Large Filing Separator Sheet

Case Number: 07-551-EL-AIR
07-552-EL-ATA
07-553-EL-AAM
07-554-EL-UNC

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Case No. 07-551-EL-AIR, et al.

The Toledo Edison Company

Volume 2

Section II

Schedules E-3, E-3.1 E-4, E-4.1, E-5

Original Filing June 7, 2007

Case No. 07-551-EL-AIR
Case No. 07-552-EL-ATA
Case No. 07-553-EL-AAM
Case No. 07-554-EL-UNC

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

IN THE MATTER OF THE APPLICATION

OHIO EDISON COMPANY
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
THE TOLEDO EDISON COMPANY

FOR AUTHORITY TO INCREASE RATES FOR DISTRIBUTION SERVICE, MODIFY CERTAIN ACCOUNTING PRACTICES AND FOR TARIFF APPROVAL

THE TOLEDO EDISON COMPANY
VOLUME 2
Section II

Standard Filing Requirements

Schedules E-3, E-3.1, E-4, E-4.1 & E-5

12 Months Ending February 29, 2008 Test Year

Original Filing Dated June 7, 2007

The Toledo Edison Company
Case No. 07-551-EL-AIR

Narrative Rationale for Tariff Changes

Data: 0 months Actual 12 months Estimated
Type of Filing: _X_ Original ____ Updated ____ Revised
Workpaper Reference No(s):

Witness Responsible:
G. Hussing

Rate	Explanation of Change	Rationale of Change	Reference
Table Of Contents Sheet 1	Wording modified to conform to the proposed tariff schedules	Format/Clarity Improvement. Modified to be consistent with new tariff configuration	Schedule E-1 Schedule E-2
Definition Of Territory Sheet 3	Renamed "Definition Of Territory" and wording modified. The list of territories was replaced by mapping to an electronic index.	To consolidate the method of representation for consistency among operating companies.	Schedule E-1 Schedule E-2

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K. Norris

Rate	Explanation of Change	Rationale of Change	Reference
Standard Rules and Regulations Sheet 4	Renamed "Electric Service Regulations" and modified extensively.	To be more descriptive and for consistency among operating companies.	Schedule E-1 Schedule E-2
	Added Table of Contents	Format/Clarity Improvement	Schedule E-1 Schedule E-2
Section I. General Provisions			
I A. - Filing	Language too limited and was deleted.	Copies of tariffs available in multiple locations, including electronic sources.	Schedule E-1 Schedule E-2
I B. - Revisions	Redundant wording dropped	Format/Clarity Improvement	Schedule E-1 Schedule E-2
Section II. Applications and Contracts			
II A. - Service Application	Wording moved to more appropriate location (Section II E.)	Format/Clarity Improvement	Schedule E-1 Schedule E-2
II C. - Service Contract	Unnecessary wording dropped	Format/Clarity Improvement	Schedule E-1 Schedule E-2
II D. - Refusal of Application	Specific reference to Ohio Administrative Code (OAC) added	Format/Clarity Improvement	Schedule E-1 Schedule E-2
II E. - Same Day Connection	New paragraph. Language previously included in Section II A.	Language moved and modified for clarification including a distinction between Same Day Connection and Re-Connection Charges as provided for in the Miscellaneous Charges.	Schedule E-1 Schedule E-2
II F. - Seasonal or temporary discontinuance of service	New paragraph.	Consistency among operating companies	Schedule E-1 Schedule E-2
II G. - Large Capacity Arrangements	Only change is moving to a new location. Previously included as Section II F.	Format/Clarity Improvement	Schedule E-1 Schedule E-2
Section III. Creditworthiness and deposits			
III A. - Establishment of Creditworthiness	Wording modified. Language related to interest moved to section III.B.	Format/Clarity Improvement	Schedule E-1 Schedule E-2
III B. - Deposits	Paragraph name changed and specific reference to Ohio Administrative Code (OAC) added. Language related to interest now included in this paragraph.	Format/Clarity Improvement	Schedule E-1 Schedule E-2
Section IV. Characteristics of service	Title of Section changed	Format/Clarity Improvement	Schedule E-1 Schedule E-2

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Rate	Explanation of Change	Rationale of Change	Reference
IV B. - Continuity	Wording modified	Format/Clarity Improvement	Schedule E-1 Schedule E-2
IV C. - Delivery Voltage	New paragraph	New rate design makes it appropriate to more clearly define available voltage levels.	Schedule E-1 Schedule E-2
Section V. Choice of Rate Schedules	Title and number of Section changed	Format/Clarity Improvement	Schedule E-1 Schedule E-2
V A.- Selecting Rate Schedule	Paragraph name changed and wording modified.	Format/Clarity Improvement	Schedule E-1 Schedule E-2
V B.- Changing Rate Schedule	Paragraph name added. The current section V.B has been deleted.	Format/Clarity Improvement. The deleted language was moved to the appropriate rate schedules to which it applies.	Schedule E-1 Schedule E-2
Section VI. Billing and Payment	Title and number of Section changed	Format/Clarity Improvement	Schedule E-1 Schedule E-2
VI A.- Billing Periods	Wording added	Format/Clarity Improvement	Schedule E-1 Schedule E-2
VI B. - Due Dates	Paragraph name changed and wording modified. Language related to due dates now included in Electric Service Regulations instead of the applicable rate schedules. Additionally the amount of time allowed prior to a late payment charge being assessed is changed and the one time forgiveness of late payment charge is eliminated.	Format/Clarity Improvement. Change allows assessing the late payment charge in a more consistent and timelier manner.	Schedule E-1 Schedule E-2
VI C.- Late Payment Charges	New paragraph. The language related to the description of the amount of the late payment charge is now included in the Electric Service Regulations instead of the applicable rate schedules.	Format/Clarity Improvement	Schedule E-1 Schedule E-2
VI D. - Transfer of Final Bill	Wording modified	Format/Clarity Improvement and change in procedure.	Schedule E-1 Schedule E-2
VI E. - Meter Readings not to be Combined	Paragraphs numbered instead of lettered.	Format/Clarity Improvement	Schedule E-1 Schedule E-2
VI F. - Equal Payment Plan	Paragraph name changed and wording modified.	Format/Clarity Improvement	Schedule E-1 Schedule E-2
VI G. - Estimated Bills	Wording modified	Format/Clarity Improvement. Language modified to provide more flexibility and to be consistent with billing system capabilities.	Schedule E-1 Schedule E-2

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Rate	Explanation of Change	Rationale of Change	Reference
VI H. - Returned Payment	Paragraph name changed and wording modified.	Format/Clarity Improvement. Language modified to encompass multiple forms of payment, including electronic payments.	Schedule E-1 Schedule E-2
VI I. - Rate Pricing Changes	New paragraph. Language added to describe starting dates for price changes. This language had previously been included in applicable rate schedules.	Format/Clarity Improvement. Consistency among operating companies.	Schedule E-1 Schedule E-2
Section VII. Service Connections	Number of Section changed	Format/Clarity Improvement	Schedule E-1 Schedule E-2
VII 1. - Overhead Connection	Paragraph name changed	Consistency among operating companies	Schedule E-1 Schedule E-2
VII 2. - Underground General Service Network Connection	Paragraph name changed and wording modified. All language related to underground service in subdivisions deleted.	Consistency among operating companies	Schedule E-1 Schedule E-2
VII 3.- Change in Service Connection Facilities	Paragraph name changed	Consistency among operating companies	Schedule E-1 Schedule E-2
VII 4. - Temporary Service Drop Connection	New Paragraph. Language previously included only on the Miscellaneous Charges tariff sheet. Wording modified to apply to residential and general service accounts and to more clearly define what the temporary service drop is.	Formatting/Clarity Improvement	Schedule E-1 Schedule E-2
VII 5. - Temporary Facilities	Wording modified	Formatting/Clarity Improvement	Schedule E-1 Schedule E-2

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Rate	Explanation of Change	Rationale of Change	Reference
VII B. - Line Extensions	Wording modified. Elimination of monthly surcharge and rear lot line construction option.	Clarity improvement. To better match the voltage level service offerings in the proposed tariffs. Consistency among operating companies	Schedule E-1 Schedule E-2

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Rate	Explanation of Change	Rationale of Change	Reference
Section VIII. Use Of Service	Number of Section changed	Format/Clarity Improvement	Schedule E-1 Schedule E-2
VIII A. - Increased Loads	Wording modified	Format/Clarity Improvement	Schedule E-1 Schedule E-2
VIII B. – Individual Customer Metering	New paragraph. Language previously included in Section that has been deleted (Section V. Applicability of Rate Schedules under the current tariffs).	Format/Clarity Improvement	Schedule E-1 Schedule E-2
VIII D. - Parallel Operation	Wording modified	Format/Clarity Improvement	Schedule E-1 Schedule E-2
VIII E. - Regulation Of Power Factor	Wording modified. Language now includes actual power factor ranges.	Consistency among operating companies and to promote efficient use of facilities.	Schedule E-1 Schedule E-2
VIII G. - Interference	Wording modified	Format/Clarity Improvement	Schedule E-1 Schedule E-2
Section IX. Meters, Transformers and Special Facilities	Number of Section changed	Format/Clarity Improvement	Schedule E-1 Schedule E-2
IX A. - Installation	Wording modified	Format/Clarity Improvement	Schedule E-1 Schedule E-2
IX C. - Meter Testing	Wording modified. Reference to provisions of the Ohio Administrative Code (OAC) added.	Format/Clarity Improvement	Schedule E-1 Schedule E-2
IX D. - Meter Failure	Wording modified	Format/Clarity Improvement	Schedule E-1 Schedule E-2
IX E. - Customer Responsibility	Wording modified	Format/Clarity Improvement	Schedule E-1 Schedule E-2
IX F. - Special Facilities	Wording modified. Language added that allows more direct charging to entities responsible for costs.	Format/Clarity Improvement. Cost Causation.	Schedule E-1 Schedule E-2
IX G. - Access to Premises	Wording added. Language added that describes in more detail the Company's current practice.	Format/Clarity Improvement	Schedule E-1 Schedule E-2
Section X. Customer's Wiring, Equipment and Special Services	Number of Section changed	Format/Clarity Improvement	Schedule E-1 Schedule E-2
X A. - Installation	Wording modified	Format/Clarity Improvement	Schedule E-1 Schedule E-2

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Rate	Explanation of Change	Rationale of Change	Reference
X B. - Limitation Of Liability	Paragraph name changed and wording modified.	Format/Clarity Improvement	Schedule E-1 Schedule E-2
X C. - Special Customer Services	Wording modified	Format/Clarity Improvement	Schedule E-1 Schedule E-2
Section XI. Collection of Past Due Bills and Disconnection of Service	Number of Section changed	Format/Clarity Improvement	Schedule E-1 Schedule E-2
XI A. - Procedures	Wording modified. Redundant wording dropped.	Format/Clarity Improvement	Schedule E-1 Schedule E-2
XI B. - Field Collection	New paragraph. Language brought in from subsequent paragraph and modified to allow for assessing of Field Collection charge whenever a field visit is made.	Format/Clarity Improvement. Cost Causation.	Schedule E-1 Schedule E-2
XI C. - Disconnection of Service	Paragraph name changed and wording modified. Language moved to a more appropriate paragraph (paragraph XI B.).	Format/Clarity Improvement	Schedule E-1 Schedule E-2
XI D. - Reconnection	Wording modified. Language dropped that is now included on the Miscellaneous Charges tariff.	Format/Clarity Improvement	Schedule E-1 Schedule E-2
XI E. - Unauthorized Use of Service	Wording modified	Format/Clarity Improvement.	Schedule E-1 Schedule E-2
Section XII. Certified Suppliers – Change of Supplier	Title and number of Section changed	Format/Clarity Improvement	Schedule E-1 Schedule E-2
All	Wording modified. Language indicates that supplier list will be available on the Company's website.	Format/Clarity Improvement	Schedule E-1 Schedule E-2
Section XIII. Return to Standard Offer Supply	Note indicating the Company reserves the right to modify, eliminate, or replace this section as appropriate, with Commission approval.	Uncertainty surrounding final framework for generation service.	Schedule E-1 Schedule E-2
Section XIV. Certified Suppliers - Billing and Payment	Title and number of Section changed	Format/Clarity Improvement	Schedule E-1 Schedule E-2
XIV A. - Billing	Wording modified	Format/Clarity Improvement	Schedule E-1 Schedule E-2
XIV B. - Payments To The Company	Wording modified	Format/Clarity Improvement	Schedule E-1 Schedule E-2

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Rate	Explanation of Change	Rationale of Change	Reference
XIV C. - Disputes	Wording modified	Format/Clarity Improvement	Schedule E-1 Schedule E-2
XIV D. - Non-Payment or Partial Payment	Wording modified	Format/Clarity Improvement	Schedule E-1 Schedule E-2
XIV E. - Late Payment Fees	Wording modified	Format/Clarity Improvement	Schedule E-1 Schedule E-2
XIV F. - Collection Activity	Wording modified	Format/Clarity Improvement	Schedule E-1 Schedule E-2
Section XV. Certified Suppliers - Customer Aggregation	Title and number of Section changed	Format/Clarity Improvement	Schedule E-1 Schedule E-2
All	Wording modified		Schedule E-1 Schedule E-2
Section XVI. Emergency Electrical Procedures	Note indicating the Company would make proposed changes to this section after results of the case currently pending before the Commission, Case No. 06-1201-AU-ORD, are known.	Separate Commission case dealing with this issue.	Schedule E-1 Schedule E-2

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Rate	Explanation of Change	Rationale of Change	Reference
Residential Service - (Rate "RS") Sheet 10	Proposed New Rate	To simplify and align the Distribution rates of the Companies from multiple legacy Residential schedules to one uniform tariff design.	Schedule E-1
		To introduce a two block inclining rate for all Residential consumption.	Schedule E-1
		To eliminate discounting for Percentage of Income Payment Plan participants in conformance with Ohio Edison's current tariffs.	Schedule E-1
		To exclude Regulatory Transition Charges pursuant to the Rate Certainty Plan, case number 05-1125-EL-ATA.	Schedule E-1
		To introduce a new term, "Service Charge" for what has historically been referred to as "Customer Charge" in order to add clarity.	Schedule E-1
		To remove generation charges and references to shopping credits. Generation charges are outside the scope of this case.	Schedule E-1
		To include a Special Metering provision offering a time-of-day meter option. Such metering could satisfy current or future generation supplier offerings to customers which may have time-of-day generation pricing.	Schedule E-1
General Service – Secondary (Rate "GS") Sheet 20	Proposed New Tariff	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-1
		To apply a voltage based concept that matches closely how the distribution system is designed, built and operated to how our customers physically take service.	Schedule E-1
		To introduce a new term, "Service Charge" for what has historically been referred to as "Customer Charge" in order to add clarity.	Schedule E-1
		To incorporate a rate block to moderate rate increase impacts to low usage customers.	Schedule E-1
		To introduce a minimum demand provision to create consistency in the general service schedules across all three operating companies.	Schedule E-1

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Rate	Explanation of Change	Rationale of Change	Reference
General Service – Secondary (Rate "GS") Sheet 20 ***(Continued)***		To exclude Regulatory Transition Charges pursuant to the Rate Certainty Plan, case number 05-1125-EL-ATA.	Schedule E-1
		To remove generation charges and references to shopping credits. Generation charges are outside the scope of this case.	Schedule E-1
		To update and retain a charge for reactive billing demand that exists in current rates for consistency among the three operating companies.	Schedule E-1
		To provide a provision offering duplicate circuit service for customers that require a second distribution feeder as a backup to the main feeder.	Schedule E-1
		To include a calculation for unmetered service usage that would simplify and standardize the methodology across the companies.	Schedule E-1
		To introduce a Contract Demand concept to create consistency in the general service schedules across all three operating companies.	Schedule E-1
		To add a provision for customers not having a demand meter and with usage exceeding 1,000 kWh. A Measured Demand would be calculated by the formula: Measured Demand = kWh / 200.	Schedule E-1
		To include a provision for primary metering adjustment. When metering is located on the primary side of the transformers directly serving the customer, a correction would be applied to account for losses due to this transformation.	Schedule E-1
		To accept night lighting accounts taking service under the current Outdoor Night Lighting Rate "GS-13" onto this proposed rate because the current tariff is proposed to be eliminated and the service mapped to general service.	Schedule E-1
		To include a Special Metering provision offering a time-of-day meter option. Such metering could satisfy current or future generation supplier offerings to customers which may have time-of-day generation pricing.	Schedule E-1

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Rate	Explanation of Change	Rationale of Change	Reference
General Service – Secondary (Rate "GS") Sheet 20 *(Continued)*		To update and retain a contract term with a minimum period of one year consistent with the other Companies. Application of the contract is proposed to be at the discretion of the Company due to the large number of accounts and variability of usage characteristics of customers taking service under this tariff.	Schedule E-1
General Service – Primary (Rate "GP") Sheet 21	Proposed New Tariff	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-1
		To apply a voltage based concept that matches closely how the distribution system is designed, built and operated to how our customers physically take service.	Schedule E-1
		To introduce consistent, standard equipment ownership requirements across all three operating companies. The *purpose of this is to form a standard of service delivery to a* customer location whereby any transformation and other substation equipment located at the customer's location would be the customer's responsibility.	Schedule E-1
		To introduce a new term, "Service Charge" for what has historically been referred to as "Customer Charge" in order to add clarity.	Schedule E-1
		To retain a demand charge structure in the proposed tariff, found in nearly all current Ohio Edison, Illuminating Company and Toledo Edison general service tariffs in order to maintain infrastructure based recovery of distribution costs.	Schedule E-1
		To exclude Regulatory Transition Charges pursuant to the Rate Certainty Plan, case number 05-1125-EL-ATA.	Schedule E-1
		To remove generation charges and references to shopping credits. Generation charges are outside the scope of this case.	Schedule E-1
		To introduce a minimum demand provision to create consistency in the general service schedules across all three operating companies.	Schedule E-1
		To provide a provision offering duplicate circuit service for customers that require a second distribution feeder as a backup to the main feeder.	Schedule E-1

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Rate	Explanation of Change	Rationale of Change	Reference
General Service – Primary (Rate "GP") Sheet 21 ***(Continued)***		To introduce a Contract Demand concept to create consistency in the general service schedules across all three operating companies.	Schedule E-1
		To include a provision for secondary metering adjustment. When metering is located on the secondary side of the transformers directly serving the customer, a correction would be applied to account for losses due to this transformation.	Schedule E-1
		To Include a minimum contract term of two years consistent with the other Companies.	Schedule E-1
		To accept night lighting accounts taking service under the current Outdoor Night Lighting Rate "GS-13" onto this proposed rate because the current tariff is proposed to be eliminated and the service mapped to general service.	Schedule E-1
		To include a Special Metering provision offering a time-of-day meter option. Such metering could satisfy current or future generation supplier offerings to customers which may have time-of-day generation pricing.	Schedule E-1
General Service – Subtransmission (Rate "GSU") Sheet 22	Proposed New Tariff	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-1
		To apply a voltage based concept that matches closely how the distribution system is designed, built and operated to how our customers physically take service.	Schedule E-1
		To introduce consistent, standard equipment ownership requirements across all three operating companies. The purpose of this is to form a standard of service delivery to a customer location whereby any transformation and other substation equipment located at the customer's location would be the customer's responsibility.	Schedule E-1
		To introduce a new term, "Service Charge" for what has historically been referred to as "Customer Charge" in order to add clarity.	Schedule E-1
		To retain a demand charge structure in the proposed tariff, found in nearly all current Ohio Edison, Illuminating Company and Toledo Edison general service tariffs in order to maintain infrastructure based recovery of distribution costs.	Schedule E-1

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Rate	Explanation of Change	Rationale of Change	Reference
General Service – Subtransmission (Rate "GSU") Sheet 22 *(Continued)*		To exclude Regulatory Transition Charges pursuant to the Rate Certainty Plan, case number 05-1125-EL-ATA.	Schedule E-1
		To remove generation charges and references to shopping credits. Generation charges are outside the scope of this case.	Schedule E-1
		To establish a kVA based tariff for consistency among companies and to adopt a unit of measure normally utilized in sizing of equipment serving larger customer loads.	Schedule E-1
		To introduce a minimum demand provision to create consistency in the general service schedules across all three operating companies.	Schedule E-1
		To provide a provision offering duplicate circuit service for customers that require a second distribution feeder as a backup to the main feeder.	Schedule E-1
		To introduce a Contract Demand concept to create consistency in the general service schedules across all three operating companies.	Schedule E-1
		To include a provision for secondary metering adjustment. When metering is located on the secondary side of the transformers directly serving the customer, a correction would be applied to account for losses due to this transformation.	Schedule E-1
		To include a minimum contract term of two years consistent with the other Companies.	Schedule E-1
		To include a Special Metering provision offering a time-of-day meter option. Such metering could satisfy current or future generation supplier offerings to customers which may have time-of-day generation pricing.	Schedule E-1
General Service – Transmission (Rate "GT") Sheet 23	Proposed New Tariff	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design..	Schedule E-1
		To apply a voltage based concept that matches closely how the distribution system is designed, built and operated to how our customers physically take service.	Schedule E-1

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Rate	Explanation of Change	Rationale of Change	Reference
General Service – Transmission (Rate "GT") Sheet 23 *(Continued)*		To introduce a new term, "Service Charge" for what has historically been referred to as "Customer Charge" in order to add clarity.	Schedule E-1
		To retain a demand charge structure in the proposed tariff, found in nearly all current Ohio Edison, Illuminating Company and Toledo Edison general service tariffs in order to maintain infrastructure based recovery of distribution costs.	Schedule E-1
		To exclude Regulatory Transition Charges pursuant to the Rate Certainty Plan, case number 05-1125-EL-ATA.	Schedule E-1
		To remove generation charges and references to shopping credits. Generation charges are outside the scope of this case.	Schedule E-1
		To establish a kVA based tariff for consistency among companies and to adopt a unit of measure normally utilized in sizing of equipment serving larger customer loads.	Schedule E-1
		To introduce a minimum demand provision to create consistency in the general service schedules across all three operating companies.	Schedule E-1
		To introduce a Contract Demand concept to create consistency in the general service schedules across all three operating companies.	Schedule E-1
		To implement a Transformer Charge for existing Company owned transformation directly serving customers so customers would not be required to immediately purchase or replace existing Company owned equipment.	Schedule E-1
		To include a provision for secondary metering adjustment. When metering is located on the secondary side of the transformers directly serving the customer, a correction would be applied to account for losses due to this transformation.	Schedule E-1
		To include a minimum contract term of two years consistent with the other Companies.	Schedule E-1
		To include a Special Metering provision offering a time-of-day meter option. Such metering could satisfy current or future generation supplier offerings to customers which may have time-of-day generation pricing.	Schedule E-1

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M. Henry

Rate	Explanation of Change	Rationale of Change	Reference
Street Lighting Provisions - Sheet 30	Proposed New Tariff	To develop consistency among the Companies	Schedule E-1
		To simplify tariff options which provide customers a better understanding of the tariff and transparency in choice of service	Schedule E-1
		To include a calculation for unmetered service usage that will standardize the methodology across the companies	Schedule E-1
Street Lighting Service - (Rate "STL") Sheet 31	Proposed New Tariff	To develop consistency among the Companies	Schedule E-1
		To simplify tariff options which provide customers a better understanding of the tariff and transparency in choice of service	Schedule E-1
		To remove generation charges and references to shopping credits. Generation charges are outside the scope of this case.	Schedule E-1
		To design rates that fairly reflect the cost of service for each plan type the Companies are proposing three (3) streetlight plans that are consistent within each operating company for existing lights	Schedule E-1
		Company Owned and Company Maintained Lights: These lights are owned and fully maintained by the Company. The rate associated with these lights includes the costs of electricity delivered by the distribution system, as well as a return on lighting assets and recovery of lighting operation and maintenance expenses	Schedule E-1
		Customer Owned and Customer Maintained Lights: Under this plan, the Customer will be responsible for owning and maintaining the lights. The rate has been designed to recover the costs of delivered electricity by the distribution system, including a component associated with the rate of return on the delivery asset and recovery of delivery expenses	Schedule E-1

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Rate	Explanation of Change	Rationale of Change	Reference
Street Lighting Service - (Rate "STL") Sheet 31 *(Continued)*		Customer Owned and Limited Company Maintenance: This plan requires the Customer to own the lighting fixtures while the Company provides limited maintenance. The Company will recover distribution delivery costs as well as operation and maintenance expenses associated with limited maintenance of the lights and fixtures	Schedule E-1
Traffic Lighting Schedule - (Rate "TRF") Sheet 32	Proposed New Tariff	To develop consistency among the Companies	Schedule E-1
		To simplify tariff options which provide customers a better understanding of the tariff and transparency in choice of service	Schedule E-1
		To design rates that fairly reflect the cost of service for each plan type	Schedule E-1
		To exclude Regulatory Transition Charges pursuant to the Rate Certainty Plan, case number 05-1125-EL-ATA.	Schedule E-1
		To remove generation charges and references to shopping credits. Generation charges are outside the scope of this case.	Schedule E-1
		To include a provision allowing for metered service of new installations and select existing installations	Schedule E-1
		To accept traffic light accounts taking service under the current General Service Rate "GS-14" onto this proposed rate to provide consistency across the companies for traffic light billed accounts.	Schedule E-1
Private Outdoor Lighting Service - (Rate "POL") Sheet 33	Proposed New Tariff	To develop consistency among the Companies	Schedule E-1
		To simplify tariff options which provide customers a better understanding of the tariff and transparency in choice of service	Schedule E-1
		To design rates that fairly reflect the cost of service for each plan type	Schedule E-1
		To remove generation charges and references to shopping credits. Generation charges are outside the scope of this case.	Schedule E-1

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M. Henry

Rate	Explanation of Change	Rationale of Change	Reference
Private Outdoor Lighting Service - (Rate "POL") Sheet 33 *(Continued)*		To include a calculation for unmetered service usage that will standardize the methodology across the companies.	Schedule E-1

The Toledo Edison Company
Case No. 07-551-EL-AIR

Narrative Rationale for Tariff Changes

Data: 0 months Actual 12 months Estimated
Type of Filing: _X_ Original ____ Updated ____ Revised
Workpaper Reference No(s):

Witness Responsible:
G. Hussing

Rate	Explanation of Change	Rationale of Change	Reference
Partial Service Rate Sheet 52	No Change	Outside scope of filing	Schedule E-1
Co-generation and Small Power Producer Rate"CO-1" Sheet 70	No Change	Outside scope of filing	Schedule E-1

The Toledo Edison Company
Case No. 07-551-EL-AIR

Narrative Rationale for Tariff Changes

Data: 0 months Actual 12 months Estimated
Type of Filing: _X_ Original ____ Updated ____ Revised
Workpaper Reference No(s):

Witness Responsible:
K. Norris

Rate	Explanation of Change	Rationale of Change	Reference
Miscellaneous Charges Sheet 75	Added Table of Contents and paragraph numbering	Format/Clarity Improvement	Schedule E-1 Schedule E-2
1. Same Day Connection Charge	New paragraph. Language added that was previously included in Section II of the Electric Service Standard Rules and Regulations on the Company's current tariffs. Charge increased from $15.00 to $35.00.	Format/Clarity Improvement. Cost causation. Consistency among operating companies.	Schedule E-1 Schedule E-2
2. Field Collection Charge	New paragraph. Essentially replaces what in the current Miscellaneous Charges tariff sheet is item (3) under the Reconnection Charge. Charge increased from $6.70 to $12.00.	Format/Clarity Improvement. Cost causation. Consistency among operating companies.	Schedule E-1 Schedule E-2
3. Reconnection Charge	Wording modified. Language now details the provisions of the reconnection charges and includes reference to the Ohio Administrative Code (OAC). Charges increased from $15.00 to $35.00 and $60.00 for next day and same day reconnection, respectively. Language also incorporates reconnection charges for reconnections following customer requested disconnections.	Format/Clarity Improvement. Cost causation. Consistency among operating companies.	Schedule E-1 Schedule E-2
4. Returned Payment Charge	Paragraph name changed and wording modified. Charge increased from $10.00 to $15.00.	Format/Clarity Improvement. Cost causation. Consistency among operating companies.	Schedule E-1 Schedule E-2
5. Unauthorized Use Investigation Charge	Paragraph name changed and wording modified. Charge increased from $111.35 to $125.00.	Format/Clarity Improvement. Cost causation. Consistency among operating companies.	Schedule E-1 Schedule E-2
6. Meter Test Charge	Wording modified. Language now references the Ohio Administrative Code (OAC). Charge increased from $46.25 to $55.00.	Format/Clarity Improvement. Cost causation. Consistency among operating companies.	Schedule E-1 Schedule E-2
7. Disconnection/Reconnection for Customer Work Charge	Paragraph name changed and wording modified. Charge no longer applies to residential accounts unless the customer requests work to be done outside normal working hours. Language will now apply to non residential customers.	Increased administrative efficiency in handling requests. Costs for residential accounts will be recovered in base rates rather than a separate charge. For non residential accounts there is now language that describes the Company's current practice.	Schedule E-1 Schedule E-2
8. Temporary Service Drop Connection Charge	Paragraph name changed and wording modified. Charge now applies to non residential accounts and the type of service is described in more detail.	Format/Clarity Improvement. For non residential accounts there is now language that describes the Company's current practice.	Schedule E-1 Schedule E-2

The Toledo Edison Company
Case No. 07-551-EL-AIR

Narrative Rationale for Tariff Changes

Data: 0 months Actual 12 months Estimated
Type of Filing: _X_ Original ____ Updated ____ Revised
Workpaper Reference No(s):

Witness Responsible:
K. Norris

Rate	Explanation of Change	Rationale of Change	Reference
9. Interval Meter Charges and Installation Process	New paragraph. Language describes charges for special metering equipment and services that are requested by the customer and which are otherwise not provided by the Company.	Cost Causation	Schedule E-1 Schedule E-2
10. Annual Escalator Adjustment	New paragraph. Language included which calls for an automatic *annual escalator to specified* miscellaneous charges.	Cost Causation. The escalator automatically accounts for known, certain, and quantifiable changes to the effected charges.	Schedule E-1 Schedule E-2

The Toledo Edison Company
Case No. 07-551-EL-AIR

Narrative Rationale for Tariff Changes

Data: 0 months Actual 12 months Estimated
Type of Filing: _X_ Original ____ Updated ____ Revised
Workpaper Reference No(s):

Witness Responsible:
G. Hussing

Rate	Explanation of Change	Rationale of Change	Reference
Interconnection Tariff Sheet 76	No Change	Outside scope of filing	Schedule E-1
Electric Fuel Component Sheet 79	No Change	Outside scope of filing	Schedule E-1
Summary Rider Sheet 80	Proposed New Rider	To clarify and simplify application of the riders.	Schedule E-1
Rider RDC - Residential Distribution Credit Sheet 81	Proposed New Rider	To minimize rate impacts due to consolidating rates for customers having taken service under certain current discounted tariffs.	Schedule E-1
Transmission Sheet 83	Proposed to Replace Residential Transmission and Ancillary Charge Sheet 95, Commercial Transmission and Ancillary Charge Sheet 96 and Industrial Transmission and Ancillary Charge Sheet 97	Outside scope of filing	Schedule E-1

The Toledo Edison Company
Case No. 07-551-EL-AIR

Narrative Rationale for Tariff Changes

Data: 0 months Actual 12 months Estimated
Type of Filing: _X_ Original ____ Updated ____ Revised
Workpaper Reference No(s):

Witness Responsible:
S. Ouellette

Rate	Explanation of Change	Rationale of Change	Reference
Economic Development Rider (Rider No. 4a) Sheet 84	Propose to Grandfather the Rider	Customers who have approved applications as of 1/1/2009 would continue to take service under the Rider. After 1/1/2009 the rider would not be available to new applications.	Schedule E-1 Schedule E-2
	Text Change	Reference to Full Service and current rates were eliminated to conform with proposed tariffs.	Schedule E-1 Schedule E-2
	Added text to exclude the Transformer Charges from definition of Non-Fuel charges	To avoid providing a discounted charge for transformation service under tariffs designed for non-transformed service.	Schedule E-1 Schedule E-2
	Text Change	Reference to minimum billing demands was modified to conform to proposed tariffs.	Schedule E-1 Schedule E-2
	Text Change	Changed sheet number to 84 to allow consistency among operating companies	Schedule E-1 Schedule E-2

The Toledo Edison Company
Case No. 07-551-EL-AIR

Narrative Rationale for Tariff Changes

Data: 0 months Actual 12 months Estimated
Type of Filing: _X_ Original ____ Updated ____ Revised
Workpaper Reference No(s):

Witness Responsible:
G. Hussing

Rate	Explanation of Change	Rationale of Change	Reference
Rider BDC - Business Distribution Credit Sheet 86	Proposed New Rider	To minimize rate impacts due to consolidating rates for customers having taken service under certain current discounted tariffs that would be taking service under proposed rates GS, GP or GT.	Schedule E-1
Generation Sheet 88	Proposed to replace generation related components and riders in tariffs	Outside scope of filing	Schedule E-1
Universal Service Sheet 90	No Change	Outside scope of filing	Schedule E-1
Temporary Rider for EEF Sheet 91	No Change	Outside scope of filing	Schedule E-1
State and Local Tax Rider Sheet 92	Renamed "State kWh Tax Rider" and modified extensively	Text was changed for the purpose of modifying the applicability section and to remove the Municipal Distribution Tax section (Local Tax). Local Tax was incorporated into Distribution rates.	Schedule E-1 Schedule E-2
		Added "Additional Taxes" section to apply the Ohio Commercial Activity Tax (CAT)	Schedule E-1 Schedule E-2
Net Energy Metering Sheet 93	No Change	Outside scope of filing	Schedule E-1

The Toledo Edison Company
Case No. 07-551-EL-AIR

Narrative Rationale for Tariff Changes

Data: 0 months Actual 12 months Estimated
Type of Filing: _X_ Original ____ Updated ____ Revised
Workpaper Reference No(s):

Witness Responsible:
S. Ouellette

Rate	Explanation of Change	Rationale of Change	Reference
Rider DSM - Demand Side Management Sheet 97	Proposed New Rider	Provides Company recovery of all costs associated with providing a demand side management program.	Schedule E-1

The Toledo Edison Company
Case No. 07-551-EL-AIR

Narrative Rationale for Tariff Changes

Data: 0 months Actual 12 months Estimated
Type of Filing: _X_ Original ____ Updated ____ Revised
Workpaper Reference No(s):

