

# Large Filing Separator Sheet

Case Number: 07-551-EL-AIR  
07-552-EL-ATA  
07-553-EL-AAM  
07-554-EL-UNC

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Section: 2

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Description of Document: The Cleveland Electric Illuminating Company

Volume 2

Section I

Schedules E-1 & E-2

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**Case No. 07-551-EL-AIR  
Case No. 07-552-EL-ATA  
Case No. 07-553-EL-AAM  
Case No. 07-554-EL-UNC**

**BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO**

**IN THE MATTER OF THE APPLICATION**

**OHIO EDISON COMPANY  
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY  
THE TOLEDO EDISON COMPANY**

**FOR AUTHORITY TO INCREASE RATES FOR DISTRIBUTION  
SERVICE, MODIFY CERTAIN ACCOUNTING PRACTICES AND  
FOR TARIFF APPROVAL**

**THE CLEVELAND ELECTRIC  
ILLUMINATING COMPANY  
VOLUME 2  
Section I**

**Standard Filing Requirements**

**Schedules E-1 & E-2**

**12 Months Ending February 29, 2008 Test Year**

**Original Filing Dated June 7, 2007**

Section E

Rate and Tariffs  
(Large Utilities)

The Cleveland Electric Illuminating Company

Case No. 07-551-EL-AIR  
Case No. 07-552-EL-ATA  
Case No. 07-553-EL-AAM  
Case No. 07-554-EL-UNC

Test Year: Twelve Months Ended February 29, 2008

Date Certain: May 31, 2007

- E-1 Scored copy of proposed tariff schedules
- E-2 Scored copy of current tariff schedules
- E-3 Narrative rationales for tariff changes
- E-3.1 Customer charge / minimum bill rationale
- E-3.2<sup>1</sup>
- E-4 Class and schedule revenue summary
- E-4.1 Annualized test year revenues at proposed rates vs. most current rates
- E-4.3<sup>2</sup> Actual test year revenue at actual rates
- E-5 Typical bill comparison

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<sup>1</sup> See Exhibit 3 for Cost of Service Study

<sup>2</sup> Not Included. To be filed after end of the test year.

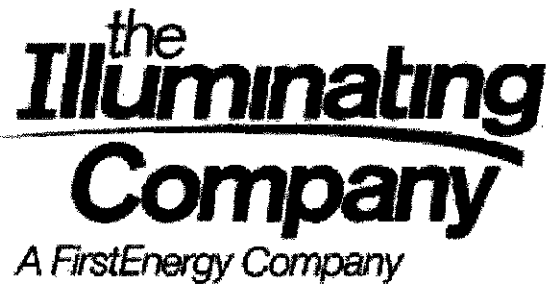
The Cleveland Electric Illuminating Company

Cleveland, Ohio

P.U.C.O. No. 13

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**P.U.C.O. No. 13**



**SCHEDULE OF RATES  
FOR  
ELECTRIC SERVICE**

Filed pursuant to Order dated \_\_\_\_\_, in Case No. 07-551-EL-AIR, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: May \_\_, 2009



The Cleveland Electric Illuminating Company  
Cleveland, Ohio

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Cleveland, Ohio

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**DEFINITION OF TERRITORY**

(T)

**COMPANY'S TERRITORY:**

The term "Company's Territory" shall be deemed to mean and include the territory served by the Company's distribution system in Ashtabula, Cuyahoga, Geauga, Lake, Lorain, Medina, Portage, Summit and Trumbull Counties.

(T,C)

Further information concerning specific cities and townships can be found at the PUCO website:  
<http://www.puc.state.oh.us/pucogis/newcntymaps/elcnty.html>

Filed pursuant to Order dated \_\_\_\_\_, in Case No. 07-551-EL-AIR, before

The Public Utilities Commission of Ohio

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Effective: May \_\_, 2009

**ELECTRIC SERVICE REGULATIONS**

(T)

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## **ELECTRIC SERVICE REGULATIONS**

(T)

### **I. GENERAL PROVISIONS**

- A. **Filing:** The Schedule of Rates and the Electric Service Regulations for the supply of electric service throughout the territory served by the Company are filed with The Public Utilities Commission of Ohio ("PUCO" or "Commission"). (T)
- B. **Revisions:** The Company's Schedule of Rates and the Electric Service Regulations as herein contained may be terminated, amended, supplemented or otherwise changed from time to time in accordance with law and the rules promulgated thereunder by The Public Utilities Commission of Ohio. (T)
- C. **Applicability:** These Electric Service Regulations, together with the provisions of the applicable rate schedule, are a part of every service contract entered into by the Company. (T)

### **II. APPLICATIONS AND CONTRACTS**

- A. **Service Application:** For each class of service requested by a customer, before such service is supplied by the Company, an accepted application from the customer or other form of contract between the Company and the customer will be required. This requirement shall apply to new installations, to installations where service is to be re-established, to a change in the class of service to be provided to the customer, or to a change in the identity of the customer to be served.
- B. **Acceptance Of Application:** When the application for service is accepted by the Company or service is supplied according to the provisions of the application, the application constitutes a service contract between the Company and the customer for the supply of electric service subject to these Electric Service Regulations. (T)
- C. **Service Contract:** The service contract shall constitute the entire agreement between the customer and the Company and no promise, agreement, or representation of any agent, representative or employee of the Company shall be binding upon it unless the same shall be incorporated in the service contract.
- D. **Refusal Of Application:** The Company may refuse to provide electric service, consistent with Ohio law, including without limitation, for those reasons specified in Chapters 4901:1-10 and 4901:1-18 of the Ohio Administrative Code. Specifically among these reasons, the Company may refuse to furnish electricity to a customer's premises on account of arrearages due it for electricity furnished to persons or entities formerly receiving services at the same premises as customers of the Company, provided the former customers are continuing to reside or do business at such premises. (T)
- E. **Same Day Connection:** If the customer requests service for the same day on which the request has been made and the service is presently not connected, the Company will charge the customer pursuant to the Company's Tariff Sheet 75, Miscellaneous Charges, Same Day Connection Charge. This fee may be charged at the time of the request or charged with the customer's next monthly billing, at the Company's discretion, and only if the Company provides the service on the date requested. (The Same Day Connection Charge does not apply to requests for reconnection after nonpayment which are governed by Electric Service Regulations, Sheet 4, Section XI, Paragraph D). (T)

### **ELECTRIC SERVICE REGULATIONS**

F. **Seasonal Or Temporary Discontinuance Of Service:** When service has been disconnected at the customer's request because of seasonal occupancy of the premises or when the same customer has moved in and out of the same premise within a 12 month period without another party signing for service during that 12 month period, the Company will charge the customer pursuant to the Company's Tariff Sheet 75, Miscellaneous Charges, Reconnection Charge, to reconnect the service. (T)

G. **Large Capacity Arrangements:** Existing customers who seek to substantially (by at least 1,000 kW) increase their existing capacity requirements and new customers who seek to purchase substantial capacity (at least 1,000 kW) from the Company shall negotiate agreements with the Company containing equitable arrangements both as to the term of the contract and other terms and conditions requiring special consideration, in recognition that serving such increases in capacity may require changes in area facilities or rearrangement of facilities owned by the Company and/or the customer. These arrangements may be subject to the approval of The Public Utilities Commission of Ohio.

### **III. CREDITWORTHINESS AND DEPOSITS**

A. **Establishment Of Creditworthiness:** Applicants are required to establish creditworthiness, which may include providing a cash deposit, as a condition to furnishing or continuing to furnish service. (T)

B. **Deposits:** For those applicants making a cash deposit to establish creditworthiness, interest will be paid on the deposit as prescribed by Chapter 4901:1-17 of the Ohio Administrative Code. Deposits plus accrued interest will be returned to the customer in accordance with the provisions of the Ohio Administrative Code. (T)

### **IV. CHARACTERISTICS OF SERVICE**

A. **Type:** Except as otherwise provided in the Company tariffs, electric service supplied by the Company will be 60-Hz alternating current delivered at the standard voltages available adjacent to the premises where the customer is located. (T)

B. **Continuity:** The Company will endeavor, but does not guarantee, to furnish a continuous supply of electric energy and to maintain voltage and frequency within reasonable limits. The Company shall not be liable for damages which the customer may sustain due to variations in service characteristics or phase reversals.

The standard secondary voltages are 120/240 volt three wire single phase, 208Y/120 volt four wire three phase and 480Y/277 volt four wire three phase. The Company designs its system so that under normal operating conditions the sustained service voltage is within a range of plus or minus 5% of the normal voltage level for that service. Whenever voltages shall be known to exist outside of such ranges, the Company will take steps to promptly initiate corrective action to restore the sustained voltage level within said ranges.

For primary voltage services, the Company provides standard three phase distribution, subtransmission and transmission voltages that are available from existing facilities. The Company designs its system so that under normal operating conditions the sustained service voltage is within a range of plus or minus 10% of the normal voltage for that service. If the voltage is unsatisfactory for particular customer applications or for special apparatus requiring close regulation, then the customer shall install regulative apparatus at the customer's own expense.

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### **ELECTRIC SERVICE REGULATIONS**

- C. **Delivery Voltage:** Subject to the provisions of paragraph IV.B above, and after the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served, the types of service available with the nominal voltages are:

(N)

1. **Secondary Service** - Less than or equal to 600 volts
2. **Subtransmission Service** - 11,000 volts three wire and 36,000 volts three wire
3. **Transmission Service** - Greater than or equal to 69,000 volts
4. **Primary Service** - All other available voltages

Delivery voltage will be specified by the Company and will be based upon the availability of lines in the vicinity of the customer's premises and commensurate with the size of the customer's load. Customers with demands in excess of twenty-five hundred (2,500) kW will generally be served at Transmission Service

### **V. RATE SCHEDULE ALTERNATIVES**

(T)

- A. **Selecting Rate Schedule:** Where two or more alternative rate schedules are applicable to the same class of service, the Company, upon request, will assist a customer in selecting an appropriate rate schedule to be applied. The customer, however, shall select from the alternative rate schedules and such selection shall be the basis for the application or contract for service. No refund will be made representing the difference in charges under different rate schedules applicable to the same class of service.

(T)

- B. **Changing Rate Schedule:** Subject to limitations in the service contract or applicable rate schedule, the customer may change to an alternative applicable rate schedule, except that a customer contracting for a specified capacity served at available primary or transmission voltage shall not be eligible to recontract for service at secondary voltage, unless a secondary voltage circuit of adequate capacity is available adjacent to the premises and the customer complies with all of the provisions of the applicable secondary rate schedule.

(T)

### **VI. BILLING AND PAYMENT**

- A. **Billing Periods:** Bills for electric service will be rendered monthly or at the Company's option at other regular intervals. Bills rendered monthly shall typically cover a period of approximately 30 days.
- B. **Due Dates:** For residential customers, bills are due and payable to the Company on or before fourteen (14) days from the date the bill is mailed to said customer. Governmental customers' bills are due and payable to the Company on or before thirty (30) days from the date the bill is mailed to said customer. All other customers' bills are due and payable to the Company on or before twenty-one (21) days from the date the bill is mailed to said customer. When the due date for payment falls on Saturday, Sunday or a holiday the due date for payment is extended to the next business day. Remittances mailed by the customer for the amount(s) due shall be accepted by the Company as tendered within the period to avoid late payment charges if such payment is received by the Company no more than five (5) days after the due date of the bill.

(T)

(N)

**ELECTRIC SERVICE REGULATIONS**

- C. **Late Payment Charges:** If remittances mailed by the customer are received by the Company offices more than five (5) days after the due date of the bill, an additional amount equal to 1.5% may be charged on any unpaid balance existing after the due date. This provision is not applicable to unpaid account balances of customers enrolled on income payment plans pursuant to 4901:1-18 of the Ohio Administrative Code. (T,C)
- D. **Transfer Of Final Bill:** If the customer fails to pay in full any final bill for service rendered by the Company at one location, and if the customer is receiving Like Service at a second Company location, the Company may transfer such unpaid balance of the final bill to the service account for such second location. "Like Service" refers to an end use within the broad categories of residential, commercial or industrial service, without regard to whether the customer is receiving generation service from the Company. Such transferred amount shall maintain its original due date at such second location and be subject to collection and disconnection action in accordance with Ohio law, which includes without limitation Chapter 4901:1-18 of the Ohio Administrative Code. (T)
- E. **Meter Readings Not To Be Combined:** Even if used by the same person, firm or corporation, electricity delivered and metered separately or at different locations will not be combined for bill calculation purposes, except that under the following conditions meter registrations of two or more installations on the same premises may be combined for billing purposes:
1. Where the applicable schedule of rates specifically authorizes the combination of meter registrations, or
  2. Where the Company elects, for administrative reasons or engineering reasons affecting the supply of its service, to install or maintain at one or more locations on one premises two or more service connections with separate metering equipment for furnishing service at the same or different voltage levels or number of phases.
- F. **Equal Payment Plan:** The Company has available for residential customers a plan providing for equal monthly payments for electric service. The equal payment plan amount will be reviewed quarterly and will be adjusted if the customer's recent bills indicate a significant change from past history. (T)
- G. **Estimated Bills:** The Company attempts to read meters on a regular basis but there are occasions when it is impractical or impossible to do so. In such instances the Company will render an estimated bill based upon past use of service. Where the customer has a load meter and the actual load reading when obtained is less than the estimated load used in billing, the account will be recalculated using the actual load reading. (T)
- H. **Returned Payment:** When the Company reverses the customer's payment because the payment transaction has been dishonored, the Company shall charge the customer pursuant to the Company's Tariff Sheet 75, Miscellaneous Charges, Returned Payment Charge. This charge shall be rendered with the customer's next monthly billing. (T)
- I. **Rate Pricing Changes:**
1. **Seasonal Price Changes:** For billing purposes, the winter rates shall be applicable beginning with bills rendered for billing portion 10 meter readings in mid-September through bills rendered for billing portion 9 meter readings in mid-June. The summer rates shall apply in all other billing periods. (T,C)

### **ELECTRIC SERVICE REGULATIONS**

2. **Non-Seasonal Price Changes:** For billing purposes, non-seasonal price changes will begin with service rendered on the effective date of the price change. (T)

### **VII. SERVICE CONNECTIONS AND LINE EXTENSIONS**

#### **A. Secondary Voltage Service Connection**

1. **Overhead Connection:** Where overhead distribution facilities are available, the Company will install a suitable overhead service drop to a point of attachment on the customer's premises as designated by the Company.

2. **Underground General Service Network Connection:** Where underground distribution facilities are available in commercial areas where network service is available, the Company will install underground service connections from its mains to a point, as designated by the Company, located immediately inside the customer's building wall except where, because of the distance between the customer's building and the Company's mains, an equitable arrangement for prorating the cost of installing these facilities may be required. Where underground service cable and conduit are required within the building to reach a customer's service terminals, the customer will be required to pay the cost of these facilities. Such underground service connection facilities paid for by the customer shall be owned by the customer and maintained at the customer's expense and, when required, replaced by the customer. (T) (C)

Customers requiring underground service from overhead or underground distribution facilities shall at their own expense install and maintain the underground facilities in accordance with the Company's specifications from the meter location on the customer's premises to the Company's distribution wires to which connections are to be made by the Company. The customer shall own such underground facilities and maintain and replace such facilities when required. (T)

3. **Change In Service Connection Facilities:** Should any change in the Company's service connection facilities be necessary due to the erection of, remodeling of or change in any structure on the premises of the customer, or due to any ordinance or any other cause beyond the Company's control, the entire cost of the change in the service connection facilities shall be borne by the customer. (T)

4. **Temporary Service Drop Connection:** When requested by a customer, the Company may provide a Temporary Service Drop Connection. A Temporary Service Drop Connection shall mean the installation of single-phase service up to 200 amps from existing secondary conductors. The charge for a Temporary Service Drop Connection shall be that set forth in the Company's Tariff Sheet 75, Miscellaneous Charges, Temporary Service Drop Connection. (T,C)

5. **Temporary Facilities:** Temporary Facilities are any separate installations that the Company does not expect to be permanent or where a substantial risk exists that the Company's facilities will be used and useful for a period substantially shorter than their normal expected life, or in which the customer or consumer has no substantial permanent investment. When Temporary Facilities are required for any purpose, the applicant shall deposit with the Company the total estimated cost of construction, plus the total estimated cost of removal, minus the estimated salvage value of all equipment and materials. The amount of the deposit shall be adjusted by a refund or an additional payment when the cost of construction and removal, less the salvage value is determined. No interest will be paid on deposits covering the cost of constructing facilities for temporary electric service. (Temporary Facilities shall not include Temporary Service Drop Connections as defined in paragraph 4 above.) (T) (T)



## **ELECTRIC SERVICE REGULATIONS**

### **B. Line Extensions**

#### **1. Definitions:**

General Service Installation - Any Line Extension request for Secondary, Primary or Subtransmission level service by a commercial or industrial customer, builder, or developer, or any other Line Extension that is not either a Residential Installation or a Transmission Installation. Customers in a development may be required to have their own General Service Installation in order to be connected to the Company's distribution system. (T,C)

Line Extension - the provision of such facilities (poles, fixtures, wires and appurtenances) as are necessary for delivering electrical energy to one or more customers located such that they cannot be adequately supplied from a secondary system of the Company's existing distribution system.

Multi-Family Installation - Any Line Extension to a new residential dwelling that will have two or more dwelling units, where each unit has a separate account for electric service with the Company. (T)

Non-Standard Single Family Installation - Any Line Extension to a new home (or home site) where the service connection requested is no more than 200 amp/single phase service, where the Company's cost to build the Line Extension is \$5,000 or greater, and where no premium service is requested. A home with a Non-Standard Single Family Installation will have one account for electric service with the Company.

Residential Installation - A Standard Single Family Installation, a Non-Standard Single Family Installation, or a Multi-Family Installation.

Standard Single Family Installation - Any Line Extension to a new home (or home site) where the service requested is no more than 200 amp/single phase service, where the Company's cost to build the Line Extension is less than \$5,000, and where no premium service has been requested. A home with a Standard Single Family Installation will have one account for electric service with the Company.

Transmission Installation - Any Line Extension request for Transmission Service by a commercial or industrial customer, builder or developer. (C)

#### **2. Terms And Conditions:**

##### **a. Residential Installations:**

- i. A customer, developer, or builder requesting a Standard Single Family Installation shall make an up-front payment to the Company of \$300 per lot that the Line Extension is to serve. (D)

The \$300 up-front payment by a customer, developer, or builder shall be reduced to \$100 per lot if the home to be built has geothermal heating and cooling equipment.

- ii. A customer, developer, or builder requesting a Non-Standard Single Family Installation shall make an up-front payment to the Company of \$300 per lot that the Line Extension is to serve plus 100% of the estimated total Line Extension cost greater than \$5,000. (T,D,C)

### **ELECTRIC SERVICE REGULATIONS**

- iii. A customer, developer, or builder requesting a Multi-Family Installation shall make an up-front payment to the Company of \$100 per unit that the Line Extension is to serve. (D)

b. General Service Installations:

i. Payments:

A customer, developer, or builder requesting a General Service Installation shall make an up-front payment to the Company equal to 40% of the Company's cost of the Line Extension, plus any amount that the Company is authorized to collect from the developer or builder under the Credit Back provisions below. The customer, developer, or builder shall not be required to pay a tax gross up on the 40% payment.

- ii. If the requested General Service Installation consists of multiple segments (for example, a main trunk within a development and the lines connecting each customer to the trunk), the charges in paragraph i. above shall apply separately to each segment.

iii. Credit Back:

Credit Back is the process whereby the developer of a commercial or industrial development that benefits from a previous General Service Installation on adjacent property can be required to reimburse the initial developer for a portion of the initial developer's 40% up-front payment to the Company. Where the notice set forth below is provided, the Company is authorized to collect an amount, as determined below, from the subsequent developer and, upon collection, remit that amount to the original developer, provided that the application for electric service to the subsequent development is made within 48 months of the date on which payment was made to the Company by the initial developer. The Credit Back shall not apply to Line Extensions paid for by an initial developer where construction of such Line Extension begins after January 1, 2009. An initial developer may apply for up to two Credit Back reimbursements, but the Company will consider requests for additional reimbursement from the subsequent developer where the initial developer can demonstrate to the Company that the amount of reimbursement would exceed \$1,000. (C)

In order to trigger the Credit Back process, the initial developer must give notice to the Company and to the subsequent developer of its intent to claim under this provision, no later than 30 days after the start of construction on the subsequent development. The notice to the subsequent developer shall state that a credit may be due the initial developer and may increase the up-front Line Extension cost for the subsequent developer. In the absence of such notice by the initial developer to either the Company or the subsequent developer, the Company shall have no obligation to implement the Credit Back process.

Initial developers may submit to the Company a Request for Notification of Potential Reimbursement ("RNPR"), which would identify a Line Extension for which the initial developer has made an up-front payment and identify any adjacent parcels on which future Line Extensions may be constructed. The Company will use its best efforts to notify the initial developer if a subsequent development on a parcel identified in an RNPR will use the Line Extension identified in the RNPR, so that the initial developer may make the notification described above. The Company shall not be subject to liability or penalty for errors in the maintenance or review of RNPRs. The Company will provide a standard form of the RNPR at the time it gives a developer a firm estimate for its Line Extension.

### **ELECTRIC SERVICE REGULATIONS**

The amount collected from the subsequent developer and paid to the initial developer shall be a percentage of the initial developer's 40% up-front payment, based on the ratio of the acreage of the initial developer's dedicated lots to the total acreage of the dedicated lots in the initial and subsequent developments. In no case shall the initial developer receive reimbursements that total more than the amount of its up-front 40% payment minus its pro rata share of the 40% payment, based on the ratio of the total acreage of the initial developer's dedicated lots to the total acreage of the dedicated lots in the initial and subsequent developments.

**c. Transmission Installations:**

(C)

**i. Payments:**

A customer, developer, or builder requesting a Transmission Installation shall make an up-front payment to the Company equal to 100% of the Company's cost of the Line Extension.

**ii. If the requested Transmission Installation consists of multiple segments (for example, a main trunk within a development and the lines connecting each customer to the trunk), the charges in paragraph i. above shall apply separately to each segment.**

**d. Premium Service:**

**i. For any residential project, where a customer, builder, or developer requests a Line Extension involving a premium service (the "Premium Installation"), the customer, builder, or developer shall make an up-front payment to the Company equal to the sum of 1) the Company's cost to provide the Premium Installation minus the Company's cost to install a Line Extension for 200 amp/single phase service for the project, and 2) the up-front payment that would have been due under subsection B.2.a.i, ii, or iii, whichever would have been applicable had the Line Extension not involved a Premium Installation.**

(T,D)

**ii. For any commercial or industrial project, where a customer, builder, or developer requests a Line Extension involving a Premium Installation, the customer, builder, or developer shall make an up-front payment to the Company equal to the sum of 1) the cost of the Premium Installation minus the Company's least cost to install, in accordance with good utility practice, a standard Line Extension to the project, and 2) the up-front payment that would have been due under subsections B.2.b.i and B.2.c.i had the Line Extension not involved a Premium Installation.**

(T,D,C)

**iii. Premium Installation includes, but is not limited to, customer-requested oversizing of facilities and underground construction.**

(T)

### **ELECTRIC SERVICE REGULATIONS**

3. **Line Extensions On Private Property:** Customers that require Line Extensions to be constructed on their private property shall, in all cases, provide, without cost to the Company, land clearance, trenching and backfilling (including excavation for and installation of vaults), and an easement for right-of-way in a form acceptable to the Company before the Company's construction is started. The expectation that property will be dedicated to the public use at the conclusion of construction shall not preclude such property from being deemed the customer's private property for purposes of this subsection 3. All Line Extensions shall be the property of and shall be operated and maintained by the Company. The Company shall have the right to use such Line Extension in furnishing service to any applicant located adjacent to such Line Extension and the further right to construct other extensions from the distribution facilities so constructed. Except as provided herein, no customer or third party installation of Line Extension facilities will be permitted on private property or public right-of-way. (T)
4. **Relocation For Residential, Commercial Or Industrial Customer:** A change in location of an overhead or underground service for the customer's convenience shall be made at the customer's expense.
5. **Relocation For Highway, Street Or Public Works Project:** A change in location of an overhead or underground service to provide space necessary for highway, street, or public works projects shall be made in accordance with the contractual agreement with the government entity involved.
6. **Other Items:**
- a. The Company shall not be required to begin construction on any Line Extension until all required applications and up-front payments have been made by the customer, developer, or builder, as applicable.
  - b. The Company shall not be required to install Line Extensions using rear lot line construction. The Company may elect, however, to use rear lot line construction at no additional cost to the customer.
  - c. Line Extension cost estimates should not include costs normally incurred by the utility to maintain, protect, or upgrade its distribution system. Nor should system improvements required for the general distribution system that serves multiple customers, which are driven by the customer's load addition, be factored into the Line Extension calculations.

### **VIII. USE OF SERVICE**

- A. **Increased Loads:** The customer shall notify the Company of any significant additions or modifications to the customer's facilities that will affect the customer's load characteristics so that the Company may provide facilities sufficient to maintain adequate service. (T)
- B. **Individual Customer Metering:** Service will be supplied under the appropriate rate schedule, to each separate dwelling (single or part of a multiple unit), apartment, farm, commercial or industrial establishment as one customer through one meter or one unified set of meters for each class of service. (T)
- C. **Resale:**
- 1. Electric service is provided for the sole use of the customer, who shall not sell any of such service to any other person, or permit any other person to use the same, without the written consent of the Company.

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2. The above provision does not apply to service provided to a landlord for resale or redistribution to tenants where such resale or redistribution takes place only upon property owned by the landlord and where the landlord is not otherwise operating as a public utility.
- D. **Parallel Operation:** The Company shall provide service in parallel with a customer's generating facilities if the customer has adequate protective and regulating equipment and has sufficient trained personnel to perform the necessary operations, and further, at the Company's option, if the customer provides direct telephone connection with the offices of the Company's load dispatcher. The Company will not furnish service in parallel with a customer's generating facilities when, in the opinion of the Company, such parallel operation may create a hazard or disturb, impair or interfere with the Company's service to other customers. (T)
- E. **Regulation Of Power Factor:** The Company may require the customer to maintain a power factor in the range of 85% to 100% for secondary, primary and subtransmission service and 90% to 100% for transmission service, coincident with the customer's maximum monthly peak demand and to provide, at the customer's expense, any corrective equipment necessary in order to do so. The Company may inspect the customer's installed equipment and/or place instruments on the premises of the customer in order to determine compliance with this requirement, as deemed appropriate by the Company. The Company may charge the customer the Company's installation cost incurred for corrective devices necessary for compliance with this provision. The Company is under no obligation to serve, or to continue to serve, a customer who does not maintain a power factor consistent with the parameters set forth in this provision. (T,C)
- F. **Unbalanced Loads:** The customer shall not use three phase electric service in such a manner as to impose an unreasonable unbalance between phases.
- G. **Interference:** The Company reserves the right to discontinue service to any customer if the service is used in a manner that disturbs or impairs the operation of the Company's system, or interferes with the service to other customers. When such interference occurs due to the use of any apparatus installed upon a customer's premises, the customer must either remove said apparatus, or provide the equipment necessary to alleviate such interference. The Company may discontinue service until such adverse conditions are alleviated. (T)

### **IX. METERS, TRANSFORMERS AND SPECIAL FACILITIES**

- A. **Installation:** The Company will furnish and maintain one meter or one unified set of meters and metering equipment capable of producing data necessary to bill the customer under Company tariffs. Service will normally be metered at the Company's supply voltage. The customer shall provide, at no cost to the Company and close to the point of service entrance, suitable space for the installation of meters, transformers, protective equipment, and other equipment required by the Company. Meters, transformers, protective equipment, and other equipment required by the Company shall be placed at locations in accordance with Company standards. In cases where service is metered at primary voltage, transformers, when furnished by the Company, shall be located adjacent to the terminus of the Company's supply facilities. Additional or special transformers required by the customer for the customer's convenience shall be furnished and maintained by the customer at the customer's expense. Any metering equipment required by the customer to accommodate requirements of a Certified Supplier, as defined in Section XII, will be installed, owned and maintained by the Company and paid for by the customer. (T)

When a transformer vault is necessary, said vault shall be furnished and maintained consistent with the Company's standards, by the customer at the customer's expense.

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- B. Equipment Ownership:** Unless otherwise agreed between the Company and the customer, all equipment furnished by the Company shall remain its exclusive property and the Company shall have the right to remove the same after termination of service for any reason whatsoever.

- C. Meter Testing:** The Company tests its meters for accuracy and mutual protection consistent with Chapter 4901:1-10 of the Ohio Administrative Code. (T)

In addition, the Company will test a meter at the request of the customer. If the accuracy of the meter is found to be within the tolerances specified in Chapter 4901:1-10 of the Ohio Administrative Code, the Company may charge the customer a meter test fee as provided in the Company's Tariff Sheet 75, Miscellaneous Charges, Meter Test Charge, except that the customer shall not be charged for the first test at the customer's request within the period specified in Chapter 4901:1-10 of the Ohio Administrative Code. (T,C)

- D. Meter Failure:** If it is determined that a meter fails for any reason to operate correctly, the customer shall pay for the service furnished during the period in which the meter was not properly operating an estimated amount based upon: (1) the results of a test, or (2) energy usage during a comparable period, or (3) a combination of both of these methods. For residential customers, the estimated amount determined by the Company shall be billed consistent with Chapter 4933.28 of the Ohio Revised Code. For non-residential customers the estimated amount determined by the Company shall be billed consistent with Chapter 4901:1-10 of the Ohio Administrative Code. (T)

- E. Customer Responsibility:** The customer shall permit only Company employees, other authorized agents of the Company, or other persons authorized by law, to inspect, test or remove Company equipment located on the customer's premises. If this equipment is damaged or destroyed due to the negligence of the customer, the cost of repairs or replacement shall be payable by the customer. (T)

- F. Special Facilities:** All costs (including, without limitation, any government imposed fees) for any special services, facilities, or instrumentation which may be rendered or furnished by the Company for a customer at the customer's request or at the direction of any governmental authority, and not provided for in the Company's rate schedules and not ordinarily necessary or directly involved in the furnishing of electric service, shall be paid for by the customer for whom such services, facilities, or instrumentation are furnished, or by the customers residing within the boundaries of the governmental entity for whom such services, facilities, or instrumentation are furnished. Any such costs shall be in addition to the charges for electric service provided for in the applicable rate schedule, and may be itemized on the electric bill to such customer(s) or billed separately by the Company. Upon request by the customer and in the sole discretion of the Company, such special services, facilities, or instrumentation may be supplied and maintained by the customer at the customer's expense. (T,C)

- G. Access To Premises:** The customer or, if applicable, the landlord, shall grant Company's employees and authorized agents access to the customer's premises at all reasonable hours for the purpose of reading, inspecting, testing, repairing, maintaining, replacing, installing, analyzing or removing meters or other Company property. In the event of an emergency, the Company's employees and authorized agents shall have access to customer's premises at any time. (T)

If a customer or a landlord fails to grant access for reasons described above, and judicial redress is necessary to secure such access, the Company may collect from the customer or the landlord any and all costs incurred to secure such access. This would include, without limitation, any court costs and attorney's fees, which may be added to an account of the customer or if applicable, the landlord, and shall be due with the current charges on that account. (N)

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### **X. CUSTOMER'S WIRING, EQUIPMENT AND SPECIAL SERVICES**

- A. Installation:** The customer shall supply all wiring on the customer's side of the point of attachment as designated by the Company. All of the customer's wiring and electrical equipment should be installed so as to provide not only for immediate needs but for reasonable future requirements and shall be installed and maintained by the customer to meet the provisions of the National Electrical Code, the regulations of the governmental authorities having jurisdiction over such installations and the reasonable requirements of the Company. As required by Chapter 4901:1-10 of the Ohio Administrative Code, before the Company connects service for any new installations, such installation must be inspected and approved by the local inspection authority or, when there is no local inspection authority, by a licensed electrician. An inspection is also necessary for any changes in wiring on the customer's premises. (T)

- B. Limitation Of Liability:** The Company shall not be liable for any loss, cost, damage or expense that the customer may sustain by reason of damage to or destruction of any property, including the loss of use thereof, arising out of, or in any manner connected with, interruptions in service, variations in service characteristics, high or low voltage, phase failure, phase reversal, the use of electrical appliances or the presence of the Company's property on the customer's premises whether such damages are caused by or involve any fault, failure or negligence of the Company or otherwise except such damages that are caused by or due to the willful and wanton misconduct of the Company. The Company shall not be liable for damage to any customer or to third persons resulting from the use of the service on the customer's premises or from the presence of the Company's appliances or equipment on the customer's premises. (T)

The PUCO approval of the above tariff language in respect to the limitation of liability arising from the Company's negligence does not constitute a determination that such limitation language should be upheld in a court of law. Approval by the Commission merely recognizes that since it is a court's responsibility to adjudicate negligence and consequent damage claims, it should be also the court's responsibility to determine the validity of the exculpatory clause.

Any customer desiring protection against interruptions in service, variations in service characteristics, high or low voltage, phase failure, phase reversal, the use of electrical appliances or the presence of the Company's property on the customer's premises, shall furnish, at the customer's expense, any equipment desired by the customer for such purpose. Interruptions in service shall not relieve the customer from any charges provided in the rate schedule. (T)

- C. Special Customer Services:** The Company may furnish customers special customer services as identified in this section. No such special customer service shall be provided except where the Company has informed the customer that such service is available from and may be obtained from other suppliers. A customer's decision to receive or not receive special customer services from the Company will not influence the delivery of competitive or non-competitive retail electric service to that customer by the Company. Such special customer services shall be provided at a rate negotiated with the customer, but in no case at less than the Company's fully allocated cost. Such special customer services shall only be provided when their provision does not unduly interfere with the Company's ability to supply electric service under the Schedule of Rates and Electric Service Regulations. (T)

### **ELECTRIC SERVICE REGULATIONS**

Such special customer services include: design and construction of customer substations; resolving power quality problems on customer equipment; providing training programs for construction, operation and maintenance of electrical facilities; performing customer equipment maintenance, repair or installation; providing service entrance cable repair; providing restorative temporary underground service; providing upgrades or increases to an existing service connection at customer request; performing outage or voltage problem assessment; disconnecting a customer owned transformer at customer request; loosening and refastening customer owned equipment; determining the location of underground cables on customer premises; disconnecting or reconnecting an underground pedestal at customer request; covering up lines for protection at customer request; making a generator available to customer during construction to avoid outage; providing pole-hold for customer to perform some activity; opening a transformer at customer request for customer to install an underground elbow; providing a "service saver" device to provide temporary service during an outage; resetting a customer-owned reclosure device; providing phase rotation of customer equipment at customer request; conducting an evaluation at customer request to ensure that customer equipment meets standards; or upgrading the customer to three phase service.

#### **XI. COLLECTION OF PAST DUE BILLS AND DISCONNECTION OF SERVICE**

- A. **Procedures:** The Company's procedures for collecting past due bills and disconnecting service are set forth in the Ohio Administrative Code, except as permitted by the Order in Case No. 02-1944-EL-CSS. (T)
- B. **Field Collection:** When a customer has a delinquent bill, as defined in Chapter 4901:1-18 of the Ohio Administrative Code, the Company may make a field collection visit to attempt to collect the delinquent amount. (T,C)
- Whenever a field collection visit is made by a Company employee or authorized agent of the Company, the Field Collection Charge included in the Company's Tariff Sheet 75, Miscellaneous Charges, shall either be collected during the field collection visits, or assessed on the customer's next bill.
- C. **Disconnection Of Service:** Employees or authorized agents of the Company who actually perform the disconnection of service at the meter shall be authorized to accept payment in lieu of disconnection. If payment is made prior to disconnection, service that otherwise would have been disconnected shall remain connected. Any such payment shall include a Field Collection Charge consistent with Field Collection procedures described above. In the event that the Company employee or authorized agent is unable to gain access or is denied access to the meter and it becomes necessary to disconnect service at the pole, the employee or authorized agent disconnecting service shall not accept payment in lieu of disconnection. (T)
- D. **Reconnection:** When service has been disconnected pursuant to any of these Electric Service Regulations, a charge for reconnection pursuant to the Company's Tariff Sheet 75, Miscellaneous Charges, Reconnection Charge, will be required. (T)
- E. **Unauthorized Use Of Service:** In the event of fraudulent practice, tampering, or theft of service by the customer, consumer or other person, the Company will comply with the provisions of Chapters 4901:1-10 and 4901:1-18 of the Ohio Administrative Code. In these instances, the Company will assess a charge pursuant to the Company's Tariff Sheet 75, Miscellaneous Charges, Unauthorized Use Investigation Charge. (T)



## **ELECTRIC SERVICE REGULATIONS**

### **XII. CERTIFIED SUPPLIERS - CHANGE OF SUPPLIER**

Certified Supplier shall mean all of the entities set forth in Ohio Revised Code, Section 4928.08(A) and (B) which have received certification from the Public Utilities Commission of Ohio under Ohio Revised Code, Section 4928.08 and have otherwise complied with the requirements set forth in the Company's Supplier Tariff. The Company shall change the customer's Certified Supplier only upon receipt of notice instructing such change with respect to the individual customer from a Certified Supplier. (T)

Such notice to the Company will be as provided in the Supplier Tariff and customer instructions that the Certified Supplier is designated to provide services for a minimum time period of one month.

The Company shall develop, update, and maintain a list of Certified Suppliers that offer electric service within the Company's service territory and shall publish such list on the Company's website. All applicants for new service, customers returning from a Certified Supplier and any customer upon request will be directed to the location of this list on the Company's website. (T,C)

The timing of the change of a customer to a different Certified Supplier shall occur only at the end of a customer's billing month based on and determined by the Company's meter reading schedule. (T)

A customer may have only one Certified Supplier per account for any billing month. A customer may not split non-interruptible generation supply between two Certified Suppliers or between the Company's standard-offer service and service by a Certified Supplier during a billing month. (T)

Except in the event of the default of the customer's Certified Supplier, the Company shall not be obligated to process a change of the customer's selected Certified Supplier more frequently than once every billing month. For purposes of these Electric Service Regulations, default by a Certified Supplier shall mean a failure to deliver services as defined in the Ohio Revised Code, Section 4928.14(C)(1) through (4). (T)

### **XIII. RETURN TO STANDARD OFFER SUPPLY**

(Note—the Company is proposing no changes to this section of the Electric Service Regulations. There is uncertainty as to the final framework for, and rules relating to, generation service at the proposed effective date of these Electric Service Regulations. Accordingly, the Company reserves the right to modify, eliminate, or replace this section as appropriate, with Commission approval.) (T)

- A. If a customer that has been receiving service from a Certified Supplier subsequently seeks to have the Company resume providing generation service, the Company will provide service at standard offer rates provided that sufficient notice of such return has been provided to the Company.
- B. This provision applies to Residential and Small Commercial customers. This provision also applies to Large Commercial and Industrial customers during the Market Development Period. Customers taking generation service from the Company during the period from May 16 to September 15, must remain a Full Service customer of the Company through April 15 of the following year before they may elect to switch to a Certified Supplier, provided that:
1. Customers may switch to a Certified Supplier at any time if they have not previously switched.
  2. Following the stay-out period through April 15, customers may switch to a Certified Supplier but must exercise the right to switch by May 15 of that same year.
  3. During the first year of the Market Development Period Non-aggregated residential customers and small commercial customers will be permitted to return to standard offer service without being subject to a minimum stay of receiving Full Service from the Company. (A Full Service customer is one that receives all retail electric services from the Company.)

### **ELECTRIC SERVICE REGULATIONS**

4. Residential and Small Commercial Customers can elect to take service on the Generation Rate Adjustment Rider without application of the minimum stay requirement. This Rider, not yet in effect, will be filed in accordance with Commission Rules prior to March 15, 2001.
  5. By March 15, 2002, and again by April 15, 2002, and thereafter before each March 15 and April 15 during the Market Development Period, the Company will provide notice to Residential customers informing them of their rights to choose another supplier by May 15 and the consequences of not choosing another supplier and staying on their standard service offer.
- C. After the Market Development Period, Large Commercial and Industrial customers seeking to return to Company generation service must, by written contract, agree to remain a Full Service customer of the Company for such service for a period of not less than 12 consecutive months, unless the rate schedule under which that customer will be served requires a longer service period, which longer service period would then apply. A Full Service Customer is one that receives all retail electric services from the Company.
- D. For all customers, return to Company generation service may only occur on regularly scheduled meter reading dates, unless otherwise agreed by the Company and subject to the Company's Supplier Tariff. In the event of default of a Certified Supplier, this provision shall not apply.
- E. The notice period for return to Company generation service at standard offer rates is dependent upon size of the customer's load, as follows:
1. For residential customers of any size and non-residential customers with either (i) billing demands totaling not more than 100 kW in any of the twelve billing months prior to notice, or (ii) monthly kilowatt-hour consumption of no more than 30,000 kilowatt-hours in any of the twelve billing months prior to notice, if the customer is served individually, and not through aggregators, municipal aggregators, power marketers or power brokers, there shall be no notice requirement for return to Company service.
  2. For those customers not qualifying under subsection 1., that have either (i) billing demands totaling not more than 1,000 kW in any of the twelve billing months prior to notice, or (ii) monthly kilowatt-hour consumption of no more than 250,000 kilowatt-hours in any of the twelve billing months prior to notice, if the customer seeks to return to Company generation service the customer or the customer's aggregator, municipal aggregator, power marketer or power broker must provide at least one month's advance written notice to the Company of the customer's intent to return. Such notice shall constitute the customer's agreement to remain a Full Service customer as specified in Section XIV. B. above.
  3. For those customers not qualifying under subsection 1. or 2., that have either (i) billing demands totaling not more than 10,000 kW in any of the twelve billing months prior to notice, or (ii) monthly kilowatt-hour consumption of no more than 2,500,000 kilowatt-hours in any of the twelve billing months prior to notice, the customer shall provide at least three months advance written notification of the customer's intent to return. Such notice shall constitute the customer's agreement to remain a Full Service customer as specified in Section XIV. B. above.
  4. For those customers not qualifying under subsections 1., 2. or 3., the notice period shall be six months. Such notice shall constitute the customer's agreement to remain a Full Service customer as specified in Section XIV. B. above.
  5. A customer may not return to Company interruptible generation service without agreement of the Company.

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Such notice period shall begin on a customer's next scheduled meter reading date following the delivery to the Company of such notice. If such notice has not been timely provided, the standard offer shall require that the Company shall provide such generation service at the higher of (i) applicable rate schedule rates or (ii) hourly spot market prices.

- F. Customers returning to Company generation service as a result of either Certified Supplier Non-Compliance or default on the part of the customer's Certified Supplier are not subject to the notice provisions of Subsection D. of this Section XIV. Such customers are eligible for standard offer service after reasonable notice of the Certified Supplier's Non-Compliance or default per Revised Code Section 4928.14(C) or 4928.35(D). The Certified Supplier shall be liable to pay the Company any positive difference between the hourly spot market price for electricity and the Generation component of the Company's rates applicable to usage by such customers for a period beginning with the date of such Non-Compliance or default and with a duration equal to the applicable notice periods identified in sections E.2., E.3., and E.4. The Company may draw on the Certified Supplier's available financial instruments to fulfill such obligation. Any generation service rendered to such customers prior to a Commission determination of a Certified Supplier's failure to provide service under Revised Code Section 4928.14(C) shall be provided at hourly spot market prices as specified by the Company. Customers returning to Company generation service under this section will have thirty (30) calendar days to select another Certified Supplier. If a new Certified Supplier is not chosen within thirty (30) calendar days, Section XIV Return to Standard Offer Supply, Paragraph B and C will apply to such customers.
- G. Customers returning to Company generation service as a result of actions of a Certified Supplier, other than Certified Supplier Non-Compliance or the default of the Certified Supplier, shall return under the provisions of Subsection E of this Section XIV. In that event, the Certified Supplier shall be obligated to pay the Company any positive difference between the hourly spot market price for electricity and the Generation component of the Company's rates applicable to usage by such customers for a period beginning with such return and with a duration equal to the applicable notice periods identified in sections E.2., E.3. and E.4. Customers returning to company generation service under this section must remain a customer of Company generation service for twelve months, unless the rate schedule under which that customer is furnished service requires a longer service period, which longer service period would then apply.
- H. The Company may, at its sole discretion, waive any part of the notice period provided for return to Company generation service. Such waiver would be based upon the Company's expectation of the adequacy of the Company's generation reserve, the availability of supply from other resources, and the cost to supply such customers from either its resources or purchased resources.

### **XIV. CERTIFIED SUPPLIERS - BILLING AND PAYMENT**

- A. Billing: The Company will bill the customer directly for services provided by a Certified Supplier unless the Company receives electronic notice from such supplier that it will bill the customer directly for services provided by the Certified Supplier. If the Company bills the customer for the services provided by a Certified Supplier, the Company will collect the funds from the customer and remit the same to the Certified Supplier. (T)

The Company shall not be liable for the Certified Supplier's default or failure to provide service to a customer, nor shall it be responsible for a customer's failure to pay for its services received from a Certified Supplier as a consequence of the Company performing this role. (T)

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- B. Payments To The Company:** Payments to the Company will be applied to the customer's account in accordance with Ohio Administrative Code, except as permitted by the Order in Case No. 02-1944-EL-ESS. (T)
- C. Disputes:** If the Company bills for services provided by the Certified Supplier, such bills will be based on the rates supplied to the Company by the Certified Supplier. The Company will have no responsibility to verify the appropriateness of such amounts, or to resolve any disputes or disagreements over the amount, timing or any other aspect of the billing or payment of charges, other than to confirm amounts billed to the customer, amounts received from the customer and amounts remitted to the Certified Supplier. (T)
- D. Non-Payment Or Partial Payment:** Regardless of whether the Company bills customers for the services provided by the Certified Supplier, any failure by the customer to pay any and all charges due the Company in a timely manner shall be subject to any and all applicable provisions of these Electric Service Regulations, including, without limitation, collection, late fees, and termination of service. (T)
- E. Late Payment Fees:** The Company may impose late payment fees on that portion of a customer's bill that pertains to services provided by the Company. Pursuant to the Order in Case No. 02-1944-EL-CSS, the Company may also charge late fees on past due amounts due and owing the Certified Supplier. (T)
- F. Collection Activity:** Except as set forth in the Order in Case No. 02-1944-EL-CSS, the Company shall not be responsible for collection of amounts due from a customer to a Certified Supplier. (T)

### **XV. CERTIFIED SUPPLIERS - CUSTOMER AGGREGATION**

Customers may be aggregated for purposes of purchasing services from a Certified Supplier. Aggregation of customers is not restricted by the number or class of customers within an aggregated group. Accordingly, any customer may be represented by an aggregator. However, an aggregator is not a customer of the Company by virtue of its position as an aggregator. Each customer that is a member of an aggregated group shall remain an individual customer of the Company for purposes of billing under each customer's applicable rate schedule. The consumption of individual members of an aggregated group shall not be combined for billing purposes. No charge of a tariffed service will be affected by a customer's aggregation status, and aggregation of load cannot be used for qualification under a tariff. (T)

### **XVI. EMERGENCY ELECTRICAL PROCEDURES**

(Note--the Company would be making changes to this section of the Electric Service Regulations, but is not doing so at this time. Any changes that would ultimately be proposed will be made after results of the case currently pending before the Commission, Case No. 06-1201-AU-ORD, are known.) (T)

#### **A. General**

Emergency electrical procedures are deemed necessary if there is a shortage in the electrical energy supply to meet the demands of the Company's customers. It is recognized that such deficiencies can be short term (up to a few days) or long term (a few days or more) in duration; and in view of the difference in nature between short and long term deficiencies, different and appropriate procedures should be adopted for each.

### **ELECTRIC SERVICE REGULATIONS**

The systems of the Company and its electric utility affiliates are fully integrated and operated as a single electric system to the mutual advantage of the companies and their customers. Each company endeavors to operate and maintain its electric facilities in accordance with accepted utility practices and to maintain sufficient supplies of fuel for the normal operation of its generating facilities. Because of the method of operating the companies' systems, an emergency arising on the system of one of those companies may affect the system of the others. Should this occur, a company may from time to time be providing assistance to one or more of the others in order to continue to operate most effectively as a single electric system. It is recognized, however, that any action taken by the Company's Pennsylvania Power Company affiliate in case of emergency is subject solely to the jurisdiction of the Pennsylvania Public Utility Commission.

1. Procedures related to short-term capacity shortages shall, insofar as the situation permits, give special consideration to the following types of customers and such other customers or types of customers which the Commission may subsequently identify for the protection of the public's health and safety:
  - a. "Hospitals" and other institutions which provide medical care to patients and where surgical procedures are performed.
  - b. "Governmental detention institutions" which shall be limited to those facilities used for detention of persons.
  - c. "Police and fire stations" which shall be limited to publicly owned, attended facilities.
  - d. "Federal facilities" essential to national defense.
  - e. "Water pumping facilities" essential to the supply of potable water to a community.
  - f. "Radio, television and newspaper facilities" utilized for transmittal of emergency messages and public information relating to these procedures.
  - g. "Sewage treatment facilities" essential to the collection, treatment or disposal of a community's sewage.
  - h. "Life support equipment," such as a kidney machine or respirator, used to sustain the life of a person.
  - i. "Air terminal facilities" essential to the control of aircraft in flight.

Although these types of customers will be given special consideration in the application of the manual load shedding provisions of this procedure, the Company cannot assure that service to such customers will not be interrupted, and accordingly they should install emergency generation equipment if continuity of service is essential. In case of customers supplied from two Company sources, only one source will be given special consideration. Other customers who, in their opinion, have critical equipment should install emergency battery or auxiliary generating equipment.

2. Procedures related to long-term capacity or fuel shortages shall, insofar as the situation permits, give special consideration to "priority uses of electricity", which shall mean the amount of electrical energy necessary for protection of the public's health and safety and to prevent unnecessary or avoidable damage to buildings and facilities, for the customers identified in Section (A)(1) and at:
  - a. Residences (homes, apartments, nursing homes, institutions and facilities for permanent residents or transients);
  - b. Electric power generating facilities, telephone central office and central heating plants serving the public;
  - c. Local, intrastate and interstate transportation facilities;
  - d. Production and refining or processing facilities for fuels;
  - e. Pipeline transmission and distribution facilities for fuels;

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- f. Production, processing, distribution and storage facilities for dairy products, meat, fish, poultry, eggs, produce, bread, livestock and poultry feed;
- g. Buildings and facilities limited to uses protecting the physical plant and structure, appurtenances, product inventories, raw materials, livestock, and other personal or real property; and
- h. Other similar uses as may be determined by the Commission.

The Company shall promptly advise the Commission of the nature, time and probable duration of all implemented emergency conditions and procedures which affect normal service to customers. The Commission may order the implementation of additional procedures or the termination of the procedures previously employed when circumstances so require.

In addition, each year before March 1, the Company will apprise the Commission of the state of electric supply in its service area.

As may be appropriate in accordance with the nature of the occurring anticipated emergency and of the Company's load and generating, transmission and distribution facilities, the Company shall initiate the following procedures.

#### **B. Short-Term Capacity Shortages:**

As may be appropriate in accordance with the nature of the occurring emergency, the Company shall initiate the following procedures:

##### **1. Sudden or Unanticipated Short-Term Capacity Shortages.**

In the event of a sudden decline of frequency on all or a portion of the Company's system caused by a significant imbalance of load and generation, whether such imbalance occurs in the Company's system or on another system:

- a. Automatic load shedding will take place if the decline in frequency is of the magnitude such as to jeopardize the entire affected area. Ten percent of the load in the affected area will be shed automatically at a frequency of 58.9 hertz. In the event such action does not restore the frequency to a proper level, manual load shedding will be employed. Service so interrupted shall be of selected distribution circuits and lines serving customers throughout the affected area. Such interruptions shall be, where practical, for short periods of time. When the frequency in the affected area recovers to 59.0 hertz or above any action necessary will be taken in the affected area to permit resynchronization to the main network. Such action may include additional manual load shedding.
- b. Such automatic and manual load shedding and restoration will be as set forth in ECAR Document No. 3, dated October 31, 1968 as amended.

##### **2. Anticipated or predictable Short Term Capacity Shortages.**

As soon as it is determined that a critical situation exists on the Company's system which may require implementation of any of the emergency procedures listed below, the Company shall confer by telephone with the Commission Staff. Also, the Commission Staff shall be kept informed when any such emergency procedures are implemented.

### **ELECTRIC SERVICE REGULATIONS**

In the event an emergency condition of short term duration is anticipated or predicted which cannot be relieved by sources of generation available to the Company within the interconnected area, the following steps will be taken at the appropriate time and in the order appropriate to the situation.

- a. The internal demand of generating plants and other premises owned by the Company will be reduced to the largest extent consistent with the continuity of service.
- b. Voluntary load reductions will be requested of major commercial and industrial customers by procedures established in their respective load reduction plans;
- c. Voluntary load reductions will be requested of all other customers through appropriate media appeals.
- d. Manual load shedding of customer loads will be initiated. Service so interrupted shall, be to customers supplied from (1) selected distribution circuits throughout the area affected by the emergency, and (2) transmission and subtransmission circuits that can be directly controlled from the Company's dispatching offices. Such interruptions shall be consistent with the criteria established in section (A)(1) to protect the public health and safety and shall, insofar as practicable, be alternated among circuits. The length of an interruption of any selected distribution circuit should not exceed two hours and the total interruption should not exceed four hours in any 24 hour period without prior notification to the Commission. Records will be maintained to ensure that, during subsequent capacity shortages, service interruptions may be rotated throughout the area in an equitable manner.

#### **C. Long Term Capacity or Fuel Shortages:**

The following actions shall be implemented until it is determined by the Company that any or all actions may be terminated. The public shall be immediately advised through appropriate media sources of the implementation of these procedures.

##### **1. Long Term Capacity Shortages.**

If an emergency situation of long term duration arises out of a long term capacity shortage on the Company's system, the following actions shall be taken, as required:

- a. Curtail, during hours of maximum system demand, non-priority electric use on premises controlled by the Company including parking, large area and interior lighting, except lighting required for security and safety.
- b. Initiate voluntary load reduction by all customers during the hours of maximum system demand as specified by the Company by:
  - i. Direct contact of customers with an electric demand of 500 kW or higher requesting them to implement their voluntary electric load reduction plans.
  - ii. Requesting, through mass communication media, voluntary curtailment of electric use by all other customers by suggesting actions to be taken such as: lowering thermostat settings for electric heating in the winter; discontinuing the use of air conditioning in the summer; shutting off electric water heaters; discontinuing use of dishwashers, outside lights, electric clothes dryers and entertainment appliances; reducing the use of interior lighting; reducing the use of refrigeration; discontinuing sign lighting and decorative lighting; reducing the use of elevators and poker ventilation equipment; and rescheduling hours of operation for stores and factories.

### **ELECTRIC SERVICE REGULATIONS**

- c. Implement procedures for interruption of selected distribution circuits during the period of maximum system demand on a rotational basis minimizing interruption to facilities which are essential to the public health and safety. The length of an interruption of any selected circuit should not exceed two hours, and the total interruption should not exceed four hours in any 24 hour period without prior notification to the Commission.
- d. Notify customers with an electric demand of 500 kW or higher to curtail non-priority use of electricity during hours of maximum system demand as specified by the Company to levels not less than 70 percent of the customer's "monthly base period demand." The Company will establish an adjusted curtailment level when the customer can document that their priority use of electricity exceeds the curtailment level as specified. The Company will notify the Commission prior to such notification of customers.

"Monthly base period demand" is the customers billing demand established during the same month of the preceding year provided, however, that if:

- i. The "monthly base period demand" of a customer was abnormal due to such things as strikes or breakdown of major equipment, upon application by the customer and agreement by the Company, "monthly base period demand" for such customer shall be adjusted to reflect the abnormality.
- ii. A customer has experienced a major change in load or in load use pattern between the same month of the preceding year and the month of notification of curtailment, the "monthly base period demand" shall be multiplied by an adjustment factor equal to the sum of the billing demands of the three consecutive months prior to the month of notification of curtailment divided by the sum of the billing demands of the corresponding months in the prior 12 month period. If the load change occurred within the three monthly billing periods prior to the notification, only the months which include the changed load condition and the corresponding months of the previous year shall be used to calculate the adjustment factor.
- iii. A customer has recently been connected or has received a commitment from the Company to supply a new load or a major load addition expected to be connected subsequent to the initiation of the curtailment, the "monthly base period demand" will be negotiated between the customer and the Company.

Upon prior arrangement and mutual agreement with the Company, customers may effect their electric demand reduction on a corporate basis.

- e. Upon notification to the Commission, increase the total hours of interruption of selected distribution circuits during the hours of maximum system demand from four hours to a maximum of eight hours.

#### **2. Long Term Fuel Shortages.**

In the event of any anticipated long term fuel shortage on the Company's system, the following program shall be implemented:

- a. If fuel supplies are decreasing and the remaining fuel supplies at any plant or portion thereof, if separate stockpiles are required, are sufficient in the Company's opinion for 50 "normal burn days" (number of days of coal supply available to serve the portion of the sum of the estimated normal load plus firm sales which will not be provided by firm purchases or by its non-coal generating sources) calculated on a plant by plant basis, the following action shall be taken:
  - i. The Company shall notify the Commission of the fuel supply situation.



**ELECTRIC SERVICE REGULATIONS**

- ii. Following written notification to the Commission, the Company will vary from economic dispatch the plants or portions thereof affected in order to utilize generation from plants having a more adequate fuel supply.
- b. If fuel supplies are decreasing and the remaining system fuel supplies are sufficient in the Company's opinion for 50 "normal burn days", the following action shall be taken:
  - i. The Company shall notify the Commission of the fuel supply situation.
  - ii. Company use of electric energy will be reduced in any way that will not jeopardize essential operations.
  - iii. Following written notification to the Commission, the Company will vary from economic dispatch in order to utilize generation from plants having a more adequate fuel supply.
  - iv. Consideration will be given to discontinuing emergency sales to other utilities, except in those situations where the dropping of regular customers or where serious overloads on equipment will result.
- c. If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 40 "normal burn days," appeals will be made to all customers for voluntary conservation to effect a reduction of at least 25 percent of all non-priority use of electricity.
  - i. Public appeals will be made by the Company through appropriate news media requesting customers to curtail their use of electric energy by suggesting actions to be taken such as: reduce outdoor lighting; reduce general interior lighting to minimum levels to the extent this contributes to decreased electricity usage; reduce show window and display lighting to minimum levels to protect property; reduce the number of elevators operating in office buildings during non-peak hours; reduce electric water heating temperature to minimum level; minimize work schedules for building cleaning and maintenance, restocking, etc., so as to eliminate necessity for office or commercial and industrial facilities to be open beyond normal working hours; maintain building temperature of no less than 78°F by operation of cooling equipment and no more than 68°F by operation of heating equipment, and encourage, to the extent possible, daytime scheduling of entertainment and recreation facilities.
  - ii. Direct appeals will be made by the Company to industrial and commercial customers with an electric demand of 500 kW or higher to reduce non-priority use of electricity by at least 25 percent.
- d. If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 30 "normal burn days," the Company shall implement mandatory curtailment procedures for all customer as follows:
  - i. All previous measures to reduce electric usage, and
  - ii. All non-priority lighting shall be discontinued, all public, commercial and industrial buildings shall maintain a building temperature of no less than 80°F by cooling equipment and no more than 60°F by the operation of heating equipment, except where health-measures or equipment protection deem such measures to be inappropriate and all public, commercial and industrial buildings shall reduce interior lighting to the minimum levels essential for continued work and operations to the extent this contributes to decreased use of electric energy.

Upon prior arrangement and mutual agreement with the Company, customers may effect their electric energy usage reduction on a corporate basis.

### **ELECTRIC SERVICE REGULATIONS**

- e. If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 25 "normal burn days," the Company shall implement additional mandatory curtailment procedures for all customers as follows:

All previous measures to reduce electric usage, and

- i. All customers shall discontinue non-priority use of electricity on two days of each week. (The Company shall inform customers of the days that non-priority uses shall be discontinued), or
- ii. Customers may, in the alternative, elect to reduce total electric consumption by 25 percent below normal usage but must keep records sufficient to document their reduction. Upon prior arrangement and mutual agreement with the Company, customers may effect their electric energy usage reduction on a corporate basis.

- f. If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 20 "normal burn days," the Company shall implement further mandatory curtailment of electric usage as follows:

All previous measures to reduce electric usage, and

- i. All customers shall discontinue non-priority use of electricity on three days of each week (the Company shall inform customers of the days that non-priority uses shall be discontinued), or
- ii. Customers may, in the alternative, elect to reduce total electric consumption by 50 percent below normal usage, but must keep records sufficient to document their reduction. Upon prior arrangement and mutual agreement with the Company, customers may effect their electric energy usage reduction on a corporate basis.

- g. If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 15 "normal burn days," the Company shall notify all customers to discontinue all non-priority use of electricity on all days of each week.

3. Customers who do not curtail service during long term capacity shortages within 30 days after notification by the Company pursuant to (C)(1)(d), or do not promptly curtail service during long-term fuel shortages when notified by the Company pursuant to (C)(2)(d, e, f, and g), may, following notification to the Commission, be wholly disconnected from service until the emergency is past.

#### **D. Short Term Capacity Shortages in Neighboring Control Areas:**

Service to the Company's customers shall not be interrupted in order to provide emergency service to suppliers of electric energy in neighboring interconnected control areas. Emergency assistance to such suppliers will not be given unless agreed to be provided on a reciprocal basis by such supplier to the Company, and shall be limited to providing emergency assistance from idle or spinning reserve generating capacity on the Company's system provided that the neighboring control area has, as nearly as practicable, utilized its own idle or spinning reserve capacity.

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### **ELECTRIC SERVICE REGULATIONS**

The neighboring control area seeking assistance shall be requested to reduce its takings of electric energy if such takings endanger the reliability of bulk power supply in the Company area. If such neighboring control area fails to reduce its takings and the reliability of bulk power supply in the Company's area is endangered, steps shall be taken to relieve the burden on the Company area including, as a last resort, opening of appropriate interconnections.

#### **E. Emergency Procedures for Municipal Wholesale Customers:**

The Company also provides electric service to certain municipal Wholesale customers. In order to distribute fairly the burden of an electrical emergency between the Company's retail customers and the retail consumers served by its municipal wholesale customers, each such municipal wholesale customer shall adopt emergency electric procedures designed to curtail service to its consumers to the same extent as service to the Company's consumers would be curtailed under the Emergency Electrical Procedures contained herein. Such procedures shall be implemented by each wholesale customer when notified to do so by the Company.

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Cleveland, Ohio

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### **RESIDENTIAL SERVICE - (RATE "RS")**

#### **AVAILABILITY:**

Available for residential service to installations served through one meter for each family unit in a residence or apartment.

When service is used through the same meter for both residential and commercial purposes the applicable general service rate schedule shall apply.

This rate schedule is not available for service to a commercial, institutional or industrial establishment. The hallways and other common facilities of an apartment building or apartment complex are to be billed on the appropriate general service rate.

#### **SERVICE:**

Service is provided per the Electric Service Regulations at a secondary voltage.

#### **RATE:**

All charges under this rate schedule shall be calculated as described below and charged on a monthly basis.

##### **Distribution Charges:**

Service Charge:	\$4.00
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##### **Energy Charges:**

First 500 kWh, per kWh	3.2696¢
All excess kWh, per kWh	3.8885¢

##### **Regulatory Transition Charges: \***

Energy Charges:	
First 500 kWh, per kWh	2.2900¢
Next 500 kWh, per kWh	1.5800¢
All excess kWh, per kWh	1.3800¢

\* Charges are estimated and will be calculated consistent with Commission Order, Case No. 05-1125-EL-ATA, et. seq.

#### **MULTI-FAMILY DWELLINGS:**

Where two or more families, with separate cooking facilities, occupy a residential dwelling, the wiring shall be arranged so that the service to each family can be metered and billed separately. If the wiring is not so arranged and two or more families are served through one meter, the energy blocks as determined on a single-family basis shall be multiplied by the number of families served.

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**RESIDENTIAL SERVICE - (RATE "RS")**

**SPECIAL METERS:**

Time-Of-Day Metering is available from the Company. Charges for such service are specified in the Miscellaneous Charges, Tariff Sheet 75.

**APPLICABLE RIDERS:**

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

**ELECTRIC SERVICE REGULATIONS:**

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

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**GENERAL SERVICE - SECONDARY (RATE "GS")**

**AVAILABILITY:**

Available to general service installations requiring Secondary Service. Secondary Service is defined in the Company's Electric Service Regulations. Choice of voltage shall be at the option of the Company.

**SERVICE:**

All service under this rate schedule will be served through one meter for each installation.

**RATE:**

All charges under this rate schedule shall be calculated as described below and charged on a monthly basis.

**Distribution Charges:**

Service Charge: \$7.00

Capacity Charge:

Up to 5 kW of billing demand \$18.00

For each kW over 5 kW of billing demand \$9.164

Reactive Demand Charge applicable to three phase customers only

For each rkVA of reactive billing demand \$0.36

**Regulatory Transition Charge:\***

Energy Charge:

All kWh, per kWh 1.897¢

\* Charges are estimated and will be calculated consistent with Commission Order, Case No. 05-1125-EL-ATA, et. seq.

**BILLING DEMAND:**

The billing demand for the month shall be the greatest of:

1. Measured Demand, being the highest thirty (30) minute integrated kW
2. 5.0 kW
3. The Contract Demand

Measured Demand shall be estimated for all customers not having a demand meter and using over 1,000 kWh per month by applying a factor of 200 by the following formula: Measured Demand = kWh / 200.

The Contract Demand shall be specified in the Contract for electric service, which shall reflect the customer's expected, typical monthly peak load.

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## **GENERAL SERVICE - SECONDARY (RATE "GS")**

### **REACTIVE BILLING DEMAND:**

For installations metered with reactive energy metering, the reactive billing demand in rkVA for the month shall be determined by multiplying the Measured Demand by the ratio of the measured lagging reactive kilovoltampere hours to the measured kilowatthours by the following formula:  $rkVA = \text{Measured Demand} \times (\text{measured lagging reactive kilovoltampere hours} \div \text{measured kilowatthours})$ . For all other installations, the reactive billing demand shall be the integrated reactive demand occurring coincident with the Measured Demand.

### **CUSTOMER TARIFF OPTION:**

A customer qualifying for service under Rate GS may take distribution service under the terms and conditions of Rate GSU (including the Transformer Charge) if the transformer that directly serves such customer is: 1) located in the immediate vicinity; 2) is owned by the Company; and 3) has been directly fed by a Subtransmission voltage line since May 8, 2007.

### **APPLICABLE RIDERS:**

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

### **ADJUSTMENT FOR PRIMARY METERING:**

Where a transformer installation (regardless of ownership) is utilized solely to furnish service to a single customer, the Company may meter the service on the primary side of the transformers, and in such case all the demand and energy registrations shall each be reduced 2%.

### **SPECIAL METERS:**

Time-Of-Day and Interval Metering is available from the Company. Charges for such service are specified in the Miscellaneous Charges, Tariff Sheet 75.

### **UNMETERED SERVICE:**

Unmetered service is available to customers with loads of constant wattage such that the monthly use may be calculated accurately and where the Company and the customer agree to unmetered service. The Billing Load shall be the connected load in kilowatts. The monthly billing kilowatt-hours shall be the product of Hours of Use times connected load. Hours of Use shall be 730 hours for continuous operation mode and 350 hours for all other operation modes.

The customer shall notify the Company of the initial connected load and operation mode and shall provide advance notice of each subsequent change in such load or operation mode. The Company may make an inspection of the customer's equipment at any time to verify connected loads and operation mode. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to provide unmetered service at the delivery point thereafter and adjust prior billing amounts accordingly to reflect the increases in load.

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**GENERAL SERVICE - SECONDARY (RATE "GS")**

**DUPLICATE CIRCUIT SERVICE:**

When service is furnished to provide redundancy to the Company's main service as requested by the customer, a contract demand shall be established by mutual agreement and shall be specified in the service contract. Such installations shall be considered Premium and shall be a separate account from the customer's main service.

**ELECTRIC SERVICE REGULATIONS:**

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

**CONTRACT:**

Electric service hereunder shall be furnished in accordance with a written contract, at the Company's discretion, which by its term shall be in full force and effect for a minimum period of one year and shall continue in force thereafter from year to year unless either party shall give to the other not less than 60 days notice in writing prior to the expiration date of any said yearly periods that the contract shall be terminated at the expiration date of said yearly period. When a contract is terminated in the manner provided herein, the service will be discontinued.

When the service is reestablished for the benefit of the same customer at the same location within a period of less than twelve months from the date when service was discontinued, all of the conditions during the previous contract period applicable to billing shall apply and the contract demand shall not be less than 60% of the highest billing demand during the last eleven months of the previous contract period.

If the Customer's capacity or service requirements increase, the Company, at its sole and exclusive judgement, may at any time require the Customer to enter into a new contract for electric service.



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**GENERAL SERVICE - PRIMARY (RATE "GP")**

**AVAILABILITY:**

Available to general service installations requiring Primary Service. Primary Service is defined in the Company's Electric Service Regulations. Choice of voltage shall be at the option of the Company.

**SERVICE:**

All service under this rate schedule will be served through one meter for each installation.

The customer will be responsible for all transforming, controlling, regulating and protective equipment and its operation and maintenance.

**RATE:**

All charges under this rate schedule shall be applied as described below and charged on a monthly basis.

**Distribution Charges:**

Service Charge: \$150.00

Capacity Charge:  
For each kW of billing demand \$3.286

Reactive Demand Charge applicable to three phase customers only  
For each rkVA of reactive billing demand \$0.36

**Regulatory Transition Charge: \***

Energy Charge  
All kWh, per kWh 1.813¢

\* Charges are estimated and will be calculated consistent with Commission Order, Case No. 05-1125-EL-ATA, et. seq.

**BILLING DEMAND:**

The billing demand for the month shall be the greatest of:

1. Measured Demand, being the highest thirty (30) minute integrated kW
2. 30.0 kW
3. The Contract Demand

The Contract Demand shall be specified in the Contract for electric service, which shall reflect the customer's expected, typical monthly peak load.

Filed pursuant to Order dated \_\_\_\_\_, in Case No. 07-551-EL-AIR, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: May \_\_, 2009

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### **GENERAL SERVICE - PRIMARY (RATE "GP")**

#### **REACTIVE BILLING DEMAND:**

For installations metered with reactive energy metering, the reactive billing demand in rkVA for the month shall be determined by multiplying the Measured Demand by the ratio of the measured lagging reactive kilovoltampere hours to the measured kilowatthours by the following formula:  $rkVA = \text{Measured Demand} \times (\text{measured lagging reactive kilovoltampere hours} \div \text{measured kilowatthours})$ . For all other installations, the reactive billing demand shall be the integrated reactive demand occurring coincident with the Measured Demand.

#### **CUSTOMER TARIFF OPTION:**

A customer qualifying for service under Rate GP may take distribution service under the terms and conditions of Rate GSU (including the Transformer Charge) if the transformer that directly serves such customer is: 1) located in the immediate vicinity; 2) is owned by the Company; and 3) has been directly fed by a Subtransmission voltage line since May 8, 2007.

A customer qualifying for service under Rate GP may take distribution service under the terms and conditions of Rate GT (including the Transformer Charge) if the transformer that directly serves such customer is: 1) located in the immediate vicinity; 2) is owned by the Company; and 3) has been directly fed by a Transmission voltage line since May 8, 2007.

#### **APPLICABLE RIDERS:**

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

#### **ADJUSTMENT FOR SECONDARY METERING:**

The Company reserves the right to install the metering equipment on either the primary or secondary side of the transformers serving the customer, and when installed on the secondary side, at the Company's option, the Company shall correct for transformer losses by one of the two following methods: 1.) by using compensating-metering equipment or 2.) by increasing all demand and energy registrations by 2% each.

#### **SPECIAL METERS:**

Time-Of-Day and Interval Metering is available from the Company. Charges for such service are specified in the Miscellaneous Charges, Tariff Sheet 75.

#### **DUPLICATE CIRCUIT SERVICE:**

When service is furnished to provide redundancy to the Company's main service as requested by the customer, a contract demand shall be established by mutual agreement and shall be specified in the service contract. Such installations shall be considered Premium and shall be a separate account from the customer's main service.

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**GENERAL SERVICE - PRIMARY (RATE "GP")**

**ELECTRIC SERVICE REGULATIONS:**

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

**CONTRACT:**

Electric service hereunder shall be furnished in accordance with a written contract, which by its term shall be in full force and effect for a minimum period of two years and shall continue in force thereafter from year to year unless either party shall give to the other not less than 60 days notice in writing prior to the expiration date of any said yearly periods that the contract shall be terminated at the expiration date of said yearly period. When a contract is terminated in the manner provided herein, the service will be discontinued.

When the service is reestablished for the benefit of the same customer at the same location within a period of less than twelve months from the date when service was discontinued, all of the conditions during the previous contract period applicable to billing shall apply and the contract demand shall not be less than 60% of the highest billing demand during the last eleven months of the previous contract period.

If the Customer's capacity or service requirements increase, the Company, at its sole and exclusive judgement, may at any time require the Customer to enter into a new contract for electric service.

Filed pursuant to Order dated \_\_\_\_\_, in Case No. 07-551-EL-AIR, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: May \_\_, 2009

The Cleveland Electric Illuminating Company  
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**GENERAL SERVICE - SUBTRANSMISSION (RATE "GSU")**

**AVAILABILITY:**

Available to general service installations requiring Subtransmission Service. Subtransmission Service is defined in the Company's Electric Service Regulations. Choice of voltage shall be at the option of the Company.

A customer qualifying for service under Rate GS may take distribution service under the terms and conditions of Rate GSU (including the Transformer Charge) if the transformer that directly serves such customer is: 1) located in the immediate vicinity; 2) is owned by the Company; and 3) has been directly fed by a Subtransmission voltage line since May 8, 2007.

A customer qualifying for service under Rate GP may take distribution service under the terms and conditions of Rate GSU (including the Transformer Charge) if the transformer that directly serves such customer is: 1) located in the immediate vicinity; 2) is owned by the Company; and 3) has been directly fed by a Subtransmission voltage line since May 8, 2007.

**SERVICE:**

All service under this rate schedule will be served through one meter for each installation.

The customer will be responsible for all transforming, controlling, regulating and protective equipment and its operation and maintenance unless the Transformer Charge applies to the customer.

The Transformer Charge is applicable to a customer premise with existing transformation in the immediate vicinity having been provided by the Company for the customer's use since May 8, 2007, in addition to all other applicable tariff charges.

If an increase in capacity of existing transformation owned by the Company is necessary or if the customer requires a change in service voltage on or after January 1, 2009, all necessary transforming, controlling, regulating and protective equipment shall be provided by the customer.

**RATE:**

All charges under this rate schedule shall be calculated as described below and charged on a monthly basis.

**Distribution Charges:**

Service Charge:	\$180.00
Capacity Charge:	
For Each kW of billing demand	\$1.875
Reactive Demand Charge applicable to three phase customers only	
For each rkVA of reactive billing demand	\$0.36

**Regulatory Transition Charge: \***

Energy Charge	
All kWh, per kWh	1.803¢

\* Charges are estimated and will be calculated consistent with Commission Order, Case No. 05-1125-EL-ATA, et. seq.

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The Cleveland Electric Illuminating Company  
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## **GENERAL SERVICE - SUBTRANSMISSION (RATE "GSU")**

### **BILLING DEMAND:**

The billing demand for the month shall be the greatest of:

1. Measured Demand, being the highest thirty (30) minute integrated kW
2. 30.0 kW
3. The Contract Demand

The Contract Demand shall be specified in the Contract for electric service, which shall reflect the customer's expected, typical monthly peak load.

### **REACTIVE BILLING DEMAND:**

For installations metered with reactive energy metering, the reactive billing demand in rKVA for the month shall be determined by multiplying the Measured Demand by the ratio of the measured lagging reactive kilovoltampere hours to the measured kilowatthours by the following formula:  $rKVA = \text{Measured Demand} \times (\text{measured lagging reactive kilovoltampere hours} \div \text{measured kilowatthours})$ . For all other installations, the reactive billing demand shall be the integrated reactive demand occurring coincident with the Measured Demand.

### **TRANSFORMER CHARGE:**

A monthly Transformer Charge of 57 cents per kW of Measured Demand shall be charged for existing transformation, and the Company will continue to own, operate and maintain all such necessary transforming, controlling, regulating and protective equipment.

### **APPLICABLE RIDERS:**

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

### **ADJUSTMENT FOR SECONDARY METERING:**

The Company reserves the right to install the metering equipment on either the primary or secondary side of the transformers serving the customer, and when installed on the secondary side, at the Company's option, the Company shall correct for transformer losses by one of the two following methods: 1.) by using compensating-metering equipment or 2.) by increasing all demand and energy registrations by 2% each.

### **SPECIAL METERS:**

Time-Of-Day and Interval Metering is available from the Company. Charges for such service are specified in the Miscellaneous Charges, Tariff Sheet 75.

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**GENERAL SERVICE - SUBTRANSMISSION (RATE "GSU")**

**DUPLICATE CIRCUIT SERVICE:**

When service is furnished to provide redundancy to the Company's main service as requested by the customer, a contract demand shall be established by mutual agreement and shall be specified in the service contract. Such installations shall be considered Premium and shall be a separate account from the customer's main service.

**ELECTRIC SERVICE REGULATIONS:**

The Company's Electric Service Regulations shall apply to the installation and use of electric service. The Company's general policy of supplying regulated voltages does not apply to this rate schedule.

**CONTRACT:**

Electric service hereunder shall be furnished in accordance with a written contract, which by its term shall be in full force and effect for a minimum period of two years and shall continue in force thereafter from year to year unless either party shall give to the other not less than 60 days notice in writing prior to the expiration date of any said yearly periods that the contract shall be terminated at the expiration date of said yearly period. When a contract is terminated in the manner provided herein, the service will be discontinued.

When the service is reestablished for the benefit of the same customer at the same location within a period of less than twelve months from the date when service was discontinued, all of the conditions during the previous contract period applicable to billing shall apply and the contract demand shall not be less than 60% of the highest billing demand during the last eleven months of the previous contract period.

If the Customer's capacity or service requirements increase, the Company, at its sole and exclusive judgement, may at any time require the customer to enter into a new contract for electric service.

Filed pursuant to Order dated \_\_\_\_\_, in Case No. 07-551-EL-AIR, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: May \_\_, 2009

The Cleveland Electric Illuminating Company  
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**GENERAL SERVICE - TRANSMISSION (RATE "GT")**

**AVAILABILITY:**

Available to general service installations requiring Transmission Service. Transmission Service is defined in the Company's Electric Service Regulations. Choice of voltage shall be at the option of the Company.

A customer qualifying for service under Rate GP may take distribution service under the terms and conditions of Rate GT (including the Transformer Charge) if the transformer that directly serves such customer is: 1) located in the immediate vicinity; 2) is owned by the Company; and 3) has been directly fed by a Transmission voltage line since May 8, 2007.

**SERVICE:**

All service under this rate schedule will be served through one meter for each installation.

The customer will be responsible for all transforming, controlling, regulating and protective equipment and its operation and maintenance unless the Transformer Charge applies to the customer.

The Transformer Charge is applicable to a customer premise with existing transformation having been provided by the Company, including leased equipment, for the customer's exclusive use since May 8, 2007, in addition to all other applicable tariff charges.

If an increase in capacity of existing transformation owned by the Company is necessary or if the customer requires a change in service voltage on or after January 1, 2009, all necessary transforming, controlling, regulating and protective equipment shall be provided by the customer.

**RATE:**

All charges under this rate schedule shall be calculated as described below and charged on a monthly basis.

**Distribution Charges:**

Service Charge:	\$320.00
Capacity Charge: For Each kVA of billing demand	\$0.325

**Regulatory Transition Charge: \***

Energy Charge All kWh, per kWh	1.653¢
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\* Charges are estimated and will be calculated consistent with Commission Order, Case No. 05-1125-EL-ATA, et. seq.

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### **GENERAL SERVICE - TRANSMISSION (RATE "GT")**

#### **BILLING DEMAND:**

The billing demand for the month shall be the greatest of:

1. Measured Demand, being the highest thirty (30) minute integrated kVA.
2. 100.0 kVA
3. The Contract Demand

The Contract Demand shall be specified in the Contract for electric service, which shall reflect the customer's expected, typical monthly peak load.

#### **TRANSFORMER CHARGE:**

A monthly Transformer Charge of 31 cents per kVA of Measured Demand shall be charged for existing transformation, and the Company will continue to own, operate and maintain all such necessary transforming, controlling, regulating and protective equipment. Any equipment costs incurred by the Company necessary to maintain or update such substation facilities shall be paid in full by the customer before such equipment is installed.

#### **APPLICABLE RIDERS:**

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

#### **ADJUSTMENT FOR SECONDARY METERING:**

The Company reserves the right to install the metering equipment on either the primary or secondary side of the transformers serving the customer, and when installed on the secondary side, at the Company's option, the Company shall correct for transformer losses by one of the two following methods: 1.) by using compensating metering equipment or 2.) by increasing all demand and energy registrations by 2% each.

#### **SPECIAL METERS:**

Time-Of-Day and Interval Metering is available from the Company. Charges for such service are specified in the Miscellaneous Charges, Tariff Sheet 75.

#### **ELECTRIC SERVICE REGULATIONS:**

The Company's Electric Service Regulations shall apply to the installation and use of electric service. The Company's general policy of supplying regulated voltages does not apply to this rate schedule.



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**GENERAL SERVICE - TRANSMISSION (RATE "GT")**

**CONTRACT:**

Electric service hereunder shall be furnished in accordance with a written contract, which by its term shall be in full force and effect for a minimum period of one year and shall continue in force thereafter from year to year unless either party shall give to the other not less than 60 days notice in writing prior to the expiration date of any said yearly periods that the contract shall be terminated at the expiration date of said yearly period. When a contract is terminated in the manner provided herein, the service will be discontinued.

When the service is reestablished for the benefit of the same customer at the same location within a period of less than twelve months from the date when service was discontinued, all of the conditions during the previous contract period applicable to billing shall apply and the contract demand shall not be less than 60% of the highest billing demand during the last eleven months of the previous contract period.

If the customer's capacity or service requirements increase, the Company, at its sole and exclusive judgement, may at any time require the customer to enter into a new contract for electric service.

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**STREET LIGHTING PROVISIONS****AVAILABILITY:**

Available to municipalities and governmental authorities for the lighting of streets, sidewalks, parks, and other public grounds.

**METERING:**

Standard street lighting service shall be unmetered with monthly kilowatt hour consumption determined using rated bulb capacity and associated ballasts multiplied by average burn hours. Any street light pole with an electrical outlet shall be metered with all initial costs of metering installation borne by the customer.

**BURN HOURS:**

Unless otherwise noted, all lamps shall be operated by photoelectric control or by time clocks, with hours of operation from dusk to dawn, 4,200 hours per annum.

The following monthly Kilowatt-hour values shall be used for billing purposes. Any installation with dual lamps shall multiply the below values by two (2).

Bulb Type	Bulb Rating	KWH per Month
Incandescent	1,000 Lumens	24
Incandescent	2,000 Lumens	56
Incandescent	2,500 Lumens	70
Incandescent	4,000 Lumens	126
Incandescent	6,000 Lumens	157
Incandescent	10,000 Lumens	242
Incandescent	15,000 Lumens	282

Fluorescent	6,000 Lumens	45
Fluorescent	13,800 Lumens	94
Fluorescent	21,800 Lumens	135
Fluorescent	43,600 Lumens	264

Mercury Vapor	100 Watts	43
Mercury Vapor	175 Watts	69
Mercury Vapor	175 Watts*	144
Mercury Vapor	250 Watts	104
Mercury Vapor	250 Watts*	216
Mercury Vapor	400 Watts	158
Mercury Vapor	700 Watts	287
Mercury Vapor	1000 Watts	380

\*Operating in continuous burn mode

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**STREET LIGHTING PROVISIONS**

Bulb Type	Bulb Rating	Watts per Hour
High Pressure Sodium Vapor	70 Watts	29
High Pressure Sodium Vapor	100 Watts	42
High Pressure Sodium Vapor	100 Watts*	87
High Pressure Sodium Vapor	150 Watts	62
High Pressure Sodium Vapor	150 Watts*	129
High Pressure Sodium Vapor	200 Watts	88
High Pressure Sodium Vapor	215 Watts	89
High Pressure Sodium Vapor	250 Watts	105
High Pressure Sodium Vapor	310 Watts	128
High Pressure Sodium Vapor	400 Watts	163
High Pressure Sodium Vapor	1000 Watts	410

\*Operating in continuous burn mode

**IN-SERVICE DATES:**

All street lighting equipment which is placed in service or removed by and including the 15th day of the month shall be charged by the Company and paid for by the customer as if the equipment had been in service or removed on the 1st day of the subject month. All street lighting equipment which is placed in service or removed subsequent to the 15th of the month shall be charged by the Company and paid for by the customer as if the equipment had been placed in service or removed on the 1st day of the subsequent month.

**APPLICABLE RIDERS:**

Rates and charges specified in this schedule shall be subject to and modified in accordance with provisions of the applicable riders listed on the Summary Rider, Sheet 80, or any other applicable riders approved by the Public Utilities Commission of Ohio.

**GENERAL RULES:**

Extensions of existing distribution facilities, and/or the addition of transformers, which are required strictly for the purposes of providing street lighting service shall be paid for by the customer.

In cases of vandalism to Company owned lighting equipment, the Company, at its discretion, will repair the damaged property, the cost of which shall be borne by the customer and billed upon completion of work. A written estimate of the cost will be submitted to the customer for approval before work is performed.

In cases of vandalism to customer owned lighting equipment, the customer shall be responsible for repairing the damaged property. The Company may, upon request from the customer, repair the damaged property, the cost of which shall be borne by the customer and billed upon completion of work. A written estimate of the repair cost will be submitted to the customer for approval before work is performed.

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### **STREET LIGHTING PROVISIONS**

The customer shall have the right to affix street, traffic, regional transit authority, combination, safety, and warning signs on any street lighting equipment installed under this tariff schedule as long as said sign is erected and maintained in a proper and safe manner so as not to interfere in any way with the use of street lighting equipment, appurtenances or equipment of the Company. The customer shall agree to indemnify and hold harmless the Company or its successors and assigns of and from any and all expense and damages resulting to anyone caused by the negligent installation or maintenance of said street sign. The customer shall not attach any signs, devices, posters, banners, handbills or placards of any description, other than the aforementioned traffic, safety and warning signs, to any street lighting equipment installed under this tariff schedule without the express written consent of the Company.

No reduction in billing shall be allowed for lamp outages.

The Company's obligations with respect to making extensions, furnishing service, and supplying electric energy shall at all times be subject to limitations or restrictions by virtue of regulations issued by governmental authorities.

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The Cleveland Electric Illuminating Company  
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**STREET LIGHTING SERVICE - (RATE "STL")**  
**COMPANY OWNED**

**GENERAL RULES:**

The Company will install lighting equipment on an approved existing pole or, where necessary, will furnish one pole for mounting the lighting equipment and one section of secondary wire. All additional lighting equipment, not provided for herein, installed by the Company at the request of the customer, shall be the property of the Company and be paid for by the customer.

**CHANGES IN NUMBER, SIZE, TYPE OR LOCATION:**

Activities related to the replacement, relocation, alteration, or removal of existing street lighting equipment are not included as part of normal maintenance. Such activities include, but are not limited to, the replacement of an existing fixture, removal or relocation of a lamp, luminaire, bracket, and/or pole, or installation of a luminaire shield. All such requests shall be made in writing by the customer. The Company will supply the customer with a written estimate of charges prior to the start of work.

**RESPONSIBILITIES FOR OWNERSHIP, MAINTENANCE AND REPLACEMENT:**

All lighting components including lamp, refractor, luminaire, ballast, pole, bracket, and other supporting materials shall be owned by the Company. All service and necessary maintenance will be performed only during the regular working hours of the Company.

**INSTALLATION COSTS:**

All installation costs for new street lighting investment that exceed the net book value of street lighting investment reflected in the rates below shall be billed to the customer. A written estimate of costs shall be presented to the customer for approval prior to the start of the work and paid in full upon completion.

**RATE:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges as shown below.

**Distribution Charges:**

**INCANDESCENT STREET LIGHTING (a)**

<u>Monthly Base Rate:</u>	<u>Overhead Service</u>	<u>Underground Service</u>
For each Incandescent unit	\$11.66	\$6.48

(a) The Company will not install new incandescent lighting equipment but will maintain existing incandescent lighting equipment when practical.

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**STREET LIGHTING SERVICE - (RATE "STL")**  
**COMPANY OWNED****MERCURY STREET LIGHTING (b)**

Rating in Watts	Monthly Base Rate	<u>Monthly Base Rates</u>		
		<u>Overhead Service</u>	<u>Underground Service</u>	
		Wood Pole	Post Type	Pole Type
175	per unit	\$7.89	\$12.53	\$19.53
250	per unit	\$9.39	-	\$20.25
400	per unit	\$12.15	-	\$24.89
400*	per unit	-	-	\$25.16
400**	per unit	-	-	\$35.01
1,000	per unit	\$25.07	-	\$39.83

(b) The Company will not install new mercury lighting equipment but will maintain existing mercury lighting equipment when practical.

\* 30 ft. concrete pole

\*\* Steel pole with 2 brackets and dual lamps

**HIGH PRESSURE SODIUM LIGHTING (c)**

Rating in Watts	Monthly Base Rate	<u>Monthly Base Rates</u>			
		<u>Overhead Service</u>	<u>Underground Service</u>		<u>Special Architectural</u>
		Wood Pole	Post Type	Pole Type	Pole Installations
100	per unit	\$10.98	\$15.80	\$23.21	\$21.64
100*	per unit	-	-	-	\$34.47
150	per unit	\$11.69	-	\$24.29	\$22.95
150*	per unit	-	-	-	\$35.38
200	per unit	-	-	-	-
250	per unit	\$14.08	-	\$26.51	\$26.06
250*	per unit	-	-	-	\$38.68
250**	per unit	-	-	\$39.93	-
400	per unit	\$16.18	-	\$28.40	\$28.16
400*	per unit	-	-	-	\$41.65

(c) The Company reserves the right to limit the types of posts, luminaires and lamps under this rate for new installations.

\* Special Architectural Installation with dual lamps

\*\* Steel pole with 2 brackets and dual lamps

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The Cleveland Electric Illuminating Company  
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**STREET LIGHTING SERVICE - (RATE "STL")**  
**COMPANY OWNED**

**APPLICABLE RIDERS:**

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

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**STREET LIGHTING SERVICE - (RATE "STL")**  
**CUSTOMER OWNED**

**GENERAL RULES:**

The customer shall inform the Company in writing of any changes to existing unmetered load associated with a customer's street lighting account at least 30 days prior to the anticipated date of change. Changes include, but are not limited to, any modification of rated lamp or bulb capacity or the addition of unmetered lights. If prior notice is not properly provided to the Company, the Company may retroactively bill the customer's account: (1) for all usage from the point such load was added, and (2) up to an additional three months usage. At any point after such notice is not properly provided, the Company may also refuse to continue providing unmetered service at the delivery point. In such case, the cost of metering equipment and installation shall be fully borne by the customer while equipment shall be owned by the Company. The Company may, at any time, inspect the customer's equipment to verify or measure actual load.

**RESPONSIBILITIES FOR OWNERSHIP, MAINTENANCE AND REPLACEMENT:**

The customer shall furnish, install, repair, replace, and maintain all lighting components as well as be responsible for the costs, if any, of such work performed by the Company. All lighting components including lamp, refractor, luminaire, ballast, pole, bracket, and other supporting materials shall be owned by the customer.

**RATE:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges as shown below.

**Distribution Charges:**

ALL LAMP TYPES

	<b><u>Monthly Base Rate:</u></b>
All kWh per kWh	3.835¢

**APPLICABLE RIDERS:**

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.



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**STREET LIGHTING SERVICE - (RATE "STL")**  
**CUSTOMER OWNED, LIMITED COMPANY MAINTENANCE**

**APPLICABILITY:**

This lighting plan is not available for lighting units installed after December 31, 2008.

**GENERAL RULES:**

The customer shall inform the Company in writing of any reductions to existing unmetered load associated with a customer's street lighting account at least 30 days prior to the anticipated date of change.

**CHANGES IN NUMBER, SIZE, TYPE OR LOCATION:**

Activities related to modification of existing street lighting equipment are not included as part of normal maintenance. Such activities include, but are not limited to, the replacement or alteration of an existing fixture, removal or relocation of a lamp, luminaire, bracket, and/or pole, or installation of a luminaire shield. All such requests shall be made in writing by the customer. The Company will supply the customer with a written estimate of charges prior to the start of work.

**RESPONSIBILITIES FOR OWNERSHIP, MAINTENANCE AND REPLACEMENT:**

All lighting components shall be furnished, owned, repaired, maintained, and replaced by the customer except for bulbs, refractors, photoelectric cells, luminaires, and ballasts. The Company shall replace bulbs, refractors, luminaires, and ballasts that fail due to normal use twice in a twelve (12) month period at no additional cost when practical. Additional replacements shall be billed to the customer at actual cost.

**RATE:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges as shown below.

**Distribution Charges:**

**ALL LAMP TYPES:**

	<b><u>Monthly Base Rate:</u></b>
All kWh per kWh	10.559 ¢

The following charges apply in addition to the above:

**APPLICABLE RIDERS:**

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

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### **TRAFFIC LIGHTING SCHEDULE - (RATE "TRF")**

#### **AVAILABILITY:**

Available to municipalities, governmental authorities and school districts for the sole purpose of providing electric service to traffic control devices and/or other devices used for traffic control or public safety.

#### **METERING:**

New traffic light installations shall be metered, when conditions as determined by the Company allow for such metering, at each Service Connection with the cost of meter installation borne by the customer.

Monthly kilowatt hour consumption for unmetered traffic light equipment shall be determined by the number, rated wattage capacity, and operating characteristics of the traffic lighting.

#### **RATE:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges as shown below.

##### **Distribution Charge:**

Energy Charge:	
All kWh, per kWh	0.161¢

##### **Regulatory Transition Charge: \***

Energy Charge:	
All kWh, per kWh	1.934¢

\* Charges are estimated and will be calculated consistent with Commission Order, Case No. 05-1125-EL-ATA, et. seq.

#### **APPLICABLE RIDERS:**

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

#### **SERVICE CONNECTION:**

A Service Connection shall be defined as the point at which the device(s) of the customer connect to the facilities of the Company.

#### **OWNERSHIP:**

Traffic control lights, warning lights, traffic signs, and other devices served under this rate schedule shall be owned, installed and maintained by the customer, including all wiring and equipment. All service connections shall be made by the Company.

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### **TRAFFIC LIGHTING SCHEDULE - (RATE "TRF")**

#### **SERVICE TABULATION:**

The customer shall provide, upon the Company's request, a tabulation showing all traffic control lights and warning lights installed and in service. Notwithstanding the above, the customer shall inform the Company in writing of any changes to existing unmetered load associated with a customer's traffic lighting at least 30 days prior to the anticipated date of change. Changes include, but are not limited to, additional traffic control lights, traffic signs, or warning lights installed, or any change made in the wattage of any such unit. If prior notice is not properly provided to the Company, the Company may retroactively bill the customer's account: (1) for all usage from the point such load was added, and (2) up to an additional three months usage. At any point after such notice is not properly provided, the Company may also refuse to continue providing unmetered service at the delivery point. In such case, the cost of metering equipment and installation shall be fully borne by the customer while equipment shall be owned by the Company. The Company may, at any time, inspect the customer's equipment to verify or measure actual load.

#### **GENERAL RULES:**

Extensions of existing distribution facilities, and/or the addition of transformers, which are required strictly for the purposes of providing traffic lighting service shall be paid for by the customer.

The customer may attach police, fire and rescue signal equipment to the Company's poles. Such attachments shall be made in accordance with accepted standards for safe construction and shall not interfere in any way with the Company's use of its property or the provision of electric service. The customer shall indemnify and hold harmless the Company from and against any and all liability arising from the customer's use of the Company's facilities in this manner.

Warning sirens up to 400 watts and call box lights shall be billed as traffic control devices.

