RECEIVED-DOCKETING DIV

# THE PUBLIC UTILITIES COMMISSION OF OHIO 2007 JUN -7 PM 3: 36

PUCO

In the Matter of the Application of	)	
the Suburban Natural Gas Company	)	Case No. 07-689-GA-AIR
for Authority to Increase its Rates	)	
and Charges in Certain Areas of	)	
Its Service Territory	j	

#### NOTICE OF INTENT TO FILE AN APPLICATION FOR AN INCREASE IN RATES

#### TO: THE PUBLIC UTILITIES COMMISSION OF OHIO

Please take notice that pursuant to Appendix A of Ohio Administrative Code §4901-7-01, Chapter I of the Commission's Rules and Regulations to Establish Uniform Filing Requirements for Rate Cases, Suburban Natural Gas Company (herein "Suburban") hereby submits its notice of intent to file an application with the Public Utilities Commission of Ohio for an increase in its rates and charges for the sale of natural gas to all of its customers except those customers located in the Villages of Deshler, McComb, Hoytville, Hamler, Holgate, and Malinta for which a rate increase is not sought. Suburban Natural Gas Company shall file its application no earlier than July 9, 2007, which is at least thirty (30) days hence in accordance with O.R.C. §4909.18 and Appendix A to O.A.C. §4901-7-01.

The municipal and governmental authorities set forth below, where Suburban currently has customers for which Suburban is seeking a rate increase, have been sent, via certified mail, notice of Suburban's notice of its intent to seek authority to increase rates and charges in all of its service territory except for the Villages of Deshler, McComb, Hoytville, Hamler, Holgate, and

This is	to certify the	at the image:	s sphearing	are an
	Atainmo bra	reproduction	a of a coss	<b>1110</b>
document	delivered in	the regular	course of	ousiness
Technici	delivered in	Date Pr	rocessed _	<u>/ //b/,</u>

Malinta. The municipal and governmental authorities that will be sent certified mail notice include:

VILLAGE OF CYGNET	VILLAGE OF DUNBRIDGE	VILLAGE OF JERRY CITY
Mayor Ruth Hass 455 Front Street P.O. Box 103 Cygnet, OH 43413	Penny Getz, Chairman 216 E. Greenwood Drive Haskins, OH 43525	Mayor Malinda Bolbach P.O. Box 9 Jerry City, OH 43437
VILLAGE OF GRAND RAPIDS  Mayor Judy Keifer P.O. Box 309	VILLAGE OF HASKINS  Mayor Kenneth Fallows 503 Findlay Street P.O. Box 288	VILLAGE OF WESTON  Mayor Howard Lashuay 13330 Main Street P.O. Box 13330
24298 Second Street Grand Rapids, OH 43522	Haskins, OH 43525	Weston, OH 43569
VILLAGE OF TONTOGANY	VILLAGE OF MCCLURE  Mayor Dean Dawson	COUNTY OF MARION  Sylvia Almendinger
Mayor Nathan Wallace 17342 Harley Woods Drive P.O. Box 107 Tontogany, OH 43565	145 Reed Street McClure, OH 43534	Commissioner's Clerk 222 West Center Street Marion, OH 43302
COUNTY OF DELAWARE  Letha George	TOWNSHIP OF BIG ISLAND	TOWNSHIP OF GREEN CAMP
Commissioner's Clerk 101 N. Sandusky Street Delaware, OH 43015	Charles W. Fogle Township Fiscal Officer 1761 Prospect Upper Sand Road N. Marion, OH 43302	Mary D. McBeth Township Fiscal Officer 5021 LaRue Green Camp Rd. New Bloomington, OH 43341
TOWNSHIP OF MARION	TOWNSHIP OF PLEASANT	TOWNSHIP OF WALDO
Shelia J. Perin Township Fiscal Officer 730 Loire Valley Drive Marion, OH 43302	Marilyn P. Hale Township Fiscal Officer 1130 Wolfinger Road Marion, OH 43302	Charles Groll Township Fiscal Officer 5463 Marion Waldo Road Waldo, OH 43356

TOWNSHIP OF BERLIN	TOWNSHIP OF DELAWARE	TOWNSHIP OF GENOA
Theresa Cannon		Darrell Kem
Township Fiscal Officer	Laurie Harris	Township Fiscal Officer
3271 Cheshire Road	Township Fiscal Officer	3894 Worthington Road
Delaware, OH 43015	489 Curve Road	Galena, OH 43021
	Delaware, OH 43015	
TOWNSHIP OF LIBERTY	TOWNSHIP OF	TOWNSHIP OF ORANGE
Marcia Rush	MARLBORO	Donna R. Batten
Township Fiscal Officer	Angela Clase	Township Fiscal Officer
7201 Liberty Road	Township Fiscal Officer	7475 Twin Acorn Court
Powell, OH 43065	7383 Troy Road	Lewis Center, OH 43035
	Radnor, OH 43066	
TOWNSHIP OF RADNOR	TOWNSHIP OF TROY	TOWNSHIP OF BLOOM
10 month of Rebriok	10 minum of ficor	
John Coonfare	Pam Sterling	Maurice L. Hines
Township Fiscal Officer	Township Fiscal Officer	Township Fiscal Officer
4203 State Route 203	2378 Horseshoe Road	5582 Bloomdale Road
Radnor, OH 43066	Delaware, OH 43015	Bloomdale, OH 44817
TOWNSHIP OF CENTER	TOWNSHIP OF GRAND	TOWNSHIP OF HENRY
	RAPIDS	
Jan Sarver		Anthony Swartz
Township Fiscal Officer	Cary Long	Township Fiscal Officer
15605 Carter Road	Township Fiscal Officer	421 N. Main Street
Bowling Green, OH 43402	23552 4 <sup>th</sup> Street	North Baltimore, OH 45872
	Grand Rapids, OH 43522	
TOWNSHIP OF JACKSON	TOWNSHIP OF LIBERTY	TOWNSHIP OF
		MIDDLETON
Sandra Myers	Ernnie L. Naugle	
Township Fiscal Officer	Township Fiscal Officer	Stephen W. Crawford
24454 Hancock-Wood Co.	14566 Powell Road	Township Fiscal Officer
Line Road	Portage, OH 43451	22885 Defiance Pike
Deshler, OH 43516		Custar, OH 43511
TOWNSHIP OF PLAIN	TOWNSHIP OF	TOWNSHIP OF WESTON
Shinles Death - CC	WASHINGTON	Ctan D. Danibalan
Shirlee Bostdorff Township Figure Officer	Boshovo Eili-t	Stan B. Bucksky
Township Fiscal Officer 18745 Brin Road	Barbara Enright Township Figure Officer	Township Fiscal Officer P.O. Box 328
Bowling Green, OH 43402	Township Fiscal Officer P.O. Box 232	Weston, OH 43569
Bowling Gleen, Oll 43402	Tontogany, OH 43565	Woston, O11 45505
	I ramopany, our appor	

COUNTY OF WOOD	COUNTY OF HENRY	TOWNSHIP OF BARTLOW
Kristy Muir	Vicki Click	Paul Zachrich
Commissioner's Clerk	Commissioner's Clerk	Commissioner's Clerk
One Courthouse Square	Henry Copunty Office	639 W. Maple Street
Bowling Green, OH 43402	Complex	Deshler, OH 43516
	1853 Oakwood Avenue	
	Napoleon, OH 43545	
TOWNSHIP OF	TOWNSHIP OF FLATROCK	TOWNSHIP OF MARION
DAMASCUS		
	Anne Taylor	Deborah Glore
Terrence Green	Commissioner's Clerk	Commissioner's Clerk
Commissioner's Clerk	J-232 Co. Road 14	7281 Co. Road L
Q-245 Co. Road 1	Napoleon, OH 43545	Malinta, OH 43535
McClure, OH 43534	-	
COLDITY OF HANGOOK	TOWN ICLUM OF DIFACANE	COLDITY OF LUCAS
COUNTY OF HANCOCK	TOWNSHIP OF PLEASANT	COUNTY OF LUCAS
Sheryl Farlow	Jackie Rader	Judy Balogh
Commissioner's Clerk	Township Fiscal Officer	Commissioner's Clerk
322 S. Main Street	3785 CR 53	One Government Center
Findlay, OH 45840	McComb, OH 45858	Toledo, OH 43604-2259
TOWNSHIP OF	CITY OF COLUMBUS	CITY OF DELAWARE
PROVIDENCE		
	Clerk, City Council	R. Thomas Homan
Gail Perry	90 W. Broad Street	City Manager
Township Fiscal Officer	2 <sup>nd</sup> Floor	One South Sandusky Street
13257 Perry Road	Columbus, OH 43215	Delaware, OH 43015
Grand Rapids, OH 43522		<b>_</b>

Please be advised that the proposed test year for the rate increase will be the twelve (12) month period beginning August 31, 2006 and ending July 31, 2007. The proposed date certain is December 31, 2006. This is a normal test period.

The proposed rates are set forth in the proposed tariff sheets attached hereto as PFN Exhibit 1 and incorporated by reference herein. The Typical Bill Comparison is set forth in Schedule E-5, attached hereto as PFN Exhibit 2 and incorporated by reference.

Respectfully submitted,

John W. Bentine (0016388)

lodd M. Rodse

Todd M. Rodgers (0061554)

Chester, Willcox and Saxbe, LLP

65 E. State Street, Suite 1000

Columbus, Ohio 43215

Ph: (614)-221-4000

Attorneys for Suburban Natural Gas Company

#### **CERTIFICATE OF SERVICE**

The undersigned hereby certifies that a copy of the foregoing Notice of Intent to File an Application for an Increase in Rates has been served upon the parties listed below via U.S. Regular mail, postage prepaid, this 7th day of June, 2007.

Todd M. Rodgers

Marc Dann Attorney General 30 East Broad Street, 17<sup>th</sup> Floor Columbus, Ohio 43215

Duane Luckey
Assistant Attorney General
Chief, Public Utilities Section
Public Utilities Commission of Ohio
180 E. Broad Street
Columbus, Ohio 43266-0573

Janine L. Migden-Ostrander Ohio Consumers' Counsel 10 West Broad Street, Suite 1800 Columbus, Ohio 43215

#### **EXECUTION PAGE**

STATE OF OHIO	)
DELAWARE COUNTY	) SS:

David L. Pemberton, Sr. and David L. Pemberton, Jr., being first duly sworn, aver that they are, respectively, Chairman of the Board and President of Suburban Natural gas Company and that the facts and statements in the foregoing Notice of Intent to File a Rate Increase are true.

David L. Pemberton, Sr.

Chairman of the Board, Treasurer, and General Counsel Suburban Natural gas Company

David L. Pemberton, Jr.

President,

Suburban Natural gas Company

Sworn to before me and subscribed in my presence by David Pemberton, Sr., and David L. Pemberton, Jr. this 6th day of June, 2007.

A COLOR

S. AARON ROLL Notary Public, State of Ohio My Commission Expires

**Notary Public** 

PFN Exhibit 1 Page 1 of 12

Suburban	Natural	Gas	Company				SECT	rion	V
Cygnet, (	Dhio			Sixty-s:	<del>ixth</del> seventh	_Revised	Sheet	No.	1
			Q	anceling	sixty-sixth	Revised	Sheet	No.	1

#### SECTION V - RATES

#### GENERAL SERVICE TARIFF SCHEDULE

#### Applicable:

To all general service sales volumes, except customers listed on Appendix A to this Section.located in the Villages of Deshler, McComb, Hoytville, Hamler, Holgate, and Malinta

#### General Sales Rate:

- All Mcf per meter, per month, \$2.271 2.97874 per Mcf.
- A Customer Charge of \$9.185.00 per meter, per month, regardless of usage.

#### Gas Cost Recovery:

In addition to the above rates, all gas consumed is subject to the Gas Cost Recovery (GCR) as required by Commission Orders dated October 11, 1978 and October 18, 1979 in Case No. 76-515-GA-ORD. The GCR rate of \$112.42672426 per Mcf shall apply to all sales in the Company's central Ohio service area.

#### Gross Reciepts Rider (MCF):

All bills shall be adjusted for the Ohio gross receipts excise tax on gas cost recovery revenues at the rate of 4.975516%.

ISSUED:	EFFECTIVE:					
	Filed pursuant to the Orders of the Public Utilities					
	Commission of Ohio in Case No. 07GA_AIR,					
	dated, 2007					

Suburban Natural Gas Company	AND DESCRIPTION OF THE PROPERTY OF THE PROPERT		SEC:	CION	V
Cygnet, Ohio	First Re	vised	Sheet	No.	2
	Canceli		iginal		

#### Miscellaneous Charges:

The following charges shall apply to all classes of customers except those located in the Villages of Deshler, McComb, Hoytville, Eamler, Holgate and Malinta:

- (a) Reconnection Charge. If a service is reconnected after disconnection, a charge of twenty dollars (\$20.00) shall be assessed.
- (b) Dishonored Check Charge. Whenever a customer pays a bill by check and the check is returned to Company by the customer's financial institution for lack of sufficient funds in the customer's account, there may be a dishonored check charge assessed for each check returned. Such customer shall be charged fifteen dollars (\$3015.00) for processing the dishonored check.
- (c) Late Payment Charge. If a bill payment is not received by the Company offices or by the Company's authorized agent on or before the specified payment date, which shall be fourteen (14) days after the mailing of the bill, a one-time additional amount of five percent (5%) of the amount of the bill will become due and payable as part of the customer's total obligation. This provision is not applicable to: (1) unpaid account balances existing prior to the effective date of this rule and regulation; or (2) unpaid account balances of customers enrolled in payment plans pursuant to Ohio Administrative Code, Section 4901:1-18-04.

ISSUED:	, 2007	EFFECTIVE:	, 2007
	Filed pursua	nt to the Opinion ar	nd Order
	of the Public U	tilities Commission	of Ohio in
	Case No. 07	GA-AIR, dated _	, 2007

Suburban Natural Gas Company SECTION V
Cygnet, Chic Original Sheet No. 2A

UNCOLLECTIBLE EXPENSE RIDER

APPLICABLE:

To all customers except those located in the Villages of Deshler, McComb, Hoytville, Hamler, Holgate, and Malinta.

#### UNCOLLECTIBLE EXPENSE RIDER:

An additional charge of \$. per Mcf shall be applied to all volumes for service rendered to recover costs associated with uncollectible amounts arising from those customers responsible for paying the Uncollectible Expense Rider. Suburban shall file an application with the Public Utilities Commission of Ohio requesting approval to change the rate if the Company determines that an adjustment of more than plus or minus ten (10) percent is needed to adjust for prior period over or under-collections.

ISSUED:	,2007	EFFECTIVE:	, 2007	
	pursuant	to the Order of	the Public	Utilities
Commission	n of Ohio	in Case No. 07-	GA-AIR,	dated , 2007

Suburban Natural Gas Company		SE	CTION	V
Cygnet, Ohio	Original	Sheet	No. 2	B
INFRASTRUCTURE REPLACEMENT PROGRAM RIDER				
APPLICABILITY:				
Applicable to all customers except those locate Villages of Deshler, McComb, Hoytville, Hamler, Malinta		and		
DESCRIPTION:				
An additional charge per month per accoungas consumed, to recover costs associated riser inventory and identification replacement of customer-owned risers which to be prone to failure.	l with Sul process	ourban'	s le	
RATE:				
\$0.00 per Month				
ISSUED: ,2007 EFFECTIVE: Filed pursuant to the Order of the Pub		<u> 2007</u>		
Filed pursuant to the Order of the Pub Commission of Ohio in Case No. 07- GA-	AIR, date	<u>ties</u> d , 200	<u>)7</u>	
ISSUED BY DAVID L. PEMBERTON JR.,	PRESIDENT	i -		
2B				

Canceling Twenty-eighth Revised Sheet

SMALL CENERAL SERVICE (SGS) [RESERVED]
Applicability:
- Applicable to customers listed on Appendix A to this Section.
Availability:
Available to all customers provided that the customer consumes less than 300 Mcf per year between September 1 and August 31. Annual consumption for customers served hereunder will be reviewed each August 31st.
General Sales Rate:
All gas consumed per account per month, \$.19852 per 100 cubic fect.
A Gustomer Charge of \$6.50 per account per month, regardless of gas consumed.
An "account" includes all gas consumption which (1) is consumed by the same individual, governmental, or corporate entity, including subsidiaries and affiliates, and (2) occurs on property which is either contiguous or is separated by no more than the width of a public or private right-of-way.
Gas Cost Recovery:
In addition to the above rates, all gas consumed is subject to the Gas Cost Recovery (GCR) provision of Ohio Administrative Gode Section 4901:1-14, and any subsequent amendments thereto, which section is incorporated herein by reference. A GCR rate of \$1.0611 per Ccf will apply to all sales.
Late Payment Charge:
Open next-scheduled billing date, one and one-half percent $(1-1/2\%)$ will be applied to the unpaid balance of \$2,000 or more.
ISSUED: , 2007 EFFECTIVE: , 2007  Filed pursuant to the Order of the Public Utilities
Commission of Ohio in Case No. 07- GA-AIR dated, 2007 ISSUED BY DAVID L. PEMBERTON JR., PRESIDENT 3

PFN
Exhibit 1
Page 6 of 12
SECTION V

Suburban Natural Gas Company Cygnet, Ohio

Original First Revised Sheet No. 4
Cancels Original Sheet No. 4

GENERAL SERVICE (GS) [Reserved]

NA 400-15 (vide from the state of the state	
Applicability:	
Applicable to customers listed on Appendix A to this Sect Availability:	<del>ion.</del>
Available to all customers provided that the customer con at least 300 Mef per year between September 1 and August Annual consumption for customers served hereunder will reviewed each August 31st.	<del>}</del>
General Sales Rate:	
First 25,000 cubic feet per account per month, 17.175 per 100 cubic feet.	<del>-cents</del>
Over 25,000 cubic feet per account per month, 14.352 cen 100 cubic feet.	<del>ta per</del>
A Customer Charge of \$16.50 per account per month, rega of gas consumed.	<del>rdless</del>
An "account" includes all gas consumption which (consumed by the same individual, governmental, or corentity, including subsidiaries and affiliates, and (2) on property which is either contiguous or is separated more than the width of a public or private right-of-way.	<del>porate</del> <del>occurs</del>
In the event that a customer no longer qualifies for s hereunder, the Company may terminate service hereunde commence service under its Small General Service schedule	<del>er and</del>
ISSUED: , 2007 EFFECTIVE: , 2007	F <b>i</b> led
pursuant to the Order of the Public Utilities Commission of Ohio in Case No. 07- GA-AIR dated	, 2007
Committee of the the date No. of	

Suburban Natural Gas Compa Cygnet, Ohio	ny Twenty-seventh-eighth Revised Cancels Twenty-seventh Revised		5
Gas Cost Recovery: [Reserve	<del></del>		
the Gas Gost Recovery Gode Section 4901:1-14,	re rates, all gas consumed is so (GCR) provision of Ohio Adminion and any subsequent amendments orated herein by reference. A lapply to all sales.	<del>lotrative</del> <del>thereto,</del>	
Late Paymont Charge:			
	billing date, one and one-half ed to the unpaid balance of \$	_	

