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FILE

OHIO CUMBERLAND GAS COMPANY

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PUCO

June 15, 2007

Public Utilities Commission of Ohio
ATTN: Docketing Division
180 East Broad Street
Columbus, Ohio 43266

RE: Case No. 07-211-GA-GCR

Dear Sirs:

Enclosed is the GCR filing for Ohio Cumberland Gas Company for the period of July 21, 2007, through October 20, 2007, along with the supporting schedules and detail.

Sincerely,



Mark R. Ramser
President

MRR/de

Enclosures

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician Date Processed 6.25.07

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	9.7741
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0218
ACTUAL ADJUSTMENT (AA)	\$/MCF	(1.2526)
GAS COST RECOVERY RATE (GCR) + EGC + RA + AA	\$/MCF	8.5433

GAS COST RECOVERY RATE EFFECTIVE DA July 21, 2007 TO October 20, 2007

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	1,976,709
UTILITY PRODUCTION EXPECTED GAS COST	\$	0
INCLUDABLE PROPANE EXPECTED GAS COST	\$	0
TOTAL ANNUAL EXPECTED GAS COST	\$	1,976,709
TOTAL ANNUAL SALES	MCF	202,239.8
EXPECTED GAS COST (EGC) RATE	\$/MCF	9.7741

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
PREVIOUSLY QUARTERLY REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	\$/MCF	0.0000
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	\$/MCF	0.0218
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0218

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(0.2121)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.1663)
SECOND PREVIOUS REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.5636)
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.3106)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(1.2526)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF THE PUBLIC UTILITIES
COMMISSION OF OHIO, DATED OCTOBER 18, 1979.DATED FILED: 6/20/2007BY: MARK R. RAMSERTITLE: PRESIDENT

PURCHASE GAS ADJUSTMENT

FILING #107

SCHEDULE 1

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF
VOLUME FOR THE TWELVE MONTH PERIOD ENDEDJuly 21, 2007

AND THE

April 30, 2007

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
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OTHER GAS COMPANIES

TOTAL OTHER GAS COMPANIES

00OHIO PRODUCERS

BASE LOAD

7.60

68,404.0

519,718

OTHER GAS

10.89

133,835.8

1,456,991

TOTAL OHIO PRODUCERS

202,239.81,976,709

SELF-HELP ARRANGEMENTS

TOTAL SELF-HELP ARRANGEMENTS

00SPECIAL PURCHASES

TOTAL SPECIAL PURCHASES

00

PURCHASE GAS ADJUSTMENT

FILING #107

SCHEDULE II

COMPANY NAME OHIO CUMBERLAND GAS COMPANYSUPPLIER REFUND AND RECONCILIATION
ADJUSTMENTDETAILS FOR THE THREE MONTH PERIOD EN April 30, 2007

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTH ENDED <u>April 30, 2007</u>	MCF	202,239.8
TOTAL THROUGHPUT: TWELVE MONTH ENDED <u>April 30, 2007</u>	MCF	202,239.8
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO 1:	1.00
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD	\$	0.00
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED	\$	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	\$	0.00
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJUSTMENT	\$	0.00
INTEREST FACTOR		1.055
REFUNDS & RECONCILIATION ADJUSTMENT INCLUDING INTEREST	\$	0.00
JURISDICTIONAL SALES: TWELVE MONTH EN <u>April 30, 2007</u>	MCF	202,239.8
CURRENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.0000

DETAILS OF REFUNDS / ADJUSTMENTS

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD E April 30, 2007

PARTICULARS	AMOUNT
SUPPLIER REFUNDS RECEIVED DURING QUARTER	
TOTAL SUPPLIER REFUNDS	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	
	0.00
TOTAL RECONCILIATION ADJUSTMENTS	0.00

PURCHASED GAS ADJUSTMENT

FILING #107
SCHEDULE III

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED April 30, 2007

PARTICULARS	UNIT	MONTH FEBRUARY	MONTH MARCH	MONTH APRIL
SUPPLIER VOLUME PER BOOKS				
LOCAL GAS	MCF	6,109.30	6,109.30	6,109.30
OTHER VOLUMES @ 1037 BTU/MCF	MCF	32,939.60	15,667.50	12,909.70
OTHER VOLUMES (SPECIFY) STORAGE <IN> OUT	MCF	0.00	0.00	0.00
	MCF			
	MCF			
TOTAL SUPPLY VOLUMES	MCF	39,048.9	21,776.8	19,019.0
SUPPLY COST PER BOOKS				
LOCAL GAS	\$	34,879.83	37,070.62	36,696.73
OTHER VOLUMES	\$	274,554.86	142,326.70	111,010.51
	\$			
	\$			
	\$			
TOTAL SUPPLY COST	\$	309,434.69	179,397.32	147,707.24
SALES VOLUMES				
JURISDICTIONAL	MCF	39,048.9	21,776.8	19,019.0
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)				
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	7.9243	8.2380	7.7663
DIFFERENCE	\$/MCF	8.4800	8.4800	8.5145
TIMES: MONTHLY SALES	\$/MCF	(0.5557)	(0.2420)	(0.7482)
MONTHLY COST DIFFERENCE	MCF	39,048.9	21,776.8	19,019.0
	\$	(21,699.47)	(5,269.99)	(14,230.02)

PARTICULARS	UNIT	THREE MONTH PERIOD
COST DIFFERENCE FOR THE THREE MONTH PERIOD		
BALANCE ADJUSTMENT FROM SCHEDULE IV	\$	(41,199.48)
DIVIDED BY: TWELVE MONTH SALES ENDED April 30, 2007	MCF	(1,700.55)
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	202,239.8
		(0.2121)

