general principles of equity; and (iv) the execution, delivery and performance of this Guaranty by the Guarantor have been and remain duly authorized by all necessary corporate or comparable action and do not contravene any provision of its _____ [insert appropriate corporate organizational document, such as Declaration of Trust, Limited Liability Agreement, Articles of Incorporation or by-laws] or any law, regulation or contractual restriction binding on it or its assets.
16. This Guaranty and the rights and obligations of the SSO Supplier and the Guarantor hereunder shall be construed in accordance with and governed by the laws of the State of Ohio. The Guarantor and Guaranteed Parties jointly and severally agree to the exclusive jurisdiction of State and federal courts located in the State of Ohio over any disputes arising or relating to this Guaranty and waive any objections to venue or inconvenient forum. The Guarantor and Guaranteed Parties each hereby irrevocably waive any and all rights to trial by jury with respect to any legal proceeding arising out of or relating to this Guaranty.
17. This writing is the complete and exclusive statement of the terms of this Guaranty and supersedes all prior oral or written representations, understandings, and agreements between the Guaranteed Parties and the Guarantor with respect to subject matter hereof. The Guaranteed Parties and the Guarantor agree that there are no conditions to the full effectiveness of this Guaranty.
18. Every provision of this Guaranty is intended to be severable. If any term or provision hereof is declared to be illegal or invalid for any reason whatsoever by a court of competent jurisdiction, such illegality or invalidity shall not affect the balance of the terms and provisions hereof, which terms and provisions shall remain binding and enforceable. This Guaranty may be executed in any number of counterparts, each of which shall be an original, but all of which together shall constitute one instrument.
19. No Trustee or shareholder of Guarantor shall be held to any liability whatsoever for any obligation under this Guaranty, and such Guaranty shall not be enforceable against any such Trustee in their or his or her individual capacities or capacity. This Guaranty shall be enforceable against the Trustees of Guarantor only as such, and

every person, firm, association, trust or corporation having any claim or demand arising under this Guaranty and relating to Guarantor, its shareholders or Trustee shall look solely to the trust estate of Guarantor for the payment or satisfaction thereof.

IN WITNESS WHEREOF, the Guarantor has caused this Guaranty to be executed and delivered as of the date first above written to be effective as of the earliest effective date of any of the Agreement(s).

[GUARANTOR]

By: _____
Title:

Accepted and Agreed to:

The Cleveland Electric Illuminating Company,
The Toledo Edison Company
and Ohio Edison Company
By: _____
Title: