



June 29, 2007

Ms. Renee Jenkins
Director of Administration Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: GCR111 – Vectren Energy Delivery of Ohio
Case No. 07-220-GA-GCR

Dear Ms. Jenkins:

Vectren Energy Delivery of Ohio, Inc. herein submits for filing one original and four (4) copies of its quarterly Gas Cost Recovery (GCR) report completed and filed in compliance with Section 4901:1-14, Ohio Administrative Code. This report details the calculation of the proposed monthly GCR rates for the months of August, September, and October 2007.

Included in the proposed GCR is (\$0.0583) per Mcf, representing the total of the Supplier Refund and Reconciliation Adjustment and the Actual Adjustment. Also, the Actual Adjustment was calculated based on projected annual sales volumes rather than historic sales volumes.

Please date-stamp one copy for our file and return it in the enclosed self-addressed stamped envelope.

If you have any questions concerning this filing, please call me at (812) 491-4216.

Sincerely,

Jeremy Schmidt
Rate Analyst

Enclosures

CC:

Steve Hines (Ohio Consumers' Counsel)
Ann Hotz (Ohio Consumers' Counsel)
Gretchen Hummel (McNees, Wallace & Nurick)

**PURCHASED GAS ADJUSTMENT
VECTREN ENERGY DELIVERY OF OHIO
GAS COST RECOVERY RATE CALCULATION**

SUMMARY OF GCR COMPONENTS

	Estimated August 2007 (\$/Mcf)	Estimated September 2007 (\$/Mcf)	Estimated October 2007 (\$/Mcf)
1 Expected Gas Cost (EGC)	\$10.1380	\$9.7535	\$9.4329
2 Supplier Refund and Reconciliation Adjustment (RA)	(\$0.0021)	(\$0.0021)	(\$0.0021)
3 Actual Adjustment (AA)	(\$0.0562)	(\$0.0562)	(\$0.0562)
4 Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$10.0797	\$9.6952	\$9.3746

Gas Cost Recovery Rate Effective Dates: August 1 to October 31, 2007

EXPECTED GAS COST SUMMARY CALCULATION

	Estimated August 2007 (\$/Mcf)	Estimated September 2007 (\$/Mcf)	Estimated October 2007 (\$/Mcf)
5 Expected Gas Cost	\$10.1380	\$9.7535	\$9.4329

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
6 Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2, Line 11)	\$/Mcf	\$0.0000
7 Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 110, Sch 2, L 11)	\$/Mcf	\$0.0000
8 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 109, Sch 2, L 11)	\$/Mcf	\$0.0000
9 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 108, Sch 2, L 11)	\$/Mcf	(\$0.0021)
10 Supplier Refund and Reconciliation Adjustment (RA)		\$/Mcf	(\$0.0021)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
11 Current Quarterly Actual Adjustment	(Sch 3, Line 24)	\$/Mcf	\$0.0432
12 Previous Quarterly Reported Actual Adjustment	(GCR 110, Sch 3, L 24)	\$/Mcf	(\$0.1251)
13 Second Previous Quarterly Reported Actual Adjustment	(GCR 109, Sch 3, L 24)	\$/Mcf	\$0.0442
14 Third Previous Quarterly Reported Actual Adjustment	(GCR 108, Sch 3, L 24)	\$/Mcf	(\$0.0185)
15 Actual Adjustment (AA)		\$/Mcf	(\$0.0562)

This Quarterly Report Filed Pursuant to Order No. 79-1171-GA-COI of the
Public Utilities Commission of Ohio, Dated December 27, 1979.