PURCHASED GAS ADJUSTMENT

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED April 30, 2007

	UNIT	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	113,030.09
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF <u>0.5673</u> \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF <u>202,239.8</u> MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	114,730.64
BALANCE ADJUSTMENT FOR THE AA	\$	(1,700.55)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	0.00
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS (<u>-</u>) \$/MCF AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF <u>202,239.8</u> MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT DATE	\$	0.00
BALANCE ADJUSTMENT FOR THE RA	\$	0.00

EGC FORM

Ohio Cumberland Gas Company

GCR Report Effective Dates

12 month ending date

Filing date

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July 21, 2007

April 30, 2007

June 20, 2007

FILING #107

to

October 20, 2007

EGC CALCULATION

HISTORICAL SALES	JURISDICTIONAL VOLUME MCF	BASE LOAD *		MCF	AMOUNT	OTHER GAS		
		MCF	RATE			MCF	RATE	\$
May-06	7,509.0	6,109.1	6.48	39,586.97	1,399.90	8.48	11,871.15	
Jun-06	5,470.0	5,470.0	6.70	36,649.00	-	8.70	-	
Jul-06	4,092.8	4,092.8	6.57	26,889.70	-	8.57	-	
Aug-06	4,897.8	4,897.8	6.50	31,835.70	-	8.70	-	
Sep-06	5,069.2	5,069.2	6.82	34,571.94	-	8.82	-	
Oct-06	18,788.8	6,109.3	6.97	42,581.82	12,679.50	8.97	113,735.12	
Nov-06	14,944.5	6,109.3	7.78	47,530.35	8,835.20	10.38	91,709.38	
Dec-06	33,479.9	6,109.3	8.59	52,478.89	27,370.60	11.19	306,277.01	
Jan-07	28,143.1	6,109.3	8.96	54,739.33	22,033.80	11.56	254,710.73	
Feb-07	39,048.9	6,109.3	8.96	54,739.33	32,939.60	11.56	380,781.78	
Mar-07	21,776.8	6,109.3	8.71	53,212.00	15,667.50	11.31	177,199.43	
Apr-07	19,019.0	6,109.3	7.35	44,903.36	12,909.70	9.35	120,705.70	
Total	202,239.8	68,404.0	7.60	519,718.38	133,835.80	10.89	1,456,990.30	

TOTAL AMT \$ 1,976,708.68
EGC 9.7741

* Base Load MCF will change once a year with the December filing. Use the base load unless the actual monthly usage is lower.
The total annual Base Load volume determined in December, 2006, was 68,404 MCF.

OTHER GAS COST - EGC

Ohio Cumberland Gas Company

GCR Report Effective July 21, 2007 to October 20, 2007

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FILING #107

	Estimated Cost into TCO		Shrinkage	TCO Trans DTH ==> MCF		Other Gas	
	Rate	Conversion		Rate			
May-07	-	0.30	7.8200	0.980	0.2000	1.0370	8.48
Jun-07	-	0.30	8.0300	0.980	0.2000	1.0370	8.70
Jul-07	7.600	0.30	7.9000	0.980	0.2000	1.0370	8.57
Aug-07	7.730	0.30	8.0300	0.980	0.2000	1.0370	8.70
Sep-07	7.840	0.30	8.1400	0.980	0.2000	1.0370	8.82
Oct-07	7.980	0.30	8.2800	0.980	0.2000	1.0370	8.97
Nov-07	8.730	0.30	9.0300	0.980	0.8000	1.0370	10.38
Dec-07	9.490	0.30	9.7900	0.980	0.8000	1.0370	11.19
Jan-08	9.840	0.30	10.1400	0.980	0.8000	1.0370	11.56
Feb-07	9.840	0.30	10.1400	0.980	0.8000	1.0370	11.56
Mar-07	9.600	0.30	9.9000	0.980	0.8000	1.0370	11.31
Apr-07	8.340	0.30	8.6400	0.980	0.2000	1.0370	9.35

** NYMEX Futures Prices 06/12/07

OTHER GAS COST - ACTUAL

Ohio Cumberland Gas Company
GCR Report Effective Dates

July 21, 2007

to

October 20, 2007

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Other Gas Rate Calculation FILING #107

	Appalachian Index	Shrinkage	Tco Trans Rate	DTH => MCF Conversion **	Other Gas Rate	Actual Volume	Other Gas Cost
May-06	7.51	0.9792	0.2000	1.0379	8.1683	2595.1	21,197.56
June-06	6.15	0.9792	0.2000	1.0396	6.7366	556.1	3,746.22
July-06	6.05	0.9792	0.2000	1.0715	6.8362	414.0	2,830.19
August-06	7.53	0.9792	0.2000	1.0770	8.1675	495.5	4,047.00
September-06	7.05	0.9792	0.2000	1.0534	7.7949	1547.4	12,061.83
October-06	4.33	0.9792	0.2000	1.0688	4.9400	13874.9	68,542.01
November-06	7.38	0.9792	0.7743	1.0619	8.8244	8835.2	77,965.34
December-06	8.53	0.9792	0.7743	1.0506	9.9643	27370.6	272,728.87
January-07	6.01	0.9792	0.7743	1.0428	7.2066	22033.8	158,788.78
February-07	7.06	0.9792	0.7743	1.0433	8.3351	32939.6	274,554.86
March-07	7.75	0.9792	0.7743	1.0449	9.0842	15667.5	142,326.70
April-07	7.92	0.9792	0.2000	1.0375	8.5990	12909.7	111,010.51

** Gas Measurement Detail Statements summary sheet for Scheduling Point 134-8