Witness Responsible:
G. Hussing

Rate	Explanation of Change	Rationale of Change	Reference
Residential Rate "R-01" Sheet 10	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy Residential schedules to one uniform tariff design.	Schedule E-2
Residential Rate "R-02" (Add-On Heat Pump) Sheet 11	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy Residential schedules to one uniform tariff design.	Schedule E-2
Residential Rate "R-01a" Sheet 12	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy Residential schedules to one uniform tariff design.	Schedule E-2
Residential Rate "R-06" (Space Heating and Water Heating) Sheet 13	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy Residential schedules to one uniform tariff design.	Schedule E-2
Residential Rate "R-06a"(Space Heating and Water Heating) Sheet 14	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy Residential schedules to one uniform tariff design.	Schedule E-2
Residential Rate "R-04" (Water Heating) Sheet 15	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy Residential schedules to one uniform tariff design.	Schedule E-2
Residential Rate "R-04a" (Water Heating) Sheet 16	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy Residential schedules to one uniform tariff design.	Schedule E-2
Residential Rate "R-07" (Space Heating) Sheet 17	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy Residential schedules to one uniform tariff design.	Schedule E-2
Residential Rate "R-07a" (Space Heating) Sheet 18	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy Residential schedules to one uniform tariff design.	Schedule E-2
Residential Rate "R-09" (Apartment Rate) Sheet 19	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy Residential schedules to one uniform tariff design.	Schedule E-2
Residential Rate "R-09a" (Apartment Rate) Sheet 20	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy Residential schedules to one uniform tariff design.	Schedule E-2
Residential Conservation Service Program Sheet 21	Tariff sheet deleted	The federal regulations set forth at 10 CFR 456, entitled "Energy Conservation Service Program", were eliminated, effective June 5, 1992.	Schedule E-2

The Toledo Edison Company
Case No. 07-551-EL-AIR

Narrative Rationale for Tariff Changes

Data: 0 months Actual 12 months Estimated
Type of Filing: _X_ Original ____ Updated ____ Revised
Workpaper Reference No(s):

Witness Responsible:
G. Hussing

Rate	Explanation of Change	Rationale of Change	Reference
Small General Service Rate "GS-16" Sheet 40	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2
Small School Rate "SR-1a" Sheet 41	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2
Large School Rate "SR-2a" Sheet 42	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2
Large General Service Rate "GS-12" Sheet 43	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2
General Service Rate "GS-14" Sheet 44	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2
Small General Service Schedule Sheet 45	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2
Medium General Service Schedule Sheet 46	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2
General Service Electric Space Conditioning Rate "GS-1" Sheet 47	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2
Optional Electric Process Heating and Electric Boiler Load Management Rate "GS-3" Sheet 48	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2
General Service Heating Rate "GS-17" Sheet 49	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2
Controlled Water Heating Rate "GS-19" Sheet 50	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2

The Toledo Edison Company
Case No. 07-551-EL-AIR

Narrative Rationale for Tariff Changes

Data: 0 months Actual 12 months Estimated
Type of Filing: _X_ Original ____ Updated ____ Revised
Workpaper Reference No(s):

Witness Responsible:
G. Hussing

Rate	Explanation of Change	Rationale of Change	Reference
Controlled Water Heating Rate "GS-19a" Sheet 51	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2

The Toledo Edison Company
Case No. 07-551-EL-AIR

Narrative Rationale for Tariff Changes

Data: 0 months Actual 12 months Estimated
Type of Filing: _X_ Original ____ Updated ____ Revised
Workpaper Reference No(s):

Witness Responsible:
M. Henry

Rate	Explanation of Change	Rationale of Change	Reference
Outdoor Night Lighting Rate "GS-13" Sheet 53	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from Lighting schedules to one uniform tariff design.	Schedule E-2
		Existing customers will be mapped to the proposed General Service Tariffs.	Schedule E-2
Outdoor Security Lighting Sheet 54	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rate designs of the Companies from three different tariff applications to one uniform appearance	Schedule E-2
		Existing customer will be mapped to the proposed Private Outdoor Lighting Schedule - (RATE "POL")	Schedule E-2

The Toledo Edison Company
Case No. 07-551-EL-AIR

Narrative Rationale for Tariff Changes

Data: 0 months Actual 12 months Estimated
Type of Filing: _X_ Original ____ Updated ____ Revised
Workpaper Reference No(s):

Witness Responsible:
G. Hussing

Rate	Explanation of Change	Rationale of Change	Reference
Large Power Rate "PV-44" Sheet 60	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2
Large Power Rate "PV-45" Sheet 61	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2
Interruptible Power Rate "PV-46" Sheet 63	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2

The Toledo Edison Company
Case No. 07-551-EL-AIR

Narrative Rationale for Tariff Changes

Data: 0 months Actual 12 months Estimated
Type of Filing: _X_ Original ____ Updated ____ Revised
Workpaper Reference No(s):

Witness Responsible:
M. Henry

Rate	Explanation of Change	Rationale of Change	Reference
Street Lighting Service "SL-1" Sheet 71	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rate designs of the Companies from three different tariff applications to one uniform appearance	Schedule E-2
		Existing customer will be mapped to the proposed Street Lighting Service - (RATE "STL")	Schedule E-2

The Toledo Edison Company
Case No. 07-551-EL-AIR

Narrative Rationale for Tariff Changes

Data: 0 months Actual 12 months Estimated
Type of Filing: _X_ Original ____ Updated ____ Revised
Workpaper Reference No(s):

Witness Responsible:
G. Hussing

Rate	Explanation of Change	Rationale of Change	Reference
Experimental Market Based Tariff Sheet 74	No Change	Rate Expires on 12/31/2008	Schedule E-2
Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges Sheet 77	Proposed Elimination of Rate Schedule	Rider is no longer applicable. Transition charges are eliminated from tariffs as of 12/31/2008.	Schedule E-2
Economic Development Rider (Rider No. 4) Sheet 80	Proposed Elimination of Rider	Rider is no longer applicable because it was limited to formerly grandfathered tariffs requiring special contracts that will no longer exist.	Schedule E-2
Direct Load Control Experiment Sheet 83	Proposed Elimination of Rider	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2
Prepaid Demand Option Sheet 84	Proposed Elimination of Rider	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2
Replacement Electricity Sheet 85	Proposed Elimination of Rider	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2
Transition Rate Credit Program/ Residential Sheet 86	Proposed Elimination of Rider	The credits do not extend beyond December, 2008 as stated in the current Rider	Schedule E-2
State kWh Tax Self-Assessor Credit Sheet 94	Proposed Elimination of Rider	Rider is no longer applicable since all rates refer to new Rider SKT - State kWh Tax, which allows for Self-Assessors.	Schedule E-2
Residential Transmission and Ancillary Charge Rider Sheet 95	Proposed Elimination of Rider	*Proposed to be replaced by Transmission Sheet 83 - Outside the scope of this filing*	Schedule E-2
Commercial Transmission and Ancillary Charge Rider Sheet 96	Proposed Elimination of Rider	Proposed to be replaced by Transmission Sheet 83 - Outside the scope of this filing	Schedule E-2
Industrial Transmission and Ancillary Charge Rider Sheet 97	Proposed Elimination of Rider	Proposed to be replaced by Transmission Sheet 83 - Outside the scope of this filing	Schedule E-2

The Toledo Edison Company
Case No. 07-551-EL-AIR

Narrative Rationale for Tariff Changes

Data: 0 months Actual 12 months Estimated
Type of Filing: _X_ Original ____ Updated ____ Revised
Workpaper Reference No(s):

Witness Responsible:
G. Hussing

Rate	Explanation of Change	Rationale of Change	Reference
Regulatory Transition Charge Offset Rider Sheet 98	Proposed Elimination of Rider	The credits do not extend beyond December, 2008 as stated in the current Rider	Schedule E-2
Fuel Recovery Mechanism Sheet 99	Proposed Elimination of Rider	The charges do not extend beyond December, 2008 as stated in the current Rider	Schedule E-2
Shopping Credit Rider Sheet 100	Proposed Elimination of Rider	Proposed to be replaced by Generation Sheet 88 - Outside the scope of this filing	Schedule E-2
Returning Customer Generation Service Charge Rider Sheet 101	Proposed Elimination of Rider	Proposed to be replaced by Generation Sheet 88 - Outside the scope of this filing	Schedule E-2
Shopping Credit Adder Sheet 102	Proposed Elimination of Rider	Proposed to be replaced by Generation Sheet 88 - Outside the scope of this filing	Schedule E-2

The Toledo Edison Company
Case No. 07-551-EL-AIR
Customer Charge / Minimum Bill Rationale
Residential Service

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: _X__ Original _____Updated _____Revised
Work Paper Reference: None

Schedule E-3.1
Page 1 of 8
Witness Responsible:

G. Hussing

See Schedule E-3.2 page 4.

Note: The Cost of Service Study reflects cost assignment data. The customer charge / service charge in the proposed rate in this case is set at $4.00, which is lower than the amount of $4.70 calculated using the PUCO Staff method. The charge of $4.00 was chosen to strike a balance based upon the PUCO Staff calculation for each Company enabling a uniform value to be applied across all three Companies. The minimum bill for the customer is equal to the Service Charge plus riders.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Customer Charge / Minimum Bill Rationale
General Service - Secondary

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original _____Updated _____Revised
Work Paper Reference: None

Schedule E-3.1
Page 2 of 8
Witness Responsible:

G. Hussing

See Schedule E-3.2 page 4.

Note: The Cost of Service Study reflects cost assignment data. The customer charge / service charge in the proposed rate in this case is set at $7.00, which is slightly higher than the amount calculated using the PUCO Staff method ($6.60). The charge of $7.00 was chosen to strike a balance based upon the PUCO Staff calculation for each Company enabling a uniform value to be applied across all three Companies. The minimum bill for the customer is equal to the Service Charge plus the charge for the first 5 kW of Billing Demand plus riders.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Customer Charge / Minimum Bill Rationale
General Service - Primary

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original _____Updated _____Revised
Work Paper Reference: None

Schedule E-3.1
Page 3 of 8
Witness Responsible:

G. Hussing

See Schedule E-3.2 page 4.

Note: The Cost of Service Study reflects cost assignment data. The customer charge / service charge in the proposed rate in this case is set at $150.00, which is lower than the amount calculated using the PUCO Staff method ($173.80). The charge of $150.00 was chosen to strike a balance based upon the PUCO Staff calculation for each Company enabling a uniform value to be applied across all three Companies. The minimum bill for the customer is equal to the Service Charge plus the charge for 30 kW of Minimum Billing Demand plus riders.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Customer Charge / Minimum Bill Rationale
General Service - Subtransmission

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: _X__ Original _____Updated _____Revised
Work Paper Reference: None

Schedule E-3.1
Page 4 of 8
Witness Responsible:

G. Hussing

See Schedule E-3.2 page 4.

Note: The Cost of Service Study reflects cost assignment data. The customer charge / service charge in the proposed rate in this case is set at $200.00, which is lower than the amount calculated using the PUCO Staff method ($283.20). The charge of $200.00 was chosen to strike a balance based upon the PUCO Staff calculation for Ohio Edison and Toledo Edison enabling a uniform value to be applied across the two Companies. The minimum bill for the customer is equal to the Service Charge plus the charge for 30 kVA of Minimum Billing Demand plus riders.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Customer Charge / Minimum Bill Rationale
General Service - Transmission

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original _____Updated _____Revised
Work Paper Reference: None

Schedule E-3.1
Page 5 of 8
Witness Responsible:

G. Hussing

See Schedule E-3.2 page 4.

Note: The Cost of Service Study reflects cost assignment data. The customer charge / service charge in the proposed rate in this case is set at $320.00, which is lower than the amount calculated using the PUCO Staff method ($386.10). The charge of $320.00 was chosen to strike a balance based upon the PUCO Staff calculation for each Company enabling a uniform value to be applied across all three Companies. The minimum bill for the customer is equal to the Service Charge plus the charge for 100 kVA of Minimum Billing Demand plus riders.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Customer Charge / Minimum Bill Rationale
Street Lighting Service

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original _____Updated _____Revised
Work Paper Reference: None

Schedule E-3.1
Page 6 of 8
Witness Responsible:

M. Henry

See Schedule E-3.2 page 4.

Note: The Cost of Service Study reflects cost assignment data. The customer charge / service charge in the proposed rate in this case is set at $0.00, which is lower than the amount of $1.80 calculated using the PUCO Staff method. The charge of $0.00 was chosen as a consistent value to be applicable across Ohio Edison, The Cleveland Electric Illuminating Company, and Toledo Edison service territories. The minimum bill for the customer is equal to the Service Charge plus riders.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Customer Charge / Minimum Bill Rationale
Traffic Lighting Service

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original _____Updated _____Revised
Work Paper Reference: None

Schedule E-3.1
Page 7 of 8
Witness Responsible:

M. Henry

See Schedule E-3.2 page 4.

Note: The Cost of Service Study reflects cost assignment data. The customer charge / service charge in the proposed rate in this case is set at $0.00, which is lower than the amount of $1.80 calculated using the PUCO Staff method. The charge of $0.00 was chosen as a consistent value to be applicable across Ohio Edison, The Cleveland Electric Illuminating Company, and Toledo Edison service territories. The minimum bill for the customer is equal to the Service Charge plus riders.

The Toledo Edison Company
Case No. 07-551-EL-AIR
Customer Charge / Minimum Bill Rationale
Private Outdoor Lighting Service

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original _____Updated _____Revised
Work Paper Reference: None

Schedule E-3.1
Page 8 of 8
Witness Responsible:

M. Henry

See Schedule E-3.2 page 4.

Note: The Cost of Service Study reflects cost assignment data. The customer charge / service charge in the proposed rate in this case is set at $0.00, which is lower than the amount of $1.80 calculated using the PUCO Staff method. The charge of $0.00 was chosen as a consistent value to be applicable across Ohio Edison, The Cleveland Electric Illuminating Company, and Toledo Edison service territories. The minimum bill for the customer is equal to the Service Charge plus riders.

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): SCHEDULE E-4.1

SCHEDULE E-4 (PROPOSED)
PAGE 1 OF 1
WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS [1]	SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE [2]	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($/kWh)	($)	(%)	($)	($)
1	RS	RESIDENTIAL SERVICE	3,332,349	2,452,835,051		$0.04603	$112,892,251	49.47	$0	$112,892,251
2										
3	GS	GENERAL SERVICE - SECONDARY	405,857	2,196,563,052		$0.03703	$81,340,185	35.65	$0	$81,340,185
4										
5	GP	GENERAL SERVICE - PRIMARY	3,790	1,094,560,480		$0.01252	$13,703,705	6.01	$0	$13,703,705
6										
7	GSU	GENERAL SERVICE - SUBTRANSMISSION	63	105,842,958		$0.00433	$458,342	0.20	$0	$458,342
8										
9	GT	GENERAL SERVICE - TRANSMISSION	488	1,537,390,606		$0.00270	$4,158,161	1.82	$0	$4,158,161
10										
11	SPC - GS	SPECIAL CONTRACT - GENERAL SERVICE - SECONDARY	12	202,200		$0.02803	$5,667	0.00	$0	$5,667
12										
13	SPC - GP	SPECIAL CONTRACT - GENERAL SERVICE - PRIMARY	24	28,236,352		$0.01122	$316,799	0.14	$0	$316,799
14										
15	SPC - GSU	SPECIAL CONTRACT - GENERAL SERVICE - SUBTRANSMISSION	0	0		$0.00000	$0	0.00	$0	$0
16										
17	SPC - GT	SPECIAL CONTRACT - GENERAL SERVICE - TRANSMISSION	60	278,408,929		$0.00189	$527,238	0.23	$0	$527,238
18										
19	SPC - U	SPECIAL CONTRACT - GENERAL SERVICE - UNIQUE								
20		GS - SECONDARY	3,348	77,634,731		$0.02027	$1,573,380	0.69	$0	$1,573,380
21		GP - PRIMARY	348	36,496,707		$0.00243	$88,655	0.04	$0	$88,655
22		GSU - SUBTRANSMISSION	0	0		$0.00000	$0	0.00	$0	$0
23		GT - TRANSMISSION	142	2,800,653,614		($0.00181)	($5,056,873)	(2.22)	$0	($5,056,873)
24			3,838	2,914,785,052		($0.00116)	($3,394,837)		$0	($3,394,837)
25										
26										
27	POL	PRIVATE OUTDOOR LIGHTING SERVICE	10,398	11,335,860		$0.12034	$1,364,139	0.60	$0	$1,364,139
28										
29	STL	STREET LIGHTING SERVICE	44,008	46,200,903		$0.12132	$5,604,874	2.46	$0	$5,604,874
30										
31	TRF	TRAFFIC LIGHTING SERVICE	5,052	2,927,196		$0.04501	$131,768	0.06	$0	$131,768
32										
33	MISCELLANEOUS CHARGES						$11,079,509	4.86	$0	$11,079,509
34										
35	TOTAL COMPANY		3,805,939	10,669,288,640		$0.02139	$228,187,800	100.00	$0	$228,187,800

1. For POL and STL the customer bills are number of lamps.
2. Proposed revenue includes distribution, distribution discounts, state kWh tax, and muni tax.

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S):WPE-4, SCHEDULE E-4.1

SCHEDULE E-4 (CURRENT)
PAGE 1 OF 1
WITNESS: G. HUSSING

			CURRENT ANNUALIZED										
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS[1]	BILLING UNITS (KWH)	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE[2]	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)[3]	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
					($/KWH)	($)	(%)	($)	(%)	($)	($)	(%)
1	RS511	RESIDENTIAL RATE (SHEET 10)	2,543,012	1,687,949,550	$0.0354	$59,745,050	37.95	$21,938,910	36.72	$0	$59,745,050	36.72
2	RS518	RESIDENTIAL RATE (SHEET 11)	2,305	302,582	$0.0143	$4,324	0.00	$6,868	158.86	$0	$4,324	158.86
3	RS514	RESIDENTIAL RATE (SHEET12)	167,616	89,920,295	$0.0378	$3,396,215	2.16	$1,079,456	31.78	$0	$3,396,215	31.78
4	RS561	RESIDENTIAL OPTIONAL HEATING RATE (SHEET 13)	2,951	4,938,891	$0.0273	$134,786	0.09	$48,633	34.80	$0	$134,786	34.60
5	RS564	RESIDENTIAL OPTIONAL HEATING RATE (SHEET 14)	256	438,149	$0.0300	$13,162	0.01	$2,530	19.22	$0	$13,162	19.22
6	RS541	RESIDENTIAL RATE (WATER HEATING) (SHEET 15)	279,907	255,395,843	$0.0288	$7,352,302	4.67	$3,214,724	43.72	$0	$7,352,302	43.72
7	RS544	RESIDENTIAL RATE (WATER HEATING) (SHEET 16)	12,617	10,669,106	$0.0199	$212,242	0.13	$225,858	106.42	$0	$212,242	106.42
8	RS571	RESIDENTIAL RATE (SHEET 17)	292,263	374,238,986	$0.0336	$12,562,543	7.98	$1,804,830	14.37	$0	$12,562,543	14.37
9	RS574	RESIDENTIAL RATE (SHEET 18)	15,620	16,286,657	$0.0371	$604,305	0.38	$22,489	3.72	$0	$604,305	3.72
10	RS690	CONTROLLED WATER HEATING (SHEET 50)	2,724	353,703	$0.0415	$14,665	0.01	($2,013)	(13.73)	$0	$14,665	(13.73)
11	RS691	CONTROLLED WATER HEATING (SHEET 51)	48	10,215	$0.0345	$353	0.00	$2	0.54	$0	$353	0.54
12	RS581	RESIDENTIAL RATE (APARTMENT RATE) (SHEET 19)	16,857	11,143,451	$0.0399	$444,794	0.28	$21,245	4.78	$0	$444,794	4.78
13	RS594	RESIDENTIAL RATE (APARTMENT RATE) (SHEET 20)	1,250	1,177,623	$0.0335	$39,466	0.03	$6,513	16.50	$0	$39,466	16.50
14		TOTAL RESIDENTIAL	3,337,426	2,452,835,049	$0.0345	$84,524,205	53.69	$28,368,046	33.56	$0	$84,524,205	33.56
15	GS618	SMALL WATER AND WASTE WATER RATE "WR-1" (ORDINANCE SHEETS 2-5)	1,116	8,614,013	$0.0247	$212,457	0.13	$162,804	76.63	$0	$212,457	76.63
16	GS605	MEDIUM WATER AND WASTE WATER RATE "WR-2" (ORDINANCE SHEETS 6-11)	264	100,950,207	$0.0215	$2,167,639	1.38	($1,239,931)	(57.20)	$0	$2,167,639	(57.20)
17	GS681, GS	SMALL GENERAL SERVICE RATE (SHEET 40)	244	1,688,980	$0.0127	$21,417	0.01	$50,165	234.23	$0	$21,417	234.23
18	GS616	SMALL SCHOOL RATE (SHEET 41)	3,043	64,835,555	$0.0195	$1,265,902	0.80	$390,868	30.88	$0	$1,265,902	30.88
19	GS614	LARGE SCHOOL RATE (SHEET 42)	831	61,148,906	$0.0107	$656,536	0.42	$177,676	27.06	$0	$656,536	27.06
20	GS620	LARGE GENERAL SERVICE (SHEET 43)	36	16,032,492	$0.0029	$46,697	0.03	$130,739	279.97	$0	$46,697	279.97
21	GS667	GENERAL SERVICE RATE (SHEET 44)	308,758	367,906,170	$0.0378	$13,919,451	8.84	$3,805,366	27.34	$0	$13,919,451	27.34
22	GS669	SMALL GENERAL SERVICE (SHEET 45)	67,840	1,066,872,341	$0.0197	$21,020,087	13.35	$18,664,061	88.79	$0	$21,020,087	88.79
23	GS628	MEDIUM GENERAL SERVICE (SHEET 46)	5,409	1,044,410,145	$0.0098	$10,283,753	6.53	$11,826,910	115.01	$0	$10,283,753	115.01
24	GS600	GENERAL SERVICE ELECTRIC SPACE CONDITIONING (SHEET 47)	4,380	68,885,848	$0.0062	$423,824	0.27	$1,500,215	353.97	$0	$423,824	353.97
25	GS800	OPTIONAL ELECTRIC PROCESS HEATING AND ELECTRIC BOILER LOAD MANAGEMENT (Sheet 48)	440	57,295,818	$0.0255	$1,463,342	0.93	($471,844)	(32.24)	$0	$1,463,342	(32.24)
26	GS673,GS	GENERAL SERVICE HEATING RATE (SHEET 49)	23,969	99,131,123	$0.0186	$1,841,579	1.17	$1,900,973	103.23	$0	$1,841,579	103.23
27	GS647	LARGE GENERAL SERVICE (SHEET 61)	756	696,818,844	$0.0039	$2,738,221	1.74	$2,980,894	108.88	$0	$2,738,221	108.88
28	GS630	OUTDOOR NIGHT LIGHTING RATE 'GS-13' (SHEETS 53)	1,014	3,366,416	$0.0661	$222,445	0.14	$199,874	89.85	$0	$222,445	89.85
29	GS632	OUTDOOR SECURITY LIGHTING RATE 'GS-18' (SHEET 54)	10,398	12,488,904	$0.1092	$1,363,855	0.87	$284	0.02	$0	$1,363,855	0.02
30		TOTAL GENERAL SERVICE	428,480	3,670,446,782	$0.0157	$57,647,206	36.62	$40,079,046	69.52	$0	$57,647,206	69.52
31	STLT	STREET LIGHTING SERVICE "SL-1" (SHEETS 71)	45,531	49,439,736	$0.1152	$5,693,309	3.62	($88,436)	(1.55)	$0	$5,693,309	(1.55)
32		TOTAL LIGHTING	45,531	49,439,736	$0.1152	$5,693,309	3.62	($88,436)	(1.55)	$0	$5,693,309	(1.55)
33		SPECIAL CONTRACTS / MANUAL BILLS	1,104	4,500,958,971	-$0.0004	($1,724,461)	(1.10)	$2,609,375	151.32	$0	($1,724,461)	151.32
34		OTHER MISC				$11,288,050	7.17	($208,541)	(1.85)	$0	$11,288,050	(1.85)
35		TOTAL MISC	1,104	4,500,958,971	$0.0021	$9,563,589	6.07	$2,400,834	25.10	$0	$9,563,589	25.10
36		TOTAL COMPANY	3,812,541	10,673,880,518	$0.0147	$157,428,310	100.00	$70,759,490	44.95	$0	$157,428,310	44.95

1. For the POL and STLT the customer bills are number of lamps.
2. Current revenue includes distribution, distribution discounts, kWh tax, tax backout and credits, and muni tax.
3. Revenue increase is based on the proposed E-4.1 schedules.

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
1	**RS511**	**RESIDENTIAL RATE (SHEET 10)**								
2										
3	EXISTING									
4										
5	TOTAL EXISTING DISTRIBUTION		2,543,012	1,687,949,550			$59,745,050	100.00	$0	$59,745,050
6										
7										
8	PROPOSED									
9										
10	RS	RESIDENTIAL SERVICE								
11										
12		DISTRIBUTION CHARGES								
13										
14		CUSTOMER CHARGE								
15		BILLS	2,543,012			$4.00	$10,172,048	12.45	$0	$10,172,048
16										
17		ENERGY CHARGE								
18		UP TO 500 kWh, PER kWh		1,041,302,594		$0.03400	$35,404,288	43.34	$0	$35,404,288
19		OVER 500 kWh, PER kWh		646,646,956		$0.04268	$27,598,245	33.79	$0	$27,598,245
20										
21		CUSTOMER DISCOUNT								
22		ALL kWh, PER kWh		590,070		($0.01760)	($10,385)	(0.01)	$0	($10,385)
23										
24		RIDER DSM - DEMAND SIDE MANAGEMENT								
25		ALL kWh, PER kWh		1,687,949,550		$0.00040	$675,180	0.83	$0	$675,180
26										
27		STATE kWh TAX								
28		FIRST 2,000 kWh, PER kWh		1,652,285,441		$0.00466	$7,695,113	9.42	$0	$7,695,113
29		NEXT 13,000 kWh, PER kWh		35,317,037		$0.00420	$148,209	0.18	$0	$148,209
30		ABOVE 15,000 kWh, PER kWh		347,072		$0.00364	$1,262	0.00	$0	$1,262
31				1,687,949,550			$7,844,584		$0	$7,844,584
32										
33		TOTAL DISTRIBUTION - RS	2,543,012	1,687,949,550			$81,683,960	100.00	$0	$81,683,960

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
1	**RS518**	**RESIDENTIAL RATE (SHEET 11)**								
2										
3	EXISTING									
4										
5	TOTAL EXISTING DISTRIBUTION		2,305	302,582			$4,324	100.00	$0	$4,324
6										
7										
8	PROPOSED									
9										
10	RS	RESIDENTIAL SERVICE								
11										
12		DISTRIBUTION CHARGES								
13										
14		CUSTOMER CHARGE								
15		* BILLS	-			$4.00	$0	0.00	$0	$0
16										
17		ENERGY CHARGE								
18		UP TO 500 kWh, PER kWh		101,965		$0.03400	$3,467	30.98	$0	$3,467
19		OVER 500 kWh, PER kWh		200,617		$0.04268	$8,562	76.50	$0	$8,562
20										
21		CUSTOMER DISCOUNT								
22		ALL kWh, PER kWh		134,410		($0.01760)	($2,366)	(21.14)	$0	($2,366)
23										
24		RIDER DSM - DEMAND SIDE MANAGEMENT								
25		ALL kWh, PER kWh		302,582		$0.00040	$121	1.08	$0	$121
26										
27		STATE kWh TAX								
28		FIRST 2,000 kWh, PER kWh		299,444		$0.00466	$1,395	12.46	$0	$1,395
29		NEXT 13,000 kWh, PER kWh		3,138		$0.00420	$13	0.12	$0	$13
30		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
31				302,582			$1,408		$0	$1,408
32										
33		TOTAL DISTRIBUTION - RS	-	302,582			$11,192	100.00	$0	$11,192

* Current total bills on RS518 reflect incremental meter charges. These meters will not be billed incrementally on the proposed RS tariff.

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
1	RS514	RESIDENTIAL RATE (SHEET 12)								
2										
3	EXISTING									
4										
5	TOTAL EXISTING DISTRIBUTION		167,616	89,920,295			$3,396,215	100.00	$0	$3,396,215
6										
7										
8	PROPOSED									
9										
10	RS	RESIDENTIAL SERVICE								
11										
12		DISTRIBUTION CHARGES								
13										
14		CUSTOMER CHARGE								
15		BILLS	167,616			$4.00	$670,464	14.98	$0	$670,464
16										
17		ENERGY CHARGE								
18		UP TO 500 kWh, PER kWh		56,002,303		$0.03400	$1,904,078	42.54	$0	$1,904,078
19		OVER 500 kWh, PER kWh		33,917,992		$0.04268	$1,447,586	32.34	$0	$1,447,586
20										
21		CUSTOMER DISCOUNT								
22		ALL kWh, PER kWh		14,644		($0.01760)	($258)	(0.01)	$0	($258)
23										
24		RIDER DSM - DEMAND SIDE MANAGEMENT								
25		ALL kWh, PER kWh		89,920,295		$0.00040	$35,968	0.80	$0	$35,968
26										
27		STATE kWh TAX								
28		FIRST 2,000 kWh, PER kWh		88,016,738		$0.00466	$409,916	9.16	$0	$409,916
29		NEXT 13,000 kWh, PER kWh		1,774,167		$0.00420	$7,445	0.17	$0	$7,445
30		ABOVE 15,000 kWh, PER kWh		129,390		$0.00364	$470	0.01	$0	$470
31				89,920,295			$417,832		$0	$417,832
32										
33		TOTAL DISTRIBUTION - RS	167,616	89,920,295			$4,475,671	100.00	$0	$4,475,671

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
1	**RS561**	**RESIDENTIAL OPTIONAL HEATING RATE (SHEET 13)**								
2										
3	EXISTING									
4										
5	TOTAL EXISTING DISTRIBUTION		2,951	4,938,891			$134,786	100.00	$0	$134,786
6										
7										
8	PROPOSED									
9										
10	RS	RESIDENTIAL SERVICE								
11										
12		DISTRIBUTION CHARGES								
13										
14		CUSTOMER CHARGE								
15		BILLS	2,951			$4.00	$11,804	6.51	$0	$11,804
16										
17		ENERGY CHARGE								
18		UP TO 500 kWh, PER kWh		1,259,448		$0.03400	$42,821	23.60	$0	$42,821
19		OVER 500 kWh, PER kWh		3,679,443		$0.04268	$157,035	86.56	$0	$157,035
20										
21		CUSTOMER DISCOUNT								
22		ALL kWh, PER kWh		3,104,644		($0.01760)	($54,642)	(30.12)	$0	($54,642)
23										
24		RIDER DSM - DEMAND SIDE MANAGEMENT								
25		ALL kWh, PER kWh		4,938,891		$0.00040	$1,976	1.09	$0	$1,976
26										
27		STATE kWh TAX								
28		FIRST 2,000 kWh, PER kWh		3,686,429		$0.00466	$17,169	9.46	$0	$17,169
29		NEXT 13,000 kWh, PER kWh		1,252,462		$0.00420	$5,256	2.90	$0	$5,256
30		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
31				4,938,891			$22,425		$0	$22,425
32										
33		TOTAL DISTRIBUTION - RS	2,951	4,938,891			$181,419	100.00	$0	$181,419

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
1	RS564	RESIDENTIAL OPTIONAL HEATING RATE (SHEET 14)								
2										
3	EXISTING									
4										
5	TOTAL EXISTING DISTRIBUTION		256	438,149			$13,162	100.00	$0	$13,162
6										
7										
8	PROPOSED									
9										
10	RS	RESIDENTIAL SERVICE								
11										
12		DISTRIBUTION CHARGES								
13										
14		CUSTOMER CHARGE								
15		BILLS	256			$4.00	$1,024	6.53	$0	$1,024
16										
17		ENERGY CHARGE								
18		UP TO 500 kWh, PER kWh		109,598		$0.03400	$3,726	23.75	$0	$3,726
19		OVER 500 kWh, PER kWh		328,551		$0.04268	$14,022	89.36	$0	$14,022
20										
21		CUSTOMER DISCOUNT								
22		ALL kWh, PER kWh		298,106		($0.01760)	($5,247)	(33.43)	$0	($5,247)
23										
24		RIDER DSM - DEMAND SIDE MANAGEMENT								
25		ALL kWh, PER kWh		438,149		$0.00040	$175	1.12	$0	$175
26										
27		STATE kWh TAX								
28		FIRST 2,000 kWh, PER kWh		330,886		$0.00466	$1,541	9.82	$0	$1,541
29		NEXT 13,000 kWh, PER kWh		107,263		$0.00420	$450	2.87	$0	$450
30		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
31				438,149			$1,991		$0	$1,991
32										
33		TOTAL DISTRIBUTION - RS	256	438,149			$15,692	100.00	$0	$15,692

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
1	RS541	RESIDENTIAL (WATER HEATING) (SHEET 15)								
2										
3	EXISTING									
4										
5	TOTAL EXISTING DISTRIBUTION		279,907	255,395,843			$7,352,302	100.00	$0	$7,352,302
6										
7										
8	PROPOSED									
9										
10	RS	RESIDENTIAL SERVICE								
11										
12		DISTRIBUTION CHARGES								
13										
14		CUSTOMER CHARGE								
15		BILLS	279,907			$4.00	$1,119,628	10.60	$0	$1,119,628
16										
17		ENERGY CHARGE								
18		UP TO 500 kWh, PER kWh		131,885,385		$0.03400	$4,484,103	42.43	$0	$4,484,103
19		OVER 500 kWh, PER kWh		123,510,458		$0.04268	$5,271,303	49.88	$0	$5,271,303
20										
21		CUSTOMER DISCOUNT								
22		ALL kWh, PER kWh		90,625,822		($0.01760)	($1,595,014)	(15.09)	$0	($1,595,014)
23										
24		RIDER DSM - DEMAND SIDE MANAGEMENT								
25		ALL kWh, PER kWh		255,395,843		$0.00040	$102,158	0.97	$0	$102,158
26										
27		STATE kWh TAX								
28		FIRST 2,000 kWh, PER kWh		245,539,238		$0.00466	$1,143,539	10.82	$0	$1,143,539
29		NEXT 13,000 kWh, PER kWh		9,760,954		$0.00420	$40,962	0.39	$0	$40,962
30		ABOVE 15,000 kWh, PER kWh		95,651		$0.00364	$348	0.00	$0	$348
31				255,395,843			$1,184,849		$0	$1,184,849
32										
33		TOTAL DISTRIBUTION - RS	279,907	255,395,843			$10,567,026	100.00	$0	$10,567,026

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
1	**RS544**	**RESIDENTIAL (WATER HEATING) (SHEET 16)**								
2										
3	EXISTING									
4										
5	TOTAL EXISTING DISTRIBUTION		12,617	10,669,106			$212,242	100.00	$0	$212,242
6										
7										
8	PROPOSED									
9										
10	RS	RESIDENTIAL SERVICE								
11										
12		DISTRIBUTION CHARGES								
13										
14		CUSTOMER CHARGE								
15		BILLS	12,617			$4.00	$50,468	11.52	$0	$50,468
16										
17		ENERGY CHARGE								
18		UP TO 500 kWh, PER kWh		4,902,373		$0.03400	$166,681	38.05	$0	$166,681
19		OVER 500 kWh, PER kWh		5,766,733		$0.04268	$246,118	56.18	$0	$246,118
20										
21		CUSTOMER DISCOUNT								
22		ALL kWh, PER kWh		4,475,178		($0.01760)	($78,763)	(17.98)	$0	($78,763)
23										
24		RIDER DSM - DEMAND SIDE MANAGEMENT								
25		ALL kWh, PER kWh		10,669,106		$0.00040	$4,268	0.97	$0	$4,268
26										
27		STATE kWh TAX								
28		FIRST 2,000 kWh, PER kWh		9,963,663		$0.00466	$46,403	10.59	$0	$46,403
29		NEXT 13,000 kWh, PER kWh		641,601		$0.00420	$2,693	0.61	$0	$2,693
30		ABOVE 15,000 kWh, PER kWh		63,842		$0.00364	$232	0.05	$0	$232
31				10,669,106			$49,328		$0	$49,328
32										
33		TOTAL DISTRIBUTION - RS	12,617	10,669,106			$438,100	100.00	$0	$438,100

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
1	**RS571**	**RESIDENTIAL RATE (SHEET 17)**								
2										
3	EXISTING									
4										
5	TOTAL EXISTING DISTRIBUTION		292,263	374,238,986			$12,562,543	100.00	$0	$12,562,543
6										
7										
8	PROPOSED									
9										
10	RS	RESIDENTIAL SERVICE								
11										
12		DISTRIBUTION CHARGES								
13										
14		CUSTOMER CHARGE								
15		BILLS	292,263			$4.00	$1,169,052	8.14	$0	$1,169,052
16										
17		ENERGY CHARGE								
18		UP TO 500 kWh, PER kWh		153,738,602		$0.03400	$5,227,112	36.38	$0	$5,227,112
19		OVER 500 kWh, PER kWh		220,500,384		$0.04268	$9,410,736	65.50	$0	$9,410,736
20										
21		CUSTOMER DISCOUNT								
22		ALL kWh, PER kWh		188,155,006		($0.01760)	($3,311,528)	(23.05)	$0	($3,311,528)
23										
24		RIDER DSM - DEMAND SIDE MANAGEMENT								
25		ALL kWh, PER kWh		374,238,986		$0.00040	$149,696	1.04	$0	$149,696
26										
27		STATE kWh TAX								
28		FIRST 2,000 kWh, PER kWh		329,709,063		$0.00466	$1,535,539	10.69	$0	$1,535,539
29		NEXT 13,000 kWh, PER kWh		44,342,631		$0.00420	$186,085	1.30	$0	$186,085
30		ABOVE 15,000 kWh, PER kWh		187,292		$0.00364	$681	0.00	$0	$681
31				374,238,986			$1,722,305		$0	$1,722,305
32										
33		TOTAL DISTRIBUTION - RS	292,263	374,238,986			$14,367,373	100.00	$0	$14,367,373

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
1	RS574	RESIDENTIAL RATE (SHEET 18)								
2										
3	EXISTING									
4										
5	TOTAL EXISTING DISTRIBUTION		15,620	16,296,657			$604,305	100.00	$0	$604,305
6										
7										
8	PROPOSED									
9										
10	RS	RESIDENTIAL SERVICE								
11										
12		DISTRIBUTION CHARGES								
13										
14		CUSTOMER CHARGE								
15		BILLS	15,620			$4.00	$62,480	9.97	$0	$62,480
16										
17		ENERGY CHARGE								
18		UP TO 500 kWh, PER kWh		6,260,402		$0.03400	$212,854	33.96	$0	$212,854
19		OVER 500 kWh, PER kWh		10,036,255		$0.04268	$428,337	68.34	$0	$428,337
20										
21		CUSTOMER DISCOUNT								
22		ALL kWh, PER kWh		9,002,316		($0.01760)	($158,441)	(25.28)	$0	($158,441)
23										
24		RIDER DSM - DEMAND SIDE MANAGEMENT								
25		ALL kWh, PER kWh		16,296,657		$0.00040	$6,519	1.04	$0	$6,519
26										
27		STATE kWh TAX								
28		FIRST 2,000 kWh, PER kWh		14,446,931		$0.00466	$67,283	10.73	$0	$67,283
29		NEXT 13,000 kWh, PER kWh		1,849,726		$0.00420	$7,762	1.24	$0	$7,762
30		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
31				16,296,657			$75,045		$0	$75,045
32										
33		TOTAL DISTRIBUTION - RS	15,620	16,296,657			$626,794	100.00	$0	$626,794

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
1	**RS690**	**CONTROLLED WATER HEATING (SHEET 50)**								
2										
3	EXISTING									
4										
5	TOTAL EXISTING DISTRIBUTION		2,724	353,703			$14,665	100.00	$0	$14,665
6										
7										
8	PROPOSED									
9										
10	RS	RESIDENTIAL SERVICE								
11										
12		DISTRIBUTION CHARGES								
13										
14		CUSTOMER CHARGE								
15		* BILLS	-			$4.00	$0	0.00	$0	$0
16										
17		ENERGY CHARGE								
18		UP TO 500 kWh, PER kWh		145,257		$0.03400	$4,939	39.04	$0	$4,939
19		OVER 500 kWh, PER kWh		208,446		$0.04268	$8,896	70.32	$0	$8,896
20										
21		CUSTOMER DISCOUNT								
22		ALL kWh, PER kWh		168,856		($0.01760)	($2,972)	(23.49)	$0	($2,972)
23										
24		RIDER DSM - DEMAND SIDE MANAGEMENT								
25		ALL kWh, PER kWh		353,703		$0.00040	$141	1.12	$0	$141
26										
27		STATE kWh TAX								
28		FIRST 2,000 kWh, PER kWh		353,703		$0.00466	$1,647	13.02	$0	$1,647
29		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
30		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
31				353,703			$1,647		$0	$1,647
32										
33		TOTAL DISTRIBUTION - RS	-	353,703			$12,652	100.00	$0	$12,652

* Current total bills on RS690 reflect incremental meter charges. These meters will not be billed incrementally on the proposed RS tariff.

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 11 of 100
WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
1	**RS691**	**CONTROLLED WATER HEATING (SHEET 51)**								
2										
3	EXISTING									
4										
5	TOTAL EXISTING DISTRIBUTION		48	10,215			$353	100.00	$0	$353
6										
7										
8	PROPOSED									
9										
10	RS	RESIDENTIAL SERVICE								
11										
12		DISTRIBUTION CHARGES								
13										
14		CUSTOMER CHARGE								
15		* BILLS	-			$4.00	$0	0.00	$0	$0
16										
17		ENERGY CHARGE								
18		UP TO 500 kWh, PER kWh		2,364		$0.03400	$80	22.68	$0	$80
19		OVER 500 kWh, PER kWh		7,851		$0.04268	$335	94.53	$0	$335
20										
21		CUSTOMER DISCOUNT								
22		ALL kWh, PER kWh		6,400		($0.01760)	($113)	(31.78)	$0	($113)
23										
24		RIDER DSM - DEMAND SIDE MANAGEMENT								
25		ALL kWh, PER kWh		10,215		$0.00040	$4	1.15	$0	$4
26										
27		STATE kWh TAX								
28		FIRST 2,000 kWh, PER kWh		10,215		$0.00466	$48	13.42	$0	$48
29		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
30		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
31				10,215			$48		$0	$48
32										
33		TOTAL DISTRIBUTION - RS	-	10,215			$354	100.00	$0	$354

* Current total bills on RS691 reflect incremental meter charges. These meters will not be billed incrementally on the proposed RS tariff.

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
1	RS591	RESIDENTIAL RATE (APARTMENT RATE) (SHEET 19)								
2										
3	EXISTING									
4										
5	TOTAL EXISTING DISTRIBUTION		16,857	11,143,451			$444,794	100.00	$0	$444,794
6										
7										
8	PROPOSED									
9										
10	RS	RESIDENTIAL SERVICE								
11										
12		DISTRIBUTION CHARGES								
13										
14		CUSTOMER CHARGE								
15		BILLS	16,857			$4.00	$67,428	14.47	$0	$67,428
16										
17		ENERGY CHARGE								
18		UP TO 500 kWh, PER kWh		6,124,013		$0.03400	$208,216	44.68	$0	$208,216
19		OVER 500 kWh, PER kWh		5,019,438		$0.04268	$214,225	45.97	$0	$214,225
20										
21		CUSTOMER DISCOUNT								
22		ALL kWh, PER kWh		4,547,942		($0.01760)	($80,044)	(17.18)	$0	($80,044)
23										
24		RIDER DSM - DEMAND SIDE MANAGEMENT								
25		ALL kWh, PER kWh		11,143,451		$0.00040	$4,457	0.96	$0	$4,457
26										
27		STATE kWh TAX								
28		FIRST 2,000 kWh, PER kWh		10,834,774		$0.00466	$50,460	10.83	$0	$50,460
29		NEXT 13,000 kWh, PER kWh		308,677		$0.00420	$1,295	0.28	$0	$1,295
30		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
31				11,143,451			$51,756		$0	$51,756
32										
33		TOTAL DISTRIBUTION - RS	16,857	11,143,451			$466,038	100.00	$0	$466,038

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 13 of 100
WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
1	RS594	RESIDENTIAL RATE (APARTMENT RATE) (SHEET 20)								
2										
3	EXISTING									
4										
5	TOTAL EXISTING DISTRIBUTION		1,250	1,177,623			$39,466	100.00	$0	$39,466
6										
7										
8	PROPOSED									
9										
10	RS	RESIDENTIAL SERVICE								
11										
12		DISTRIBUTION CHARGES								
13										
14		CUSTOMER CHARGE								
15		BILLS	1,250			$4.00	$5,000	10.87	$0	$5,000
16										
17		ENERGY CHARGE								
18		UP TO 500 kWh, PER kWh		490,493		$0.03400	$16,677	36.27	$0	$16,677
19		OVER 500 kWh, PER kWh		687,130		$0.04268	$29,326	63.78	$0	$29,326
20										
21		CUSTOMER DISCOUNT								
22		ALL kWh, PER kWh		620,464		($0.01760)	($10,920)	(23.75)	$0	($10,920)
23										
24		RIDER DSM - DEMAND SIDE MANAGEMENT								
25		ALL kWh, PER kWh		1,177,623		$0.00040	$471	1.02	$0	$471
26										
27		STATE kWh TAX								
28		FIRST 2,000 kWh, PER kWh		1,049,629		$0.00466	$4,888	10.63	$0	$4,888
29		NEXT 13,000 kWh, PER kWh		127,994		$0.00420	$537	1.17	$0	$537
30		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
31				1,177,623			$5,426		$0	$5,426
32										
33		TOTAL DISTRIBUTION - RS	1,250	1,177,623			$45,979	100.00	$0	$45,979

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS618	SMALL WATER AND WASTE WATER RATE "WR-1" (ORDINANCE SHEETS 2-5)								
1	EXISTING									
2										
3	TOTAL EXISTING DISTRIBUTION		1,116	8,614,013			$212,457	100.00	$0	$212,457
4										
5										
6	PROPOSED									
7										
8	GS	GENERAL SERVICE - SECONDARY								
9										
10		CUSTOMER CHARGE								
11		BILLS	1,116	8,614,013		$7.00	$7,812	2.08	$0	$7,812
12										
13		CAPACITY CHARGE								
14		UP TO 5 kW OF BILLING DEMAND			5,580	$18.00	$20,088	5.35	$0	$20,088
15		OVER 5 kW, PER kW			28,777	$10.84400	$312,055	83.16	$0	$312,055
16										
17		REACTIVE DEMAND CHARGE								
18		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
19										
20		CUSTOMER DISCOUNT								
21		ALL kWh, PER kWh		-		($0.01500)	$0	0.00	$0	$0
22										
23		STATE kWh TAX								
24		FIRST 2,000 kWh, PER kWh		1,605,330		$0.00466	$7,476	1.99	$0	$7,476
25		NEXT 13,000 kWh, PER kWh		4,188,377		$0.00420	$17,577	4.68	$0	$17,577
26		ABOVE 15,000 kWh, PER kWh		2,820,305		$0.00364	$10,254	2.73	$0	$10,254
27				8,614,013			$35,307		$0	$35,307
28										
29		TOTAL DISTRIBUTION - GS	1,116	8,614,013			$375,261	100.00	$0	$375,261

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	G5618	SMALL WATER AND WASTE WATER RATE "WR-1" (ORDINANCE SHEETS 2-5)								
30	GP	GENERAL SERVICE - PRIMARY								
31										
32		CUSTOMER CHARGE								
33		BILLS	-			$150.00	$0	0.00	$0	$0
34										
35		CAPACITY CHARGE								
36		ALL kW OF BILLING DEMAND, PER kW			-	$3.34800	$0	0.00	$0	$0
37										
38		REACTIVE DEMAND CHARGE								
39		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
40										
41		CUSTOMER DISCOUNT								
42		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
43										
44		STATE kWh TAX								
45		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
46		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
47		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
48				-			$0		$0	$0
49										
50		TOTAL DISTRIBUTION - GP	-	-			$0	0.00	$0	$0
51										
52										
53	GSU	GENERAL SERVICE - SUBTRANSMISSION								
54										
55		CUSTOMER CHARGE								
56		BILLS	-			$200.00	$0	0.00	$0	$0
57										
58		CAPACITY CHARGE								
59		ALL kW OF BILLING DEMAND, PER kW			-	$1.77800	$0	0.00	$0	$0
60										
61		REACTIVE DEMAND CHARGE								
62		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
63										
64		TRANSFORMER CHARGE								
65		ALL kW OF BILLING DEMAND, PER kW			-	$0.00000	$0	0.00	$0	$0
66										
67		CUSTOMER DISCOUNT								
68		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
69										
70		STATE kWh TAX								
71		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
72		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
73		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
74				-			$0		$0	$0
75										
76		TOTAL DISTRIBUTION - GSU	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS618	SMALL WATER AND WASTE WATER RATE "WR-1" (ORDINANCE SHEETS 2-5)								
77	GT	GENERAL SERVICE - TRANSMISSION								
78										
79		CUSTOMER CHARGE								
80		BILLS	-			$320.00	$0	0.00	$0	$0
81										
82		CAPACITY CHARGE								
83		ALL kW OF BILLING DEMAND, PER kW			-	$0.58900	$0	0.00	$0	$0
84										
85		REACTIVE DEMAND CHARGE								
86		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
87										
88		TRANSFORMER CHARGE								
89		ALL kW OF BILLING DEMAND, PER kW			-	$0.13000	$0	0.00	$0	$0
90										
91		CUSTOMER DISCOUNT								
92		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
93										
94		STATE kWh TAX								
95		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
96		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
97		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
98				-			$0		$0	$0
99										
100		TOTAL DISTRIBUTION - GT	-	-			$0	0.00	$0	$0
101										
102										
103	SPC - GS	SPECIAL CONTRACT - GENERAL SERVICE - SECONDARY								
104										
105		CUSTOMER CHARGE								
106		BILLS	-			$7.00	$0	0.00	$0	$0
107										
108		CAPACITY CHARGE								
109		UP TO 5 kW OF BILLING DEMAND			-	$18.00	$0	0.00	$0	$0
110		OVER 5 kW, PER kW			-	$10.84400	$0	0.00	$0	$0
111										
112		REACTIVE DEMAND CHARGE								
113		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
114										
115		CUSTOMER DISCOUNT								
116		ALL kWh, PER kWh		-		($0.01500)	$0	0.00	$0	$0
117										
118		CONTRACT DISCOUNT						0.00	$0	$0
119										
120		STATE kWh TAX								
121		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
122		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
123		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
124				-			$0		$0	$0
125										
126		TOTAL DISTRIBUTION - SPC-GS	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 17 of 100
WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS618	SMALL WATER AND WASTE WATER RATE "WR-1" (ORDINANCE SHEETS 2-5)								
127	SPC - GP	SPECIAL CONTRACT - GENERAL SERVICE - PRIMARY								
128										
129		CUSTOMER CHARGE								
130		BILLS	-			$150.00	$0	0.00	$0	$0
131										
132		CAPACITY CHARGE								
133		ALL kW OF BILLING DEMAND, PER kW			-	$3.34800	$0	0.00	$0	$0
134										
135		REACTIVE DEMAND CHARGE								
136		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
137										
138		CUSTOMER DISCOUNT								
139		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
140										
141		CONTRACT DISCOUNT						0.00	$0	$0
142										
143		STATE kWh TAX								
144		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
145		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
146		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
147				-			$0		$0	$0
148										
149		TOTAL DISTRIBUTION - SPC-GP	-	-			$0	0.00	$0	$0
150										
151										
152	SPC - GSU	SPECIAL CONTRACT - GENERAL SERVICE - SUBTRANSMISSION								
153										
154		CUSTOMER CHARGE								
155		BILLS	-			$200.00	$0	0.00	$0	$0
156										
157		CAPACITY CHARGE								
158		ALL kW OF BILLING DEMAND, PER kW			-	$1.77800	$0	0.00	$0	$0
159										
160		REACTIVE DEMAND CHARGE								
161		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
162										
163		TRANSFORMER CHARGE								
164		ALL kW OF BILLING DEMAND, PER kW			-	$0.00000	$0	0.00	$0	$0
165										
166		CUSTOMER DISCOUNT								
167		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
168										
169		CONTRACT DISCOUNT						0.00	$0	$0
170										
171		STATE kWh TAX								
172		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
173		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
174		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
175				-			$0		$0	$0
176										
177		TOTAL DISTRIBUTION - SPC-GSU	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS618	SMALL WATER AND WASTE WATER RATE "WR-1" (ORDINANCE SHEETS 2-5)								
178	SPC - GT	SPECIAL CONTRACT - GENERAL SERVICE - TRANSMISSION								
179										
180		CUSTOMER CHARGE								
181		BILLS	-			$320.00	$0	0.00	$0	$0
182										
183		CAPACITY CHARGE								
184		ALL kW OF BILLING DEMAND, PER kW			-	$0.58900	$0	0.00	$0	$0
185										
186		REACTIVE DEMAND CHARGE								
187		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
188										
189		TRANSFORMER CHARGE								
190		ALL kW OF BILLING DEMAND, PER kW			-	$0.13000	$0	0.00	$0	$0
191										
192		CUSTOMER DISCOUNT								
193		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
194										
195		CONTRACT DISCOUNT						0.00	$0	$0
196										
197		STATE kWh TAX								
198		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
199		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
200		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
201				-			$0		$0	$0
202										
203		TOTAL DISTRIBUTION - SPC-GT	-	-			$0	0.00	$0	$0
204										
205										
206	SPC - U	SPECIAL CONTRACT - GENERAL SERVICE - UNIQUE								
207										
208		GS - SECONDARY	0	0			$0	0.00	$0	$0
209		GP - PRIMARY	0	0			$0	0.00	$0	$0
210		GSU - SUBTRANSMISSION	0	0			$0	0.00	$0	$0
211		GT - TRANSMISSION	0	0			$0	0.00	$0	$0
212		TOTAL DISTRIBUTION - SPC-U	0	0			$0	0.00	$0	$0
213										
214										
215	TOTAL PROPOSED DISTRIBUTION		1,116	8,614,013			$375,261	100.00	$0	$375,261

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS605	MEDIUM WATER AND WASTE WATER RATE "WR-2" (ORDINANCE SHEETS 6-11)								
1	EXISTING									
2										
3	TOTAL EXISTING DISTRIBUTION		264	100,950,207			$2,167,639	100.00	$0	$2,167,639
4										
5										
6	PROPOSED									
7										
8	GS	GENERAL SERVICE - SECONDARY								
9										
10		CUSTOMER CHARGE								
11		BILLS	63	5,386,034		$7.00	$441	0.05	$0	$441
12										
13		CAPACITY CHARGE								
14		*UP TO 5 kW OF BILLING DEMAND*			314	$18.00	$1,134	0.12	$0	$1,134
15		OVER 5 kW, PER kW			11,753	$10.84400	$127,446	13.74	$0	$127,446
16										
17		REACTIVE DEMAND CHARGE								
18		ALL rkVa, PER rkVa			2,179	$0.36000	$784	0.08	$0	$784
19										
20		CUSTOMER DISCOUNT								
21		ALL kWh, PER kWh		-		($0.01500)	$0	0.00	$0	$0
22										
23		STATE kWh TAX								
24		FIRST 2,000 kWh, PER kWh		69,133		$0.00466	$322	0.03	$0	$322
25		NEXT 13,000 kWh, PER kWh		449,367		$0.00420	$1,886	0.20	$0	$1,886
26		ABOVE 15,000 kWh, PER kWh		4,867,534		$0.00364	$17,697	1.91	$0	$17,697
27				5,386,034			$19,904		$0	$19,904
28										
29		TOTAL DISTRIBUTION - GS	63	5,386,034			$149,710	16.14	$0	$149,710

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS605	MEDIUM WATER AND WASTE WATER RATE "WR-2" (ORDINANCE SHEETS 6-11)								
30	GP	GENERAL SERVICE - PRIMARY								
31										
32		CUSTOMER CHARGE								
33		BILLS	177	35,435,705		$150.00	$26,550	2.86	$0	$26,550
34										
35		CAPACITY CHARGE								
36		ALL kW OF BILLING DEMAND, PER kW			90,617	$3.34800	$303,385	32.70	$0	$303,385
37										
38		REACTIVE DEMAND CHARGE								
39		ALL rkVa, PER rkVa			23,932	$0.36000	$8,616	0.93	$0	$8,616
40										
41		CUSTOMER DISCOUNT								
42		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
43										
44		STATE kWh TAX								
45		FIRST 2,000 kWh, PER kWh		402,369		$0.00466	$1,874	0.20	$0	$1,874
46		NEXT 13,000 kWh, PER kWh		2,614,845		$0.00420	$10,973	1.18	$0	$10,973
47		ABOVE 15,000 kWh, PER kWh		32,418,490		$0.00364	$117,863	12.70	$0	$117,863
48				35,435,704			$130,710		$0	$130,710
49										
50		TOTAL DISTRIBUTION - GP	177	35,435,705			$469,260	50.58	$0	$469,260
51										
52										
53	GSU	GENERAL SERVICE - SUBTRANSMISSION								
54										
55		CUSTOMER CHARGE								
56		BILLS	-			$200.00	$0	0.00	$0	$0
57										
58		CAPACITY CHARGE								
59		ALL kW OF BILLING DEMAND, PER kW			-	$1.77800	$0	0.00	$0	$0
60										
61		REACTIVE DEMAND CHARGE								
62		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
63										
64		TRANSFORMER CHARGE								
65		ALL kW OF BILLING DEMAND, PER kW			-	$0.00000	$0	0.00	$0	$0
66										
67		CUSTOMER DISCOUNT								
68		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
69										
70		STATE kWh TAX								
71		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
72		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
73		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
74				-			$0		$0	$0
75										
76		TOTAL DISTRIBUTION - GSU	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS605	MEDIUM WATER AND WASTE WATER RATE "WR-2" (ORDINANCE SHEETS 6-11)								
77	GT	GENERAL SERVICE - TRANSMISSION								
78										
79		CUSTOMER CHARGE								
80		BILLS	24	60,128,469		$320.00	$7,680	0.83	$0	$7,680
81										
82		CAPACITY CHARGE								
83		ALL kW OF BILLING DEMAND, PER kW			114,916	$0.58900	$67,686	7.30	$0	$67,686
84										
85		REACTIVE DEMAND CHARGE								
86		ALL rkVa, PER rkVa			25,232	$0.00000	$0	0.00	$0	$0
87										
88		TRANSFORMER CHARGE								
89		ALL kW OF BILLING DEMAND, PER kW			111,855	$0.13000	$14,541	1.57	$0	$14,541
90										
91		CUSTOMER DISCOUNT								
92		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
93										
94		STATE kWh TAX								
95		FIRST 2,000 kWh, PER kWh		48,000		$0.00466	$224	0.02	$0	$224
96		NEXT 13,000 kWh, PER kWh		312,000		$0.00420	$1,309	0.14	$0	$1,309
97		ABOVE 15,000 kWh, PER kWh		59,768,469		$0.00364	$217,298	23.42	$0	$217,298
98				60,128,469			$218,831		$0	$218,831
99										
100		TOTAL DISTRIBUTION - GT	24	60,128,469			$308,738	33.28	$0	$308,738
101										
102										
103	SPC - GS	SPECIAL CONTRACT - GENERAL SERVICE - SECONDARY								
104										
105		CUSTOMER CHARGE								
106		BILLS	-			$7.00	$0	0.00	$0	$0
107										
108		CAPACITY CHARGE								
109		UP TO 5 kW OF BILLING DEMAND			-	$18.00	$0	0.00	$0	$0
110		OVER 5 kW, PER kW			-	$10.84400	$0	0.00	$0	$0
111										
112		REACTIVE DEMAND CHARGE								
113		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
114										
115		CUSTOMER DISCOUNT								
116		ALL kWh, PER kWh		-		($0.01500)	$0	0.00	$0	$0
117										
118		CONTRACT DISCOUNT						0.00	$0	$0
119										
120		STATE kWh TAX								
121		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
122		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
123		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
124				-			$0		$0	$0
125										
126		TOTAL DISTRIBUTION - SPC-GS	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS604	MEDIUM WATER AND WASTE WATER RATE "WR-2" (ORDINANCE SHEETS 6-11)								
127	SPC - GP	SPECIAL CONTRACT - GENERAL SERVICE - PRIMARY								
128										
129		CUSTOMER CHARGE								
130		BILLS	-			$150.00	$0	0.00	$0	$0
131										
132		CAPACITY CHARGE								
133		ALL kW OF BILLING DEMAND, PER kW			-	$3.34800	$0	0.00	$0	$0
134										
135		REACTIVE DEMAND CHARGE								
136		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
137										
138		CUSTOMER DISCOUNT								
139		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
140										
141		CONTRACT DISCOUNT						0.00	$0	$0
142										
143		STATE kWh TAX								
144		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
145		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
146		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
147				-			$0		$0	$0
148										
149		TOTAL DISTRIBUTION - SPC-GP	-	-			$0	0.00	$0	$0
150										
151										
152	SPC - GSU	SPECIAL CONTRACT - GENERAL SERVICE - SUBTRANSMISSION								
153										
154		CUSTOMER CHARGE								
155		BILLS	-			$200.00	$0	0.00	$0	$0
156										
157		CAPACITY CHARGE								
158		ALL kW OF BILLING DEMAND, PER kW			-	$1.77800	$0	0.00	$0	$0
159										
160		REACTIVE DEMAND CHARGE								
161		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
162										
163		TRANSFORMER CHARGE								
164		ALL kW OF BILLING DEMAND, PER kW			-	$0.00000	$0	0.00	$0	$0
165										
166		CUSTOMER DISCOUNT								
167		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
168										
169		CONTRACT DISCOUNT						0.00	$0	$0
170										
171		STATE kWh TAX								
172		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
173		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
174		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
175				-			$0		$0	$0
176										
177		TOTAL DISTRIBUTION - SPC-GSU	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS605	***MEDIUM WATER AND WASTE WATER RATE "WR-2" (ORDINANCE SHEETS 6-11)***								
178	SPC - GT	SPECIAL CONTRACT - GENERAL SERVICE - TRANSMISSION								
179										
180		CUSTOMER CHARGE								
181		BILLS	-			$320.00	$0	0.00	$0	$0
182										
183		CAPACITY CHARGE								
184		ALL kW OF BILLING DEMAND, PER kW			-	$0.58900	$0	0.00	$0	$0
185										
186		REACTIVE DEMAND CHARGE								
187		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
188										
189		TRANSFORMER CHARGE								
190		ALL kW OF BILLING DEMAND, PER kW			-	$0.13000	$0	0.00	$0	$0
191										
192		CUSTOMER DISCOUNT								
193		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
194										
195		CONTRACT DISCOUNT						0.00	$0	$0
196										
197		STATE kWh TAX								
198		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
199		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
200		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
201				-			$0		$0	$0
202										
203		TOTAL DISTRIBUTION - SPC-GT	-	-			$0	0.00	$0	$0
204										
205										
206	SPC - U	SPECIAL CONTRACT - GENERAL SERVICE - UNIQUE								
207										
208		GS - SECONDARY	0	0			$0	0.00	$0	$0
209		GP - PRIMARY	0	0			$0	0.00	$0	$0
210		GSU - SUBTRANSMISSION	0	0			$0	0.00	$0	$0
211		GT - TRANSMISSION	0	0			$0	0.00	$0	$0
212		TOTAL DISTRIBUTION - SPC-U	0	0			$0	0.00	$0	$0
213										
214										
215	TOTAL PROPOSED DISTRIBUTION		264	100,950,207			$927,708	100.00	$0	$927,708

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	G8661, G8663	SMALL GENERAL SERVICE RATE (SHEET 40)								
1	EXISTING									
2										
3	TOTAL EXISTING DISTRIBUTION		244	1,688,980			$21,417	100.00	$0	$21,417
4										
5										
6	PROPOSED									
7										
8	GS	GENERAL SERVICE - SECONDARY								
9										
10		CUSTOMER CHARGE								
11		BILLS	244	1,688,980		$7.00	$1,708	2.39	$0	$1,708
12										
13		CAPACITY CHARGE								
14		UP TO 5 kW OF BILLING DEMAND			1,220	$18.00	$4,392	6.14	$0	$4,392
15		OVER 5 kW, PER kW			5,428	$10.84400	$58,866	82.23	$0	$58,866
16										
17		REACTIVE DEMAND CHARGE								
18		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
19										
20		CUSTOMER DISCOUNT								
21		ALL kWh, PER kWh		-		($0.01500)	$0	0.00	$0	$0
22										
23		STATE kWh TAX								
24		FIRST 2,000 kWh, PER kWh		177,269		$0.00466	$826	1.15	$0	$826
25		NEXT 13,000 kWh, PER kWh		608,284		$0.00420	$2,553	3.57	$0	$2,553
26		ABOVE 15,000 kWh, PER kWh		890,747		$0.00364	$3,238	4.52	$0	$3,238
27				1,676,300			$6,617		$0	$6,617
28										
29		TOTAL DISTRIBUTION - GS	244	1,688,980			$71,583	100.00	$0	$71,583

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED *REVENUE LESS* FUEL COST REVENUE	% OF REV TO *TOTAL LESS* FUEL COST REVENUE	FUEL COST REVENUE	*PROPOSED* TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS661, GS663	**SMALL GENERAL SERVICE RATE (SHEET 40)**								
30	GP	GENERAL SERVICE - PRIMARY								
31										
32		CUSTOMER CHARGE								
33		BILLS	-			$150.00	$0	0.00	$0	$0
34										
35		CAPACITY CHARGE								
36		ALL kW OF BILLING DEMAND, PER kW			-	53.34800	$0	0.00	$0	$0
37										
38		REACTIVE DEMAND CHARGE								
39		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
40										
41		CUSTOMER DISCOUNT								
42		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
43										
44		STATE kWh TAX								
45		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
46		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
47		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
48				-			$0		$0	$0
49										
50		TOTAL DISTRIBUTION - GP	-	-			$0	0.00	$0	$0
51										
52										
53	GSU	GENERAL SERVICE - SUBTRANSMISSION								
54										
55		CUSTOMER CHARGE								
56		BILLS	-			$200.00	$0	0.00	$0	$0
57										
58		CAPACITY CHARGE								
59		ALL kW OF BILLING DEMAND, PER kW			-	51.77800	$0	0.00	$0	$0
60										
61		REACTIVE DEMAND CHARGE								
62		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
63										
64		TRANSFORMER CHARGE								
65		ALL kW OF BILLING DEMAND, PER kW			-	$0.00000	$0	0.00	$0	$0
66										
67		CUSTOMER DISCOUNT								
68		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
69										
70		STATE kWh TAX								
71		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
72		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
73		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
74				-			$0		$0	$0
75										
76		TOTAL DISTRIBUTION - GSU	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS661, GS663	**SMALL GENERAL SERVICE RATE (SHEET 49)**								
77	GT	GENERAL SERVICE - TRANSMISSION								
78										
79		CUSTOMER CHARGE								
80		BILLS	-			$320.00	$0	0.00	$0	$0
81										
82		CAPACITY CHARGE								
83		ALL kW OF BILLING DEMAND, PER kW			-	$0.58900	$0	0.00	$0	$0
84										
85		REACTIVE DEMAND CHARGE								
86		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
87										
88		TRANSFORMER CHARGE								
89		ALL kW OF BILLING DEMAND, PER kW			-	$0.13000	$0	0.00	$0	$0
90										
91		CUSTOMER DISCOUNT								
92		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
93										
94		STATE kWh TAX								
95		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
96		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
97		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
98				-			$0		$0	$0
99										
100		TOTAL DISTRIBUTION - GT	-	-			$0	0.00	$0	$0
101										
102										
103	SPC - GS	SPECIAL CONTRACT - GENERAL SERVICE - SECONDARY								
104										
105		CUSTOMER CHARGE								
106		BILLS	-			$7.00	$0	0.00	$0	$0
107										
108		CAPACITY CHARGE								
109		UP TO 5 kW OF BILLING DEMAND			-	$18.00	$0	0.00	$0	$0
110		OVER 5 kW, PER kW			-	$10.84400	$0	0.00	$0	$0
111										
112		REACTIVE DEMAND CHARGE								
113		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
114										
115		CUSTOMER DISCOUNT								
116		ALL kWh, PER kWh		-		($0.01500)	$0	0.00	$0	$0
117										
118		CONTRACT DISCOUNT					$0	0.00	$0	$0
119										
120		STATE kWh TAX								
121		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
122		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
123		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
124				-			$0		$0	$0
125										
126		TOTAL DISTRIBUTION - SPC-GS	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED *REVENUE LESS* FUEL COST REVENUE	% OF REV TO *TOTAL LESS* FUEL COST REVENUE	FUEL COST REVENUE	*PROPOSED* TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS661, GS663	**SMALL GENERAL SERVICE RATE (SHEET 40)**								
127	SPC - GP	SPECIAL CONTRACT - GENERAL SERVICE - PRIMARY								
128										
129		CUSTOMER CHARGE								
130		BILLS	-			$150.00	$0	0.00	$0	$0
131										
132		CAPACITY CHARGE								
133		ALL kW OF BILLING DEMAND, PER kW			-	$3.34800	$0	0.00	$0	$0
134										
135		REACTIVE DEMAND CHARGE								
136		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
137										
138		CUSTOMER DISCOUNT								
139		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
140										
141		CONTRACT DISCOUNT					$0	0.00	$0	$0
142										
143		STATE kWh TAX								
144		FIRST 2,800 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
145		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
146		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
147				-			$0		$0	$0
148										
149		TOTAL DISTRIBUTION - SPC-GP	-	-			$0	0.00	$0	$0
150										
151										
152	SPC - GSU	SPECIAL CONTRACT - GENERAL SERVICE - SUBTRANSMISSION								
153										
154		CUSTOMER CHARGE								
155		BILLS	-			$200.00	$0	0.00	$0	$0
156										
157		CAPACITY CHARGE								
158		ALL kW OF BILLING DEMAND, PER kW			-	$1.77800	$0	0.00	$0	$0
159										
160		REACTIVE DEMAND CHARGE								
161		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
162										
163		TRANSFORMER CHARGE								
164		ALL kW OF BILLING DEMAND, PER kW			-	$0.00000	$0	0.00	$0	$0
165										
166		CUSTOMER DISCOUNT								
167		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
168										
169		CONTRACT DISCOUNT					$0	0.00	$0	$0
170										
171		STATE kWh TAX								
172		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
173		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
174		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
175				-			$0		$0	$0
176										
177		TOTAL DISTRIBUTION - SPC-GSU	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS661, GS663	**SMALL GENERAL SERVICE RATE (SHEET 40)**								
178	SPC - GT	SPECIAL CONTRACT - GENERAL SERVICE - TRANSMISSION								
179										
180		CUSTOMER CHARGE								
181		BILLS	-			$320.00	$0	0.00	$0	$0
182										
183		CAPACITY CHARGE								
184		ALL kW OF BILLING DEMAND, PER kW			-	$0.58900	$0	0.00	$0	$0
185										
186		REACTIVE DEMAND CHARGE								
187		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
188										
189		TRANSFORMER CHARGE								
190		ALL kW OF BILLING DEMAND, PER kW			-	$0.13000	$0	0.00	$0	$0
191										
192		CUSTOMER DISCOUNT								
193		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
194										
195		CONTRACT DISCOUNT					$0	0.00	$0	$0
196										
197		STATE kWh TAX								
198		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
199		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
200		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
201				-			$0		$0	$0
202										
203		TOTAL DISTRIBUTION - SPC-GT	-	-			$0	0.00	$0	$0
204										
205										
206	SPC - U	SPECIAL CONTRACT - GENERAL SERVICE - UNIQUE								
207										
208		GS - SECONDARY	0	0			$0	0.00	$0	$0
209		GP - PRIMARY	0	0			$0	0.00	$0	$0
210		GSU - SUBTRANSMISSION	0	0			$0	0.00	$0	$0
211		GT - TRANSMISSION	0	0			$0	0.00	$0	$0
212		TOTAL DISTRIBUTION - SPC-U	0	0			$0	0.00	$0	$0
213										
214										
215	TOTAL PROPOSED DISTRIBUTION		244	1,688,980			$71,583	100.00	$0	$71,583

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS616	**SMALL SCHOOL RATE (SHEET 41)**								
1	EXISTING									
2										
3	TOTAL EXISTING DISTRIBUTION		3,043	64,836,555			$1,265,902	100.00	$0	$1,265,902
4										
5										
6	PROPOSED									
7										
8	GS	GENERAL SERVICE - SECONDARY								
9										
10		CUSTOMER CHARGE								
11		BILLS	1,155	18,113,613		$7.00	$8,085	0.49	$0	$8,085
12										
13		CAPACITY CHARGE								
14		UP TO 5 kW OF BILLING DEMAND			5,775	$18.00	$20,790	1.25	$0	$20,790
15		OVER 5 kW, PER kW			62,450	$10 84400	$677,206	40.88	$0	$677,206
16										
17		REACTIVE DEMAND CHARGE								
18		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
19										
20		CUSTOMER DISCOUNT								
21		ALL kWh, PER kWh		-		($0.01500)	$0	0.00	$0	$0
22										
23		STATE kWh TAX								
24		FIRST 2,000 kWh, PER kWh		2,454,272		$0.00466	$11,430	0.69	$0	$11,430
25		NEXT 13,000 kWh, PER kWh		12,112,200		$0.00420	$50,829	3.07	$0	$50,829
26		ABOVE 15,000 kWh, PER kWh		3,547,141		$0.00364	$12,896	0.78	$0	$12,896
27				18,113,613			$75,156		$0	$75,156
28										
29		*TOTAL DISTRIBUTION - GS*	1,155	18,113,613			$781,237	47.15	$0	$781,237

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS616	SMALL SCHOOL RATE (SHEET 41)								
30	GP	GENERAL SERVICE - PRIMARY								
31										
32		CUSTOMER CHARGE								
33		BILLS	-			$150.00	$0	0.00	$0	$0
34										
35		CAPACITY CHARGE								
36		ALL kW OF BILLING DEMAND, PER kW			-	$3.34800	$0	0.00	$0	$0
37										
38		REACTIVE DEMAND CHARGE								
39		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
40										
41		CUSTOMER DISCOUNT								
42		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
43										
44		STATE kWh TAX								
45		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
46		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
47		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
48				-			$0		$0	$0
49										
50		TOTAL DISTRIBUTION - GP	-	-			$0	0.00	$0	$0
51										
52										
53	GSU	GENERAL SERVICE - SUBTRANSMISSION								
54										
55		CUSTOMER CHARGE								
56		BILLS	-			$200.00	$0	0.00	$0	$0
57										
58		CAPACITY CHARGE								
59		ALL kW OF BILLING DEMAND, PER kW			-	$1.77800	$0	0.00	$0	$0
60										
61		REACTIVE DEMAND CHARGE								
62		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
63										
64		TRANSFORMER CHARGE								
65		ALL kW OF BILLING DEMAND, PER kW			-	$0.00000	$0	0.00	$0	$0
66										
67		CUSTOMER DISCOUNT								
68		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
69										
70		STATE kWh TAX								
71		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
72		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
73		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
74				-			$0		$0	$0
75										
76		TOTAL DISTRIBUTION - GSU	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS616	SMALL SCHOOL RATE (SHEET 41)								
77	GT	GENERAL SERVICE - TRANSMISSION								
78										
79		CUSTOMER CHARGE								
80		BILLS	-			$320.00	$0	0.00	$0	$0
81										
82		CAPACITY CHARGE								
83		ALL kW OF BILLING DEMAND, PER kW			-	$0.58900	$0	0.00	$0	$0
84										
85		REACTIVE DEMAND CHARGE								
86		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
87										
88		TRANSFORMER CHARGE								
89		ALL kW OF BILLING DEMAND, PER kW			-	$0.13000	$0	0.00	$0	$0
90										
91		CUSTOMER DISCOUNT								
92		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
93										
94		STATE kWh TAX								
95		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
96		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
97		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
98				-			$0		$0	$0
99										
100		TOTAL DISTRIBUTION - GT	-	-			$0	0.00	$0	$0
101										
102										
103	SPC - GS	SPECIAL CONTRACT - GENERAL SERVICE - SECONDARY								
104										
105		CUSTOMER CHARGE								
106		BILLS	-			$7.00	$0	0.00	$0	$0
107										
108		CAPACITY CHARGE								
109		UP TO 5 kW OF BILLING DEMAND			-	$18.00	$0	0.00	$0	$0
110		OVER 5 kW, PER kW			-	$10.84400	$0	0.00	$0	$0
111										
112		REACTIVE DEMAND CHARGE								
113		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
114										
115		CUSTOMER DISCOUNT								
116		ALL kWh, PER kWh		-		($0.01500)	$0	0.00	$0	$0
117										
118		CONTRACT DISCOUNT					$0	0.00	$0	$0
119										
120		STATE kWh TAX								
121		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
122		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
123		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
124				-			$0		$0	$0
125										
126		TOTAL DISTRIBUTION - SPC-GS	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS616	**SMALL SCHOOL RATE (SHEET 41)**								
127	SPC - GP	SPECIAL CONTRACT - GENERAL SERVICE - PRIMARY								
128										
129		CUSTOMER CHARGE								
130		BILLS	-			$150.00	$0	0.00	$0	$0
131										
132		CAPACITY CHARGE								
133		ALL kW OF BILLING DEMAND, PER kW			-	$3.34800	$0	0.00	$0	$0
134										
135		REACTIVE DEMAND CHARGE								
136		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
137										
138		CUSTOMER DISCOUNT								
139		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
140										
141		CONTRACT DISCOUNT					$0	0.00	$0	$0
142										
143		STATE kWh TAX								
144		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
145		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
146		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
147				-			$0		$0	$0
148										
149		TOTAL DISTRIBUTION - SPC-GP	-	-			$0	0.00	$0	$0
150										
151										
152	SPC - GSU	SPECIAL CONTRACT - GENERAL SERVICE - SUBTRANSMISSION								
153										
154		CUSTOMER CHARGE								
155		BILLS	-			$200.00	$0	0.00	$0	$0
156										
157		CAPACITY CHARGE								
158		ALL kW OF BILLING DEMAND, PER kW			-	$1.77800	$0	0.00	$0	$0
159										
160		REACTIVE DEMAND CHARGE								
161		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
162										
163		TRANSFORMER CHARGE								
164		ALL kW OF BILLING DEMAND, PER kW			-	$0.00000	$0	0.00	$0	$0
165										
166		CUSTOMER DISCOUNT								
167		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
168										
169		CONTRACT DISCOUNT					$0	0.00	$0	$0
170										
171		STATE kWh TAX								
172		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
173		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
174		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
175				-			$0		$0	$0
176										
177		TOTAL DISTRIBUTION - SPC-GSU	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS616	SMALL SCHOOL RATE (SHEET 41)								
178	SPC - GT	SPECIAL CONTRACT - GENERAL SERVICE - TRANSMISSION								
179										
180		CUSTOMER CHARGE								
181		BILLS	-			$320.00	$0	0.00	$0	$0
182										
183		CAPACITY CHARGE								
184		ALL kW OF BILLING DEMAND, PER kW			-	$0.58900	$0	0.00	$0	$0
185										
186		REACTIVE DEMAND CHARGE								
187		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
188										
189		TRANSFORMER CHARGE								
190		ALL kW OF BILLING DEMAND, PER kW			-	$0.13000	$0	0.00	$0	$0
191										
192		CUSTOMER DISCOUNT								
193		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
194										
195		CONTRACT DISCOUNT					$0	0.00	$0	$0
196										
197		STATE kWh TAX								
198		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
199		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
200		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
201				-			$0		$0	$0
202										
203		TOTAL DISTRIBUTION - SPC-GT	-	-			$0	0.00	$0	$0
204										
205										
206	SPC - U	SPECIAL CONTRACT - GENERAL SERVICE - UNIQUE								
207										
208		GS - SECONDARY	1,851	45,433,962			$860,333	51.93	$0	$860,333
209		GP - PRIMARY	37	1,288,980			$15,200	0.92	$0	$15,200
210		GSU - SUBTRANSMISSION	0	0			$0	0.00	$0	$0
211		GT - TRANSMISSION	0	0			$0	0.00	$0	$0
212		TOTAL DISTRIBUTION - SPC-U	1,888	46,722,942			$875,532	52.85	$0	$875,532
213										
214										
215	TOTAL PROPOSED DISTRIBUTION		3,043	64,836,555			$1,656,769	100.00	$0	$1,656,769

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS614	LARGE SCHOOL RATE (SHEET 42)								
1	EXISTING									
2										
3	TOTAL EXISTING DISTRIBUTION		831	61,148,906			$656,536	100.00	$0	$656,536
4										
5										
6	PROPOSED									
7										
8	GS	GENERAL SERVICE - SECONDARY								
9										
10		CUSTOMER CHARGE								
11		BILLS	188	3,606,858		$7.00	$1,316	0.16	$0	$1,316
12										
13		CAPACITY CHARGE								
14		UP TO 5 kW OF BILLING DEMAND			940	$18.00	$3,383	0.41	$0	$3,383
15		OVER 5 kW, PER kW			11,236	$10.84400	$121,843	14.61	$0	$121,843
16										
17		REACTIVE DEMAND CHARGE								
18		ALL rkVa, PER rkVa			3,250	$0.36000	$1,170	0.14	$0	$1,170
19										
20		CUSTOMER DISCOUNT								
21		ALL kWh, PER kWh		-		($0.01500)	$0	0.00	$0	$0
22										
23		STATE kWh TAX								
24		FIRST 2,000 kWh, PER kWh		179,486		$0.00466	$836	0.10	$0	$836
25		NEXT 13,000 kWh, PER kWh		1,166,621		$0.00420	$4,896	0.59	$0	$4,896
26		ABOVE 15,000 kWh, PER kWh		2,260,751		$0.00364	$8,219	0.99	$0	$8,219
27				3,606,858			$13,951		$0	$13,951
28										
29		TOTAL DISTRIBUTION - GS	188	3,606,858			$141,663	16.98	$0	$141,663

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS614	LARGE SCHOOL RATE (SHEET 42)								
30	GP	GENERAL SERVICE - PRIMARY								
31										
32		CUSTOMER CHARGE								
33		BILLS	164	8,250,783		$150.00	$24,606	2.95	$0	$24,606
34										
35		CAPACITY CHARGE								
36		ALL kW OF BILLING DEMAND, PER kW			30,446	$3.34800	$101,934	12.22	$0	$101,934
37										
38		REACTIVE DEMAND CHARGE								
39		ALL rkVa, PER rkVa			4,668	$0.36000	$1,680	0.20	$0	$1,680
40										
41		CUSTOMER DISCOUNT								
42		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
43										
44		STATE kWh TAX								
45		FIRST 2,000 kWh, PER kWh		115,718		$0.00466	$539	0.06	$0	$539
46		NEXT 13,000 kWh, PER kWh		752,172		$0.00420	$3,157	0.38	$0	$3,157
47		ABOVE 15,000 kWh, PER kWh		7,382,893		$0.00364	$26,842	3.22	$0	$26,842
48				8,250,783			$30,537		$0	$30,537
49										
50		TOTAL DISTRIBUTION - GP	164	8,250,783			$158,757	19.03	$0	$158,757
51										
52										
53	GSU	GENERAL SERVICE - SUBTRANSMISSION								
54										
55		CUSTOMER CHARGE								
56		BILLS	-			$200.00	$0	0.00	$0	$0
57										
58		CAPACITY CHARGE								
59		ALL kW OF BILLING DEMAND, PER kW			-	$1.77800	$0	0.00	$0	$0
60										
61		REACTIVE DEMAND CHARGE								
62		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
63										
64		TRANSFORMER CHARGE								
65		ALL kW OF BILLING DEMAND, PER kW			-	$0.00000	$0	0.00	$0	$0
66										
67		CUSTOMER DISCOUNT								
68		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
69										
70		STATE kWh TAX								
71		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
72		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
73		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
74				-			$0		$0	$0
75										
76		TOTAL DISTRIBUTION - GSU	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS614	**LARGE SCHOOL RATE (SHEET 42)**								
77	GT	GENERAL SERVICE - TRANSMISSION								
78										
79		CUSTOMER CHARGE								
80		BILLS	-			$320.00	$0	0.00	$0	$0
81										
82		CAPACITY CHARGE								
83		ALL kW OF BILLING DEMAND, PER kW			-	$0.58900	$0	0.00	$0	$0
84										
85		REACTIVE DEMAND CHARGE								
86		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
87										
88		TRANSFORMER CHARGE								
89		ALL kW OF BILLING DEMAND, PER kW			-	$0.13000	$0	0.00	$0	$0
90										
91		CUSTOMER DISCOUNT								
92		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
93										
94		STATE kWh TAX								
95		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
96		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
97		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
98				-			$0		$0	$0
99										
100		TOTAL DISTRIBUTION - GT	-	-			$0	0.00	$0	$0
101										
102										
103	SPC - GS	SPECIAL CONTRACT - *GENERAL SERVICE - SECONDARY*								
104										
105		CUSTOMER CHARGE								
106		BILLS	-			$7.00	$0	0.00	$0	$0
107										
108		CAPACITY CHARGE								
109		UP TO 5 kW OF BILLING DEMAND			-	$18.00	$0	0.00	$0	$0
110		OVER 5 kW, PER kW			-	$10.84400	$0	0.00	$0	$0
111										
112		REACTIVE DEMAND CHARGE								
113		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
114										
115		CUSTOMER DISCOUNT								
116		ALL kWh, PER kWh		-		($0.01500)	$0	0.00	$0	$0
117										
118		CONTRACT DISCOUNT						0.00	$0	$0
119										
120		STATE kWh TAX								
121		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
122		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
123		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
124				-			$0		$0	$0
125										
126		TOTAL DISTRIBUTION - SPC-GS	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS614	**LARGE SCHOOL RATE (SHEET 42)**								
127	SPC - GP	SPECIAL CONTRACT - GENERAL SERVICE - PRIMARY								
128										
129		CUSTOMER CHARGE								
130		BILLS	-			$150.00	$0	0.00	$0	$0
131										
132		CAPACITY CHARGE								
133		ALL kW OF BILLING DEMAND, PER kW			-	$3.34800	$0	0.00	$0	$0
134										
135		REACTIVE DEMAND CHARGE								
136		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
137										
138		CUSTOMER DISCOUNT								
139		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
140										
141		CONTRACT DISCOUNT						0.00	$0	$0
142										
143		STATE kWh TAX								
144		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
145		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
146		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
147				-			$0		$0	$0
148										
149		TOTAL DISTRIBUTION - SPC-GP	-	-			$0	0.00	$0	$0
150										
151										
152	SPC - GSU	SPECIAL CONTRACT - GENERAL SERVICE - SUBTRANSMISSION								
153										
154		CUSTOMER CHARGE								
155		BILLS	-			$200.00	$0	0.00	$0	$0
156										
157		CAPACITY CHARGE								
158		ALL kW OF BILLING DEMAND, PER kW			-	$1.77800	$0	0.00	$0	$0
159										
160		REACTIVE DEMAND CHARGE								
161		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
162										
163		TRANSFORMER CHARGE								
164		ALL kW OF BILLING DEMAND, PER kW			-	$0.00000	$0	0.00	$0	$0
165										
166		CUSTOMER DISCOUNT								
167		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
168										
169		CONTRACT DISCOUNT						0.00	$0	$0
170										
171		STATE kWh TAX								
172		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
173		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
174		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
175				-			$0		$0	$0
176										
177		TOTAL DISTRIBUTION - SPC-GSU	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	CS614	**LARGE SCHOOL RATE (SHEET 42)**								
178	SPC - GT	SPECIAL CONTRACT - GENERAL SERVICE - TRANSMISSION								
179										
180		CUSTOMER CHARGE								
181		BILLS	-			$320.00	$0	0.00	$0	$0
182										
183		CAPACITY CHARGE								
184		ALL kW OF BILLING DEMAND, PER kW			-	$0.58900	$0	0.00	$0	$0
185										
186		REACTIVE DEMAND CHARGE								
187		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
188										
189		TRANSFORMER CHARGE								
190		ALL kW OF BILLING DEMAND, PER kW			-	$0.13000	$0	0.00	$0	$0
191										
192		CUSTOMER DISCOUNT								
193		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
194										
195		CONTRACT DISCOUNT						0.00	$0	$0
196										
197		STATE kWh TAX								
198		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
199		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
200		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
201				-			$0		$0	$0
202										
203		TOTAL DISTRIBUTION - SPC-GT	-	-			$0	0.00	$0	$0
204										
205										
206	SPC - U	SPECIAL CONTRACT - GENERAL SERVICE - UNIQUE								
207										
208		GS - SECONDARY	192	15,635,760			$477,994	57.30	$0	$477,994
209		GP - PRIMARY	287	33,655,505			$55,797	6.69	$0	$55,797
210		GSU - SUBTRANSMISSION	0	0			$0	0.00	$0	$0
211		GT - TRANSMISSION	0	0			$0	0.00	$0	$0
212		TOTAL DISTRIBUTION - SPC-U	479	49,291,265			$533,792	63.99	$0	$533,792
213										
214										
215	TOTAL PROPOSED DISTRIBUTION		831	61,148,906			$834,212	100.00	$0	$834,212

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS620	LARGE GENERAL SERVICE (SHEET 43)								
1	EXISTING									
2										
3	TOTAL EXISTING DISTRIBUTION		36	16,032,492			$46,697	100.00	$0	$46,697
4										
5										
6	PROPOSED									
7										
8	GS	GENERAL SERVICE - SECONDARY								
9										
10		CUSTOMER CHARGE								
11		BILLS	-			$7.00	$0	0.00	$0	$0
12										
13		CAPACITY CHARGE								
14		UP TO 5 kW OF BILLING DEMAND			-	$18.00	$0	0.00	$0	$0
15		OVER 5 kW, PER kW			-	$10.84400	$0	0.00	$0	$0
16										
17		REACTIVE DEMAND CHARGE								
18		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
19										
20		CUSTOMER DISCOUNT								
21		ALL kWh, PER kWh		-		($0.01500)	$0	0.00	$0	$0
22										
23		STATE kWh TAX								
24		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
25		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
26		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
27				-			$0		$0	$0
28										
29		TOTAL DISTRIBUTION - GS	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(J)
				(KWH)		($)	($)	(%)	($)	($)
	GS620	**LARGE GENERAL SERVICE (SHEET 43)**								
30	GP	GENERAL SERVICE - PRIMARY								
31										
32		CUSTOMER CHARGE								
33		BILLS	24	11,678,803		$150.00	$3,600	2.03	$0	$3,600
34										
35		CAPACITY CHARGE								
36		ALL kW OF BILLING DEMAND, PER kW			30,704	$3.34800	$102,797	57.93	$0	$102,797
37										
38		REACTIVE DEMAND CHARGE								
39		ALL rkVa, PER rkVa			6,741	$0.36000	$2,427	1.37	$0	$2,427
40										
41		CUSTOMER DISCOUNT								
42		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
43										
44		STATE kWh TAX								
45		FIRST 2,000 kWh, PER kWh		48,989		$0.00466	$228	0.13	$0	$228
46		NEXT 13,000 kWh, PER kWh		318,429		$0.00420	$1,336	0.75	$0	$1,336
47		ABOVE 15,000 kWh, PER kWh		11,311,385		$0.00364	$41,124	23.18	$0	$41,124
48				11,678,803			$42,689		$0	$42,689
49										
50		TOTAL DISTRIBUTION - GP	24	11,678,803			$151,513	85.39	$0	$151,513
51										
52										
53	GSU	GENERAL SERVICE - SUBTRANSMISSION								
54										
55		CUSTOMER CHARGE								
56		BILLS	-			$200.00	$0	0.00	$0	$0
57										
58		CAPACITY CHARGE								
59		ALL kW OF BILLING DEMAND, PER kW			-	$1.77800	$0	0.00	$0	$0
60										
61		REACTIVE DEMAND CHARGE								
62		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
63										
64		TRANSFORMER CHARGE								
65		ALL kW OF BILLING DEMAND, PER kW			-	$0.00000	$0	0.00	$0	$0
66										
67		CUSTOMER DISCOUNT								
68		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
69										
70		STATE kWh TAX								
71		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
72		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
73		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
74				-			$0		$0	$0
75										
76		TOTAL DISTRIBUTION - GSU	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
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FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS620	**LARGE GENERAL SERVICE (SHEET 43)**								
77	GT	GENERAL SERVICE - TRANSMISSION								
78										
79		*CUSTOMER CHARGE*								
80		BILLS	12	4,353,689		$320.00	$3,840	2.16	$0	$3,840
81										
82		CAPACITY CHARGE								
83		ALL kW OF BILLING DEMAND, PER kW			10,429	$0.58900	$6,143	3.46	$0	$6,143
84										
85		REACTIVE DEMAND CHARGE								
86		ALL rkVa, PER rkVa			843	$0.00000	$0	0.00	$0	$0
87										
88		TRANSFORMER CHARGE								
89		ALL kW OF BILLING DEMAND, PER kW			-	$0 13000	$0	0.00	$0	$0
90										
91		CUSTOMER DISCOUNT								
92		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
93										
94		STATE kWh TAX								
95		FIRST 2,000 kWh, PER kWh		24,000		$0.00466	$112	0.06	$0	$112
96		NEXT 13,000 kWh, PER kWh		156,000		$0.00420	$655	0.37	$0	$655
97		ABOVE 15,000 kWh, PER kWh		4,173,689		$0.00364	$15,174	8.55	$0	$15,174
98				4,353,689			$15,941		$0	$15,941
99										
100		TOTAL DISTRIBUTION - GT	12	4,353,689			$25,924	14.61	$0	$25,924
101										
102										
103	SPC - GS	SPECIAL CONTRACT - GENERAL SERVICE - SECONDARY								
104										
105		CUSTOMER CHARGE								
106		BILLS	-			$7.00	$0	0.00	$0	$0
107										
108		CAPACITY CHARGE								
109		UP TO 5 kW OF BILLING DEMAND			-	$18.00	$0	0.00	$0	$0
110		OVER 5 kW, PER kW			-	$10.84400	$0	0.00	$0	$0
111										
112		REACTIVE DEMAND CHARGE								
113		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
114										
115		CUSTOMER DISCOUNT								
116		ALL kWh, PER kWh		-		($0.01500)	$0	0.00	$0	$0
117										
118		CONTRACT DISCOUNT					$0	0.00	$0	$0
119										
120		STATE kWh TAX								
121		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
122		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
123		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
124				-			$0		$0	$0
125										
126		TOTAL DISTRIBUTION - SPC-GS	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS620	**LARGE GENERAL SERVICE (SHEET 43)**								
127	SPC - GP	SPECIAL CONTRACT - GENERAL SERVICE - PRIMARY								
128										
129		CUSTOMER CHARGE								
130		BILLS	-			$150.00	$0	0.00	$0	$0
131										
132		CAPACITY CHARGE								
133		ALL kW OF BILLING DEMAND, PER kW			-	$3.34800	$0	0.00	$0	$0
134										
135		REACTIVE DEMAND CHARGE								
136		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
137										
138		CUSTOMER DISCOUNT								
139		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
140										
141		CONTRACT DISCOUNT					$0	0.00	$0	$0
142										
143		STATE kWh TAX								
144		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
145		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
146		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
147				-			$0		$0	$0
148										
149		TOTAL DISTRIBUTION - SPC-GP	-	-			$0	0.00	$0	$0
150										
151										
152	SPC - GSU	SPECIAL CONTRACT - GENERAL SERVICE - SUBTRANSMISSION								
153										
154		CUSTOMER CHARGE								
155		BILLS	-			$200.00	$0	0.00	$0	$0
156										
157		CAPACITY CHARGE								
158		ALL kW OF BILLING DEMAND, PER kW			-	$1.77800	$0	0.00	$0	$0
159										
160		REACTIVE DEMAND CHARGE								
161		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
162										
163		TRANSFORMER CHARGE								
164		ALL kW OF BILLING DEMAND, PER kW			-	$0.00000	$0	0.00	$0	$0
165										
166		CUSTOMER DISCOUNT								
167		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
168										
169		CONTRACT DISCOUNT					$0	0.00	$0	$0
170										
171		STATE kWh TAX								
172		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
173		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
174		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
175				-			$0		$0	$0
176										
177		TOTAL DISTRIBUTION - SPC-GSU	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS620	LARGE GENERAL SERVICE (SHEET 43)								
178	SPC - GT	SPECIAL CONTRACT - GENERAL SERVICE - TRANSMISSION								
179										
180		CUSTOMER CHARGE								
181		BILLS	-			$320.00	$0	0.00	$0	$0
182										
183		CAPACITY CHARGE								
184		ALL kW OF BILLING DEMAND, PER kW			-	$0.58900	$0	0.00	$0	$0
185										
186		REACTIVE DEMAND CHARGE								
187		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
188										
189		TRANSFORMER CHARGE								
190		ALL kW OF BILLING DEMAND, PER kW			-	$0.13000	$0	0.00	$0	$0
191										
192		CUSTOMER DISCOUNT								
193		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
194										
195		CONTRACT DISCOUNT					$0	0.00	$0	$0
196										
197		STATE kWh TAX								
198		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
199		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
200		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
201				-			$0		$0	$0
202										
203		TOTAL DISTRIBUTION - SPC-GT	-	-			$0	0.00	$0	$0
204										
205										
206	SPC - U	SPECIAL CONTRACT - GENERAL SERVICE - UNIQUE								
207										
208		GS - SECONDARY	0	0			$0	0.00	$0	$0
209		GP - PRIMARY	0	0			$0	0.00	$0	$0
210		GSU - SUBTRANSMISSION	0	0			$0	0.00	$0	$0
211		GT - TRANSMISSION	0	0			$0	0.00	$0	$0
212		TOTAL DISTRIBUTION - SPC-U	0	0			$0	0.00	$0	$0
213										
214										
215	TOTAL PROPOSED DISTRIBUTION		36	16,032,492			$177,436	100.00	$0	$177,436

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS667	**GENERAL SERVICE RATE (SHEET 44)**								
1	EXISTING									
2										
3	TOTAL EXISTING DISTRIBUTION		308,758	367,906,170			$13,919,451	100.00	$0	$13,919,451
4										
5										
6	PROPOSED									
7										
8	GS	GENERAL SERVICE - SECONDARY								
9										
10		CUSTOMER CHARGE								
11		BILLS	303,011	364,544,747		$7.00	$2,121,077	11.97	$0	$2,121,077
12										
13		CAPACITY CHARGE								
14		*UP TO 5 kW OF BILLING DEMAND*			*1,515,055*	*$18.00*	*$5,454,198*	*30.77*	*$0*	*$5,454,198*
15		OVER 5 kW, PER kW			772,714	$10.84400	$8,379,310	47.27	$0	$8,379,310
16										
17		REACTIVE DEMAND CHARGE								
18		ALL rkVa, PER rkVa			1,941	$0.36000	$699	0.00	$0	$699
19										
20		CUSTOMER DISCOUNT								
21		ALL kWh, PER kWh		-		($0.01500)	$0	0.00	$0	$0
22										
23		STATE kWh TAX								
24		FIRST 2,000 kWh, PER kWh		242,540,180		$0.00466	$1,129,571	6.37	$0	$1,129,571
25		NEXT 13,000 kWh, PER kWh		110,064,422		$0.00420	$461,889	2.61	$0	$461,889
26		ABOVE 15,000 kWh, PER kWh		10,900,928		$0.00364	$39,632	0.22	$0	$39,632
27				363,505,529			$1,631,093		$0	$1,631,093
28										
29		TOTAL DISTRIBUTION - GS	303,011	364,544,747			$17,586,376	99.22	$0	$17,586,376

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS667	**GENERAL SERVICE RATE (SHEET 44)**								
30	GP	GENERAL SERVICE - PRIMARY								
31										
32		CUSTOMER CHARGE								
33		BILLS	-			$150.00	$0	0.00	$0	$0
34										
35		CAPACITY CHARGE								
36		ALL kW OF BILLING DEMAND, PER kW			-	$3.34800	$0	0.00	$0	$0
37										
38		REACTIVE DEMAND CHARGE								
39		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
40										
41		CUSTOMER DISCOUNT								
42		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
43										
44		STATE kWh TAX								
45		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
46		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
47		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
48				-			$0		$0	$0
49										
50		TOTAL DISTRIBUTION - GP	-	-			$0	0.00	$0	$0
51										
52										
53	GSU	GENERAL SERVICE - SUBTRANSMISSION								
54										
55		CUSTOMER CHARGE								
56		BILLS	-			$200.00	$0	0.00	$0	$0
57										
58		CAPACITY CHARGE								
59		ALL kW OF BILLING DEMAND, PER kW			-	$1.77800	$0	0.00	$0	$0
60										
61		REACTIVE DEMAND CHARGE								
62		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
63										
64		TRANSFORMER CHARGE								
65		ALL kW OF BILLING DEMAND, PER kW			-	$0.00000	$0	0.00	$0	$0
66										
67		CUSTOMER DISCOUNT								
68		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
69										
70		STATE kWh TAX								
71		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
72		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
73		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
74				-			$0		$0	$0
75										
76		TOTAL DISTRIBUTION - GSU	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS667	GENERAL SERVICE RATE (SHEET 44)								
77	GT	GENERAL SERVICE - TRANSMISSION								
78										
79		CUSTOMER CHARGE								
80		BILLS	-			$320.00	$0	0.00	$0	$0
81										
82		CAPACITY CHARGE								
83		ALL kW OF BILLING DEMAND, PER kW			-	$0.58900	$0	0.00	$0	$0
84										
85		REACTIVE DEMAND CHARGE								
86		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
87										
88		TRANSFORMER CHARGE								
89		ALL kW OF BILLING DEMAND, PER kW			-	$0.13000	$0	0.00	$0	$0
90										
91		CUSTOMER DISCOUNT								
92		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
93										
94		STATE kWh TAX								
95		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
96		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
97		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
98				-			$0		$0	$0
99										
100		TOTAL DISTRIBUTION - GT	-	-			$0	0.00	$0	$0
101										
102										
103	SPC - GS	SPECIAL CONTRACT - GENERAL SERVICE - SECONDARY								
104										
105		CUSTOMER CHARGE								
106		BILLS	-			$7.00	$0	0.00	$0	$0
107										
108		CAPACITY CHARGE								
109		UP TO 5 kW OF BILLING DEMAND			-	$18.00	$0	0.00	$0	$0
110		OVER 5 kW, PER kW			-	$10.84400	$0	0.00	$0	$0
111										
112		REACTIVE DEMAND CHARGE								
113		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
114										
115		CUSTOMER DISCOUNT								
116		ALL kWh, PER kWh		-		($0.01500)	$0	0.00	$0	$0
117										
118		CONTRACT DISCOUNT					$0	0.00	$0	$0
119										
120		STATE kWh TAX								
121		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
122		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
123		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
124				-			$0		$0	$0
125										
126		TOTAL DISTRIBUTION - SPC-GS	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS667	**GENERAL SERVICE RATE (SHEET 44)**								
127	SPC - GP	SPECIAL CONTRACT - GENERAL SERVICE - PRIMARY								
128										
129		CUSTOMER CHARGE								
130		BILLS	-			$150.00	$0	0.00	$0	$0
131										
132		CAPACITY CHARGE								
133		ALL kW OF BILLING DEMAND, PER kW			-	$3.34800	$0	0.00	$0	$0
134										
135		REACTIVE DEMAND CHARGE								
136		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
137										
138		CUSTOMER DISCOUNT								
139		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
140										
141		CONTRACT DISCOUNT					$0	0.00	$0	$0
142										
143		STATE kWh TAX								
144		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
145		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
146		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
147				-			$0		$0	$0
148										
149		TOTAL DISTRIBUTION - SPC-GP	-	-			$0	0.00	$0	$0
150										
151										
152	SPC - GSU	SPECIAL CONTRACT - GENERAL SERVICE - SUBTRANSMISSION								
153										
154		CUSTOMER CHARGE								
155		BILLS	-			$200.00	$0	0.00	$0	$0
156										
157		CAPACITY CHARGE								
158		ALL kW OF BILLING DEMAND, PER kW			-	$1.77800	$0	0.00	$0	$0
159										
160		REACTIVE DEMAND CHARGE								
161		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
162										
163		TRANSFORMER CHARGE								
164		ALL kW OF BILLING DEMAND, PER kW			-	$0.00000	$0	0.00	$0	$0
165										
166		CUSTOMER DISCOUNT								
167		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
168										
169		CONTRACT DISCOUNT					$0	0.00	$0	$0
170										
171		STATE kWh TAX								
172		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
173		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
174		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
175				-			$0		$0	$0
176										
177		TOTAL DISTRIBUTION - SPC-GSU	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS667	**GENERAL SERVICE RATE (SHEET 44)**								
178	SPC - GT	SPECIAL CONTRACT - GENERAL SERVICE - TRANSMISSION								
179										
180		CUSTOMER CHARGE								
181		BILLS	-			$320.00	$0	0.00	$0	$0
182										
183		CAPACITY CHARGE								
184		ALL kW OF BILLING DEMAND, PER kW			-	$0.58900	$0	0.00	$0	$0
185										
186		REACTIVE DEMAND CHARGE								
187		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
188										
189		TRANSFORMER CHARGE								
190		ALL kW OF BILLING DEMAND, PER kW			-	$0.13000	$0	0.00	$0	$0
191										
192		CUSTOMER DISCOUNT								
193		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
194										
195		CONTRACT DISCOUNT					$0	0.00	$0	$0
196								0.00		
197		STATE kWh TAX								
198		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
199		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
200		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
201				-			$0		$0	$0
202										
203		TOTAL DISTRIBUTION - SPC-GT	-	-			$0	0.00	$0	$0
204										
205										
206	SPC - U	SPECIAL CONTRACT - GENERAL SERVICE - UNIQUE								
207										
208		GS - SECONDARY	695	434,227			$6,673	0.04	$0	$6,673
209		GP - PRIMARY	0	0			$0	0.00	$0	$0
210		GSU - SUBTRANSMISSION	0	0			$0	0.00	$0	$0
211		GT - TRANSMISSION	0	0			$0	0.00	$0	$0
212		TOTAL DISTRIBUTION - SPC-U	695	434,227			$6,673	0.04	$0	$6,673
213										
214	TRF	TRAFFIC LIGHTING SERVICE								
215										
210		ALL kWh, PER kWh	5,052	2,927,196		$0.04048	$118,493	0.67	$0	$118,493
211										
212		STATE kWh TAX								
213		FIRST 2,000 kWh, PER kWh		2,150,314		$0.00466	$10,015	0.06	$0	$10,015
214		NEXT 13,000 kWh, PER kWh		776,882		$0.00420	$3,260	0.02	$0	$3,260
215		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
216				2,927,196			$13,275		$0	$13,275
217										
218		TOTAL DISTRIBUTION - TRF	5,052	2,927,196			$131,768	0.74	$0	$131,768
219										
220	TOTAL PROPOSED DISTRIBUTION		308,758	367,906,170			$17,724,817	100.00	$0	$17,724,817

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(J)
				(KWH)		($)	($)	(%)	($)	($)
	GS669	SMALL GENERAL SERVICE (SHEET 45)								
1	EXISTING									
2										
3	TOTAL EXISTING DISTRIBUTION		67,840	1,066,872,341			$21,020,087	100.00	$0	$21,020,087
4										
5										
6	PROPOSED									
7										
8	GS	GENERAL SERVICE - SECONDARY								
9										
10		CUSTOMER CHARGE								
11		BILLS	67,366	1,042,979,447		$7.00	$471,563	1.19	$0	$471,563
12										
13		CAPACITY CHARGE								
14		UP TO 5 kW OF BILLING DEMAND			336,831	$18.00	$1,212,591	3.06	$0	$1,212,591
15		OVER 5 kW, PER kW			3,047,528	$10.84400	$33,047,389	83.28	$0	$33,047,389
16										
17		REACTIVE DEMAND CHARGE								
18		ALL rkVa, PER rkVa			213,664	$0.36000	$76,919	0.19	$0	$76,919
19										
20		CUSTOMER DISCOUNT								
21		ALL kWh, PER kWh		-		($0.01500)	$0	0.00	$0	$0
22										
23		STATE kWh TAX								
24		FIRST 2,000 kWh, PER kWh		321,081,479		$0.00466	$1,495,358	3.77	$0	$1,495,358
25		NEXT 13,000 kWh, PER kWh		450,295,400		$0.00420	$1,889,681	4.76	$0	$1,889,681
26		ABOVE 15,000 kWh, PER kWh		268,821,931		$0.00364	$977,346	2.46	$0	$977,346
27				1,040,198,810			$4,362,385		$0	$4,362,385
28										
29		TOTAL DISTRIBUTION - GS	67,366	1,042,979,447			$39,170,848	98.71	$0	$39,170,848

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS669	**SMALL GENERAL SERVICE (SHEET 45)**								
30	GP	GENERAL SERVICE - PRIMARY								
31										
32		CUSTOMER CHARGE								
33		BILLS	352	20,714,343		$150.00	$52,790	0.13	$0	$52,790
34										
35		CAPACITY CHARGE								
36		ALL kW OF BILLING DEMAND, PER kW			90,047	$3.34800	$301,478	0.76	$0	$301,478
37										
38		REACTIVE DEMAND CHARGE								
39		ALL rkVa, PER rkVa			53,818	$0.36000	$19,374	0.05	$0	$19,374
40										
41		CUSTOMER DISCOUNT								
42		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
43										
44		STATE kWh TAX								
45		FIRST 2,000 kWh, PER kWh		660,666		$0.00466	$3,077	0.01	$0	$3,077
46		NEXT 13,000 kWh, PER kWh		3,790,186		$0.00420	$15,906	0.04	$0	$15,906
47		ABOVE 15,000 kWh, PER kWh		16,263,491		$0.00364	$59,129	0.15	$0	$59,129
48				20,714,343			$78,111		$0	$78,111
49										
50		TOTAL DISTRIBUTION - GP	352	20,714,343			$451,754	1.14	$0	$451,754
51										
52										
53	GSU	GENERAL SERVICE - SUBTRANSMISSION								
54										
55		CUSTOMER CHARGE								
56		BILLS	-			$200.00	$0	0.00	$0	$0
57										
58		CAPACITY CHARGE								
59		ALL kW OF BILLING DEMAND, PER kW			-	$1.77800	$0	0.00	$0	$0
60										
61		REACTIVE DEMAND CHARGE								
62		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
63										
64		TRANSFORMER CHARGE								
65		ALL kW OF BILLING DEMAND, PER kW			-	$0.00000	$0	0.00	$0	$0
66										
67		CUSTOMER DISCOUNT								
68		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
69										
70		STATE kWh TAX								
71		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
72		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
73		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
74				-			$0		$0	$0
75										
76		TOTAL DISTRIBUTION - GSU	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
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FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS669	**SMALL GENERAL SERVICE (SHEET 45)**								
77	GT	GENERAL SERVICE - TRANSMISSION								
78										
79		CUSTOMER CHARGE								
80		BILLS	11	15,862		$320.00	$3,520	0.01	$0	$3,520
81										
82		CAPACITY CHARGE								
83		ALL kW OF BILLING DEMAND, PER kW			59	$0.58900	$35	0.00	$0	$35
84										
85		REACTIVE DEMAND CHARGE								
86		ALL rkVa, PER rkVa			55	$0.00000	$0	0.00	$0	$0
87										
88		TRANSFORMER CHARGE								
89		ALL kW OF BILLING DEMAND, PER kW			-	$0.13000	$0	0.00	$0	$0
90										
91		CUSTOMER DISCOUNT								
92		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
93										
94		STATE kWh TAX								
95		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
96		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
97		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
98				-			$0		$0	$0
99										
100		TOTAL DISTRIBUTION - GT	11	15,862			$3,555	0.01	$0	$3,555
101										
102										
103	SPC - GS	SPECIAL CONTRACT - GENERAL SERVICE - SECONDARY								
104										
105		CUSTOMER CHARGE								
106		BILLS	-			$7.00	$0	0.00	$0	$0
107										
108		CAPACITY CHARGE								
109		UP TO 5 kW OF BILLING DEMAND			-	$18.00	$0	0.00	$0	$0
110		OVER 5 kW, PER kW			-	$10.84400	$0	0.00	$0	$0
111										
112		REACTIVE DEMAND CHARGE								
113		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
114										
115		CUSTOMER DISCOUNT								
116		ALL kWh, PER kWh		-		($0.01500)	$0	0.00	$0	$0
117										
118		CONTRACT DISCOUNT						0.00	$0	$0
119										
120		STATE kWh TAX								
121		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
122		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
123		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
124				-			$0		$0	$0
125										
126		TOTAL DISTRIBUTION - SPC-GS	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
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FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS669	**SMALL GENERAL SERVICE (SHEET 45)**								
127	SPC - GP	SPECIAL CONTRACT - GENERAL SERVICE - PRIMARY								
128										
129		CUSTOMER CHARGE								
130		BILLS	-			$150.00	$0	0.00	$0	$0
131										
132		CAPACITY CHARGE								
133		ALL kW OF BILLING DEMAND, PER kW			-	$3.34800	$0	0.00	$0	$0
134										
135		REACTIVE DEMAND CHARGE								
136		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
137										
138		CUSTOMER DISCOUNT								
139		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
140										
141		CONTRACT DISCOUNT					$0	0.00	$0	$0
142										
143		STATE kWh TAX								
144		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
145		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
146		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
147				-			$0		$0	$0
148										
149		TOTAL DISTRIBUTION - SPC-GP	-	-			$0	0.00	$0	$0
150										
151										
152	SPC - GSU	SPECIAL CONTRACT - GENERAL SERVICE - SUBTRANSMISSION								
153										
154		CUSTOMER CHARGE								
155		BILLS	-			$200.00	$0	0.00	$0	$0
156										
157		CAPACITY CHARGE								
158		ALL kW OF BILLING DEMAND, PER kW			-	$1.77800	$0	0.00	$0	$0
159										
160		REACTIVE DEMAND CHARGE								
161		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
162										
163		TRANSFORMER CHARGE								
164		ALL kW OF BILLING DEMAND, PER kW			-	$0.00000	$0	0.00	$0	$0
165										
166		CUSTOMER DISCOUNT								
167		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
168										
169		CONTRACT DISCOUNT					$0	0.00	$0	$0
170										
171		STATE kWh TAX								
172		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
173		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
174		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
175				-			$0		$0	$0
176										
177		TOTAL DISTRIBUTION - SPC-GSU	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
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(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS669	**SMALL GENERAL SERVICE (SHEET 45)**								
178	SPC - GT	SPECIAL CONTRACT - GENERAL SERVICE - TRANSMISSION								
179										
180		CUSTOMER CHARGE								
181		BILLS	-			$320.00	$0	0.00	$0	$0
182										
183		CAPACITY CHARGE								
184		ALL kW OF BILLING DEMAND, PER kW			-	$0.58900	$0	0.00	$0	$0
185										
186		REACTIVE DEMAND CHARGE								
187		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
188										
189		TRANSFORMER CHARGE								
190		ALL kW OF BILLING DEMAND, PER kW			-	$0.13000	$0	0.00	$0	$0
191										
192		CUSTOMER DISCOUNT								
193		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
194										
195		CONTRACT DISCOUNT						0.00	$0	$0
196										
197		STATE kWh TAX								
198		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
199		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
200		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
201				-			$0		$0	$0
202										
203		TOTAL DISTRIBUTION - SPC-GT	-	-			$0	0.00	$0	$0
204										
205										
206	SPC - U	SPECIAL CONTRACT - GENERAL SERVICE - UNIQUE								
207										
208		GS - SECONDARY	111	3,162,689			$57,982	0.15	$0	$57,982
209		GP - PRIMARY	0	0			$0	0.00	$0	$0
210		GSU - SUBTRANSMISSION	0	0			$0	0.00	$0	$0
211		GT - TRANSMISSION	0	0			$0	0.00	$0	$0
212		TOTAL DISTRIBUTION - SPC-U	111	3,162,689			$57,982	0.15	$0	$57,982
213										
214										
215	TOTAL PROPOSED DISTRIBUTION		67,840	1,066,872,341			$39,684,139	100.00	$0	$39,684,139

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
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FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS628	**MEDIUM GENERAL SERVICE (SHEET 46)**								
1	EXISTING									
2										
3	TOTAL EXISTING DISTRIBUTION		5,409	1,044,410,145			$10,283,753	100.00	$0	$10,283,753
4										
5										
6	PROPOSED									
7										
8	GS	GENERAL SERVICE - SECONDARY								
9										
10		CUSTOMER CHARGE								
11		BILLS	3,317	556,047,563		$7.00	$23,221	0.11	$0	$23,221
12										
13		CAPACITY CHARGE								
14		UP TO 5 kW OF BILLING DEMAND			16,586	$18.00	$59,710	0.27	$0	$59,710
15		OVER 5 kW, PER kW			1,249,383	$10.84400	$13,548,304	61.27	$0	$13,548,304
16										
17		REACTIVE DEMAND CHARGE								
18		ALL rkVa, PER rkVa			438,818	$0.36000	$157,974	0.71	$0	$157,974
19										
20		CUSTOMER DISCOUNT								
21		ALL kWh, PER kWh		-		($0.01500)	$0	0.00	$0	$0
22										
23		STATE kWh TAX								
24		FIRST 2,000 kWh, PER kWh		7,319,666		$0.00466	$34,090	0.15	$0	$34,090
25		NEXT 13,000 kWh, PER kWh		49,478,921		$0.00420	$207,640	0.94	$0	$207,640
26		ABOVE 15,000 kWh, PER kWh		499,248,975		$0.00364	$1,815,101	8.21	$0	$1,815,101
27				556,047,563			$2,056,831		$0	$2,056,831
28										
29		TOTAL DISTRIBUTION - GS	3,317	556,047,563			$15,846,040	71.67	$0	$15,846,040

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS628	**MEDIUM GENERAL SERVICE (SHEET 46)**								
30	GP	GENERAL SERVICE - PRIMARY								
31										
32		CUSTOMER CHARGE								
33		BILLS	2,056	477,752,155		$150.00	$308,400	1.39	$0	$308,400
34										
35		CAPACITY CHARGE								
36		ALL kW OF BILLING DEMAND, PER kW			1,172,702	$3.34800	$3,926,205	17.76	$0	$3,926,205
37										
38		REACTIVE DEMAND CHARGE								
39		ALL rkVa, PER rkVa			522,016	$0.36000	$187,926	0.85	$0	$187,926
40										
41		CUSTOMER DISCOUNT								
42		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
43										
44		STATE kWh TAX								
45		FIRST 2,000 kWh, PER kWh		3,994,067		$0.00466	$18,601	0.08	$0	$18,601
46		NEXT 13,000 kWh, PER kWh		25,862,505		$0.00420	$108,533	0.49	$0	$108,533
47		ABOVE 15,000 kWh, PER kWh		447,895,583		$0.00364	$1,628,397	7.36	$0	$1,628,397
48				477,752,155			$1,755,532		$0	$1,755,532
49										
50		TOTAL DISTRIBUTION - GP	2,056	477,752,155			$6,178,062	27.94	$0	$6,178,062
51										
52										
53	GSU	GENERAL SERVICE - SUBTRANSMISSION								
54										
55		CUSTOMER CHARGE								
56		BILLS	12	2,068,532		$200.00	$2,400	0.01	$0	$2,400
57										
58		CAPACITY CHARGE								
59		ALL kW OF BILLING DEMAND, PER kW			8,168	$1.77800	$14,523	0.07	$0	$14,523
60										
61		REACTIVE DEMAND CHARGE								
62		ALL rkVa, PER rkVa			5,066	$0.00000	$0	0.00	$0	$0
63										
64		TRANSFORMER CHARGE								
65		ALL kW OF BILLING DEMAND, PER kW			-	$0.00000	$0	0.00	$0	$0
66										
67		CUSTOMER DISCOUNT								
68		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
69										
70		STATE kWh TAX								
71		FIRST 2,000 kWh, PER kWh		24,000		$0.00466	$112	0.00	$0	$112
72		NEXT 13,000 kWh, PER kWh		156,000		$0.00420	$655	0.00	$0	$655
73		ABOVE 15,000 kWh, PER kWh		1,888,532		$0.00364	$6,866	0.03	$0	$6,866
74				2,068,532			$7,632		$0	$7,632
75										
76		TOTAL DISTRIBUTION - GSU	12	2,068,532			$24,555	0.11	$0	$24,555

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS628	**MEDIUM GENERAL SERVICE (SHEET 46)**								
77	GT	GENERAL SERVICE - TRANSMISSION								
78										
79		CUSTOMER CHARGE								
80		BILLS	24	8,541,895		$320.00	$7,680	0.03	$0	$7,680
81										
82		CAPACITY CHARGE								
83		ALL kW OF BILLING DEMAND, PER kW			39,145	$0.58900	$23,056	0.10	$0	$23,056
84										
85		REACTIVE DEMAND CHARGE								
86		ALL rkVa, PER rkVa			19,470	$0.00000	$0	0.00	$0	$0
87										
88		TRANSFORMER CHARGE								
89		ALL kW OF BILLING DEMAND, PER kW			-	$0.13000	$0	0.00	$0	$0
90										
91		CUSTOMER DISCOUNT								
92		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
93										
94		STATE kWh TAX								
95		FIRST 2,000 kWh, PER kWh		46,000		$0.00466	$214	0.00	$0	$214
96		NEXT 13,000 kWh, PER kWh		299,000		$0.00420	$1,255	0.01	$0	$1,255
97		ABOVE 15,000 kWh, PER kWh		8,196,895		$0.00364	$29,801	0.13	$0	$29,801
98				8,541,895			$31,270		$0	$31,270
99										
100		TOTAL DISTRIBUTION - GT	24	8,541,895			$62,007	0.28	$0	$62,007
101										
102										
103	SPC - GS	SPECIAL CONTRACT - GENERAL SERVICE - SECONDARY								
104										
105		CUSTOMER CHARGE								
106		BILLS	-			$7.00	$0	0.00	$0	$0
107										
108		CAPACITY CHARGE								
109		UP TO 5 kW OF BILLING DEMAND			-	$18.00	$0	0.00	$0	$0
110		OVER 5 kW, PER kW			-	$10.84400	$0	0.00	$0	$0
111										
112		REACTIVE DEMAND CHARGE								
113		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
114										
115		CUSTOMER DISCOUNT								
116		ALL kWh, PER kWh		-		($0.01500)	$0	0.00	$0	$0
117										
118		CONTRACT DISCOUNT					$0	0.00	$0	$0
119										
120		STATE kWh TAX								
121		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
122		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
123		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
124				-			$0		$0	$0
125										
126		*TOTAL DISTRIBUTION - SPC-GS*	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS628	**MEDIUM GENERAL SERVICE (SHEET 46)**								
127	SPC - GP	SPECIAL CONTRACT - GENERAL SERVICE - PRIMARY								
128										
129		CUSTOMER CHARGE								
130		BILLS	-			$150.00	$0	0.00	$0	$0
131										
132		CAPACITY CHARGE								
133		ALL kW OF BILLING DEMAND, PER kW			-	$3.34800	$0	0.00	$0	$0
134										
135		REACTIVE DEMAND CHARGE								
136		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
137										
138		CUSTOMER DISCOUNT								
139		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
140										
141		CONTRACT DISCOUNT					$0	0.00	$0	$0
142										
143		STATE kWh TAX								
144		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
145		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
146		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
147				-			$0		$0	$0
148										
149		TOTAL DISTRIBUTION - SPC-GP	-	-			$0	0.00	$0	$0
150										
151										
152	SPC - GSU	SPECIAL CONTRACT - GENERAL SERVICE - SUBTRANSMISSION								
153										
154		CUSTOMER CHARGE								
155		BILLS	-			$200.00	$0	0.00	$0	$0
156										
157		CAPACITY CHARGE								
158		ALL kW OF BILLING DEMAND, PER kW			-	$1.77800	$0	0.00	$0	$0
159										
160		REACTIVE DEMAND CHARGE								
161		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
162										
163		TRANSFORMER CHARGE								
164		ALL kW OF BILLING DEMAND, PER kW			-	$0.00000	$0	0.00	$0	$0
165										
166		CUSTOMER DISCOUNT								
167		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
168										
169		CONTRACT DISCOUNT					$0	0.00	$0	$0
170										
171		STATE kWh TAX								
172		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
173		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
174		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
175				-			$0		$0	$0
176										
177		TOTAL DISTRIBUTION - SPC-GSU	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS628	**MEDIUM GENERAL SERVICE (SHEET 46)**								
178	*SPC - GT*	*SPECIAL CONTRACT - GENERAL SERVICE - TRANSMISSION*								
179										
180		CUSTOMER CHARGE								
181		BILLS	-			$320.00	$0	0.00	$0	$0
182										
183		CAPACITY CHARGE								
184		ALL kW OF BILLING DEMAND, PER kW			-	$0.58900	$0	0.00	$0	$0
185										
186		REACTIVE DEMAND CHARGE								
187		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
188										
189		TRANSFORMER CHARGE								
190		ALL kW OF BILLING DEMAND, PER kW			-	$0.13000	$0	0.00	$0	$0
191										
192		CUSTOMER DISCOUNT								
193		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
194										
195		CONTRACT DISCOUNT					$0	0.00	$0	$0
196										
197		STATE kWh TAX								
198		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
199		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
200		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
201				-			$0		$0	$0
202										
203		TOTAL DISTRIBUTION - SPC-GT	-	-			$0	0.00	$0	$0
204										
205										
206	SPC - U	SPECIAL CONTRACT - GENERAL SERVICE - UNIQUE								
207										
208		GS - SECONDARY	0	0			$0	0.00	$0	$0
209		GP - PRIMARY	0	0			$0	0.00	$0	$0
210		GSU - SUBTRANSMISSION	0	0			$0	0.00	$0	$0
211		GT - TRANSMISSION	0	0			$0	0.00	$0	$0
212		TOTAL DISTRIBUTION - SPC-U	0	0			$0	0.00	$0	$0
213										
214										
215	TOTAL PROPOSED DISTRIBUTION		5,409	1,044,410,145			$22,110,664	100.00	$0	$22,110,664

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS600	GENERAL SERVICE ELECTRIC SPACE CONDITIONING (SHEET 47)								
1	EXISTING									
2										
3	TOTAL EXISTING DISTRIBUTION		4,360	68,885,848			$423,824	100.00	$0	$423,824
4										
5										
6	PROPOSED									
7										
8	GS	GENERAL SERVICE - SECONDARY								
9										
10		CUSTOMER CHARGE								
11		BILLS	4,079	62,207,090		$7.00	$28,553	1.48	$0	$28,553
12										
13		CAPACITY CHARGE								
14		UP TO 5 kW OF BILLING DEMAND			20,395	$18.00	$73,422	3.82	$0	$73,422
15		OVER 5 kW, PER kW			203,552	$10.84400	$2,207,315	114.72	$0	$2,207,315
16										
17		REACTIVE DEMAND CHARGE								
18		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
19										
20		CUSTOMER DISCOUNT								
21		ALL kWh, PER kWh		48,469,582		($0.01500)	($727,044)	(37 79)	$0	($727,044)
22										
23		STATE kWh TAX								
24		FIRST 2,000 kWh, PER kWh		8,560,783		$0.00466	$39,870	2.07	$0	$39,870
25		NEXT 13,000 kWh, PER kWh		22,992,798		$0.00420	$96,490	5.01	$0	$96,490
26		ABOVE 15,000 kWh, PER kWh		30,653,509		$0.00364	$111,446	5.79	$0	$111,446
27				62,207,090			$247,806		$0	$247,806
28										
29		TOTAL DISTRIBUTION - GS	4,079	62,207,090			$1,830,052	95.12	$0	$1,830,052

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
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FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS600	**GENERAL SERVICE ELECTRIC SPACE CONDITIONING (SHEET 47)**								
30	GP	GENERAL SERVICE - PRIMARY								
31										
32		CUSTOMER CHARGE								
33		BILLS	36	1,024,500		$150.00	$5,400	0.28	$0	$5,400
34										
35		CAPACITY CHARGE								
36		ALL kW OF BILLING DEMAND, PER kW			2,562	$3.34800	$8,578	0.45	$0	$8,578
37										
38		REACTIVE DEMAND CHARGE								
39		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
40										
41		CUSTOMER DISCOUNT								
42		ALL kWh, PER kWh		834,960		($0.00500)	($4,175)	(0.22)	$0	($4,175)
43										
44		STATE kWh TAX								
45		FIRST 2,000 kWh, PER kWh		69,440		$0.00466	$323	0.02	$0	$323
46		NEXT 13,000 kWh, PER kWh		364,840		$0.00420	$1,531	0.08	$0	$1,531
47		ABOVE 15,000 kWh, PER kWh		590,220		$0.00364	$2,146	0.11	$0	$2,146
48				1,024,500			$4,000		$0	$4,000
49										
50		TOTAL DISTRIBUTION - GP	36	1,024,500			$13,803	0.72	$0	$13,803
51										
52										
53	GSU	GENERAL SERVICE - SUBTRANSMISSION								
54										
55		CUSTOMER CHARGE								
56		BILLS	-			$200.00	$0	0.00	$0	$0
57										
58		CAPACITY CHARGE								
59		ALL kW OF BILLING DEMAND, PER kW			-	$1.77800	$0	0.00	$0	$0
60										
61		REACTIVE DEMAND CHARGE								
62		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
63										
64		TRANSFORMER CHARGE								
65		ALL kW OF BILLING DEMAND, PER kW			-	$0.00000	$0	0.00	$0	$0
66										
67		CUSTOMER DISCOUNT								
68		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
69										
70		STATE kWh TAX								
71		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
72		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
73		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
74				-			$0		$0	$0
75										
76		TOTAL DISTRIBUTION - GSU	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
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FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS600	**GENERAL SERVICE ELECTRIC SPACE CONDITIONING (SHEET 47)**								
77	GT	GENERAL SERVICE - TRANSMISSION								
78										
79		CUSTOMER CHARGE								
80		BILLS	-			$320.00	$0	0.00	$0	$0
81										
82		CAPACITY CHARGE								
83		ALL kW OF BILLING DEMAND, PER kW			-	$0.58900	$0	0.00	$0	$0
84										
85		REACTIVE DEMAND CHARGE								
86		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
87										
88		TRANSFORMER CHARGE								
89		ALL kW OF BILLING DEMAND, PER kW			-	$0.13000	$0	0.00	$0	$0
90										
91		CUSTOMER DISCOUNT								
92		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
93										
94		STATE kWh TAX								
95		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
96		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
97		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
98				-			$0		$0	$0
99										
100		TOTAL DISTRIBUTION - GT	-	-			$0	0.00	$0	$0
101										
102										
103	SPC - GS	SPECIAL CONTRACT - GENERAL SERVICE - SECONDARY								
104										
105		CUSTOMER CHARGE								
106		BILLS	12	202,200		$7.00	$84	0.00	$0	$84
107										
108		CAPACITY CHARGE								
109		UP TO 5 kW OF BILLING DEMAND			60	$18.00	$216	0.01	$0	$216
110		OVER 5 kW, PER kW			675	$10.84400	$7,320	0.38	$0	$7,320
111										
112		REACTIVE DEMAND CHARGE								
113		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
114										
115		CUSTOMER DISCOUNT								
116		ALL kWh, PER kWh		185,120		($0.01500)	($2,777)	(0.14)	$0	($2,777)
117										
118		CONTRACT DISCOUNT					$0	0.00	$0	$0
119										
120		STATE kWh TAX								
121		FIRST 2,000 kWh, PER kWh		24,867		$0.00466	$116	0.01	$0	$116
122		NEXT 13,000 kWh, PER kWh		112,733		$0.00420	$473	0.02	$0	$473
123		ABOVE 15,000 kWh, PER kWh		64,600		$0.00364	$235	0.01	$0	$235
124				202,200			$824		$0	$824
125										
126		TOTAL DISTRIBUTION - SPC-GS	12	202,200			$5,667	0.29	$0	$5,667

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS600	GENERAL SERVICE ELECTRIC SPACE CONDITIONING (SHEET 47)								
127	SPC - GP	SPECIAL CONTRACT - GENERAL SERVICE - PRIMARY								
128										
129		CUSTOMER CHARGE								
130		BILLS	-			$150.00	$0	0.00	$0	$0
131										
132		CAPACITY CHARGE								
133		ALL kW OF BILLING DEMAND, PER kW			-	$3.34800	$0	0.00	$0	$0
134										
135		REACTIVE DEMAND CHARGE								
136		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
137										
138		CUSTOMER DISCOUNT								
139		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
140										
141		CONTRACT DISCOUNT					$0	0.00	$0	$0
142										
143		STATE kWh TAX								
144		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
145		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
146		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
147				-			$0		$0	$0
148										
149		TOTAL DISTRIBUTION - SPC-GP	-	-			$0	0.00	$0	$0
150										
151										
152	SPC - GSU	SPECIAL CONTRACT - GENERAL SERVICE - SUBTRANSMISSION								
153										
154		CUSTOMER CHARGE								
155		BILLS	-			$200.00	$0	0.00	$0	$0
156										
157		CAPACITY CHARGE								
158		ALL kW OF BILLING DEMAND, PER kW			-	$1.77800	$0	0.00	$0	$0
159										
160		REACTIVE DEMAND CHARGE								
161		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
162										
163		TRANSFORMER CHARGE								
164		ALL kW OF BILLING DEMAND, PER kW			-	$0.00000	$0	0.00	$0	$0
165										
166		CUSTOMER DISCOUNT								
167		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
168										
169		CONTRACT DISCOUNT					$0	0.00	$0	$0
170										
171		STATE kWh TAX								
172		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
173		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
174		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
175				-			$0		$0	$0
176										
177		TOTAL DISTRIBUTION - SPC-GSU	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS600	GENERAL SERVICE ELECTRIC SPACE CONDITIONING (SHEET 47)								
178	SPC - GT	SPECIAL CONTRACT - GENERAL SERVICE - TRANSMISSION								
179										
180		CUSTOMER CHARGE								
181		BILLS	-			$320.00	$0	0.00	$0	$0
182										
183		CAPACITY CHARGE								
184		ALL kW OF BILLING DEMAND, PER kW			-	$0.58900	$0	0.00	$0	$0
185										
186		REACTIVE DEMAND CHARGE								
187		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
188										
189		TRANSFORMER CHARGE								
190		ALL kW OF BILLING DEMAND, PER kW			-	$0.13000	$0	0.00	$0	$0
191										
192		CUSTOMER DISCOUNT								
193		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
194										
195		CONTRACT DISCOUNT					$0	0.00	$0	$0
196										
197		STATE kWh TAX								
198		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
199		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
200		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
201				-			$0		$0	$0
202										
203		TOTAL DISTRIBUTION - SPC-GT	-	-			$0	0.00	$0	$0
204										
205										
206	SPC - U	SPECIAL CONTRACT - GENERAL SERVICE - UNIQUE								
207										
208		GS - SECONDARY	233	5,452,058			$74,517	3.87	$0	$74,517
209		GP - PRIMARY	0	0			$0	0.00	$0	$0
210		GSU - SUBTRANSMISSION	0	0			$0	0.00	$0	$0
211		GT - TRANSMISSION	0	0			$0	0.00	$0	$0
212		TOTAL DISTRIBUTION - SPC-U	233	5,452,058			$74,517	3.87	$0	$74,517
213										
214										
215	TOTAL PROPOSED DISTRIBUTION		4,360	68,885,848			$1,924,040	100.00	$0	$1,924,040

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED *REVENUE LESS* FUEL COST REVENUE	% OF REV TO *TOTAL LESS* FUEL COST REVENUE	FUEL COST REVENUE	*PROPOSED* TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS800	OPTIONAL ELECTRIC PROCESS HEATING AND ELECTRIC BOILER LOAD MANAGEMENT (SHEET 48)								
1	EXISTING									
2										
3	TOTAL EXISTING DISTRIBUTION		440	57,295,818			$1,463,342	100.00	$0	$1,463,342
4										
5										
6	PROPOSED									
7										
8	GS	GENERAL SERVICE - SECONDARY								
9										
10		CUSTOMER CHARGE								
11		BILLS	332	15,377,742		$7.00	$2,324	0.23	$0	$2,324
12										
13		CAPACITY CHARGE								
14		UP TO 5 kW OF BILLING DEMAND			1,660	$18.00	$5,975	0.60	$0	$5,975
15		OVER 5 kW, PER kW			57,612	$10.84400	$624,742	63.01	$0	$624,742
16										
17		REACTIVE DEMAND CHARGE								
18		ALL rkVa, PER rkVa			8,996	$0.36000	$3,239	0.33	$0	$3,239
19										
20		CUSTOMER DISCOUNT								
21		ALL kWh, PER kWh		11,669,402		($0.01500)	($175,041)	(17.65)	$0	($175,041)
22										
23		STATE kWh TAX								
24		FIRST 2,000 kWh, PER kWh		583,786		$0.00466	$2,719	0.27	$0	$2,719
25		NEXT 13,000 kWh, PER kWh		2,864,834		$0.00420	$12,022	1.21	$0	$12,022
26		ABOVE 15,000 kWh, PER kWh		11,929,122		$0.00364	$43,370	4.37	$0	$43,370
27				15,377,742			$58,111		$0	$58,111
28										
29		TOTAL DISTRIBUTION - GS	332	15,377,742			$519,350	52.38	$0	$519,350

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS800	OPTIONAL ELECTRIC PROCESS HEATING AND ELECTRIC BOILER LOAD MANAGEMENT (SHEET 48)								
30	GP	GENERAL SERVICE - PRIMARY								
31										
32		CUSTOMER CHARGE								
33		BILLS	95	31,611,780		$150.00	$14,179	1.43	$0	$14,179
34										
35		CAPACITY CHARGE								
36		ALL kW OF BILLING DEMAND, PER kW			127,285	$3.34800	$426,149	42.98	$0	$426,149
37										
38		REACTIVE DEMAND CHARGE								
39		ALL rkVa, PER rkVa			39,738	$0.36000	$14,306	1.44	$0	$14,306
40										
41		CUSTOMER DISCOUNT								
42		ALL kWh, PER kWh		23,488,354		($0.00500)	($117,442)	(11.84)	$0	($117,442)
43										
44		STATE kWh TAX								
45		FIRST 2,000 kWh, PER kWh		168,000		$0.00466	$782	0.08	$0	$782
46		NEXT 13,000 kWh, PER kWh		1,092,000		$0.00420	$4,583	0.46	$0	$4,583
47		ABOVE 15,000 kWh, PER kWh		30,351,780		$0.00364	$110,349	11.13	$0	$110,349
48				31,611,780			$115,714		$0	$115,714
49										
50		TOTAL DISTRIBUTION - GP	95	31,611,780			$452,905	45.68	$0	$452,905
51										
52										
53	GSU	GENERAL SERVICE - SUBTRANSMISSION								
54										
55		CUSTOMER CHARGE								
56		BILLS	-			$200.00	$0	0.00	$0	$0
57										
58		CAPACITY CHARGE								
59		ALL kW OF BILLING DEMAND, PER kW			-	$1.77800	$0	0.00	$0	$0
60										
61		REACTIVE DEMAND CHARGE								
62		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
63										
64		TRANSFORMER CHARGE								
65		ALL kW OF BILLING DEMAND, PER kW			-	$0.00000	$0	0.00	$0	$0
66										
67		CUSTOMER DISCOUNT								
68		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
69										
70		STATE kWh TAX								
71		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
72		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
73		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
74				-			$0		$0	$0
75										
76		TOTAL DISTRIBUTION - GSU	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
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FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS800	OPTIONAL ELECTRIC PROCESS HEATING AND ELECTRIC BOILER LOAD MANAGEMENT (SHEET 48)								
77	GT	GENERAL SERVICE - TRANSMISSION								
78										
79		CUSTOMER CHARGE								
80		BILLS	14	10,306,296		$320.00	$4,321	0.44	$0	$4,321
81										
82		CAPACITY CHARGE								
83		ALL kW OF BILLING DEMAND, PER kW			25,770	$0.58900	$15,179	1.53	$0	$15,179
84										
85		REACTIVE DEMAND CHARGE								
86		ALL rkVa, PER rkVa			6,090	$0.00000	$0	0.00	$0	$0
87										
88		TRANSFORMER CHARGE								
89		ALL kW OF BILLING DEMAND, PER kW			-	$0.13000	$0	0.00	$0	$0
90										
91		CUSTOMER DISCOUNT								
92		ALL kWh, PER kWh		7,567,846		($0.00500)	($37,839)	(3.82)	$0	($37,839)
93										
94		STATE kWh TAX								
95		FIRST 2,000 kWh, PER kWh		24,000		$0.00466	$112	0.01	$0	$112
96		NEXT 13,000 kWh, PER kWh		156,000		$0.00420	$655	0.07	$0	$655
97		ABOVE 15,000 kWh, PER kWh		10,126,296		$0.00364	$36,816	3.71	$0	$36,816
98				10,306,296			$37,582		$0	$37,582
99										
100		TOTAL DISTRIBUTION - GT	14	10,306,296			$19,243	1.94	$0	$19,243
101										
102										
103	SPC - GS	SPECIAL CONTRACT - GENERAL SERVICE - SECONDARY								
104										
105		CUSTOMER CHARGE								
106		BILLS	-			$7.00	$0	0.00	$0	$0
107										
108		CAPACITY CHARGE								
109		UP TO 5 kW OF BILLING DEMAND			-	$18.00	$0	0.00	$0	$0
110		OVER 5 kW, PER kW			-	$10.84400	$0	0.00	$0	$0
111										
112		REACTIVE DEMAND CHARGE								
113		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
114										
115		CUSTOMER DISCOUNT								
116		ALL kWh, PER kWh		-		($0.01500)	$0	0.00	$0	$0
117										
118		CONTRACT DISCOUNT					$0	0.00	$0	$0
119										
120		STATE kWh TAX								
121		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
122		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
123		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
124				-			$0		$0	$0
125										
126		TOTAL DISTRIBUTION - SPC-GS	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
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TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS800	OPTIONAL ELECTRIC PROCESS HEATING AND ELECTRIC BOILER LOAD MANAGEMENT (SHEET 48)								
127	SPC - GP	SPECIAL CONTRACT - GENERAL SERVICE - PRIMARY								
128										
129		CUSTOMER CHARGE								
130		BILLS	-			$150.00	$0	0.00	$0	$0
131										
132		CAPACITY CHARGE								
133		ALL kW OF BILLING DEMAND, PER kW			-	$3.34800	$0	0.00	$0	$0
134										
135		REACTIVE DEMAND CHARGE								
136		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
137										
138		CUSTOMER DISCOUNT								
139		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
140										
141		CONTRACT DISCOUNT					$0	0.00	$0	$0
142										
143		STATE kWh TAX								
144		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
145		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
146		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
147				-			$0		$0	$0
148										
149		TOTAL DISTRIBUTION - SPC-GP	-	-			$0	0.00	$0	$0
150										
151										
152	SPC - GSU	SPECIAL CONTRACT - GENERAL SERVICE - SUBTRANSMISSION								
153										
154		CUSTOMER CHARGE								
155		BILLS	-			$200.00	$0	0.00	$0	$0
156										
157		CAPACITY CHARGE								
158		ALL kW OF BILLING DEMAND, PER kW			-	$1.77800	$0	0.00	$0	$0
159										
160		REACTIVE DEMAND CHARGE								
161		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
162										
163		TRANSFORMER CHARGE								
164		ALL kW OF BILLING DEMAND, PER kW			-	$0.00000	$0	0.00	$0	$0
165										
166		CUSTOMER DISCOUNT								
167		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
168										
169		CONTRACT DISCOUNT					$0	0.00	$0	$0
170										
171		STATE kWh TAX								
172		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
173		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
174		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
175				-			$0		$0	$0
176										
177		TOTAL DISTRIBUTION - SPC-GSU	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 68 of 100
WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS800	OPTIONAL ELECTRIC PROCESS HEATING AND ELECTRIC BOILER LOAD MANAGEMENT (SHEET 48)								
178	SPC - GT	SPECIAL CONTRACT - GENERAL SERVICE - TRANSMISSION								
179										
180		CUSTOMER CHARGE								
181		BILLS	-			$320.00	$0	0.00	$0	$0
182										
183		CAPACITY CHARGE								
184		ALL kW OF BILLING DEMAND, PER kW			-	$0.58900	$0	0.00	$0	$0
185										
186		REACTIVE DEMAND CHARGE								
187		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
188										
189		TRANSFORMER CHARGE								
190		ALL kW OF BILLING DEMAND, PER kW			-	$0.13000	$0	0.00	$0	$0
191										
192		CUSTOMER DISCOUNT								
193		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
194										
195		CONTRACT DISCOUNT					$0	0.00	$0	$0
196										
197		STATE kWh TAX								
198		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
199		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
200		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
201				-			$0		$0	$0
202										
203		TOTAL DISTRIBUTION - SPC-GT	-	-			$0	0.00	$0	$0
204										
205										
206	SPC - U	SPECIAL CONTRACT - GENERAL SERVICE - UNIQUE								
207										
208		GS - SECONDARY	0	0			$0	0.00	$0	$0
209		GP - PRIMARY	0	0			$0	0.00	$0	$0
210		GSU - SUBTRANSMISSION	0	0			$0	0.00	$0	$0
211		GT - TRANSMISSION	0	0			$0	0.00	$0	$0
212		TOTAL DISTRIBUTION - SPC-U	0	0			$0	0.00	$0	$0
213										
214										
215	TOTAL PROPOSED DISTRIBUTION		440	57,295,818			$991,498	100.00	$0	$991,498

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS 673, 671	**GENERAL SERVICE HEATING RATE (SHEET 49)**								
1	EXISTING									
2										
3	TOTAL EXISTING DISTRIBUTION		23,969	99,131,123			$1,841,579	100.00	$0	$1,841,579
4										
5										
6	PROPOSED									
7										
8	GS	GENERAL SERVICE - SECONDARY								
9										
10		CUSTOMER CHARGE								
11		BILLS	23,696	93,109,297		$7.00	$165,872	4.43	$0	$165,872
12										
13		CAPACITY CHARGE								
14		UP TO 5 kW OF BILLING DEMAND			138,480	$18.00	$426,528	11.40	$0	$426,528
15		OVER 5 kW, PER kW			245,060	$10.84400	$2,657,435	71.01	$0	$2,657,435
16										
17		REACTIVE DEMAND CHARGE								
18		ALL rkVa, PER rkVa			8,781	$0.36000	$3,161	0.08	$0	$3,161
19										
20		CUSTOMER DISCOUNT								
21		ALL kWh, PER kWh		-		($0.01500)	$0	0.00	$0	$0
22										
23		STATE kWh TAX								
24		FIRST 2,000 kWh, PER kWh		23,421,974		$0.00466	$109,082	2.91	$0	$109,082
25		NEXT 13,000 kWh, PER kWh		33,503,513		$0.00420	$140,599	3.76	$0	$140,599
26		ABOVE 15,000 kWh, PER kWh		36,136,291		$0.00364	$131,379	3.51	$0	$131,379
27				93,061,778			$381,060		$0	$381,060
28										
29		TOTAL DISTRIBUTION - GS	23,696	93,109,297			$3,634,056	97.10	$0	$3,634,056

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED *REVENUE LESS* FUEL COST REVENUE	% OF REV TO *TOTAL LESS* FUEL COST REVENUE	FUEL COST REVENUE	*PROPOSED* TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS 673, 671	**GENERAL SERVICE HEATING RATE (SHEET 48)**								
30	GP	GENERAL SERVICE - PRIMARY								
31										
32		CUSTOMER CHARGE								
33		BILLS	42	1,492,719		$150.00	$6,301	0.17	$0	$6,301
34										
35		CAPACITY CHARGE								
36		ALL kW OF BILLING DEMAND, PER kW			10,123	$3.34800	$33,893	0.91	$0	$33,893
37										
38		REACTIVE DEMAND CHARGE								
39		ALL rkVa, PER rkVa			2,106	$0.36000	$758	0.02	$0	$758
40										
41		CUSTOMER DISCOUNT								
42		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
43										
44		STATE kWh TAX								
45		FIRST 2,000 kWh, PER kWh		69,895		$0.00466	$326	0.01	$0	$326
46		NEXT 13,000 kWh, PER kWh		289,486		$0.00420	$1,215	0.03	$0	$1,215
47		ABOVE 15,000 kWh, PER kWh		1,133,338		$0.00364	$4,120	0.11	$0	$4,120
48				1,492,719			$5,661		$0	$5,661
49										
50		TOTAL DISTRIBUTION - GP	42	1,492,719			$46,613	1.25	$0	$46,613
51										
52										
53	GSU	GENERAL SERVICE - SUBTRANSMISSION								
54										
55		CUSTOMER CHARGE								
56		BILLS	-			$200.00	$0	0.00	$0	$0
57										
58		CAPACITY CHARGE								
59		ALL kW OF BILLING DEMAND, PER kW			-	$1.77800	$0	0.00	$0	$0
60										
61		REACTIVE DEMAND CHARGE								
62		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
63										
64		TRANSFORMER CHARGE								
65		ALL kW OF BILLING DEMAND, PER kW			-	$0.00000	$0	0.00	$0	$0
66										
67		CUSTOMER DISCOUNT								
68		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
69										
70		STATE kWh TAX								
71		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
72		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
73		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
74				-			$0		$0	$0
75										
76		TOTAL DISTRIBUTION - GSU	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS 673, 671	**GENERAL SERVICE HEATING RATE (SHEET 49)**								
77	GT	GENERAL SERVICE - TRANSMISSION								
78										
79		CUSTOMER CHARGE								
80		BILLS	-			$320.00	$0	0.00	$0	$0
81										
82		CAPACITY CHARGE								
83		ALL kW OF BILLING DEMAND, PER kW			-	$0.58900	$0	0.00	$0	$0
84										
85		REACTIVE DEMAND CHARGE								
86		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
87										
88		TRANSFORMER CHARGE								
89		ALL kW OF BILLING DEMAND, PER kW			-	$0.13000	$0	0.00	$0	$0
90										
91		CUSTOMER DISCOUNT								
92		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
93										
94		STATE kWh TAX								
95		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
96		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
97		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
98				-			$0		$0	$0
99										
100		TOTAL DISTRIBUTION - GT	-	-			$0	0.00	$0	$0
101										
102										
103	SPC - GS	SPECIAL CONTRACT - GENERAL SERVICE - SECONDARY								
104										
105		CUSTOMER CHARGE								
106		BILLS	-			$7.00	$0	0.00	$0	$0
107										
108		CAPACITY CHARGE								
109		UP TO 5 kW OF BILLING DEMAND			-	$18.00	$0	0.00	$0	$0
110		OVER 5 kW, PER kW			-	$10.84400	$0	0.00	$0	$0
111										
112		REACTIVE DEMAND CHARGE								
113		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
114										
115		CUSTOMER DISCOUNT								
116		ALL kWh, PER kWh		-		($0.01500)	$0	0.00	$0	$0
117										
118		CONTRACT DISCOUNT					$0	0.00	$0	$0
119										
120		STATE kWh TAX								
121		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
122		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
123		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
124				-			$0		$0	$0
125										
126		TOTAL DISTRIBUTION - SPC-GS	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS 673, 671	**GENERAL SERVICE HEATING RATE (SHEET 49)**								
127	SPC - GP	SPECIAL CONTRACT - GENERAL SERVICE - PRIMARY								
128										
129		CUSTOMER CHARGE								
130		BILLS	-			$150.00	$0	0.00	$0	$0
131										
132		CAPACITY CHARGE								
133		ALL kW OF BILLING DEMAND, PER kW			-	$3.34800	$0	0.00	$0	$0
134										
135		REACTIVE DEMAND CHARGE								
136		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
137										
138		CUSTOMER DISCOUNT								
139		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
140										
141		CONTRACT DISCOUNT					$0	0.00	$0	$0
142										
143		STATE kWh TAX								
144		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
145		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
146		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
147				-			$0		$0	$0
148										
149		TOTAL DISTRIBUTION - SPC-GP	-	-			$0	0.00	$0	$0
150										
151										
152	SPC - GSU	SPECIAL CONTRACT - GENERAL SERVICE - SUBTRANSMISSION								
153										
154		CUSTOMER CHARGE								
155		BILLS	-			$200.00	$0	0.00	$0	$0
156										
157		CAPACITY CHARGE								
158		ALL kW OF BILLING DEMAND, PER kW			-	$1.77800	$0	0.00	$0	$0
159										
160		REACTIVE DEMAND CHARGE								
161		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
162										
163		TRANSFORMER CHARGE								
164		ALL kW OF BILLING DEMAND, PER kW			-	$0.00000	$0	0.00	$0	$0
165										
166		CUSTOMER DISCOUNT								
167		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
168										
169		CONTRACT DISCOUNT					$0	0.00	$0	$0
170										
171		STATE kWh TAX								
172		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
173		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
174		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
175				-			$0		$0	$0
176										
177		TOTAL DISTRIBUTION - SPC-GSU	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
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(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED *REVENUE LESS* FUEL COST REVENUE	% OF REV TO *TOTAL LESS* FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS 673, 671	**GENERAL SERVICE HEATING RATE (SHEET 49)**								
178	SPC - GT	SPECIAL CONTRACT - GENERAL SERVICE - TRANSMISSION								
179										
180		CUSTOMER CHARGE								
181		BILLS	-			$320.00	$0	0.00	$0	$0
182										
183		CAPACITY CHARGE								
184		ALL kW OF BILLING DEMAND, PER kW			-	$0.58900	$0	0.00	$0	$0
185										
186		REACTIVE DEMAND CHARGE								
187		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
188										
189		TRANSFORMER CHARGE								
190		ALL kW OF BILLING DEMAND, PER kW			-	$0.13000	$0	0.00	$0	$0
191										
192		CUSTOMER DISCOUNT								
193		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
194										
195		CONTRACT DISCOUNT					$0	0.00	$0	$0
196										
197		STATE kWh TAX								
198		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
199		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
200		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
201				-			$0		$0	$0
202										
203		*TOTAL DISTRIBUTION* - SPC-GT	-	-			$0	0.00	$0	$0
204										
205										
206	SPC - U	SPECIAL CONTRACT - GENERAL SERVICE - UNIQUE								
207										
208		GS - SECONDARY	231	4,529,107			$61,883	1.65	$0	$61,883
209		GP - PRIMARY	0	0			$0	0.00	$0	$0
210		GSU - SUBTRANSMISSION	0	0			$0	0.00	$0	$0
211		GT - TRANSMISSION	0	0			$0	0.00	$0	$0
212		TOTAL DISTRIBUTION - SPC-U	231	4,529,107			$61,883	1.65	$0	$61,883
213										
214										
215	TOTAL PROPOSED DISTRIBUTION		23,969	99,131,123			$3,742,552	100.00	$0	$3,742,552

THE TOLEDO EDISON COMPANY
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FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED *REVENUE LESS* FUEL COST REVENUE	% OF REV TO *TOTAL LESS* FUEL COST REVENUE	FUEL COST REVENUE	*PROPOSED* TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS 647	**GENERAL SERVICE HEATING RATE (SHEET 49)**								
1	EXISTING									
2										
3	TOTAL EXISTING DISTRIBUTION		756	696,818,844			$2,738,221	100.00	$0	$2,738,221
4										
5										
6	PROPOSED									
7										
8	GS	GENERAL SERVICE - SECONDARY								
9										
10		CUSTOMER CHARGE								
11		BILLS	14	4,767,566		$7.00	$96	0.00	$0	$96
12										
13		CAPACITY CHARGE								
14		UP TO 5 kW OF BILLING DEMAND			69	$18.00	$247	0.00	$0	$247
15		OVER 5 kW, PER kW			11,278	$10.84400	$122,296	2.14	$0	$122,296
16										
17		REACTIVE DEMAND CHARGE								
18		ALL rkVa, PER rkVa			2,937	$0.36000	$1,057	0.02	$0	$1,057
19										
20		CUSTOMER DISCOUNT								
21		ALL kWh, PER kWh		-		($0.01500)	$0	0.00	$0	$0
22										
23		STATE kWh TAX								
24		FIRST 2,000 kWh, PER kWh		24,000		$0.00466	$112	0.00	$0	$112
25		NEXT 13,000 kWh, PER kWh		156,000		$0.00420	$655	0.01	$0	$655
26		ABOVE 15,000 kWh, PER kWh		4,587,566		$0.00364	$16,679	0.29	$0	$16,679
27				4,767,566			$17,445		$0	$17,445
28										
29		TOTAL DISTRIBUTION - GS	14	4,767,566			$141,141	2.47	$0	$141,141

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS 647	**GENERAL SERVICE HEATING RATE (SHEET 49)**								
30	GP	GENERAL SERVICE - PRIMARY								
31										
32		CUSTOMER CHARGE								
33		BILLS	551	389,159,876		$150.00	$82,629	1.44	$0	$82,629
34										
35		CAPACITY CHARGE								
36		ALL kW OF BILLING DEMAND, PER kW			787,977	$3.34800	$2,638,146	46.13	$0	$2,638,146
37										
38		REACTIVE DEMAND CHARGE								
39		ALL rkVa, PER rkVa			283,013	$0.36000	$101,885	1.78	$0	$101,885
40										
41		CUSTOMER DISCOUNT								
42		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
43										
44		STATE kWh TAX								
45		FIRST 2,000 kWh, PER kWh		1,079,107		$0.00466	$5,026	0.09	$0	$5,026
46		NEXT 13,000 kWh, PER kWh		7,014,192		$0.00420	$29,435	0.51	$0	$29,435
47		ABOVE 15,000 kWh, PER kWh		374,393,610		$0.00364	$1,361,169	23.80	$0	$1,361,169
48				382,486,908			$1,395,630		$0	$1,395,630
49										
50		TOTAL DISTRIBUTION - GP	551	389,159,876			$4,218,290	73.76	$0	$4,218,290
51										
52										
53	GSU	GENERAL SERVICE - SUBTRANSMISSION								
54										
55		CUSTOMER CHARGE								
56		BILLS	27	19,618,174		$200.00	$5,486	0.10	$0	$5,486
57										
58		CAPACITY CHARGE								
59		ALL kW OF BILLING DEMAND, PER kW			35,069	$1.77800	$62,353	1.09	$0	$62,353
60										
61		REACTIVE DEMAND CHARGE								
62		ALL rkVa, PER rkVa			9,904	$0.00000	$0	0.00	$0	$0
63										
64		TRANSFORMER CHARGE								
65		ALL kW OF BILLING DEMAND, PER kW			-	$0.00000	$0	0.00	$0	$0
66										
67		CUSTOMER DISCOUNT								
68		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
69										
70		STATE kWh TAX								
71		FIRST 2,000 kWh, PER kWh		48,000		$0.00466	$224	0.00	$0	$224
72		NEXT 13,000 kWh, PER kWh		312,000		$0.00420	$1,309	0.02	$0	$1,309
73		ABOVE 15,000 kWh, PER kWh		19,258,174		$0.00364	$70,016	1.22	$0	$70,016
74				19,618,174			$71,549		$0	$71,549
75										
76		TOTAL DISTRIBUTION - GSU	27	19,618,174			$139,388	2.44	$0	$139,388

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS 647	**GENERAL SERVICE HEATING RATE (SHEET 49)**								
77	GT	GENERAL SERVICE - TRANSMISSION								
78										
79		CUSTOMER CHARGE								
80		BILLS	152	262,519,624		$320.00	$48,640	0.85	$0	$48,640
81										
82		CAPACITY CHARGE								
83		ALL kW OF BILLING DEMAND, PER kW			550,960	$0.58900	$324,515	5.67	$0	$324,515
84										
85		REACTIVE DEMAND CHARGE								
86		ALL rkVa, PER rkVa			214,301	$0.00000	$0	0.00	$0	$0
87										
88		TRANSFORMER CHARGE								
89		ALL kW OF BILLING DEMAND, PER kW			89,704	$0.13000	$11,662	0.20	$0	$11,662
90										
91		CUSTOMER DISCOUNT								
92		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
93										
94		STATE kWh TAX								
95		FIRST 2,000 kWh, PER kWh		203,881		$0.00466	$950	0.02	$0	$950
96		NEXT 13,000 kWh, PER kWh		1,325,225		$0.00420	$5,561	0.10	$0	$5,561
97		ABOVE 15,000 kWh, PER kWh		200,366,430		$0.00364	$728,465	12.74	$0	$728,465
98				201,895,536			$734,976		$0	$734,976
99										
100		TOTAL DISTRIBUTION - GT	152	262,519,624			$1,119,793	19.58	$0	$1,119,793
101										
102										
103	SPC - GS	SPECIAL CONTRACT - GENERAL SERVICE - SECONDARY								
104										
105		CUSTOMER CHARGE								
106		BILLS	-			$7.00	$0	0.00	$0	$0
107										
108		CAPACITY CHARGE								
109		UP TO 5 kW OF BILLING DEMAND			-	$18.00	$0	0.00	$0	$0
110		OVER 5 kW, PER kW			-	$10.84400	$0	0.00	$0	$0
111										
112		REACTIVE DEMAND CHARGE								
113		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
114										
115		CUSTOMER DISCOUNT								
116		ALL kWh, PER kWh		-		($0.01500)	$0	0.00	$0	$0
117										
118		CONTRACT DISCOUNT					$0	0.00	$0	$0
119										
120		STATE kWh TAX								
121		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
122		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
123		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
124				-			$0		$0	$0
125										
126		TOTAL DISTRIBUTION - SPC-GS	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS 647	**GENERAL SERVICE HEATING RATE (SHEET 49)**								
127	SPC - GP	SPECIAL CONTRACT - GENERAL SERVICE - PRIMARY								
128										
129		CUSTOMER CHARGE								
130		BILLS	-			$150.00	$0	0.00	$0	$0
131										
132		CAPACITY CHARGE								
133		ALL kW OF BILLING DEMAND, PER kW			-	$3.34800	$0	0.00	$0	$0
134										
135		REACTIVE DEMAND CHARGE								
136		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
137										
138		CUSTOMER DISCOUNT								
139		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
140										
141		CONTRACT DISCOUNT					$0	0.00	$0	$0
142										
143		STATE kWh TAX								
144		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
145		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
146		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
147				-			$0		$0	$0
148										
149		TOTAL DISTRIBUTION - SPC-GP	-	-			$0	0.00	$0	$0
150										
151										
152	SPC - GSU	SPECIAL CONTRACT - GENERAL SERVICE - SUBTRANSMISSION								
153										
154		CUSTOMER CHARGE								
155		BILLS	-			$200.00	$0	0.00	$0	$0
156										
157		CAPACITY CHARGE								
158		ALL kW OF BILLING DEMAND, PER kW			-	$1.77800	$0	0.00	$0	$0
159										
160		REACTIVE DEMAND CHARGE								
161		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
162										
163		TRANSFORMER CHARGE								
164		ALL kW OF BILLING DEMAND, PER kW			-	$0.00000	$0	0.00	$0	$0
165										
166		CUSTOMER DISCOUNT								
167		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
168										
169		CONTRACT DISCOUNT					$0	0.00	$0	$0
170										
171		STATE kWh TAX								
172		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
173		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
174		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
175				-			$0		$0	$0
176										
177		TOTAL DISTRIBUTION - SPC-GSU	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS 647	**GENERAL SERVICE HEATING RATE (SHEET 49)**								
178	SPC - GT	SPECIAL CONTRACT - GENERAL SERVICE - TRANSMISSION								
179										
180		CUSTOMER CHARGE								
181		BILLS	12	20,753,604		$320.00	$3,840	0.07	$0	$3,840
182										
183		CAPACITY CHARGE								
184		ALL kW OF BILLING DEMAND, PER kW			52,299	$0.58900	$30,804	0.54	$0	$30,804
185										
186		REACTIVE DEMAND CHARGE								
187		ALL rkVa, PER rkVa			11,784	$0.00000	$0	0.00	$0	$0
188										
189		TRANSFORMER CHARGE								
190		ALL kW OF BILLING DEMAND, PER kW			-	$0.13000	$0	0.00	$0	$0
191										
192		CUSTOMER DISCOUNT								
193		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
194										
195		CONTRACT DISCOUNT					($9,705)	(0.17)	$0	($9,705)
196										
197		STATE kWh TAX								
198		FIRST 2,000 kWh, PER kWh		24,000		$0.00466	$112	0.00	$0	$112
199		NEXT 13,000 kWh, PER kWh		156,000		$0.00420	$655	0.01	$0	$655
200		ABOVE 15,000 kWh, PER kWh		20,573,604		$0.00364	$74,799	1.31	$0	$74,799
201				20,753,604			$75,565		$0	$75,565
202										
203		TOTAL DISTRIBUTION - SPC-GT	12	20,753,604			$100,504	1.76	$0	$100,504
204										
205										
206	SPC - U	SPECIAL CONTRACT - GENERAL SERVICE - UNIQUE								
207										
208		GS - SECONDARY	0	0			$0	0.00	$0	$0
209		GP - PRIMARY	0	0			$0	0.00	$0	$0
210		GSU - SUBTRANSMISSION	0	0			$0	0.00	$0	$0
211		GT - TRANSMISSION	0	0			$0	0.00	$0	$0
212		TOTAL DISTRIBUTION - SPC-U	0	0			$0	0.00	$0	$0
213										
214										
215	TOTAL PROPOSED DISTRIBUTION		756	696,818,844			$5,719,116	100.00	$0	$5,618,611

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS 630	OUTDOOR NIGHT LIGHTING RATE (SHEETS 53)								
1	EXISTING									
2										
3	TOTAL EXISTING DISTRIBUTION		1,014	3,366,420			$222,445	100.00	$0	$222,445
4										
5										
6	PROPOSED									
7										
8	GS	GENERAL SERVICE - SECONDARY								
9										
10		CUSTOMER CHARGE								
11		BILLS	926	1,770,884		$7.00	$6,482	1.53	$0	$6,482
12										
13		CAPACITY CHARGE								
14		*UP TO 5 kW OF BILLING DEMAND*			4,630	$18.00	$16,668	3.95	$0	$16,668
15		OVER 5 kW, PER kW			30,357	$10.84400	$329,191	77.95	$0	$329,191
16										
17		REACTIVE DEMAND CHARGE								
18		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
19										
20		CUSTOMER DISCOUNT								
21		ALL kWh, PER kWh		-		($0.01500)	$0	0.00	$0	$0
22										
23		STATE kWh TAX								
24		FIRST 2,000 kWh, PER kWh		182,610		$0.00466	$850	0.20	$0	$850
25		NEXT 13,000 kWh, PER kWh		245,449		$0.00420	$1,030	0.24	$0	$1,030
26		ABOVE 15,000 kWh, PER kWh		1,167,477		$0.00364	$4,245	1.01	$0	$4,245
27				1,595,536			$6,125		$0	$6,125
28										
29		TOTAL DISTRIBUTION - GS	926	1,770,884			$358,466	84.88	$0	$358,466

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
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FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS 630	**OUTDOOR NIGHT LIGHTING RATE (SHEETS 53)**								
30	GP	GENERAL SERVICE - PRIMARY								
31										
32		CUSTOMER CHARGE								
33		BILLS	88	1,595,536		$150.00	$13,200	3.13	$0	$13,200
34										
35		CAPACITY CHARGE								
36		ALL kW OF BILLING DEMAND, PER kW			12,832	$3.34800	$42,963	10.17	$0	$42,963
37										
38		REACTIVE DEMAND CHARGE								
39		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
40										
41		CUSTOMER DISCOUNT								
42		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
43										
44		STATE kWh TAX								
45		FIRST 2,000 kWh, PER kWh		572,888		$0.00466	$2,668	0.63	$0	$2,668
46		NEXT 13,000 kWh, PER kWh		1,188,391		$0.00420	$4,987	1.18	$0	$4,987
47		ABOVE 15,000 kWh, PER kWh		9,605		$0.00364	$35	0.01	$0	$35
48				1,770,884			$7,690		$0	$7,690
49										
50		TOTAL DISTRIBUTION - GP	88	1,595,536			$63,853	15.12	$0	$63,853
51										
52										
53	GSU	GENERAL SERVICE - SUBTRANSMISSION								
54										
55		CUSTOMER CHARGE								
56		BILLS	-			$200.00	$0	0.00	$0	$0
57										
58		CAPACITY CHARGE								
59		ALL kW OF BILLING DEMAND, PER kW			-	$1.77800	$0	0.00	$0	$0
60										
61		REACTIVE DEMAND CHARGE								
62		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
63										
64		TRANSFORMER CHARGE								
65		ALL kW OF BILLING DEMAND, PER kW			-	$0.00000	$0	0.00	$0	$0
66										
67		CUSTOMER DISCOUNT								
68		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
69										
70		STATE kWh TAX								
71		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
72		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
73		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
74				-			$0		$0	$0
75										
76		TOTAL DISTRIBUTION - GSU	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
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FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS 630	**OUTDOOR NIGHT LIGHTING RATE (SHEETS 53)**								
77	GT	GENERAL SERVICE - TRANSMISSION								
78										
79		CUSTOMER CHARGE								
80		BILLS	-			$320.00	$0	0.00	$0	$0
81										
82		CAPACITY CHARGE								
83		ALL kW OF BILLING DEMAND, PER kW			-	$0.58900	$0	0.00	$0	$0
84										
85		REACTIVE DEMAND CHARGE								
86		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
87										
88		TRANSFORMER CHARGE								
89		ALL kW OF BILLING DEMAND, PER kW			-	$0.13000	$0	0.00	$0	$0
90										
91		CUSTOMER DISCOUNT								
92		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
93										
94		STATE kWh TAX								
95		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
96		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
97		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
98				-			$0		$0	$0
99										
100		TOTAL DISTRIBUTION - GT	-	-			$0	0.00	$0	$0
101										
102										
103	SPC - GS	*SPECIAL CONTRACT - GENERAL SERVICE - SECONDARY*								
104										
105		CUSTOMER CHARGE								
106		BILLS	-			$7.00	$0	0.00	$0	$0
107										
108		CAPACITY CHARGE								
109		UP TO 5 kW OF BILLING DEMAND			-	$18.00	$0	0.00	$0	$0
110		OVER 5 kW, PER kW			-	$10.84400	$0	0.00	$0	$0
111										
112		REACTIVE DEMAND CHARGE								
113		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
114										
115		CUSTOMER DISCOUNT								
116		ALL kWh, PER kWh		-		($0.01500)	$0	0.00	$0	$0
117										
118		CONTRACT DISCOUNT					$0	0.00	$0	$0
119										
120		STATE kWh TAX								
121		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
122		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
123		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
124				-			$0		$0	$0
125										
126		TOTAL DISTRIBUTION - SPC-GS	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS 630	**OUTDOOR NIGHT LIGHTING RATE (SHEETS 53)**								
127	SPC - GP	SPECIAL CONTRACT - GENERAL SERVICE - PRIMARY								
128										
129		CUSTOMER CHARGE								
130		BILLS	-			$150.00	$0	0.00	$0	$0
131										
132		CAPACITY CHARGE								
133		ALL kW OF BILLING DEMAND, PER kW			-	$3.34800	$0	0.00	$0	$0
134										
135		REACTIVE DEMAND CHARGE								
136		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
137										
138		CUSTOMER DISCOUNT								
139		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
140										
141		CONTRACT DISCOUNT					$0	0.00	$0	$0
142										
143		STATE kWh TAX								
144		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
145		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
146		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
147				-			$0		$0	$0
148										
149		TOTAL DISTRIBUTION - SPC-GP	-	-			$0	0.00	$0	$0
150										
151										
152	SPC - GSU	SPECIAL CONTRACT - GENERAL SERVICE - SUBTRANSMISSION								
153										
154		CUSTOMER CHARGE								
155		BILLS	-			$200.00	$0	0.00	$0	$0
156										
157		CAPACITY CHARGE								
158		ALL kW OF BILLING DEMAND, PER kW			-	$1.77800	$0	0.00	$0	$0
159										
160		REACTIVE DEMAND CHARGE								
161		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
162										
163		TRANSFORMER CHARGE								
164		ALL kW OF BILLING DEMAND, PER kW			-	$0.00000	$0	0.00	$0	$0
165										
166		CUSTOMER DISCOUNT								
167		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
168										
169		CONTRACT DISCOUNT					$0	0.00	$0	$0
170										
171		STATE kWh TAX								
172		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
173		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
174		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
175				-			$0		$0	$0
176										
177		TOTAL DISTRIBUTION - SPC-GSU	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS 630	**OUTDOOR NIGHT LIGHTING RATE (SHEETS 53)**								
178	SPC - GT	SPECIAL CONTRACT - GENERAL SERVICE - TRANSMISSION								
179										
180		CUSTOMER CHARGE								
181		BILLS	-			$320.00	$0	0.00	$0	$0
182										
183		CAPACITY CHARGE								
184		ALL kW OF BILLING DEMAND, PER kW			-	$0.58900	$0	0.00	$0	$0
185										
186		REACTIVE DEMAND CHARGE								
187		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
188										
189		TRANSFORMER CHARGE								
190		ALL kW OF BILLING DEMAND, PER kW			-	$0.13000	$0	0.00	$0	$0
191										
192		CUSTOMER DISCOUNT								
193		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
194										
195		CONTRACT DISCOUNT					$0	0.00	$0	$0
196										
197		STATE kWh TAX								
198		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
199		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
200		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
201				-			$0		$0	$0
202										
203		TOTAL DISTRIBUTION - SPC-GT	-	-			$0	0.00	$0	$0
204										
205										
206	SPC - U	SPECIAL CONTRACT - GENERAL SERVICE - UNIQUE								
207										
208		GS - SECONDARY	0	0			$0	0.00	$0	$0
209		GP - PRIMARY	0	0			$0	0.00	$0	$0
210		GSU - SUBTRANSMISSION	0	0			$0	0.00	$0	$0
211		GT - TRANSMISSION	0	0			$0	0.00	$0	$0
212		TOTAL DISTRIBUTION - SPC-U	0	0			$0	0.00	$0	$0
213										
214										
215	TOTAL PROPOSED DISTRIBUTION		1,014	3,366,420			$422,319	100.00	$0	$422,319

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS MANF	MANUAL BILLS (SPECIAL CONTRACTS)								
1	EXISTING									
2										
3	TOTAL EXISTING DISTRIBUTION		1,104	4,500,958,971			($1,724,461)	100.00	$0	($1,724,461)
4										
5										
6	PROPOSED									
7										
8	GS	GENERAL SERVICE - SECONDARY								
9										
10		CUSTOMER CHARGE								
11		BILLS	350	18,349,219		$7.00	$2,450	0.28	$0	$2,450
12										
13		CAPACITY CHARGE								
14		UP TO 5 kW OF BILLING DEMAND			1,750	$18.00	$6,300	0.71	$0	$6,300
15		OVER 5 kW, PER kW			60,016	$10.84400	$650,809	73.54	$0	$650,809
16										
17		REACTIVE DEMAND CHARGE								
18		ALL rkVa, PER rkVa			16,133	$0.36000	$5,808	0.66	$0	$5,808
19										
20		CUSTOMER DISCOUNT								
21		ALL kWh, PER kWh		-		($0.01500)	$0	0.00	$0	$0
22										
23		STATE kWh TAX								
24		FIRST 2,000 kWh, PER kWh		614,765		$0.00466	$2,863	0.32	$0	$2,863
25		NEXT 13,000 kWh, PER kWh		3,016,407		$0.00420	$12,658	1.43	$0	$12,658
26		ABOVE 15,000 kWh, PER kWh		14,718,917		$0.00364	$53,513	6.05	$0	$53,513
27				18,350,089			$69,035		$0	$69,035
28										
29		TOTAL DISTRIBUTION - GS	350	18,349,219			$734,402	82.99	$0	$734,402

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
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FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS MANF	**MANUAL BILLS (SPECIAL CONTRACTS)**								
30	GP	GENERAL SERVICE - PRIMARY								
31										
32		CUSTOMER CHARGE								
33		BILLS	206	115,844,280		$150.00	$30,900	3.49	$0	$30,900
34										
35		CAPACITY CHARGE								
36		ALL kW OF BILLING DEMAND, PER kW			300,624	$3.34800	$1,006,488	113.74	$0	$1,006,488
37										
38		REACTIVE DEMAND CHARGE								
39		ALL rkVa, PER rkVa			107,226	$0.36000	$38,601	4.36	$0	$38,601
40										
41		CUSTOMER DISCOUNT								
42		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
43										
44		STATE kWh TAX								
45		FIRST 2,000 kWh, PER kWh		390,000		$0.00466	$1,816	0.21	$0	$1,816
46		NEXT 13,000 kWh, PER kWh		2,382,207		$0.00420	$9,997	1.13	$0	$9,997
47		ABOVE 15,000 kWh, PER kWh		113,072,074		$0.00364	$411,092	46.46	$0	$411,092
48				115,844,281			$422,905		$0	$422,905
49										
50		TOTAL DISTRIBUTION - GP	206	115,844,280			$1,498,895	169.38	$0	$1,498,895
51										
52										
53	GSU	GENERAL SERVICE - SUBTRANSMISSION								
54										
55		CUSTOMER CHARGE								
56		BILLS	24	84,156,252		$200.00	$4,800	0.54	$0	$4,800
57										
58		CAPACITY CHARGE								
59		ALL kW OF BILLING DEMAND, PER kW			144,947	$1.77800	$257,715	29.12	$0	$257,715
60										
61		REACTIVE DEMAND CHARGE								
62		ALL rkVa, PER rkVa			16,570	$0.00000	$0	0.00	$0	$0
63										
64		TRANSFORMER CHARGE								
65		ALL kW OF BILLING DEMAND, PER kW			-	$0.00000	$0	0.00	$0	$0
66										
67		CUSTOMER DISCOUNT								
68		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
69										
70		STATE kWh TAX								
71		FIRST 2,000 kWh, PER kWh		24,000		$0.00466	$112	0.01	$0	$112
72		NEXT 13,000 kWh, PER kWh		156,000		$0.00420	$655	0.07	$0	$655
73		ABOVE 15,000 kWh, PER kWh		8,558,878		$0.00364	$31,117	3.52	$0	$31,117
74				8,738,878			$31,884		$0	$31,884
75										
76		TOTAL DISTRIBUTION - GSU	24	84,156,252			$294,399	33.27	$0	$294,399

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
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FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS MANF	**MANUAL BILLS (SPECIAL CONTRACTS)**								
77	GT	GENERAL SERVICE - TRANSMISSION								
78										
79		CUSTOMER CHARGE								
80		BILLS	251	1,191,524,772		$320.00	$80,320	9.08	$0	$80,320
81										
82		CAPACITY CHARGE								
83		ALL kW OF BILLING DEMAND, PER kW			2,480,050	$0.58900	$1,460,750	165.07	$0	$1,460,750
84										
85		REACTIVE DEMAND CHARGE								
86		ALL rkVa, PER rkVa			677,828	$0.00000	$0	0.00	$0	$0
87										
88		TRANSFORMER CHARGE								
89		ALL kW OF BILLING DEMAND, PER kW			250,568	$0.13000	$32,574	3.68	$0	$32,574
90										
91		CUSTOMER DISCOUNT								
92		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
93										
94		STATE kWh TAX								
95		FIRST 2,000 kWh, PER kWh		356,000		$0.00466	$1,658	0.19	$0	$1,658
96		NEXT 13,000 kWh, PER kWh		2,314,000		$0.00420	$9,711	1.10	$0	$9,711
97		ABOVE 15,000 kWh, PER kWh		284,374,703		$0.00364	$1,033,891	116.84	$0	$1,033,891
98				287,044,703			$1,045,259		$0	$1,045,259
99										
100		TOTAL DISTRIBUTION - GT	251	1,191,524,772			$2,618,903	295.95	$0	$2,618,903
101										
102										
103	SPC - GS	SPECIAL CONTRACT - GENERAL SERVICE - SECONDARY								
104										
105		CUSTOMER CHARGE								
106		BILLS	-	-		$7.00	$0	0.00	$0	$0
107										
108		CAPACITY CHARGE								
109		UP TO 5 kW OF BILLING DEMAND			-	$18.00	$0	0.00	$0	$0
110		OVER 5 kW, PER kW			-	$10.84400	$0	0.00	$0	$0
111										
112		REACTIVE DEMAND CHARGE								
113		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
114										
115		CUSTOMER DISCOUNT								
116		ALL kWh, PER kWh		-		($0.01500)	$0	0.00	$0	$0
117										
118		CONTRACT DISCOUNT					$0	0.00	$0	$0
119										
120		STATE kWh TAX								
121		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
122		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
123		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
124				-			$0		$0	$0
125										
126		TOTAL DISTRIBUTION - SPC-GS	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
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(ELECTRIC SERVICE)

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TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS MANF	**MANUAL BILLS (SPECIAL CONTRACTS)**								
127	SPC - GP	SPECIAL CONTRACT - GENERAL SERVICE - PRIMARY								
128										
129		CUSTOMER CHARGE								
130		BILLS	24	28,236,352		$150.00	$3,600	0.41	$0	$3,600
131										
132		CAPACITY CHARGE								
133		ALL kW OF BILLING DEMAND, PER kW			66,863	$3.34800	$223,856	25.30	$0	$223,856
134										
135		REACTIVE DEMAND CHARGE								
136		ALL rkVa, PER rkVa			12,754	$0.36000	$4,591	0.52	$0	$4,591
137										
138		CUSTOMER DISCOUNT								
139		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
140										
141		CONTRACT DISCOUNT					($18,121)	(2.05)	$0	($18,121)
142										
143		STATE kWh TAX								
144		FIRST 2,000 kWh, PER kWh		46,000		$0.00466	$214	0.02	$0	$214
145		NEXT 13,000 kWh, PER kWh		299,000		$0.00420	$1,255	0.14	$0	$1,255
146		ABOVE 15,000 kWh, PER kWh		27,891,353		$0.00364	$101,404	11.46	$0	$101,404
147				28,236,353			$102,873		$0	$102,873
148										
149		TOTAL DISTRIBUTION - SPC-GP	24	28,236,352			$316,799	35.80	$0	$316,799
150										
151										
152	SPC - GSU	SPECIAL CONTRACT - GENERAL SERVICE - SUBTRANSMISSION								
153										
154		CUSTOMER CHARGE								
155		BILLS	-			$200.00	$0	0.00	$0	$0
156										
157		CAPACITY CHARGE								
158		ALL kW OF BILLING DEMAND, PER kW			-	$1.77800	$0	0.00	$0	$0
159										
160		REACTIVE DEMAND CHARGE								
161		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
162										
163		TRANSFORMER CHARGE								
164		ALL kW OF BILLING DEMAND, PER kW			-	$0.00000	$0	0.00	$0	$0
165										
166		CUSTOMER DISCOUNT								
167		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
168										
169		CONTRACT DISCOUNT					$0	0.00	$0	$0
170										
171		STATE kWh TAX								
172		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
173		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
174		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
175				-			$0		$0	$0
176										
177		TOTAL DISTRIBUTION - SPC-GSU	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	GS MANF	**MANUAL BILLS (SPECIAL CONTRACTS)**								
178	SPC - GT	SPECIAL CONTRACT - GENERAL SERVICE - TRANSMISSION								
179										
180		CUSTOMER CHARGE								
181		BILLS	48	257,655,325		$320.00	$15,360	1.74	$0	$15,360
182										
183		CAPACITY CHARGE								
184		ALL kW OF BILLING DEMAND, PER kW			489,881	$0.58900	$288,540	32.61	$0	$288,540
185										
186		REACTIVE DEMAND CHARGE								
187		ALL rkVa, PER rkVa			83,770	$0.00000	$0	0.00	$0	$0
188										
189		TRANSFORMER CHARGE								
190		ALL kW OF BILLING DEMAND, PER kW			-	$0.13000	$0	0.00	$0	$0
191										
192		CUSTOMER DISCOUNT								
193		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
194										
195		CONTRACT DISCOUNT					($21,910)	(2.48)	$0	($21,910)
196										
197		STATE kWh TAX								
198		FIRST 2,000 kWh, PER kWh		24,000		$0.00466	$112	0.01	$0	$112
199		NEXT 13,000 kWh, PER kWh		156,000		$0.00420	$655	0.07	$0	$655
200		ABOVE 15,000 kWh, PER kWh		39,601,487		$0.00364	$143,978	16.27	$0	$143,978
201				39,781,487			$144,744		$0	$144,744
202										
203		TOTAL DISTRIBUTION - SPC-GT	48	257,655,325			$426,733	48.22	$0	$426,733
204										
205										
206	SPC - U	SPECIAL CONTRACT - GENERAL SERVICE - UNIQUE								
207										
208		GS - SECONDARY	35	2,986,928			$33,997	3.84	$0	$33,997
209		GP - PRIMARY	24	1,552,222			$17,658	2.00	$0	$17,658
210		GSU - SUBTRANSMISSION	0	0			$0	0.00	$0	$0
211		GT - TRANSMISSION	142	2,800,653,614			($5,056,873)	(571.45)	$0	($5,056,873)
212		TOTAL DISTRIBUTION - SPC-U	201	2,805,192,764			($5,005,217)	(565.62)	$0	($5,005,217)
213										
214										
215	*TOTAL PROPOSED DISTRIBUTION*		*1,104*	*4,500,958,964*			*$884,914*	*100.00*	*$0*	*$458,180*

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
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FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: M. HENRY

LINE NO.	RATE CODE (A)	CLASS/ DESCRIPTION (B)	PROPOSED ANNUALIZED FIXTURES (C)	SALES (D1) (KWH)	BILLING UNITS (D2)	PROPOSED RATES (E) ($)	PROPOSED REVENUE LESS FUEL COST REVENUE (F) ($)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G) (%)	FUEL COST REVENUE (H) ($)	PROPOSED TOTAL REVENUE (F+H) (I) ($)
	STLT	**STREET LIGHTING SERVICE "SL-1" (SHEETS 71)**								
1	EXISTING									
2										
3		TOTAL EXISTING DISTRIBUTION	45,531	49,439,736			$5,693,309	100.00	$0	$5,693,309
4										
5										
6	PROPOSED									
7										
8	STL	STREET LIGHTING SERVICE								
9										
10		DISTRIBUTION CHARGES								
11										
12		COMPANY-OWNED, INCANDESCENT STREET LIGHTING								
13		OVERHEAD SERVICE, PER LAMP	0	0		$0.000	$0	0.00	$0	$0
14		OVERHEAD-FED WOOD SERVICE, PER LAMP	43	99,540		$11.420	$5,893	0.11	$0	$5,893
15		OVERHEAD-FED STEEL SERVICE, PER LAMP	17	34,116		$12.440	$2,538	0.05	$0	$2,538
16		UNDERGROUND SERVICE, PER LAMP	82	172,010		$18.900	$18,598	0.33	$0	$18,598
17		UNDERGROUND SERVICE (DUAL LAMPS), PER LAMP	1	5,808		$33.620	$403	0.01	$0	$403
18										
19		*COMPANY-OWNED, FLOURESCENT STREET LIGHTING*								
20		OVERHEAD-FED STEEL SERVICE, PER LAMP	4	12,677		$17.500	$840	0.01	$0	$840
21		UNDERGROUND SERVICE, PER LAMP	35	39,564		$15.690	$6,590	0.12	$0	$6,590
22		UNDERGROUND SERVICE (DUAL LAMPS), PER LAMP	17	38,434		$21.440	$4,374	0.08	$0	$4,374
23										
24		COMPANY-OWNED, OVERHEAD-FED WOOD POLE LIGHTING								
25		100 WATT MERCURY	0	0		$0.000	$0	0.00	$0	$0
26		175 WATT MERCURY	13,715	11,379,086		$6.230	$1,025,333	18.29	$0	$1,025,333
27		175 WATT MERCURY (DUAL LAMPS)	8	13,275		$10.590	$1,017	0.02	$0	$1,017
28		250 WATT MERCURY	2,899	3,619,692		$6.830	$237,602	4.24	$0	$237,602
29		250 WATT MERCURY (DUAL LAMPS)	0	0		$0.000	$0	0.00	$0	$0
30		400 WATT MERCURY	4,155	7,873,050		$8.590	$428,297	7.64	$0	$428,297
31		400 WATT MERCURY (DUAL LAMPS)	10	37,897		$15.150	$1,818	0.03	$0	$1,818
32		400 WATT MERCURY (30 FT CONCRETE POLE)	0	0		$0.000	$0	0.00	$0	$0
33		400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0		$0.000	$0	0.00	$0	$0
34		700 WATT MERCURY	16	55,095		$13.990	$2,686	0.05	$0	$2,686
35		1,000 WATT MERCURY	2	9,113		$16.540	$397	0.01	$0	$397
36		70 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
37		100 WATT HP SODIUM	3,012	1,505,022		$9.530	$344,452	6.15	$0	$344,452
38		100 WATT HP SODIUM (DUAL LAMP)	1	1,008		$18.610	$223	0.00	$0	$223
39		100 WATT HP SODIUM (ORNAMENTAL)	0	0		$0.000	$0	0.00	$0	$0
40		150 WATT HP SODIUM	539	403,687		$10.790	$69,790	1.25	$0	$69,790
41		150 WATT HP SODIUM (DUAL LAMPS)	0	0		$19.660	$0	0.00	$0	$0
42		200 WATT HP SODIUM	10	42,167		$13.760	$1,651	0.03	$0	$1,651
43		215 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
44		250 WATT HP SODIUM	672	850,622		$10.810	$87,172	1.56	$0	$87,172
45		250 WATT HP SODIUM (DUAL LAMPS)	16	40,506		$21.790	$4,184	0.07	$0	$4,184
46		250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0		$0.000	$0	0.00	$0	$0
47		250 WATT HP SODIUM (DOWNTOWN)	0	0		$0.000	$0	0.00	$0	$0
48		310 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
49		400 WATT HP SODIUM	1,526	2,930,671		$14.160	$259,298	4.63	$0	$259,298
50		400 WATT HP SODIUM (DUAL LAMPS)	0	0		$0.000	$0	0.00	$0	$0
51		400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0		$0.000	$0	0.00	$0	$0
52		400 WATT HP SODIUM (DOWNTOWN)	0	0		$0.000	$0	0.00	$0	$0
53		1000 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
54										

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
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FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)

WITNESS: M. HENRY

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	FIXTURES	SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	STLT	STREET LIGHTING SERVICE "SL-1" (SHEETS 71)								
55		COMPANY-OWNED, OVERHEAD-FED METAL POLE LIGHTING								
56		100 WATT MERCURY	0	0		$0.000	$0	0.00	$0	$0
57		175 WATT MERCURY	1,315	1,091,032		$8.610	$133,866	2.42	$0	$135,866
58		175 WATT MERCURY (DUAL LAMPS)	0	0		$0.000	$0	0.00	$0	$0
59		250 WATT MERCURY	448	559,373		$9.040	$48,599	0.87	$0	$48,599
60		250 WATT MERCURY (DUAL LAMPS)	0	0		$0.000	$0	0.00	$0	$0
61		400 WATT MERCURY	558	1,057,319		$11.410	$76,401	1.36	$0	$76,401
62		400 WATT MERCURY (DUAL LAMPS)	4	15,159		$17.920	$860	0.02	$0	$860
63		400 WATT MERCURY (30 FT CONCRETE POLE)	0	0		$0.000	$0	0.00	$0	$0
64		400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0		$0.000	$0	0.00	$0	$0
65		700 WATT MERCURY	5	17,217		$17.030	$1,022	0.02	$0	$1,022
66		1,000 WATT MERCURY	0	0		$0.000	$0	0.00	$0	$0
67		70 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
68		100 WATT HP SODIUM	115	57,373		$11.460	$15,815	0.28	$0	$15,815
69		100 WATT HP SODIUM (DUAL LAMP)	0	0		$19.530	$0	0.00	$0	$0
70		100 WATT HP SODIUM (ORNAMENTAL)	0	0		$0.000	$0	0.00	$0	$0
71		150 WATT HP SODIUM	48	35,950		$12.170	$7,010	0.13	$0	$7,010
72		150 WATT HP SODIUM (DUAL LAMPS)	0	0		$20.120	$0	0.00	$0	$0
73		200 WATT HP SODIUM	68	71,684		$15.980	$13,040	0.23	$0	$13,040
74		215 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
75		250 WATT HP SODIUM	149	188,605		$14.940	$26,713	0.48	$0	$26,713
76		250 WATT HP SODIUM (DUAL LAMPS)	0	0		$23.260	$0	0.00	$0	$0
77		250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0		$0.000	$0	0.00	$0	$0
78		250 WATT HP SODIUM (DOWNTOWN)	0	0		$0.000	$0	0.00	$0	$0
79		310 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
80		400 WATT HP SODIUM	157	307,564		$17.730	$33,403	0.60	$0	$33,403
81		400 WATT HP SODIUM (DUAL LAMPS)	0	0		$0.000	$0	0.00	$0	$0
82		400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0		$0.000	$0	0.00	$0	$0
83		400 WATT HP SODIUM (DOWNTOWN)	0	0		$0.000	$0	0.00	$0	$0
84		1000 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
85										
86		COMPANY-OWNED, UNDERGROUND-FED POST LIGHTING								
87		100 WATT MERCURY	0	0		$0.000	$0	0.00	$0	$0
88		175 WATT MERCURY	0	0		$0.000	$0	0.00	$0	$0
89		175 WATT MERCURY (DUAL LAMPS)	0	0		$0.000	$0	0.00	$0	$0
90		250 WATT MERCURY	0	0		$0.000	$0	0.00	$0	$0
91		250 WATT MERCURY (DUAL LAMPS)	0	0		$0.000	$0	0.00	$0	$0
92		400 WATT MERCURY	0	0		$0.000	$0	0.00	$0	$0
93		400 WATT MERCURY (DUAL LAMPS)	0	0		$0.000	$0	0.00	$0	$0
94		400 WATT MERCURY (30 FT CONCRETE POLE)	0	0		$0.000	$0	0.00	$0	$0
95		400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0		$0.000	$0	0.00	$0	$0
96		700 WATT MERCURY	0	0		$0.000	$0	0.00	$0	$0
97		1,000 WATT MERCURY	0	0		$0.000	$0	0.00	$0	$0
98		70 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
99		100 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
100		100 WATT HP SODIUM (DUAL LAMP)	0	0		$0.000	$0	0.00	$0	$0
101		100 WATT HP SODIUM (ORNAMENTAL)	0	0		$0.000	$0	0.00	$0	$0
102		150 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
103		150 WATT HP SODIUM (DUAL LAMPS)	0	0		$0.000	$0	0.00	$0	$0
104		200 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
105		215 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
106		250 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
107		250 WATT HP SODIUM (DUAL LAMPS)	0	0		$0.000	$0	0.00	$0	$0
108		250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0		$0.000	$0	0.00	$0	$0
109		250 WATT HP SODIUM (DOWNTOWN)	0	0		$0.000	$0	0.00	$0	$0
110		310 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
111		400 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
112		400 WATT HP SODIUM (DUAL LAMPS)	0	0		$0.000	$0	0.00	$0	$0
113		400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0		$0.000	$0	0.00	$0	$0
114		400 WATT HP SODIUM (DOWNTOWN)	0	0		$0.000	$0	0.00	$0	$0
115		1000 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
116										

THE TOLEDO EDISON COMPANY
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(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: M. HENRY

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE (A)	CLASS/ DESCRIPTION (B)	FIXTURES (C)	SALES (D1) (KWH)	BILLING UNITS (D2)	PROPOSED RATES (E) ($)	PROPOSED REVENUE LESS FUEL COST REVENUE (F) ($)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G) (%)	FUEL COST REVENUE (H) ($)	PROPOSED TOTAL REVENUE (F+H) (I) ($)
	STLT	STREET LIGHTING SERVICE "SL-1" (SHEETS 71)								
117		COMPANY-OWNED, UNDERGROUND-FED POLE LIGHTING								
118		100 WATT MERCURY	0	0		$0.000	$0	0.00	$0	$0
119		175 WATT MERCURY	4,703	3,903,204		$12.480	$704,321	12.57	$0	$704,321
120		175 WATT MERCURY (DUAL LAMPS)	0	0		$0.000	$0	0.00	$0	$0
121		250 WATT MERCURY	782	976,405		$13.050	$122,461	2.18	$0	$122,461
122		250 WATT MERCURY (DUAL LAMPS)	17	42,248		$18.260	$3,725	0.07	$0	$3,725
123		400 WATT MERCURY	788	1,493,132		$15.190	$143,637	2.56	$0	$143,637
124		400 WATT MERCURY (DUAL LAMPS)	26	98,532		$21.330	$6,655	0.12	$0	$6,655
125		400 WATT MERCURY (30 FT CONCRETE POLE)	0	0		$0.000	$0	0.00	$0	$0
126		400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0		$0.000	$0	0.00	$0	$0
127		700 WATT MERCURY	0	0		$0.000	$0	0.00	$0	$0
128		1,000 WATT MERCURY	0	0		$0.000	$0	0.00	$0	$0
129		70 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
130		100 WATT HP SODIUM	3,705	1,869,072		$15.370	$683,350	12.19	$0	$683,350
131		100 WATT HP SODIUM (DUAL LAMP)	1	1,008		$23.960	$288	0.01	$0	$288
132		100 WATT HP SODIUM (ORNAMENTAL)	1,721	869,233		$27.140	$560,495	10.00	$0	$560,495
133		150 WATT HP SODIUM	202	151,289		$13.220	$32,045	0.57	$0	$32,045
134		150 WATT HP SODIUM (DUAL LAMPS)	1	749		$27.080	$325	0.01	$0	$325
135		200 WATT HP SODIUM	6	6,325		$20.080	$1,446	0.03	$0	$1,446
136		215 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
137		250 WATT HP SODIUM	370	468,348		$16.720	$74,237	1.32	$0	$74,237
138		250 WATT HP SODIUM (DUAL LAMPS)	38	94,935		$29.770	$13,397	0.24	$0	$13,397
139		250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0		$0.000	$0	0.00	$0	$0
140		250 WATT HP SODIUM (DOWNTOWN)	0	0		$32.360	$0	0.00	$0	$0
141		310 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
142		400 WATT HP SODIUM	271	530,890		$18.500	$60,162	1.07	$0	$60,162
143		400 WATT HP SODIUM (DUAL LAMPS)	0	0		$0.000	$0	0.00	$0	$0
144		400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	50	195,900		$24.050	$14,430	0.26	$0	$14,430
145		400 WATT HP SODIUM (DOWNTOWN)	10	19,590		$47.450	$5,694	0.10	$0	$5,694
146		1000 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
147										
148		COMPANY-OWNED, BRIDGE OR UNDERPASS WALLPACK								
149		100 WATT MERCURY	0	0		$0.000	$0	0.00	$0	$0
150		175 WATT MERCURY	0	0		$0.000	$0	0.00	$0	$0
151		175 WATT MERCURY (DUAL LAMPS)	0	0		$0.000	$0	0.00	$0	$0
152		250 WATT MERCURY	0	0		$0.000	$0	0.00	$0	$0
153		250 WATT MERCURY (DUAL LAMPS)	0	0		$0.000	$0	0.00	$0	$0
154		400 WATT MERCURY	0	0		$0.000	$0	0.00	$0	$0
155		400 WATT MERCURY (DUAL LAMPS)	0	0		$0.000	$0	0.00	$0	$0
156		400 WATT MERCURY (30 FT CONCRETE POLE)	0	0		$0.000	$0	0.00	$0	$0
157		400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0		$0.000	$0	0.00	$0	$0
158		700 WATT MERCURY	0	0		$0.000	$0	0.00	$0	$0
159		1,000 WATT MERCURY	0	0		$0.000	$0	0.00	$0	$0
160		70 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
161		100 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
162		100 WATT HP SODIUM (DUAL LAMP)	0	0		$0.000	$0	0.00	$0	$0
163		100 WATT HP SODIUM (ORNAMENTAL)	0	0		$0.000	$0	0.00	$0	$0
164		150 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
165		150 WATT HP SODIUM (DUAL LAMPS)	0	0		$0.000	$0	0.00	$0	$0
166		200 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
167		215 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
168		250 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
169		250 WATT HP SODIUM (DUAL LAMPS)	0	0		$0.000	$0	0.00	$0	$0
170		250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0		$0.000	$0	0.00	$0	$0
171		250 WATT HP SODIUM (DOWNTOWN)	0	0		$0.000	$0	0.00	$0	$0
172		310 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
173		400 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
174		400 WATT HP SODIUM (DUAL LAMPS)	0	0		$0.000	$0	0.00	$0	$0
175		400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0		$0.000	$0	0.00	$0	$0
176		400 WATT HP SODIUM (DOWNTOWN)	0	0		$0.000	$0	0.00	$0	$0
177		1000 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
178										

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: M. HENRY

LINE NO.	RATE CODE (A)	CLASS/ DESCRIPTION (B)	PROPOSED ANNUALIZED FIXTURES (C)	SALES (D1) (KWH)	BILLING UNITS (D2)	PROPOSED RATES (E) ($)	PROPOSED REVENUE LESS FUEL COST REVENUE (F) ($)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G) (%)	FUEL COST REVENUE (H) ($)	PROPOSED TOTAL REVENUE (F+H) (I) ($)
	STLT	STREET LIGHTING SERVICE "SL-1" (SHEETS 71)								
179		COMPANY-OWNED, SPECIAL ARCHITECTURAL INSTALLATIONS								
180		100 WATT MERCURY	0	0		$0.000	$0	0.00	$0	$0
181		175 WATT MERCURY	0	0		$0.000	$0	0.00	$0	$0
182		175 WATT MERCURY (DUAL LAMPS)	0	0		$0.000	$0	0.00	$0	$0
183		250 WATT MERCURY	0	0		$0.000	$0	0.00	$0	$0
184		250 WATT MERCURY (DUAL LAMPS)	0	0		$0.000	$0	0.00	$0	$0
185		400 WATT MERCURY	0	0		$0.000	$0	0.00	$0	$0
186		400 WATT MERCURY (DUAL LAMPS)	0	0		$0.000	$0	0.00	$0	$0
187		400 WATT MERCURY (30 FT CONCRETE POLE)	0	0		$0.000	$0	0.00	$0	$0
188		400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0		$0.000	$0	0.00	$0	$0
189		700 WATT MERCURY	0	0		$0.000	$0	0.00	$0	$0
190		1,000 WATT MERCURY	0	0		$0.000	$0	0.00	$0	$0
191		70 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
192		100 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
193		100 WATT HP SODIUM (DUAL LAMP)	0	0		$0.000	$0	0.00	$0	$0
194		100 WATT HP SODIUM (ORNAMENTAL)	0	0		$0.000	$0	0.00	$0	$0
195		150 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
196		150 WATT HP SODIUM (DUAL LAMPS)	0	0		$0.000	$0	0.00	$0	$0
197		200 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
198		215 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
199		250 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
200		250 WATT HP SODIUM (DUAL LAMPS)	0	0		$0.000	$0	0.00	$0	$0
201		250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0		$0.000	$0	0.00	$0	$0
202		250 WATT HP SODIUM (DOWNTOWN)	0	0		$0.000	$0	0.00	$0	$0
203		310 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
204		400 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
205		400 WATT HP SODIUM (DUAL LAMPS)	0	0		$0.000	$0	0.00	$0	$0
206		400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0		$0.000	$0	0.00	$0	$0
207		400 WATT HP SODIUM (DOWNTOWN)	0	0		$0.000	$0	0.00	$0	$0
208		1000 WATT HP SODIUM	0	0		$0.000	$0	0.00	$0	$0
209										
210		CUSTOMER-OWNED, ALL LAMP TYPES								
211		ALL kWh, PER kWh	0	0		$0.00000	$0	0.00	$0	$0
212										
213		CUSTOMER-OWNED, LIMITED MAINTENANCE, ALL LAMP TYPES								
214		ALL kWh, PER kWh	1,670	2,915,726		$0.04836	$141,005	2.52	$0	$141,005
215										
216		STATE kWh TAX								
217		FIRST 2,000 kWh, PER kWh		4,666,973		$0.00466	$21,735	0.39	$0	$21,735
218		NEXT 13,000 kWh, PER kWh		4,597,990		$0.00420	$19,296	0.34	$0	$19,296
219		ABOVE 15,000 kWh, PER kWh		36,935,940		$0.00364	$134,287	2.40	$0	$134,287
220				46,200,903			$175,318		$0	$175,318
221										
222		TOTAL DISTIBUTION - STL	44,008	46,200,903			$5,604,874	100.00	$0	$5,604,874

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)

WITNESS: M. HENRY

LINE NO.	RATE CODE (A)	CLASS/ DESCRIPTION (B)	PROPOSED ANNUALIZED CUSTOMER BILLS (C)	SALES (D1) (KWH)	BILLING UNITS (D2)	PROPOSED RATES (E) ($)	PROPOSED REVENUE LESS FUEL COST REVENUE (F) ($)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G) (%)	FUEL COST REVENUE (H) ($)	PROPOSED TOTAL REVENUE (F+H) (I) ($)
	GS632	OUTDOOR SECURITY LIGHTING RATE 'GS-18' (SHEETS 54)								
1	EXISTING									
2										
3	TOTAL EXISTING DISTRIBUTION		10,398	12,488,904			$1,363,855	100.00	$0	$1,363,855
4										
5										
6	PROPOSED									
7										
8	POL	PRIVATE OUTDOOR LIGHTING SERVICE								
9										
10		DISTRIBUTION CHARGES								
11										
12		OVERHEAD-FED WOOD POLE LIGHTING								
13		175 WATT MERCURY	7,283	6,030,324		$7.44000	$650,226	47.67	$0	$650,226
14		400 WATT MERCURY	389	737,544		$21.40000	$99,895	7.32	$0	$99,895
15		1,000 WATT MERCURY	17	77,520		$28.28000	$5,769	0.42	$0	$5,769
16		HP SODIUM < 100 WATTS	-	-		$0.00000	$0	0.00	$0	$0
17		HP SODIUM 150 WATTS	-	-		$0.00000	$0	0.00	$0	$0
18		HP SODIUM 150 WATTS (DUAL LAMPS)	-	-		$0.00000	$0	0.00	$0	$0
19		HP SODIUM 200 WATTS	467	493,152		$10.77000	$60,355	4.42	$0	$60,355
20		HP SODIUM 250 WATTS	-	-		$0.00000	$0	0.00	$0	$0
21		HP SODIUM 250 WATTS (DUAL LAMPS)	-	-		$0.00000	$0	0.00	$0	$0
22		HP SODIUM 400 WATTS	1,898	3,712,488		$18.90000	$430,466	31.56	$0	$430,466
23		HP SODIUM > 400 WATTS	-	-		$0.00000	$0	0.00	$0	$0
24		METAL HALIDE, ALL LAMPS	-	-		$0.00000	$0	0.00	$0	$0
25										
26		ALL OTHER INSTALLATIONS								
27		175 WATT MERCURY	344	284,832		$16.04000	$66,213	4.85	$0	$66,213
28		400 WATT MERCURY	-	-		$0.00000	$0	0.00	$0	$0
29		1,000 WATT MERCURY	-	-		$0.00000	$0	0.00	$0	$0
30		HP SODIUM < 100 WATTS	-	-		$0.00000	$0	0.00	$0	$0
31		HP SODIUM 150 WATTS	-	-		$0.00000	$0	0.00	$0	$0
32		HP SODIUM 150 WATTS (DUAL LAMPS)	-	-		$0.00000	$0	0.00	$0	$0
33		HP SODIUM 200 WATTS	-	-		$0.00000	$0	0.00	$0	$0
34		HP SODIUM 250 WATTS	-	-		$0.00000	$0	0.00	$0	$0
35		HP SODIUM 250 WATTS (DUAL LAMPS)	-	-		$0.00000	$0	0.00	$0	$0
36		HP SODIUM 400 WATTS	-	-		$0.00000	$0	0.00	$0	$0
37		HP SODIUM > 400 WATTS	-	-		$0.00000	$0	0.00	$0	$0
38		METAL HALIDE, ALL LAMPS	-	-		$0.00000	$0	0.00	$0	$0
39										
40		ADDITIONAL FACILITIES								
41		ALL POLES, PER POLE	-	-		$0.00000	$0	0.00	$0	$0
42										
43		STATE kWh TAX								
44		FIRST 2,000 kWh, PER kWh		10,756,255		$0.00466	$50,095	3.67	$0	$50,095
45		NEXT 13,000 kWh, PER kWh		266,656		$0.00420	$1,119	0.08	$0	$1,119
46		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
47				11,022,912			$51,214		$0	$51,214
48										
49		TOTAL DISTIBUTION - POL	10,398	11,335,860			$1,364,139	100.00	$0	$1,364,139

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: K. NORRIS

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	NUMBER OF OCCURENCES	SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
	MISCELLANEOUS CHARGES									
1	EXISTING									
2										
3		TOTAL EXISTING DISTRIBUTION	99,752				$11,288,050	100.00	$0	$11,288,050
4										
5										
6	PROPOSED									
7										
8		LATE PAYMENT CHARGES (FORFEITED DISCOUNTS) (450)								
9		TOTAL REVENUE					$2,562,500	23.13	$0	$2,562,500
10										
11		MISCELLANEOUS SERVICE REVENUES (451)								
12		TOTAL REVENUE	120,357				$1,908,296	17.22	$0	$1,908,296
13										
14		RENT FROM ELECTRIC PROPERTY (454)								
15		TOTAL REVENUE					$2,761,052	24.92	$0	$2,761,052
16										
17		OTHER ELECTRIC REVENUES (456)								
18		TOTAL REVENUE					$3,847,661	34.73	$0	$3,847,661
19										
20										
21		TOTAL OTHER ELECTRIC REVENUES	120,357			$0.00	$11,079,509	100.00	$0	$11,079,509

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
1	RS	RESIDENTIAL SERVICE								
2										
3	EXISTING									
4										
5	TOTAL EXISTING DISTRIBUTION		3,337,426	2,452,835,049			$84,524,205	100.00	$0	$84,524,205
6										
7										
8	PROPOSED									
9										
10	RS	RESIDENTIAL SERVICE								
11										
12		DISTRIBUTION CHARGES								
13										
14		CUSTOMER CHARGE								
15		BILLS	3,332,349			$4.00	$13,329,396	11.81	$0	$13,329,396
16										
17		ENERGY CHARGE								
18		UP TO 500 kWh, PER kWh		1,402,324,797		$0.03400	$47,679,043	42.23	$0	$47,679,043
19		OVER 500 kWh, PER kWh		1,050,510,254		$0.04268	$44,834,727	39.71	$0	$44,834,727
20										
21		CUSTOMER DISCOUNT								
22		ALL kWh, PER kWh		301,743,858		($0.01760)	($5,310,692)	(4.70)	$0	($5,310,692)
23										
24		RIDER DSM - DEMAND SIDE MANAGEMENT								
25		ALL kWh, PER kWh		2,452,835,051		$0.00040	$981,134	0.87	$0	$981,134
26										
27		STATE kWh TAX								
28		FIRST 2,000 kWh, PER kWh		2,356,526,153		$0.00466	$10,974,941	9.72	$0	$10,974,941
29		NEXT 13,000 kWh, PER kWh		95,485,650		$0.00420	$400,709	0.35	$0	$400,709
30		ABOVE 15,000 kWh, PER kWh		823,246		$0.00364	$2,993	0.00	$0	$2,993
31				2,452,835,050			$11,378,643		$0	$11,378,643
32										
33		TOTAL DISTRIBUTION - RS	3,332,349	2,452,835,051			$112,892,251	100.00	$0	$112,892,251

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED *REVENUE LESS* FUEL COST REVENUE	% OF REV TO *TOTAL LESS* FUEL COST REVENUE	FUEL COST REVENUE	*PROPOSED* TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
		GENERAL SERVICE								
1	EXISTING									
2										
3	TOTAL EXISTING DISTRIBUTION		419,186	8,158,916,833			$54,558,891	100.00	$0	$54,558,891
4										
5										
6	PROPOSED									
7										
8	GS	GENERAL SERVICE - SECONDARY								
9										
10		*CUSTOMER CHARGE*								
11		BILLS	405,857	2,196,563,052		$7.00	$2,840,999	2.93	$0	$2,840,999
12										
13		CAPACITY CHARGE								
14		UP TO 5 kW OF BILLING DEMAND			2,029,285	$18.00	$7,305,427	7.52	$0	$7,305,427
15		OVER 5 kW, PER kW			5,797,142	$10.84400	$62,864,207	64.73	$0	$62,864,207
16										
17		REACTIVE DEMAND CHARGE								
18		ALL rkVa, PER rkVa			696,699	$0.36000	$250,812	0.26	$0	$250,812
19										
20		CUSTOMER DISCOUNT								
21		ALL kWh, PER kWh		60,138,984		($0.01500)	($902,085)	(0.93)	$0	($902,085)
22										
23		STATE kWh TAX								
24		FIRST 2,000 kWh, PER kWh		608,814,733		$0.00466	$2,835,405	2.92	$0	$2,835,405
25		NEXT 13,000 kWh, PER kWh		691,142,594		$0.00420	$2,900,405	2.99	$0	$2,900,405
26		ABOVE 15,000 kWh, PER kWh		892,551,195		$0.00364	$3,245,015	3.34	$0	$3,245,015
27				*2,192,508,521*			*$8,980,825*		*$0*	*$8,980,825*
28										
29		TOTAL DISTRIBUTION - GS	405,857	2,196,563,052			$81,340,185	83.76	$0	$81,340,185

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
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FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

LINE NO.	RATE CODE (A)	CLASS/ DESCRIPTION (B)	PROPOSED ANNUALIZED CUSTOMER BILLS (C)	KWH SALES (D1) (KWH)	BILLING UNITS (D2)	PROPOSED RATES (E) ($)	PROPOSED REVENUE LESS FUEL COST REVENUE (F) ($)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G) (%)	FUEL COST REVENUE (H) ($)	PROPOSED TOTAL REVENUE (F+H) (I) ($)
30		**GENERAL SERVICE**								
31	GP	GENERAL SERVICE - PRIMARY								
32										
33		CUSTOMER CHARGE								
34		BILLS	3,790	1,094,560,480						
35										
36		CAPACITY CHARGE				$150.00	$568,555	0.59	$0	$568,555
37		ALL kW OF BILLING DEMAND, PER kW			2,655,919					
38						$3.34800	$8,892,015	9.16	$0	$8,892,015
39		REACTIVE DEMAND CHARGE								
40		ALL rkVa, PER rkVa			1,043,258	$0.36000	$375,573	0.39	$0	$375,573
41										
42		CUSTOMER DISCOUNT								
43		ALL kWh, PER kWh		24,323,314		($0.00500)	($121,617)	(0.13)	$0	($121,617)
44										
45		STATE kWh TAX								
46		FIRST 2,000 kWh, PER kWh		7,571,139		$0.00466	$35,261	0.04	$0	$35,261
47		NEXT 13,000 kWh, PER kWh		45,669,253		$0.00420	$191,653	0.20	$0	$191,653
48		ABOVE 15,000 kWh, PER kWh		1,034,822,469		$0.00364	$3,762,266	3.87	$0	$3,762,266
49				1,088,062,860			$3,989,179		$0	$3,989,179
50										
51		TOTAL DISTRIBUTION - GP	3,790	1,094,560,480			$13,703,705	14.11	$0	$13,703,705
52										
53	GSU	GENERAL SERVICE - SUBTRANSMISSION								
54										
55		CUSTOMER CHARGE								
56		BILLS	63	105,842,958						
57										
58		CAPACITY CHARGE				$200.00	$12,686	0.01	$0	$12,686
59		ALL kW OF BILLING DEMAND, PER kW			188,184					
60						$1.77800	$334,591	0.34	$0	$334,591
61		REACTIVE DEMAND CHARGE								
62		ALL rkVa, PER rkVa			31,540	$0.00000	$0	0.00	$0	$0
63										
64		TRANSFORMER CHARGE								
65		ALL kW OF BILLING DEMAND, PER kW			-	$0.00000	$0	0.00	$0	$0
66										
67		CUSTOMER DISCOUNT								
68		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
69										
70		STATE kWh TAX								
71		FIRST 2,000 kWh, PER kWh		96,000		$0.00466	$447	0.00	$0	$447
72		NEXT 13,000 kWh, PER kWh		624,000		$0.00420	$2,619	0.00	$0	$2,619
73		ABOVE 15,000 kWh, PER kWh		29,705,584		$0.00364	$107,999	0.11	$0	$107,999
74				30,425,584			$111,065		$0	$111,065
75										
76		TOTAL DISTRIBUTION - GSU	63	105,842,958			$458,342	0.47	$0	$458,342

Vol. 2,

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
		GENERAL SERVICE								
77	GT	GENERAL SERVICE - TRANSMISSION								
78										
79		CUSTOMER CHARGE								
80		BILLS	488	1,537,390,606		$320.00	$156,001	0.16	$0	$156,001
81										
82		CAPACITY CHARGE								
83		ALL kW OF BILLING DEMAND, PER kW			3,221,330	$0.58900	$1,897,364	1.95	$0	$1,897,364
84										
85		REACTIVE DEMAND CHARGE								
86		ALL rkVa, PER rkVa			943,839	$0.00000	$0	0.00	$0	$0
87										
88		TRANSFORMER CHARGE								
89		ALL kW OF BILLING DEMAND, PER kW			452,127	$0.13000	$58,777	0.06	$0	$58,777
90										
91		CUSTOMER DISCOUNT								
92		ALL kWh, PER kWh		7,567,846		($0.00500)	($37,839)	(0.04)	$0	($37,839)
93										
94		STATE kWh TAX								
95		FIRST 2,000 kWh, PER kWh		701,881		$0.00466	$3,269	0.00	$0	$3,269
96		NEXT 13,000 kWh, PER kWh		4,562,225		$0.00420	$19,146	0.02	$0	$19,146
97		ABOVE 15,000 kWh, PER kWh		567,006,482		$0.00364	$2,061,444	2.12	$0	$2,061,444
98				$572,270,588			$2,083,859		$0	$2,083,859
99										
100		TOTAL DISTRIBUTION - GT	488	1,537,390,606			$4,158,161	4.28	$0	$4,158,161
101										
102										
103	SPC - GS	SPECIAL CONTRACT - GENERAL SERVICE - SECONDARY								
104										
105		CUSTOMER CHARGE								
106		BILLS	12	202,200		$7.00	$84	0.00	$0	$84
107										
108		CAPACITY CHARGE								
109		UP TO 5 kW OF BILLING DEMAND			60	$18.00	$216	0.00	$0	$216
110		OVER 5 kW, PER kW			675	$10.84400	$7,320	0.01	$0	$7,320
111										
112		REACTIVE DEMAND CHARGE								
113		ALL rkVa, PER rkVa			-	$0.36000	$0	0.00	$0	$0
114										
115		CUSTOMER DISCOUNT								
116		ALL kWh, PER kWh		185,120		($0.01500)	($2,777)	(0.00)	$0	($2,777)
117										
118		CONTRACT DISCOUNT						0.00	$0	$0
119										
120		STATE kWh TAX								
121		FIRST 2,000 kWh, PER kWh		24,867		$0.00466	$116	0.00	$0	$116
122		NEXT 13,000 kWh, PER kWh		112,733		$0.00420	$473	0.00	$0	$473
123		ABOVE 15,000 kWh, PER kWh		64,600		$0.00364	$235	0.00	$0	$235
124				202,200			$824		$0	$824
125										
126		TOTAL DISTRIBUTION - SPC-GS	12	202,200			$5,667	0.01	$0	$5,667

THE TOLEDO EDISON COMPANY
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(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
		GENERAL SERVICE								
127	SPC - GP	SPECIAL CONTRACT - GENERAL SERVICE - PRIMARY								
128										
129		CUSTOMER CHARGE								
130		BILLS	24	28,236,352		$150.00	$3,600	0.00	$0	$3,600
131										
132		CAPACITY CHARGE								
133		ALL kW OF BILLING DEMAND, PER kW			66,863	$3.34800	$223,856	0.23	$0	$223,856
134										
135		REACTIVE DEMAND CHARGE								
136		ALL rkVa, PER rkVa			12,754	$0.36000	$4,591	0.00	$0	$4,591
137										
138		CUSTOMER DISCOUNT								
139		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
140										
141		CONTRACT DISCOUNT					($18,121)	(0.02)	$0	($18,121)
142										
143		STATE kWh TAX								
144		FIRST 2,000 kWh, PER kWh		46,000		$0.00466	$214	0.00	$0	$214
145		NEXT 13,000 kWh, PER kWh		299,000		$0.00420	$1,255	0.00	$0	$1,255
146		ABOVE 15,000 kWh, PER kWh		27,891,353		$0.00364	$101,404	0.10	$0	$101,404
147				28,236,353			$102,873		$0	$102,873
148										
149		TOTAL DISTRIBUTION - SPC-GP	24	28,236,352			$316,799	0.33	$0	$316,799
150										
151										
152	SPC - GSU	SPECIAL CONTRACT - GENERAL SERVICE - SUBTRANSMISSION								
153										
154		CUSTOMER CHARGE								
155		BILLS	-	-		$200.00	$0	0.00	$0	$0
156										
157		CAPACITY CHARGE								
158		ALL kW OF BILLING DEMAND, PER kW			-	$1.77800	$0	0.00	$0	$0
159										
160		REACTIVE DEMAND CHARGE								
161		ALL rkVa, PER rkVa			-	$0.00000	$0	0.00	$0	$0
162										
163		TRANSFORMER CHARGE								
164		ALL kW OF BILLING DEMAND, PER kW			-	$0.00000	$0	0.00	$0	$0
165										
166		CUSTOMER DISCOUNT								
167		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
168										
169		CONTRACT DISCOUNT						0.00	$0	$0
170										
171		STATE kWh TAX								
172		FIRST 2,000 kWh, PER kWh		-		$0.00466	$0	0.00	$0	$0
173		NEXT 13,000 kWh, PER kWh		-		$0.00420	$0	0.00	$0	$0
174		ABOVE 15,000 kWh, PER kWh		-		$0.00364	$0	0.00	$0	$0
175				-			$0		$0	$0
176										
177		TOTAL DISTRIBUTION - SPC-GSU	-	-			$0	0.00	$0	$0

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
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(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

WITNESS: G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
	(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
				(KWH)		($)	($)	(%)	($)	($)
		GENERAL SERVICE								
178	SPC - GT	SPECIAL CONTRACT - GENERAL SERVICE - TRANSMISSION								
179										
180		CUSTOMER CHARGE								
181		BILLS	60	278,408,929		$320.00	$19,200	0.02	$0	$19,200
182										
183		CAPACITY CHARGE								
184		ALL kW OF BILLING DEMAND, PER kW			542,180	$0.58900	$319,344	0.33	$0	$319,344
185										
186		REACTIVE DEMAND CHARGE								
187		ALL rkVa, PER rkVa			95,554	$0.00000	$0	0.00	$0	$0
188										
189		TRANSFORMER CHARGE								
190		ALL kW OF BILLING DEMAND, PER kW			-	$0.13000	$0	0.00	$0	$0
191										
192		CUSTOMER DISCOUNT								
193		ALL kWh, PER kWh		-		($0.00500)	$0	0.00	$0	$0
194										
195		CONTRACT DISCOUNT					($31,615)	(0.03)	$0	($31,615)
196										
197		STATE kWh TAX								
198		FIRST 2,000 kWh, PER kWh		48,000		$0.00466	$224	0.00	$0	$224
199		NEXT 13,000 kWh, PER kWh		312,000		$0.00420	$1,309	0.00	$0	$1,309
200		ABOVE 15,000 kWh, PER kWh		60,175,091		$0.00364	$218,776	0.23	$0	$218,776
201				60,535,091			$220,309		$0	$220,309
202										
203		TOTAL DISTRIBUTION - SPC-GT	60	278,408,929			$527,238	0.54	$0	$527,238
204										
205										
206	SPC - U	SPECIAL CONTRACT - GENERAL SERVICE - UNIQUE								
207										
208		GS - SECONDARY	3,348	77,634,731			$1,573,380	1.62	$0	$1,573,380
209		GP - PRIMARY	348	36,496,707			$88,655	0.09	$0	$88,655
210		GSU - SUBTRANSMISSION	0	0			$0	0.00	$0	$0
211		GT - TRANSMISSION	142	2,800,653,614			($5,056,873)	(5.21)	$0	($5,056,873)
212		TOTAL DISTRIBUTION - SPC-U	3,838	2,914,785,052			($3,394,837)	(3.50)	$0	($3,394,837)
213										
214										
215	*TOTAL PROPOSED DISTRIBUTION*		*414,132*	*8,155,989,630*			*$97,115,259*	*100.00*	*$0*	*$97,115,259*

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

WITNESS: G. HUSSING

					CURRENT ANNUALIZED								
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
					($)	($)	(%)	($)	(%)	($)	($)	(%)
	RS511	RESIDENTIAL RATE (SHEET 10)										
1												
2	SUMMER:											
3		DISTRIBUTION CHARGES:										
4		CUSTOMER CHARGE:										
5		SINGLE-PHASE SERVICE	847,335		$4.7500	$4,024,840	6.74	$0	-	$0	$4,024,840	-
6		THREE-PHASE SERVICE	336		$8.7500	$2,942	0.00	$0	-	$0	$2,942	-
7		ENERGY CHARGE:										
8		FIRST 1000 kWh, PER kWh		519,557,397	$0.0308	$16,007,563	26.79	$0	-	$0	$16,007,563	-
9		ALL ADDITIONAL kWh, PER kWh		95,493,312	$0.0273	$2,607,922	4.37	$0	-	$0	$2,607,922	-
10		TOTAL ENERGY CHARGE				$18,615,485	31.16	$0	-	$0	$18,615,486	-
11		TOTAL DISTRIBUTION	847,671	615,050,709		$22,643,268	37.90	$0	-	$0	$22,643,268	-
12												
13	TOTAL SUMMER		847,671	615,050,709		$22,643,268	37.90	$0	-	$0	$22,643,268	-
14												
15	WINTER:											
16		DISTRIBUTION CHARGES:										
17		CUSTOMER CHARGE:										
18		SINGLE-PHASE SERVICE	1,694,676		$4.7500	$8,049,709	13.47	$0	-	$0	$8,049,709	-
19		THREE-PHASE SERVICE	665		$8.7500	$5,822	0.01	$0	-	$0	$5,822	-
20		ENERGY CHARGE:										
21		FIRST 1000 kWh		964,977,648	$0.0278	$26,778,130	44.82	$0	-	$0	$26,778,130	-
22		ALL ADDITIONAL kWh		107,921,193	$0.0216	$2,326,781	3.89	$0	-	$0	$2,326,781	-
23		TOTAL ENERGY CHARGE				$29,104,911	48.72	$0	-	$0	$29,104,911	-
24		TOTAL DISTRIBUTION	1,695,341	1,072,898,841		$37,160,442	62.20				$37,160,442	-
25												
26	TOTAL WINTER		1,695,341	1,072,898,841		$37,160,442	62.20	$0	-	$0	$37,160,442	-
27												
28	RIDERS:											
29		EMPLOYEE DISCOUNT:										
30		TOTAL EMPLOYEE DISCOUNT				-$58,660	(0.10)	$0	-	$0	-$58,660	-
31												
32		STATE KWH TAX :										
33		FIRST 2000 kWhs, PER kWh		1,652,285,441	$0.0047	$7,663,127	12.86	$0	-	$0	$7,663,127	-
34		NEXT 13000 kWhs, PER kWh		35,317,037	$0.0042	$147,978	0.25	$0	-	$0	$147,978	-
35		ALL EXCESS OVER 15000 kWhs, PER kWh		347,072	$0.0036	$1,260	0.00	$0	-	$0	$1,260	-
36		TOTAL STATE KWH TAX		1,687,949,550		$7,832,366	13.11	$0	-	$0	$7,832,366	-
37												
38		STATE KWH TAX BACKOUT CREDIT :		1,687,949,550		-$7,832,366	(13.11)	$0	-	$0	-$7,832,366	-
39												
40	TOTAL RS511		2,543,012	1,687,949,550		$59,745,050	100.00	$0	-	$0	$59,745,050	-

THE TOLEDO EDISON COMPANY
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(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

WITNESS: G. HUSSING

					CURRENT ANNUALIZED							
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
					($)	($)	(%)	($)	(%)	($)	($)	(%)
	RS518	RESIDENTIAL RATE (SHEET 11)										
1	SUMMER:											
2		DISTRIBUTION CHARGES:										
3		BILLS	725									
4		ENERGY CHARGE:										
5		FOR ALL kWh, PER kWh		127,349	$0.0149	$1,901	43.98	$0	-	$0	$1,901	-
6		TOTAL ENERGY CHARGE				$1,901	43.98	$0	-	$0	$1,901	-
7		TOTAL DISTRIBUTION		127,349		$1,901	43.98	$0	-	$0	$1,901	-
8												
9	TOTAL SUMMER		725	127,349		$1,901	43.98	$0	-	$0	$1,901	-
10												
11	WINTER:											
12		DISTRIBUTION CHARGES:										
13		BILLS	1,580									
14		ENERGY CHARGE:										
15		FOR ALL kWh, PER kWh		175,233	$0.0059	$1,025	23.71	$0	-	$0	$1,025	-
16		TOTAL ENERGY CHARGE				$1,025	23.71	$0	-	$0	$1,025	-
17		TOTAL DISTRIBUTION		175,233		$1,025	23.71	$0	-	$0	$1,025	-
18												
19	TOTAL WINTER		1,580	175,233		$1,025	23.71	$0	-	$0	$1,025	-
20												
21	RIDERS:											
22		STATE AND LOCAL TAX RIDER:										
23		FIRST 2000 kWhs, PER kWh		299,444	$0.0047	$1,392	32.21	$0	-	$0	$1,392	-
24		NEXT 13000 kWhs, PER kWh		3,138	$0.0042	$13	0.30	$0	-	$0	$13	-
25		ALL EXCESS OVER 15000 kWhs, PER kWh		0	$0.0036	$0	0.00	$0	-	$0	$0	-
26		TOTAL KWH TAX				$1,406	32.51	$0	-	$0	$1,406	-
27		MUNICIPAL DISTRIBUTION TAX RATE			1.974%	$58	1.34	$0	-	$0	$58	-
28		TOTAL STATE AND LOCAL TAX RIDER		302,582		$1,463	33.85	$0	-	$0	$1,463	-
29												
30	TOTAL RIDERS		2,305	302,582		$1,463	33.85	$0	-	$0	$1,463	-
31												
32		EMPLOYEE DISCOUNT										
33		TOTAL EMPLOYEE DISCOUNT				-$66	(1.53)	$0	-	$0	-$66	-
34												
35	TOTAL RS518		2,305	302,582		$4,324	100.00	$0	-	$0	$4,324	-

THE TOLEDO EDISON COMPANY
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DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

WITNESS: G. HUSSING

			CURRENT ANNUALIZED										
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
					($)	($)	(%)	($)	(%)	($)	($)	(%)
	RS514	RESIDENTIAL RATE (SHEET12)										
1	SUMMER:											
2		DISTRIBUTION CHARGES:										
3		CUSTOMER CHARGE:										
4		SINGLE-PHASE SERVICE	55,868		$4.7500	$265,372	7.81	$0	-	$0	$265,372	-
5		THREE-PHASE SERVICE	4		$8.7500	$37	0.00	$0	-	$0	$37	-
6		ENERGY CHARGE:										
7		FIRST 1000 kWh, PER kWh		26,281,971	$0.0317	$832,613	24.52	$0	-	$0	$832,613	-
8		ALL ADDITIONAL kWh, PER kWh		3,137,500	$0.0281	$88,038	2.59	$0	-	$0	$88,038	-
9		TOTAL ENERGY CHARGE				$920,651	27.11	$0	-	$0	$920,651	-
10		TOTAL DISTRIBUTION	55,872	29,419,471		$1,186,060	34.92	$0	-	$0	$1,186,060	-
11												
12	TOTAL SUMMER		55,872	29,419,471		$1,186,060	34.92	$0	-	$0	$1,186,060	-
13												
14	WINTER:											
15		DISTRIBUTION CHARGES:										
16		CUSTOMER CHARGE:										
17		SINGLE-PHASE SERVICE	111,736		$4.7500	$530,745	15.63	$0	-	$0	$530,745	-
18		THREE-PHASE SERVICE	8		$8.7500	$72	0.00	$0	-	$0	$72	-
19		ENERGY CHARGE:										
20		FIRST 1000 kWh, PER kWh		53,428,435	$0.0285	$1,522,710	44.84	$0	-	$0	$1,522,710	-
21		ALL ADDITIONAL kWh, PER kWh		7,072,389	$0.0222	$156,653	4.61	$0	-	$0	$156,653	-
22		TOTAL ENERGY CHARGE				$1,679,364	49.45	$0	-	$0	$1,679,364	-
23		TOTAL DISTRIBUTION	111,744	60,500,824		$2,210,181	65.08	$0	-	$0	$2,210,181	-
24												
25	TOTAL WINTER		111,744	60,500,824		$2,210,181	65.08	$0	-	$0	$2,210,181	-
26												
27	RIDERS:											
28		EMPLOYEE DISCOUNT										
29		TOTAL EMPLOYEE DISCOUNT				-$26	(0.00)	$0	-	$0	-$26	-
30												
31		STATE KWH TAX :										
32		FIRST 2000 kWhs, PER kWh		88,016,736	$0.0047	$409,278	12.05	$0	-	$0	$409,278	-
33		NEXT 13000 kWhs, PER kWh		1,774,167	$0.0042	$7,434	0.22	$0	-	$0	$7,434	-
34		ALL EXCESS OVER 15000 kWhs, PER kWh		129,390	$0.0036	$470	0.01	$0	-	$0	$470	-
35		TOTAL STATE KWH TAX		89,920,295		$417,181	12.28	$0	-	$0	$417,181	-
36												
37		STATE KWH TAX BACKOUT CREDIT :		89,920,295		-$417,181	(12.28)	$0	-	$0	-$417,181	-
38												
39	TOTAL RS514		167,616	89,920,295		$3,396,215	100.00	$0	-	$0	$3,396,215	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

WITNESS: G. HUSSING

			CURRENT ANNUALIZED										
LINE NO	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
					($)	($)	(%)	($)	(%)	($)	($)	(%)
	RS561	RESIDENTIAL OPTIONAL HEATING RATE (SHEET 13)										
1	SUMMER:											
2		DISTRIBUTION CHARGES:										
3		CUSTOMER CHARGE:										
4		SINGLE-PHASE SERVICE	991		$6.4300	$6,375	4.73	$0	-	$0	$6,375	-
5		THREE-PHASE SERVICE	0		$10.4800	$0	0.00	$0	-	$0	$0	-
6		ENERGY CHARGE:										
7		FIRST 125 kWh, PER kWd										
8		FIRST 1000 kWh, PER kWh		718,839	$0.0288	$20,695	15.35	$0	-	$0	$20,695	-
9		ALL ADDITIONAL kWh, PER kWh		194,156	$0.0258	$5,009	3.72	$0	-	$0	$5,009	-
10		ALL ENERGY IN EXCESS OF										
11		125 kWh PER kWd, PER kWh		230,535	$0.0046	$1,058	0.79	$0	-	$0	$1,058	-
12		TOTAL ENERGY CHARGE				$26,763	19.86	$0	-	$0	$26,763	-
13		TOTAL DISTRIBUTION	991	1,143,530		$33,138	24.59	$0	-	$0	$33,138	-
14												
15	TOTAL SUMMER		991	1,143,530		$33,138	24.59	$0	-	$0	$33,138	-
16												
17	WINTER:											
18		DISTRIBUTION CHARGES:										
19		CUSTOMER CHARGE:										
20		SINGLE-PHASE SERVICE	1,959		$6.4300	$12,597	9.35	$0	-	$0	$12,597	-
21		THREE-PHASE SERVICE	0		$10.4800	$0	0.00	$0	-	$0	$0	-
22		ENERGY CHARGE:										
23		FIRST 125 kWh, PER kWd										
24		FIRST 1000 kWh, PER kWh		1,611,731	$0.0257	$41,405	30.72	$0	-	$0	$41,405	-
25		ALL ADDITIONAL kWh, PER kWh		871,326	$0.0205	$17,871	13.26	$0	-	$0	$17,871	-
26		ALL ENERGY IN EXCESS OF										
27		125 kWh PER kWd, PER kWh		1,312,304	$0.0046	$6,023	4.47	$0	-	$0	$6,023	-
28		TOTAL ENERGY CHARGE				$65,300	48.45	$0	-	$0	$65,300	-
29		TOTAL DISTRIBUTION	1,959	3,795,361		$77,897	57.79	$0	-	$0	$77,897	-
30												
31	TOTAL WINTER		1,959	3,795,361		$77,897	57.79	$0	-	$0	$77,897	-
32												
33	RIDERS:											
34		STATE AND LOCAL TAX RIDER:										
35		FIRST 2000 kWhs, PER kWh		3,686,429	$0.0047	$17,142	12.72	$0	-	$0	$17,142	-
36		NEXT 13000 kWhs, PER kWh		1,252,462	$0.0042	$5,248	3.89	$0	-	$0	$5,248	-
37		ALL EXCESS OVER 15000 kWhs		0	$0.0035	$0	0.00	$0	-	$0	$0	-
38		TOTAL KWH TAX		4,938,891		$22,390	16.61	$0	-	$0	$22,390	-
39		MUNICIPAL DISTRIBUTION TAX RATE			1.974%	$2,192	1.63	$0	-	$0	$2,192	-
40		TOTAL STATE AND LOCAL TAX RIDER		4,938,891		$24,582	18.24	$0	-	$0	$24,582	-
41												
42	TOTAL RIDERS		2,951	4,938,891		$24,582	18.24	$0	-	$0	$24,582	-
43												
44		EMPLOYEE DISCOUNT										
45		TOTAL EMPLOYEE DISCOUNT				-$831	(0.62)	$0	-	$0	-$831	-
46												
47	TOTAL RS561		2,951	4,938,891		$134,786	100.00	$0	-	$0	$134,786	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

WITNESS: G. HUSSING

			CURRENT ANNUALIZED										
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
					($)	($)	(%)	($)	(%)	($)	($)	(%)
	RS564	RESIDENTIAL OPTIONAL HEATING RATE (SHEET 14)										
1	SUMMER:											
2	DISTRIBUTION CHARGES:											
3		CUSTOMER CHARGE:										
4		SINGLE-PHASE SERVICE	86		$6.4300	$551	4.18	$0	-	$0	$551	-
5		THREE-PHASE SERVICE	0		$10.4800	$0	0.00	$0	-	$0	$0	-
6		ENERGY CHARGE:										
7		FIRST 125 kWh, PER kWd										
8		FIRST 1000 kWh, PER kWh		58,498	$0.0328	$1,919	14.58	$0	-	$0	$1,919	-
9		ALL ADDITIONAL kWh, PER kWh		10,430	$0.0299	$312	2.37	$0	-	$0	$312	-
10		ALL ENERGY IN EXCESS OF										
11		125 kWh PER kWd, PER kWh		5,574	$0.0057	$32	0.24	$0	-	$0	$32	-
12		TOTAL ENERGY CHARGE				$2,263	17.19	$0	-	$0	$2,263	-
13		TOTAL DISTRIBUTION	86	74,502		$2,813	21.37	$0	-	$0	$2,813	-
14												
15	TOTAL SUMMER		86	74,502		$2,813	21.37	$0	-	$0	$2,813	-
16												
17	WINTER:											
18	DISTRIBUTION CHARGES:											
19		CUSTOMER CHARGE:										
20		SINGLE-PHASE SERVICE	170		$6.4300	$1,095	8.32	$0	-	$0	$1,095	-
21		THREE-PHASE SERVICE	0		$10.4800	$0	0.00	$0	-	$0	$0	-
22		ENERGY CHARGE:										
23		FIRST 125 kWh, PER kWd										
24		FIRST 1000 kWh, PER kWh		148,322	$0.0295	$4,378	33.27	$0	-	$0	$4,378	-
25		ALL ADDITIONAL kWh, PER kWh		83,574	$0.0234	$1,951	14.83	$0	-	$0	$1,951	-
26		ALL ENERGY IN EXCESS OF										
27		125 kWh PER kWd, PER kWh		131,751	$0.0055	$719	5.47	$0	-	$0	$719	-
28		TOTAL ENERGY CHARGE				$7,049	53.56	$0	-	$0	$7,049	-
29		TOTAL DISTRIBUTION	170	363,646		$8,145	61.88	$0	-	$0	$8,145	-
30												
31	TOTAL WINTER		170	363,646		$8,145	61.88	$0	-	$0	$8,145	-
32												
33	RIDERS:											
34	STATE AND LOCAL TAX RIDER:											
35		FIRST 2000 kWhs, PER kWh		330,886	$0.0047	$1,539	11.69	$0	-	$0	$1,539	-
36		NEXT 13000 kWhs, PER kWh		107,263	$0.0042	$449	3.41	$0	-	$0	$449	-
37		ALL EXCESS OVER 15000 kWhs, PER kWh		0	$0.0036	$0	0.00	$0	-	$0	$0	-
38		TOTAL KWH TAX		438,149		$1,988	15.10	$0	-	$0	$1,988	-
39		MUNICIPAL DISTRIBUTION TAX RATE:			1.974%	$216	1.64	$0	-	$0	$216	-
40		TOTAL STATE AND LOCAL TAX RIDER		438,149		$2,204	16.75	$0	-	$0	$2,204	-
41												
42	TOTAL RIDERS		256	438,149		$2,204	16.75	$0	-	$0	$2,204	-
43												
44	TOTAL RS564		256	438,149		$13,162	100.00	$0	-	$0	$13,162	-

THE TOLEDO EDISON COMPANY
CASE NO. 07-551-EL-AIR
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FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

WITNESS: G. HUSSING

			CURRENT ANNUALIZED										
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV (F-K)	% INCR IN REV LESS FUEL COST REV (M/K)	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE % INCREASE (M/K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
					($)	($)	(%)	($)	(%)	($)	($)	(%)
	RS541	RESIDENTIAL RATE (WATER HEATING) (SHEET 15)										
1	SUMMER:											
2		DISTRIBUTION CHARGES:										
3		CUSTOMER CHARGE:										
4		SINGLE-PHASE SERVICE	94,296		$4.7500	$447,906	6.09	$0	-	$0	$447,906	-
5		THREE-PHASE SERVICE	127		$8.7500	$1,107	0.02	$0	-	$0	$1,107	-
6		ENERGY CHARGE:										
7		FIRST 500 kWh, PER kWh		42,916,496	$0.0292	$1,253,591	17.05	$0	-	$0	$1,253,591	-
8		NEXT 400 kWh, PER kWh		22,388,211	$0.0234	$523,884	7.13	$0	-	$0	$523,884	-
9		ALL ADDITIONAL kWh, PER kWh		21,081,945	$0.0234	$493,318	6.71	$0	-	$0	$493,318	-
10		TOTAL ENERGY CHARGE				$2,270,792	30.89	$0	-	$0	$2,270,792	-
11		TOTAL DISTRIBUTION	94,423	86,386,652		$2,719,806	36.99	$0	-	$0	$2,719,806	-
12												
13	TOTAL SUMMER		94,423	86,386,652		$2,719,806	36.99	$0	-	$0	$2,719,806	-
14												
15	WINTER:											
16		DISTRIBUTION CHARGES:										
17		CUSTOMER CHARGE:										
18		SINGLE-PHASE SERVICE	185,236		$4.7500	$879,870	11.97	$0	-	$0	$879,870	-
19		THREE-PHASE SERVICE	249		$8.7500	$2,175	0.03	$0	-	$0	$2,175	-
20		ENERGY CHARGE:										
21		FIRST 500 kWh, PER kWh		86,877,919	$0.0263	$2,284,889	31.08	$0	-	$0	$2,284,889	-
22		NEXT 400 kWh, PER kWh		42,895,745	$0.0220	$944,564	12.85	$0	-	$0	$944,564	-
23		ALL ADDITIONAL kWh, PER kWh		39,235,527	$0.0136	$533,211	7.25	$0	-	$0	$533,211	-
24		TOTAL ENERGY CHARGE				$3,762,664	51.18	$0	-	$0	$3,762,664	-
25		TOTAL DISTRIBUTION	185,484	169,009,191		$4,644,710	63.17	$0	-	$0	$4,644,710	-
26												
27	TOTAL WINTER		185,484	169,009,191		$4,644,710	63.17	$0	-	$0	$4,644,710	-
28												
29	RIDERS:											
30		EMPLOYEE DISCOUNT										
31		Total Employee Discount				-$12,213	(0.17)	$0	-	$0	-$12,213	-
32												
33		STATE KWH TAX :										
34		FIRST 2000 kWhs, PER kWh		245,539,238	$0.0047	$1,141,757	15.53	$0	-	$0	$1,141,757	-
35		NEXT 13000 kWhs, PER kWh		9,760,954	$0.0042	$40,898	0.56	$0	-	$0	$40,898	-
36		ALL EXCESS OVER 15000 kWhs, PER kWh		95,651	$0.0036	$347	0.00	$0	-	$0	$347	-
37		TOTAL STATE KWH TAX		255,395,843		$1,183,003	16.09	$0	-	$0	$1,183,003	-
38												
39		STATE KWH TAX BACKOUT CREDIT :		255,395,843		-$1,183,003	(16.09)	$0	-	$0	-$1,183,003	-
40												
41	TOTAL RS541		279,907	255,395,843		$7,352,302	100.00	$0	-	$0	$7,352,302	-