Date Filed: June 29, 2007

By: Jeremy Schmidt

Title: Rate Analyst

VECTREN ENERGY DELIVERY OF OHIO
DETERMINATION OF GAS COST RECOVERY (GCR)
For the Period August 1, 2007 to October 31, 2007

Line No.	Estimated Cost of Gas to be Recovered	Estimated August 2007 (A)	Estimated September 2007 (B)	Estimated October 2007 (C)	Total (D)
<u>Commodity Costs</u>					
1	Commodity Purchases (Sch1, Pages 2-4)	\$20,014,489	\$15,352,307	\$18,499,030	\$53,865,826
2	Propane (Sch 1, Page 10)	\$0	\$0	\$0	\$0
3	Contract Storage Commodity Costs (Sch 1, Page 6)	\$70,833	\$47,967	\$36,533	\$155,333
4	Contract Storage Carrying Costs (Sch 1, Page 9)*	\$585,047	\$685,293	\$752,307	\$2,022,648
5	Storage (In)/With (Sch 1, Page 8)	(\$14,706,471)	(\$9,352,665)	(\$6,730,647)	(\$30,789,783)
6	Total Commodity Costs	\$5,963,898	\$6,732,903	\$12,557,223	\$25,254,023
7	Quarterly Sales Volumes (Dth) - Projected	674,312	795,150	1,540,173	3,009,635
8	Unit Commodity Cost	\$8.8444	\$8.4675	\$8.1531	
<u>Demand Costs</u>					
9	Annual Pipeline Demand Costs (Sch 1, Page 5)				\$10,208,023
10	Annual Contract Storage Demand Costs (Sch 1, Page 7)				\$20,064,371
11	Total Annual Demand Cost				\$30,272,394
12	Annual Sales Volumes (Dth) - Projected				27,650,656
13	Unit Demand Cost (\$/Dth)	\$1.0948	\$1.0948	\$1.0948	
<u>Total Cost of Gas</u>					
14	Expected Gas Cost per Dth (Line 7 + Line 12)	\$9.9392	\$9.5623	\$9.2479	
15	Expected Gas Cost per Mcf (Line 13 X 1.02)	\$10.1380	\$9.7535	\$9.4329	

* This item has been added pursuant to the Order issued on April 11, 2007 for Case Nos. 04-220-GA-GCR and 05-220-GA-GCR.

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED PURCHASED GAS COST - COMMODITY COST
August 2007

Supplier	Delivered Quantities (Dth)	Fuel Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth)	Transport Rate (\$/Dth)	Wellhead Price* (\$/Dth)	Transport Cost (\$)	Wellhead Cost (\$)	Total Commodity Cost (\$)
	(A)	(B)	(C)	(A)/(1-(B)) (D)	(E)	(F)	(A)*(E) (G)	(D)*(F) (H)	(G)+(H) (I)
<u>ANR PIPELINE COMPANY</u>									
FTS-1	0	1.62%	0	0	\$0.0125	\$7.0020	\$0	\$0	\$0
Fixed Price	0	1.62%	0	0	\$0.0125	\$0.0000	\$0	\$0	\$0
Subtotal ANR	0		0	0			\$0	\$0	\$0
<u>COLUMBIA GAS TRANSMISSION (TCO)</u>									
ADS 2.1 and ADS 3	1,214,487	2.08%	25,836	1,240,323	\$0.0156	\$7.3520	\$18,946	\$9,118,854	\$9,137,800
Fixed Price Columbia Gas	0	2.08%	0	0	\$0.0156	\$0.0000	\$0	\$0	\$0
Fixed Price (Col. Gulf)	0	4.35%	0	0	\$0.0326	\$0.0000	\$0	\$0	\$0
Subtotal Columbia Gas and Gulf	1,214,487		25,836	1,240,323			\$18,946	\$9,118,854	\$9,137,800
<u>PANHANDLE EASTERN PIPE LINE COMPANY</u>									
PEPL	751,191	4.35%	34,163	785,354	\$0.0430	\$6.2520	\$32,301	\$4,910,030	\$4,942,331
Fixed Price	411,309	4.35%	18,706	430,015	\$0.0430	\$7.2677	\$17,686	\$3,125,205	\$3,142,891
Subtotal PEPL	1,162,500		52,869	1,215,369			\$49,987	\$8,035,235	\$8,085,222
<u>TRUNKLINE GAS COMPANY</u>									
Trunkline to TETCO	0	6.25%	0	0	\$0.0576	\$6.9420	\$0	\$0	\$0
Fixed Price	0	6.25%	0	0	\$0.0576	\$0.0000	\$0	\$0	\$0
Subtotal Trunkline	0		0	0			\$0	\$0	\$0
<u>PAN ENERGY</u>									
Trunkline to PEPL to TETCO	325,500	3.32%	11,178	336,678	\$0.0266	\$6.9420	\$8,658	\$2,337,217	\$2,345,875
Fixed Price	0	3.32%	0	0	\$0.0266	\$0.0000	\$0	\$0	\$0
Subtotal Pan Energy	325,500		11,178	336,678			\$8,658	\$2,337,217	\$2,345,875
<u>TEXAS GAS TRANSMISSION</u>									
ADS4	62,000	3.23%	2,069	64,069	\$0.0546	\$6.9020	\$3,385	\$442,207	\$445,592
Fixed Price	0	3.23%	0	0	\$0.0546	\$0.0000	\$0	\$0	\$0
Subtotal Texas Gas	62,000		2,069	64,069			\$3,385	\$442,207	\$445,592
<u>FINANCIAL HEDGES</u>									
Hedge Premiums				0		\$0.0000		\$	-
Estimated Hedge Impact				0		\$0.0000		\$	-
Total All Suppliers	2,764,487		91,952	2,856,439			\$80,976	\$19,933,513	\$20,014,489

