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BRAINARD GAS CORP. 8500 Station Street Mentor, OH 44060

2007 JUN 29 PM 1:11

PUCO

Renee J. Jenkins Secretary Public Utilities Commission of Ohio 180 East Broad Street Columbus, Ohio 43215

RE: Case No. 07-206-GA-GCR and 89-8039-GA-TRF

Dear Secretary Jenkins:

Brainard Gas Corp ("Brainard") herein submits the following:

- For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes June 1, 2007. The enclosed tariff, Eleventh Revised Sheet No. 2 supersedes existing tariff, Tenth Revised Sheet No. 2, which is hereby withdrawn.
- 2. For filing in Case No. 07-206-GA-GCR an original and thirteen (13) copies of the GCR calculation rates to be effective for billing purposes on July 1, 2007.

Thank you for your attention in this matter.

Sincerely,

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Brian Wollet Accountant Brainard Gas Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business. Technician ______ Date Processed ______7

PURCHASED GAS ADJUSTMENT

Brainard Gas Corp

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and the second secon		QA.	1.11
EXPECTED GAS COST (EGC)	\$/MCF	\$	8.7616
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$	0.0333
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$MCF	\$	8.7949

GAS COST RECOVERY RATE EFFECTIVE DATES: 07/01/07 - 07/31/07

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PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$		\$115,390
UTILITY PRODUCTION EXPECTED GAS COST	\$	\$	-
INCLUDABLE PROPANCE EXPECTED GAS COST	\$	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	\$	115,390
TOTAL ANNUAL SALES	MCF		13,170
EXPECTED GAS COST (EGC) RATE	\$/MCF	\$	8.7616

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\$/MCF	\$	-
\$/MCF	\$	-
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\$/MCF	\$	-
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CURRENT ORTLY ACTUAL ADJUSTMENT	\$/MCF	\$	0.0865
PREVIOUS ORTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$	0.3513
2nd PREVIOUS ORTLY REPORTED ACTUAL ADJUSTMENT	\$MCF	3	(0.2442)
3rd PREVIOUS ORTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$	(0.1603)
ACTUAL ADJUSMENT (AA)	\$/MCF	\$	0.0333

THIS MONTHLY REPORT FILED PURSUANT TO ORDER 07-206-GA-GCR OF THE PUBLIC UTILITIES COMMISION OF OHIO, DA OCTOBER 11, 1978

DATE FILED: 7 6/26/07

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PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JUNE 1, 2007 AND THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2006

SUPPLIER NAME	RESERVATION	COMMODITY	MISC.	TOTAL
A) CITY GATE 1061 7				
	\$0	\$ 115,389.78	\$ 0	\$115,390
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$0	\$115,390	\$0	\$115,39
TOTAL PRIMARY GAS SUPPLIERS	\$0	\$115,390	\$0	\$115,39
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)				
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TOTAL EXP	ECTED GAS COST AM	OUNT		\$115,39

SCHEDULE II

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PURCHASED GAS ADJUSTMENT P. BRAINARD GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE SALES ENDED DECEMBER 31, 2006

JURISDICTIONAL SALES:TWELVE MONTHS ENDED 12/31/06 TOTAL SALES:TWELVE MONTHS ENDED 12/31/06	MCF MCF	13,170 13,170
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	1 00%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD)	\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES: TWELVE MONTHS ENDED 12/31/06	MCF	13,170
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.000

DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 9/30/06

SUPPLIER REFUNDS RECEIVED DURING QUARTER	SEE SCHEDULE
	\$0
TOTAL SUPPLIER REFUNDS	\$ 0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	\$ 0
TOTAL RECONCILIATION ADJUSTMENTS	\$0

SCHEDULE III-A

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PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED MARCH 30, 2007

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PRIMARY GAS SUPPLIES	MCF	2,355	3,216	1,841
UTILITY PRODUCTION	MCF	0	0	0
INCLUDABLE PROPANE	MCF	0	0	0
OTHER VOLUMES - SPECIFY	MCF	0	0	0
STORAGE (NET)=(IN) OUT	MCF			
TOTAL SUPPLY VOLUMES	MCF	2,355	3,216	1,841
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	Ś			
LIFO ADJUSTMENT	\$	18,698	24,897	15,908
INTEREST ON LIFO ADJUSTMENT	•	0	0	0
OTHER VOLUMES - SPECIFY	\$ \$	Ō	Ō	Ő
STORAGE (NET)=(IN) OUT	\$			
TOTAL SUPPLY COST	\$	18,698	24,897	15,908
JURISDICTIONAL	MCF	2,585	3,152	1,810
NON-JURISDICTIONAL	MCF	2,000	0	1,010
OTHER VOLUMES (SPECIFY)	MCF	õ	Ő	ŏ
TOTAL SALES VOLUME	MCF	2,585	3,152	1,810
(SUPPLY \$/SALES MCF)	\$/MCF	\$7.2347	\$7.8993	\$8.7916
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	7.2947	7.4650	8.4270
DIFFERENCE	\$/MCF	(\$0.0600)	\$0.4343	\$0.3646
TIMES : JURISDICTIONAL SALES	MCF	2,585	3,152	1,810
MONTHLY COST DIFFERENCE		(\$155)	\$1,369	\$660
BALANCE ADJUSTMENT SCHEDULE IV-A				

(\$735)

COST DIFFERENCE FOR THE THREE MONTH PERIOD JURISDICTIONAL SALES:TWELVE MONTHS ENDED 12/31/06	\$1,139 13,170
CURRENT QUARTER ACTUAL ADJUSTMENT	\$0.0865

SCHEDULE IV-A

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PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED MARCH 30, 2007

COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$	(2,189.00)
LESS : DOLLAR AMOUNT RESULTING FROM THE AA OF \$ (.110)/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 13,170 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR		101 AE A)
TO THE CURRENT RATE.	<u> </u>	(\$1,454)
BALANCE ADJUSTMENT FOR THE AA	<u>hist-course</u>	(\$735)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. 45TH QTR		\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE		40
GCR TIMES THE JURISDICTIONAL SALES OF 19,837 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.		\$0
BALANCE ADJUSTMENT FOR THE RA		\$0
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 45TH QTR		
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 13,630 MCF FOR		
THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.		\$0
BALANCE ADJUSTMENT FOR THE BA		\$0
TOTAL BALANCE ADJUSTMENT AMOUNT		(\$735)