ISSUED:_	Filed pursuantsion of Ohio		200	2007			EFFECTIVE:						,	2	007	
	File	ed :	pursua	ant	to	the	Orde	er o	f	the	Puk	olic	Utiliti	es		
Commis	sion	$\circ f$	Ohio	in	Cas	e No	o. 0'	7		GA-F	ΑIR	date	ed	······································	,	2007

Suburban Natural Gas Company Cygnet, Ohio

SECTION V Original Sheet No. 6

## GAS SERVICE INTERIM, EMERGENCY, AND TEMPORARY PIP PLAN TARIFF SCHEDULE RIDER

-	٠.		•	-		
App	ΤJ	LC	æ	Τ	e	:

To customers listed on Appendix A to this Section. To sales of all customers except those customers located in the Villages of Deshler, McComb, Hoytville, Hamler, Holgate, Malinta.

#### PIP Plan Tariff Base Rate Rider:

A PIP Plan base rate rider of 0.821 cents per Ccf will apply to all tariff volumes of applicable customers.

ISSUED:		2007	EFFECTIVE:	, 200	07 Filed	
pursuant to	the	Order	of the Public	Utilities	<u></u>	
Commission	of (	Ohio in	Case No. 07-	GA-AIR dated	, 20	007

Suburban Natural Gas Company	SECTION V
Cygnet, Ohio	Original Sheet No. 9
Applicability:  To sales to customers located in the Villa McComb, Hoytville, Hamler, Holgate, and Malinta  General Sales Rate for customers in the	iges of Deshler,
villages:	ишни вен клиш и сов выполня вен сов на почен на вен сов на почен на вен в на почен на вен в на почен на вен в
All Mof per meter, per month, \$2.69350 per Mo	ef.
A Customer Charge of \$6.50 per meter, regardless of usage.	per month,
Gas Cost Recovery:	
In addition to the above rates, all gas subject to the Gas Cost Recovery (GCR) as Commission Orders dated October 11, 1978 and 1979 in Case No. 76-515-GA-ORD. The GCR rate per Mcf shall apply to all sales in the Compando Service area.	required by 1 October 18, e of \$11.4267
Gross Reciepts Rider (MCF)	
All bills shall be adjusted for the Ohio grexcise tax on gas cost recovery revenues at 4.975516%.	
ISSUED: ,2007 EFFECTIVE: ,2007  Filed pursuant to the Order of the Publ Commission of Ohio in Case No. 07- GA-A	ic Utilities
issued by david L. Pemberton Jr., F	
9	

Suburban Natural Gas Company SECTION V
Cygnet, Ohio Original Sheet No. 10

### Miscellaneous Charges to the Villages of Deshler, McComb, Hoytville, Hamler, Holgate and Malinta:

The following charges shall apply to sales to customers located in the Villages of Deshler, McComb, Hoytville, Hamler, Holgate and Malinta:

- (a) Reconnection Charge. If a service is reconnected after disconnection, a charge of twenty dollars (\$20.00) shall be assessed.
- (b) Dishonored Check Charge. Whenever a customer pays a bill by check and the check is returned to Company by the customer's financial institution for lack of sufficient funds in the customer's account, there may be a dishonored check charge assessed for each check returned. Such customer shall be charged fifteen dollars (\$15.00) for processing the dishonored check.
- is not received by the Company offices or by the Company's authorized agent on or before the specified payment date, which shall be fourteen (14) days after the mailing of the bill, a one-time additional amount of five percent (5%) of the amount of the bill will become due and payable as part of the customer's total obligation. This provision is not applicable to: (1) unpaid account balances existing prior to the effective date of this rule and regulation; or (2) unpaid account balances of customers enrolled in payment plans pursuant to Ohio Administrative Code, Section 4901:1-18-04.

ISSUED:		,20	07				EFF	ECTI	VE:	, 20	007
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C. Ditta.	uission	W	Ohio	ìn	Case		07-		GA-AIR,		

First Second Revised Sheet No. 6

Canceling First Revised Sheet NorN6

#### Unauthorized Volumes:

Exhibit 1 Page 11 of 12

In the event Customer fails to interrupt deliveries under this tariff when and as requested by the Company or causes the Company to incur additional charges from its pipeline suppliers, such deliveries will be designated unauthorized volumes. All unauthorized volumes shall be billed at a rate or rates equal to the total of any and all rates, charges or penalties incurred by Company as a result of such unauthorized volumes in addition to the charges set forth under the Net Monthly Bill provision of this tariff.

#### Terms and Conditions:

In order to qualify for Gas Transportation Service, The Customer shall enter into a written service agreement with the Company for a minimum term of one (1) year and for a minimum quantity of 5000 Mcf of gas per year. Such agreement shall set forth specific arrangements as to volumes to be transported and the rate to be charged, as well as any other circumstances relating to the individual customer. The Customer shall be responsible for making all necessary arrangements and securing all requisite regulatory or governmental approvals, certificates, or permits to enable the gas to be transported hereunder to be delivered to the Company's system.

#### Metering:

The Customer has the option of installing a daily metering device. If this option is chosen, the Customer shall be responsible for the cost of such a meter, which shall be installed and maintained by and remain the property of the Company. Absent such a metering device, the Customer will be billed a pro rata share of any fines or penalties which are demonstrated by the Company to be attributable to the Customer.

#### Service Regulations:

The supplying of, and billing for, service and all conditions applicable thereto are subject to the Company's Service Regulations.

SECTION VI

Original SheetFirst Revised Sheet NoFNO Canceling Original Sheet Exhibit()

Page 12 of 12

#### Net Monthly Bill:

Computed in accordance with following charges:

Administrative Charge: Two hundred fifty dollars (\$250) per month during the term of the Agreement.

Transportation Charge: Not to exceed the General Service base rate then in effect, less all related gas costs. This rate shall be in addition to any applicable monthly customer charge and late payment charge. The minimum rate shall cover the variable costs of service, plus make a contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder. In addition, customers are also subject to the Transportation Balancing Adjustment, the Demand Charge and other charges described herein.

#### Imbalances:

In the event Customer uses natural gas in excess of the nominated volumes in any day, the excess volumes shall be billed in accordance with the provisions of the Company's applicable tariff schedule if not replaced with customer-supplied gas during the same month and an additional charge equal to the total of any and all charges or penalties incurred by Company as a result of the Customer's imbalances.

#### Transportation Balancing Adjustment:

Service provided under the provisions of this tariff shall be subject to a Transportation Balancing Adjustment (TBA). The TBA is computed quarterly on any difference between actual cumulative receipts (less Retainage) and actual cumulative deliveries (adjusting for any imbalances of previous months) in excess of ten (10) percent of actual deliveries during a billing month to offset any increases in

ISSUED:	, 2007	EFFECTIVE:	, 2007
	Filed pursuant	to the Opinion and Orde	r
	of the Public Util	lities Commission of Ohi	o in
	Case No	, dated	

#### PFN Exhibit 2

#### SUBURBAN NATURAL GAS COMPANY CASE NO. TYPICAL BILL COMPARISON

Data: 7 months Actual & 5 months Estimated
Type of Filing: "X" Original \_\_Updated\_\_Revised
WORK PAPER REFERENCE NO(S).: none

SCHEDULE E-5 PAGE 1 OF 2 WITNESS RESPONSIBLE: N. Clement

			Bill C	ata (Less Gas	Cost)					<del></del> _	
Line No.	Rate Code	Level of of Demand	Level of Usage MCF/Month (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F≃E / C)	Fuel Cost Additions to Bill (G)	Current Bill with Gas Costs (H=C+G)	Proposed Bill with Gas Costs (I=D+G)	% Change (J= (I-H) / H)
1	Northe	rn System									
2		N/A	0	6.50	9,18	2.68	41.23%	0.00	6.50	9.18	41.23%
3	GS	N/A	1	9.19	12.16	2.97	32.25%	11.43	20.62	23.59	14.38%
4	GS	N/A	5	19.97	24.07	4.11	20.56%	57.13	77.10	81.21	5.33%
5	GS	N/A	10	33,44	38.97	5.53	16.55%	114.27	147.70	153.23	3.75%
6	GS	N/A	20	60.37	68.75	8.38	13.89%	228.53	288.90	297.29	
7	GS	N/A	30	87.31	98.54	11.24	12.87%	342.80	430.11	441.34	2.61%
8	GS	N/A	40	114.24	128.33	14.09	12.33%	457.07	571.31	585.40	2.47%
9	GS	N/A	50	141.18	158.12	16.94	12.00%	571.34	712.51	729.45	2.38%
10	GS	N/A	75	208,51	232.59	24.07	11.55%	857.00	1,065.52	1,089.59	2.26%
11	GS	N/A	100	275.85	307.05	31.20	11.31%	1,142.67	1,418.52	1,449.72	2.20%
12	GS	N/A	250	679.88	753.87	73.99	10.88%	2,856.68	3,536.55	3,610.54	2.09%
13		N/A	500	1,353.25	1,498.55	145.30	10.74%	5,713.35	7,066.60	7,211.90	2.06%

Northern System	Current Rates	Proposed Rates
Customer Charge	6.50	9.18
Usage Charge	2.6935	2.9787
GCR	11.4267	11.4267

Excludes Gross Receipts Tax, PIPP, MCF and Uncollectible Expense Riders

#### SUBURBAN NATURAL GAS COMPANY CASE NO. TYPICAL BILL COMPARISON

Data: 7 months Actual & 5 months Estimated
Type of Filing: "X" Original \_\_Updated\_\_Revised
WORK PAPER REFERENCE NO(S).: none

SCHEDULE E-5 PAGE 2 OF 2 WITNESS RESPONSIBLE: N. Clement

			Bill Data (Less Gas Cost)								
Line No.	Rate Code	Level of of Demand (A)	Level of Usage MCF/Month (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F=E / C)	Fuel Cost Additions to Bill (G)	Current Bill with Gas Costs (H=C+G)	Proposed Bill with Gas Costs (I=D+G)	% Change (J= (I-H) / H)
1	Southe	ırn System									
2		N/A	0	5.00	9.18	4.18	83.60%	0.00	5.00	9.18	83.60%
3	GS	N/A	1	7.27	12.16	4.89	67.22%	11.43	18.70	23.59	26.14%
4	GS	N/A	5	16.36	24.07	7.72	47.19%	57.13	73.49	81.21	10.50%
5	GS	N/A	10	27.71	38.97	11.26	40.63%	114.27	141.98	153.23	7.93%
6	GS	N/A	20	50.42	68.75	18.33	36.36%	228.53	278.95	297.29	6.57%
7	GS	N/A	30	73.13	98.54	25.41	34.75%	342.80	415.93	441.34	6.11%
8	GS	N/A	40	95.84	128.33	32.49	33.90%	457.07	552.91	585.40	5.88%
9	GS	N/A	50	118.55	158.12	39,57	33,38%	571.34	689.89	729.45	5.74%
10	GS	N/A	75	175.33	232.59	57.26	32.66%	857.00	1,032.33	1,089.59	5.55%
11	GS	N/A	100	232.10	307. <b>05</b>	74.95	32.29%	1,142.67	1,374.77	1,449.72	5.45%
12	GS	N/A	250	572.75	753.87	181.12	31.62%	2,856.68	3,429.43	3,610.54	5.28%
13	GS	N/A	500	1,140.50	1,498.55	358.05	31.39%	5,713.35	6,853.85	7,211.90	5.22%

Southern System	Current	Proposed
	Rates	Rates
Customer Charge	5.00	9.18
Usage Charge	2.2710	2.9787
GCR	11.4267	11.4267

Excludes Gross Receipts Tax, PIPP, MCF and Uncollectible Expense Riders