* Including basis

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED PURCHASED GAS COST - COMMODITY COST
September 2007

Supplier	Delivered Quantities (Dth)	Fuel Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth) (A)/(1-(B))	Transport Rate (\$/Dth)	Wellhead Price* (\$/Dth)	Transport Cost (\$) (A)*(E)	Wellhead Cost (\$) (D)*(F)	Total Commodity Cost (\$) (G)+(H)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
<u>ANR PIPELINE COMPANY</u>									
FTS-1	0	1.62%	0	0	\$0.0125	\$7.0930	\$0	\$0	\$0
Fixed Price	0	1.62%	0	0	\$0.0125	\$0.0000	\$0	\$0	\$0
Subtotal ANR	0		0	0			\$0	\$0	\$0
<u>COLUMBIA GAS TRANSMISSION (TCO)</u>									
ADS 2.1 and ADS 3	640,470	2.08%	13,625	654,095	\$0.0156	\$7.4430	\$9,991	\$4,868,428	\$4,878,419
Fixed Price Columbia Gas	0	2.08%	0	0	\$0.0156	\$0.0000	\$0	\$0	\$0
Fixed Price (Col. Gulf)	0	4.35%	0	0	\$0.0326	\$0.0000	\$0	\$0	\$0
Subtotal Columbia Gas and Gulf	640,470		13,625	654,095			\$9,991	\$4,868,428	\$4,878,419
<u>PANHANDLE EASTERN PIPE LINE COMPANY</u>									
PEPL	818,910	4.35%	37,243	856,153	\$0.0430	\$6.3430	\$35,213	\$5,430,579	\$5,465,792
Fixed Price	306,090	4.35%	13,920	320,010	\$0.0430	\$7.0567	\$13,162	\$2,258,222	\$2,271,384
Subtotal PEPL	1,125,000		51,163	1,176,163			\$48,375	\$7,688,801	\$7,737,176
<u>TRUNKLINE GAS COMPANY</u>									
Trunkline to TETCO	0	6.25%	0	0	\$0.0576	\$7.0330	\$0	\$0	\$0
Fixed Price	0	6.25%	0	0	\$0.0576	\$0.0000	\$0	\$0	\$0
Subtotal Trunkline	0		0	0			\$0	\$0	\$0
<u>PAN ENERGY</u>									
Trunkline to PEPL to TETCO	315,000	3.32%	10,817	325,817	\$0.0266	\$7.0330	\$8,379	\$2,291,472	\$2,299,851
Fixed Price	0	3.32%	0	0	\$0.0266	\$0.0000	\$0	\$0	\$0
Subtotal Pan Energy	315,000		10,817	325,817			\$8,379	\$2,291,472	\$2,299,851
<u>TEXAS GAS TRANSMISSION</u>									
ADS4	60,000	3.23%	2,003	62,003	\$0.0546	\$6.9930	\$3,276	\$433,585	\$436,861
Fixed Price	0	3.23%	0	0	\$0.0546	\$0.0000	\$0	\$0	\$0
Subtotal Texas Gas	60,000		2,003	62,003			\$3,276	\$433,585	\$436,861
<u>FINANCIAL HEDGES</u>									
Hedge Premiums				0		\$0.0000		\$	-
Estimated Hedge Impact				0		\$0.0000		\$	-
Total All Suppliers	2,140,470		77,608	2,218,078			\$70,021	\$15,282,286	\$15,352,307

