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Legal Department

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American Electric Power  
1 Riverside Plaza  
Columbus, OH 43215  
AEP.com

July 6, 2007

PUCO

**Marvin I. Resnik**  
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Ms. Renee J. Jenkins  
Secretary of the Commission  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215-3793

Re: Case Nos. 07-333-EL-UNC  
89-6003-EL-TRF

Dear Ms. Jenkins:

Enclosed for Columbus Southern Power Company (Company) are four copies of the Company's tariff modifications which are consistent with the Commission's June 27, 2007 Finding and Order in Case No. 07-333-EL-UNC.

Of the four copies, one copy should be filed in Case No. 07-333-EL-UNC, one copy should be filed in the Company's TRF docket Case No. 89-6003-EL-TRF and the remaining two copies should be distributed to the Rates and Tariffs, Energy and Water Division of the Commission's Utilities Department.

Very truly yours,

Marvin I. Resnik

MIR:mjl  
Attachments

cc: Parties of Record

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## P.U.C.O. NO. 6

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Schedule		Sheet No(s)	Effective Date
	Table of Contents	1-1 thru 1-2	July 9, 2007
	List of Communities Served	2-1 thru 2-2	January 1, 2006
	Terms and Conditions of Service	3-1 thru 3-18	Cycle 1 January 2006
	Rural Line Extension Plan	4-1 thru 4-4	Cycle 1 January 2006
	Miscellaneous Distribution Charges	5-1 thru 5-2	Cycle 1 January 2006
	Minimum Requirements for Distribution System Interconnection	6-1 thru 6-5	Cycle 1 January 2006
R-R	Residential Service	10-1 thru 10-4	Cycle 1 January 2007
R-R-1	Residential Small Use Load Management	11-1 thru 11-4	Cycle 1 January 2007
RLM	Residential Optional Demand Rate	12-1 thru 12-4	Cycle 1 January 2007
RS-ES	Residential Energy Storage	13-1 thru 13-3	Cycle 1 January 2007
RS-TOD	Residential Time-of-Day	14-1 thru 14-2	Cycle 1 January 2007
GS-1	General Service – Small	20-1 thru 20-4	Cycle 1 May 2007
GS-2	General Service – Low Load Factor	21-1 thru 21-5	Cycle 1 January 2007
GS-2-TOD	General Service – Time-of-Day	22-1 thru 22-2	Cycle 1 January 2007
GS-3	General Service – Medium Load Factor	23-1 thru 23-5	Cycle 1 January 2007
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IRP-D	Interruptible Power - Discretionary	25-1 thru 25-11	Cycle 1 May 2007
COGEN/SPP	Cogeneration and/or Small Power Production	26-1 thru 26-4	Cycle 1 January 2006
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SL	Street Lighting	40-1 thru 40-4	Cycle 1 January 2007
AL	Private Area Lighting	41-1 thru 41-4	Cycle 1 May 2007

(Continued on Sheet No. 1-2)

Filed pursuant to Order dated June 27, 2007 in Case No. 07-333-EL-UNC

Issued: July 6, 2007

Effective: July 9, 2007

Issued by  
Kevin E. Walker, President  
AEP Ohio

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PA	Pole Attachment	43-1 thru 43-2	Cycle 1 January 2006
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	Municipal Income Tax Rider	65-1	Cycle 1 January 2006
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	Regulatory Asset Charge Rider	67-1	Cycle 1 January 2006
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	IGCC Cost Recovery Charge Rider	76-1	July 1, 2006
	Major Storm Cost Recovery Rider	77-1	Cycle 1 September 2006
	Generation Cost Recovery Rider	78-1	Cycle 1 May 2007
	Emergency Electrical Procedures	90-1 thru 90-9	Cycle 1 January 2006

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POWER ACQUISITION RIDER

Effective July 9, 2007, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Power Acquisition Rider of 4.43115% of the customer's generation charges under the Company's Schedules, excluding charges under any applicable Riders.

This temporary Rider shall remain in effect until the amounts authorized by the Commission in Case Nos. 05-765-EL-UNC and 07-333-EL-UNC have been collected.

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