* Including basis

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED PURCHASED GAS COST - COMMODITY COST
October 2007

Supplier	Delivered Quantities (Dth)	Fuel Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth) (A)/(1-(B))	Transport Rate (\$/Dth)	Wellhead Price* (\$/Dth)	Transport Cost (\$) (A)*(E)	Wellhead Cost (\$) (D)*(F)	Total Commodity Cost (\$) (G)+(H)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
<u>ANR PIPELINE COMPANY</u>									
FTS-1	0	1.62%	0	0	\$0.0125	\$7.2470	\$0	\$0	\$0
Fixed Price	0	1.62%	0	0	\$0.0125	\$0.0000	\$0	\$0	\$0
Subtotal ANR	0		0	0			\$0	\$0	\$0
<u>COLUMBIA GAS TRANSMISSION (TCO)</u>									
ADS 3 (Storage 1/7th Refill)	963,077	2.08%	20,488	983,565	\$0.0156	\$7.5970	\$15,024	\$7,472,141	\$7,487,165
Fixed Price Columbia Gas	0	2.08%	0	0	\$0.0156	\$0.0000	\$0	\$0	\$0
Fixed Price (Col. Gulf)	0	4.35%	0	0	\$0.0326	\$0.0000	\$0	\$0	\$0
Subtotal Columbia Gas and Gulf	963,077		20,488	983,565			\$15,024	\$7,472,141	\$7,487,165
<u>PANHANDLE EASTERN PIPE LINE COMPANY</u>									
PEPL	856,402	4.35%	38,948	895,350	\$0.0430	\$6.4970	\$36,825	\$5,817,086	\$5,853,911
Fixed Price	306,098	4.35%	13,921	320,019	\$0.0430	\$7.0469	\$13,162	\$2,255,142	\$2,268,304
Subtotal PEPL	1,162,500		52,869	1,215,369			\$49,987	\$8,072,228	\$8,122,215
<u>TRUNKLINE GAS COMPANY</u>									
Trunkline to TETCO	0	6.25%	0	0	\$0.0576	\$7.1870	\$0	\$0	\$0
Fixed Price	0	6.25%	0	0	\$0.0576	\$0.0000	\$0	\$0	\$0
Subtotal Trunkline	0		0	0			\$0	\$0	\$0
<u>PAN ENERGY</u>									
Trunkline to PEPL to TETCO	325,500	3.32%	11,178	336,678	\$0.0266	\$7.1870	\$8,658	\$2,419,703	\$2,428,361
Fixed Price	0	3.32%	0	0	\$0.0266	\$0.0000	\$0	\$0	\$0
Subtotal Pan Energy	325,500		11,178	336,678			\$8,658	\$2,419,703	\$2,428,361
<u>TEXAS GAS TRANSMISSION</u>									
ADS4	62,000	3.23%	2,069	64,069	\$0.0546	\$7.1470	\$3,385	\$457,904	\$461,289
Fixed Price	0	3.23%	0	0	\$0.0546	\$0.0000	\$0	\$0	\$0
Subtotal Texas Gas	62,000		2,069	64,069			\$3,385	\$457,904	\$461,289
<u>FINANCIAL HEDGES</u>									
Hedge Premiums				0		\$0.0000		\$	-
Estimated Hedge Impact				0		\$0.0000		\$	-
Total All Suppliers	2,513,077		86,603	2,599,680			\$77,054	\$18,421,976	\$18,499,030

* Including basis

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED - ANNUAL PIPELINE TRANSPORTATION DEMAND COST
For the Period August 1, 2007 to October 31, 2007

<u>Supplier</u>	<u>Annual Reservation Quantity (\$/Dth)</u>	<u>Estimated Annual Reservation Cost</u>
EFT - Transportation (#20349) (37500 *12)	450,000	\$5,773,500
FTS - Transportation (#20348) (10521* 12)	126,252	\$192,408
<u>TRUNKLINE</u>		
FTS - Transportation (#19808) (10621*12))	127,452	\$669,888
<u>TEXAS EASTERN</u>		
LLFT ((10500*7)+(31225 * 5)) (#870172)	229,625	\$766,948
LLFT (23580*5) (#870173)	117,900	\$393,786
FT (4200*12) (#910555)	50,400	\$308,347
<u>ANR</u>		
FTS-1 (5000*5) (#111879)	0	\$0
<u>TEXAS GAS</u>		
FT ((40000*7)+(2000*5)) (#T022329)	252,000	\$2,103,146
Total Transportation Demand Costs		\$10,208,023

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED CONTRACT GAS STORAGE AND TRANSPORTATION - COMMODITY COST
For the Period August 1, 2007 to October 31, 2007

Storage Month and Supplier	Estimated Volumes		Comp. Fuel		Comp. Fuel	Estimated Rates		Comp. Fuel	Estimated Cost		Comp. Fuel	Total Abs. Value
	Injected	Withdrawn	Injected	Withdrawn		Injected	Withdrawn		Injected	Withdrawn		
	Dth	Dth	%	%		Dth	Dth		Dth	Dth		
August 2007												
Columbia (# 37995-52990)	1,489,705	0	0.16%	0.16%	0	\$0.0153	\$0.0153	\$7.3520	\$22,792	\$0	\$0	\$22,792
Panhandle (# 015667)	600,470	0	1.53%	0.75%	0	\$0.0385	\$0.0385	\$6.2520	\$23,118	\$0	\$0	\$23,118
Subtotal	2,090,175	0			0				\$45,910	\$0	\$0	\$45,910
September 2007												
Columbia (# 37995-52990)	744,840	0	0.16%	0.16%	0	\$0.0153	\$0.0153	\$7.4430	\$11,396	\$0	\$0	\$11,396
Panhandle (# 015667)	600,480	0	1.53%	0.75%	0	\$0.0385	\$0.0385	\$6.3430	\$23,118	\$0	\$0	\$23,118
Subtotal	1,345,320	0			0				\$34,514	\$0	\$0	\$34,514
October 2007												
Columbia (# 37995-52990)	372,434	0	0.16%	0.16%	0	\$0.0153	\$0.0153	\$7.5970	\$5,698	\$0	\$0	\$5,698
Panhandle (# 015667)	600,470	0	1.53%	0.75%	0	\$0.0385	\$0.0385	\$6.4970	\$23,118	\$0	\$0	\$23,118
Subtotal	972,904	0			0				\$28,816	\$0	\$0	\$28,816

Total Storage Commodity Cost **\$109,240** **\$0** **\$0** **\$109,240**

0									
Transportation	Delivered Quantities (Dth)	Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth)	Transport Rate (\$/Dth)	Wellhead Price (\$/Dth)	Transport Cost (\$)	Comp. Fuel (\$)	Total Cost (\$)
Month and Supplier	(A)	(B)	(C)	(A)/(1-(B))	(E)	(F)	(A)*(E)	(D)*(F)	(G)+(H)
August 2007									
Columbia (# 38021)	1,489,705	2.08%	0	1,521,396	\$0.0154	\$7.3520	\$22,941	\$0	\$22,941
Panhandle (# 012769)	600,470	1.42%	0	609,119	\$0.0033	\$6.2520	\$1,982	\$0	\$1,982
Subtotal	2,090,175								\$24,923
September 2007									
Columbia (# 38021)	744,840	2.08%	0	760,685	\$0.0154	\$7.4430	\$11,471	\$0	\$11,471
Panhandle (# 012769)	600,480	1.42%	0	609,130	\$0.0033	\$6.3430	\$1,982	\$0	\$1,982
Subtotal	1,345,320								\$13,453
October 2007									
Columbia (# 38021)	372,434	2.08%	0	380,357	\$0.0154	\$7.5970	\$5,735	\$0	\$5,735
Panhandle (# 012769)	600,470	1.42%	0	609,119	\$0.0033	\$6.4970	\$1,982	\$0	\$1,982
Subtotal	972,904								\$7,717

Total Storage Transportation Commodity Cost **\$46,093**

**ESTIMATED ANNUAL CONTRACT GAS STORAGE
AND TRANSPORTATION - DEMAND COST
For the Period August 1, 2007 to October 31, 2007**

<u>Supplier</u>	<u>Annual Contract Demand Quantity (\$/Dth)</u>	<u>Estimated Annual Demand Cost</u>
PANHANDLE EASTERN PIPE LINE COMPANY		
EFT - Transportation (#20351)		
(46,080*5)	230,400	\$898,560
(21,450 *7)	150,150	\$585,585
 <u>COLUMBIA GAS TRANSMISSION</u>		
FSS (#85042)		
(200,000 * 12)	2,400,000	\$3,600,000
SCQ	7,648,000	\$2,643,149
 SST (#85041)		
(200,000*6)	1,200,000	\$6,925,200
(100,000 *6)	600,000	\$3,462,600
 <u>PANHANDLE EASTERN PIPE LINE COMPANY</u>		
FSS (#20350)		
(46,704 * 12)	560,448	\$1,664,530
SCQ	4,203,360	\$1,784,747
Total Contract Storage Demand Costs		<u>\$21,564,371</u>
Portfolio Management Fee Credit		(\$1,500,000)
Adjusted Contract Storage Demand Costs		<u>\$20,064,371</u>

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE
For the Period August 1, 2007 to October 31, 2007

Month and Type of Storage	Beginning Storage Inventory			Monthly Storage Activity					Ending Storage Inventory		
	Dth	\$	\$/Dth	Injected	Withdrawn	Unit Price (a)	Financial Hedges	Value of Activity	Dth	\$	\$/Dth
June 2007	4,335,176	\$31,775,360	\$7.3297	0	(2,090,190)	\$7.3297	\$0	(\$15,320,466)	6,425,366	\$47,095,826	\$7.3297
July 2007	6,425,366	\$47,095,826	\$7.3297	(2,090,175)	0	\$7.5384	\$0	(\$15,756,575)	8,515,541	\$62,852,401	\$7.3809
August 2007	8,515,541	\$62,852,401	\$7.3809	(2,090,175)	0	\$7.0360	\$0	(\$14,706,471)	10,605,716	\$77,558,872	\$7.3129
September 2007	10,605,716	\$77,558,872	\$7.3129	(1,345,320)	0	\$6.9520	\$0	(\$9,352,665)	11,951,036	\$86,911,537	\$7.2723
October 2007	11,951,036	\$86,911,537	\$7.2723	(972,904)	0	\$6.9181	\$0	(\$6,730,647)	12,923,940	\$93,642,184	\$7.2456

(a) If injection, unit price is monthly WACOG. If withdrawal, unit price is average cost of storage inventory.

**Vectren Energy Delivery of Ohio, Inc.
Estimated Contract Storage Carrying Costs**

Line No.	Ending Storage Balance Month	Estimated Ending Storage Inventory (Schedule 1, pg 8)	Average Monthly Storage Inventory Balance	Ave. Storage Balance times Monthly Cost of Capital (1) 0.8333%
1	July 2007	\$62,852,401		
2	August 2007	\$77,558,872	\$70,205,637	\$585,047
3	September 2007	\$86,911,537	\$82,235,204	\$685,293
4	October 2007	\$93,642,184	\$90,276,860	\$752,307

Note (1): 10% divided by 12 months = 0.8333%

* This schedule has been added pursuant to the Order issued on April 11, 2007 for Case Nos. 04-220-GA-GCR and 05-220-GA-GCR.

VECTREN ENERGY DELIVERY OF OHIO
Includable Propane (Peak Shaving)

Book Cost of Includable Propane for 12 Months	\$0.584
Ended April-07	

Gallons of Includable Propane for 12 Months	
Ended April-07	<u>1,056,664</u>

Includable Propane (Peak Shaving) Total Expected	
Gas Cost Amount	<u><u>\$617,017.00</u></u>

**PURCHASED GAS ADJUSTMENT
VECTREN ENERGY DELIVERY OF OHIO
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Month Period Ended

April-07

PARTICULARS		UNIT	AMOUNT
1	Jurisdictional Sales: Twelve Months Ended	April-07 * MCF	30,447,025
2	Total Sales: Twelve Months Ended	April-07 MCF	30,447,025
3	Ratio of Jurisdictional Sales to Total Sales	RATIO	1.000000
4	Supplier Refunds Received During Three Month Period	\$	\$0
5	Jurisdictional Share of Supplier Refunds Received	\$	\$0
6	Reconciliation Adjustments Ordered During Quarter	\$	\$0
7	Total Jurisdictional Refund & Reconciliation Adjustment	\$	\$0
8	Interest Factor		1.0550
9	Refunds & Reconciliation Adjustment Including Interest	\$	\$0
10	Jurisdictional Sales: Twelve Months Ended	April-07 MCF	30,447,025
11	Current Supplier Refund & Reconciliation Adjustment	\$/MCF	\$0.0000

DETAILS OF REFUNDS / ADJUSTMENTS

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED

Apr-07

PARTICULARS (SPECIFY)	AMOUNT (\$)
12 Supplier Refunds Received During Quarter	\$0
13 Total Supplier Refunds	\$0
14 Reconciliation Adjustments Ordered During Quarter	\$0
15 Total Reconciliation Adjustments	\$0

* Excludes Transportation Contract Sales

**PURCHASED GAS ADJUSTMENT
VECTREN ENERGY DELIVERY OF OHIO
ACTUAL ADJUSTMENT**

Details for the Three Month Period Ended:

April-07

PARTICULARS		UNIT	MONTH February 2007	MONTH March 2007	MONTH April 2007
SUPPLY VOLUME PER BOOKS (For Information Only)					
1	Primary Gas Suppliers	Mcf	6,309,402	3,072,505	2,350,265
2	Utility Production	Mcf			
3	Includable Propane	Mcf	96,685	102	0
4	Other Volumes (Specify)	Mcf			
5	Total Supply Volumes	Mcf	6,406,087	3,072,607	2,350,265
SUPPLY COST PER BOOKS					
6	Primary Gas Suppliers	\$	\$52,318,128	\$29,117,083	\$19,919,628
7	Utility Production	\$			
8	Includable Propane	\$	\$617,017	\$0	\$0
9	Other Volumes				
10	Total Supply Volumes	\$	\$52,935,145	\$29,117,083	\$19,919,628
SALES VOLUMES					
11	Jurisdictional	Mcf	5,610,200	3,637,891	2,089,301
12	Non-Jurisdictional	Mcf			
13	Other Volumes (Specify)	Mcf			
14	Total Sales Volumes	Mcf	5,610,200	3,637,891	2,089,301
15	UNIT BOOK COST OF GAS (Line 10 / Line 14)	\$/Mcf	\$9.4355	\$8.0038	\$9.5341
16	Less: EGC in Effect for Month (Summary, GCR 109, Line 1)	\$/Mcf	\$8.6372	\$8.9622	\$8.9781
17	Difference (Line 15 - Line 16)	\$/Mcf	\$0.7983	(\$0.9584)	\$0.5560
18	Times: Monthly Jurisdictional Sales (Line 14)	Mcf	5,610,200	3,637,891	2,089,301
19	Under (Over) Recovery (Line 17 * Line 18)	\$	\$4,478,725	(\$3,486,424)	\$1,161,675
20	Credit from Transportation Contract Customers Transportation Credit Adjustment for GCR109		(\$287,741)	(\$262,283)	(\$464,595)
PARTICULARS				UNIT	THREE MONTH PERIOD
21 Cost Difference for the Three Month Period (Line 19 + Line 20)				\$	\$1,139,357
22 Balance Adjustment Amount				(Sch 4, Line 7)	\$55,415
23 Divided By: Annual Projected Sales				Mcf	27,650,656
24 Current Quarterly Actual Adjustment (Line 21 + Line 22 / Line 23)				\$/Mcf	\$0.0432

**PURCHASED GAS ADJUSTMENT
VECTREN ENERGY DELIVERY OF OHIO
BALANCE ADJUSTMENT**

DETAILS FOR THE THREE MONTH PERIOD ENDED

April-07

PARTICULARS	UNIT	AMOUNT
<u>AMOUNT OF "ACTUAL ADJUSTMENT" TO BE RECOVERED DURING 5/06 - 4/07</u>		
1 Cost Difference Between Book and Effective EGC as Used to Compute AA of the GCR in effect Four Quarters Prior to the Currently Effective GCR (GCR 106, Sch 3, Line 21 and Line 22)	\$	(\$4,079,291)
<u>AMOUNT OF "ACTUAL ADJUSTMENT" RECOVERED DURING 5/06 - 4/07</u>		
2 Less: Dollar Amount Resulting from the AA of (\$0.1358) /Mcf (GCR 106, Sch 3, Line 24) as Used To Compute the GCR in effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 30,447,025 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate.	\$	(\$4,134,706)
3 Balance Adjustment for the AA - (Over)/Under Recovery (Line 1 - Line 2)	\$	\$55,415
<u>AMOUNT OF "RECONCILIATION ADJUSTMENT" TO BE RECOVERED DURING 5/06 - 4/07</u>		
4 Dollar Amount of Supplier Refunds and Commission Ordered Reconciliation Adjustments as Used To Compute RA of the GCR in Effect Four Quarters Prior to the Currently Effective GCR (GCR 106, Sch 2, Line 9)	\$	\$0
<u>AMOUNT OF "RECONCILIATION ADJUSTMENT" RECOVERED DURING 5/06 - 4/07</u>		
5 Less: Dollar Amount Resulting from the Unit Rate for Supplier Refunds and Recon. Adjustments of \$0.0000 /Mcf (GCR 106, Sch 2, Line 11) as Used to Compute the GCR in Effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 30,447,025 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate	\$	\$0
6 Balance Adjustment for the RA - (Over)/Under Recovery (Line 4 - Line 5)	\$	\$0
7 Total Balance Adjustment Amount (Line 3 + Line 6)	\$	\$55,415

Note: Jurisdictional Sales excludes transportation contract sales.

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Summary: Report Quarterly GCR filing - GCR 111 electronically filed by Mr. Jeremy J Schmidt on behalf of Vectren Energy Delivery of Ohio (VEDO)