All of the Company's obligations with respect to making extensions, furnishing service and supplying electric energy shall at all times be subject to limitation or restriction by virtue of orders or regulations issued by governmental authorities other than the customer.

#### **ELECTRIC SERVICE REGULATIONS:**

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

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**PRIVATE OUTDOOR LIGHTING SERVICE - (RATE "POL")**

**AVAILABILITY:**

Available to any customer receiving service at secondary voltages on the lines of the Company for all-night outdoor lighting on private property.

This schedule is only available for units in service under the Outdoor Lighting Schedule as of December 31, 2008.

**METERING:**

Private Outdoor Lighting service shall be unmetered with monthly kilowatt hour consumption determined using standard bulb ratings and associated ballasts multiplied by average burn hours.

**BURN HOURS:**

All lamps shall be operated by photoelectric control or by time clocks, with hours of operation from dusk to dawn, 4,200 hours per annum.

The following monthly Kilowatt-hour values shall be used for billing purposes. Any installation with dual lamps shall multiply the below values by two (2).

<u>Bulb Type</u>	<u>Rating</u>	<u>kWh Per Month</u>
Mercury Vapor	175 Watt	69
Mercury Vapor	400 Watt	158
Mercury Vapor	1000 Watt	380
High Pressure Sodium Vapor	100 Watt	42
High Pressure Sodium Vapor	150 Watt	62
High Pressure Sodium Vapor	200 Watt	88
High Pressure Sodium Vapor	250 Watt	105
High Pressure Sodium Vapor	400 Watt	163
Metal Halide	15,000 Lumens	73
Metal Halide	23,000 Lumens	111
Metal Halide	40,000 Lumens	172

**RATE:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges as shown below.

**Distribution Charges:**

**MERCURY LIGHTING**

<u>Watts</u>	<u>Monthly Base Rate:</u>	<u>Overhead Wood</u>	<u>All Other Installations</u>
175	per unit	\$9.22	\$11.71
400	per unit	\$17.08	-
1,000	per unit	\$27.22	-

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**PRIVATE OUTDOOR LIGHTING SERVICE - (RATE "POL")****HIGH PRESSURE SODIUM LIGHTING**

<u>Watts</u>	<u>Monthly Base Rate:</u>	<u>Overhead Wood</u>	<u>All Other Installations</u>
100 or less	per unit	\$13.79	\$17.14
150	per unit	\$16.27	\$22.05
150*	per unit	-	\$34.95
250	per unit	\$17.92	\$25.13
250*	per unit	-	\$37.68
400 or greater	per unit	\$22.34	\$26.96

\*Dual lamps

**APPLICABLE RIDERS:**

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

**OWNERSHIP & MAINTENANCE:**

All lighting equipment shall remain the property of the Company. All service and necessary maintenance will be performed only during the regular working hours of the Company.

**CHANGES IN NUMBER, SIZE, TYPE OR LOCATION:**

Activities related to the alteration or removal of existing private outdoor lighting equipment are not included as part of normal maintenance. Such activities include, but are not limited to, removal of a lamp, luminaire, bracket, and/or pole, or installation of a luminaire shield. All such requests shall be made in writing by the customer. The Company will supply the customer with a written estimate of charges prior to the start of work.

**GENERAL RULES:**

The customer shall assume risk of loss or damage to equipment and property installed in connection with the lighting system. The Company may correct hazardous conditions affecting the safety of the public and the customer shall pay expenses incurred by the Company for repairs to equipment owned by the customer.

The customer shall inform the Company in writing of any reductions to existing unmetered load associated with a customer's street lighting account at least 30 days prior to the anticipated date of change.

No reduction in billing shall be allowed for lamp outages.

The rates contained herein are for continuous use of the facilities and are not applicable to seasonal usage.

**ELECTRIC SERVICE REGULATIONS:**

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

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**Partial Service [PLACE HOLDER - OUTSIDE SCOPE OF FILING]**

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**Cogenerators and Small Power Production Facilities**  
**[PLACE HOLDER - OUTSIDE SCOPE OF FILING]**

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**Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges**

**APPLICABILITY:**

This tariff applies to any Customer located in the Company's certified territory that is (a) supplied retail electric generation service by an entity other than the Company, and (b) not paying Regulatory Transition Charges to the Company under other tariffs approved by The Public Utilities Commission of Ohio, except those Customers whose electricity is supplied by a municipal electric utility that (i) provides transmission or distribution service, or both services, through transmission or distribution facilities singly or jointly owned or operated by the municipal electric utility, and (ii) was in existence, operating, and providing service prior to January 1, 1999. This tariff does not apply to that portion of electricity generated by self-generators, as this term is defined in O.R.C. 4928.01(A)(30). This tariff also does not apply to electricity supplied and consumed by any other similar Customer, except such electricity as is delivered to a Customer by an electric distribution utility.

**RATES AND CHARGES:**

Customers will be billed for those Regulatory Transition Charges detailed in the rate schedule that would otherwise be applicable to the Facility if the Customer were taking retail electric generation service from the Company, as calculated in accordance with that rate schedule. These rates and charges are non-bypassable.

**METERING:**

The Company shall have access to all electric meters at the Customer's Facility for the purpose of reading and billing the charges described above. The Company shall not be liable for inaccurate information supplied by a malfunctioning meter or other equipment not owned by the Company. If no meter is used, the amount of electricity supplied shall be based upon the Company's estimate of kilowatt hours, kW, and kVA, as appropriate, used or consumed by the Customer.

**BILLING AND TERMS OF PAYMENT:**

The Company shall render a bill to the Customer for the Regulatory Transition Charges described above. The Company may collect such charges from the Customer, based upon the Customer's usage, from the commencement of retail electric generation service to the Customer by an entity other than the Company, regardless of the billing date. Payment shall be due in full within twenty-one (21) days of the date set forth on the bill. Payment not received within such twenty-one (21) day period shall be subject to a late payment charge in the amount of 1.5% of the unpaid amount, in addition to the charges otherwise due. The Company may adjust or estimate the amount due in the event of lack of demand metering (kW or kVA, as applicable), lack of access to the meter, or for other reasons that prevent an accurate meter reading.



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Cleveland, Ohio

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**Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges**

**TERMS AND CONDITIONS:**

The Customer shall provide its preferred billing address, and any changes thereto, to the Company. No separate application for service is required for a Customer to be obligated to pay the charges under this tariff.

**DEFINITIONS:**

For the purpose of this Retail Transition Cost Recovery of Nonbypassable Regulatory Transition Charges tariff, the following words shall have the meanings set forth:

- Company** - The Cleveland Electric Illuminating Company
- delivered** - any transmitting and/or distributing of electricity to the Customer at any point from the point of generation to the point of consumption
- Facility** - all electric consuming facilities of any type or character owned, occupied, controlled or used by the Customer
- Customer** - an ultimate consumer of retail electric service located in the Company's certified territory that is supplied retail electric generation service by an entity other than the Company.

**APPLICABILITY OF ELECTRIC SERVICE REGULATIONS:**

The following sections of the Company's Electric Service Regulations shall apply.

- I(B). Revisions
- VI(E). Meter readings not to be combined
- VI(H). Returned Payment
- X(B). Company Responsibility

(T)

(T)

Filed pursuant to Order \_\_\_\_\_, in Case No. 07-551-EL-AIR, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: May \_\_, 2009

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

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**MISCELLANEOUS CHARGES**

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Cleveland, Ohio

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### **MISCELLANEOUS CHARGES**

#### **1. SAME DAY CONNECTION CHARGE**

If the customer requests service for the same day on which the request has been made and the service is presently not connected, the Company will charge the customer a fee of \$35.00. (Electric Service Regulations, Sheet 4, Section II, Paragraph E).

(T,I)

#### **2. FIELD COLLECTION CHARGE**

When a customer has a delinquent bill, the Company may make a field collection visit to attempt to collect the delinquent amount. A Field Collection charge of \$12.00 shall be applicable for each collection visit made by the Company to the customer's premises. (Electric Service Regulations, Sheet 4, Section XI, Paragraph B).

(T,R,C)

#### **3. RECONNECTION CHARGE**

When service has been disconnected for failure to comply with the terms and conditions of the Rate Schedules or Electric Service Regulations of the Company or has been disconnected at the customer's request, (other than for seasonal or temporary discontinuance of service), the following charges for reconnection of service shall apply after payment has been made and the Company was contacted:

Before the time prescribed by Chapter 4901:1-18 of the Ohio Administrative Code:

Same day reconnection. \$35.00

(T,I)

After the time prescribed by Chapter 4901:1-18 of the Ohio Administrative Code:

Next day reconnection. \$35.00

Same day reconnection. \$60.00

When service has been disconnected at the customer's request because of seasonal occupancy of the premises or for a temporary discontinuance of service where the same customer has moved in and out of the same premise within a 12 month period without another party signing for service during that 12 month period, the Company will charge the customer a reconnection fee of \$15.00. (Electric Service Regulations, Sheet 4, Section II, Paragraph F).

#### **4. RETURNED PAYMENT CHARGE**

The Company shall charge the customer \$15.00 for processing payments that result from dishonored payment transactions. (Electric Service Regulations, Sheet 4, Section VI, Paragraph H).

(T,I)

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### **MISCELLANEOUS CHARGES**

#### **5. UNAUTHORIZED USE INVESTIGATION CHARGE**

In the event the customer or consumer commits or is the beneficiary of any fraudulent practice in obtaining electric service from the Company, or falsifies any service application, the Company will assess the customer a minimum fee of \$125.00 for the Company's investigation of the unauthorized use of service. The charge will also be assessed where any connection or device is found on the service entrance equipment or premises of the customer or consumer which prevents the meter from accurately registering total consumption used or to be used, or where the service entrance equipment or other property used to supply electric service has been altered to avoid accurate metering or has been damaged.

(T,I)

The Company will also assess the customer an estimated or actual bill representing the electric service fraudulently or falsely obtained and the actual costs to repair or replace any damaged or missing service entrance equipment or other property used to supply electric service.

#### **6. METER TEST CHARGE**

The Company will test a meter at the request of the customer. The first test within the period specified in Chapter 4901:1-10 Ohio Administrative Code shall be at no charge to the customer. The Company shall charge \$55.00 for any subsequent tests performed at the customer's request, however, no payment will be required of the customer if the meter is found to be registering incorrectly in accordance with the tolerances specified in Chapter 4901:1-10 of the Ohio Administrative Code. (Electric Service Regulations, Sheet 4, Section IX, Paragraph C).

(T,I,C)

#### **7. DISCONNECTION/RECONNECTION FOR CUSTOMER WORK CHARGE**

When a customer requests the Company to disconnect and/or reconnect there will be a charge to the customer for the Company's actual cost to perform the disconnect/reconnect. This charge will not apply to residential accounts unless such work, at the request of the customer, requires work to be performed by the Company outside normal working hours.

(T,C)

#### **8. TEMPORARY SERVICE DROP CONNECTION CHARGE**

When requested by a customer, the Company may provide a Temporary Service Drop Connection for a charge to the customer of \$200. A Temporary Service Drop Connection shall mean the installation of single-phase service up to 200 amps from existing secondary conductors. (Electric Service Regulations, Sheet 4, Section VII, Paragraph A.4).

(T,C)

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**MISCELLANEOUS CHARGES****9. METER SERVICE CHARGES**

(N)

Charges specified in this provision apply to customers that request the Company to install metering and to provide certain meter related services, both of which are necessary to bill the customer's account, and that otherwise are not provided by the Company. These charges are in addition to any charges included in the applicable rate schedule and must be paid by the customer prior to the Company installing the requested metering. The customer is responsible for providing communication links to the interval meter per the Company's specifications. If such a communication link is not installed by the first regularly scheduled interval meter read date, the Company may install a communication link and charge the customer on a monthly basis in accordance with charges specified in this provision.

<u>Replace Meter with Interval Meter and Modem</u>	<u>\$550.00</u>
<u>Replace Meter with Time-of-Day Meter</u>	<u>\$105.00</u>

Company installed communication link charge is \$50.00 per month.

If the Company is required to visit the meter site due to the inability to gain access to the meter location or the necessary communication link has not been installed, or the communication link is not working properly, or the Company elects to make a site visit to read the meter, a charge shall be applicable per site visit of \$50.00.

**10. ANNUAL ESCALATOR ADJUSTMENT**

(N)

Beginning January 1<sup>st</sup>, 2010, and each January 1<sup>st</sup> thereafter, the Miscellaneous Charges listed below will be adjusted in accordance with changes in the Consumer Price Index - Urban Consumers (CPI-U) for the Midwest Region, as published by the United States Department of Labor (<http://www.bls.gov/cpi/home.htm>). The following example illustrates the computation of percent change:

<u>CPI-U for current period *</u>	<u>136.0</u>
<u>Less CPI-U for previous period **</u>	<u>129.9</u>
<u>Equals index point change</u>	<u>6.1</u>
<u>Divided by previous period CPI-U</u>	<u>129.9</u>
<u>Equals</u>	<u>0.047</u>
<u>Result multiplied by 100</u>	<u>0.047 X 100</u>
<u>Equals percent change</u>	<u>4.7</u>

\* The current period shall be the twelve month period ending November 30<sup>th</sup> of the year immediately prior to the calendar year in which the percent change will be effective.

\*\* The previous period shall be fixed at the twelve month period ending November 30<sup>th</sup>, 2009.

The following Miscellaneous Charges will be adjusted in accordance with this provision:

SAME DAY CONNECTION CHARGE  
FIELD COLLECTION CHARGE  
RECONNECTION CHARGE  
RETURNED PAYMENT CHARGE  
UNAUTHORIZED USE INVESTIGATION CHARGE  
TEMPORARY SERVICE DROP CONNECTION CHARGE

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**Electric Fuel Component [PLACE HOLDER - OUTSIDE SCOPE OF FILING]**

Filed pursuant to Order dated \_\_\_\_\_, in Case No. 07-551-EL-AIR, before

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Original Sheet 80  
Page 1 of 1**SUMMARY RIDER**

Rates and charges included in the rate schedules listed in the matrix shall be modified consistent with the terms and conditions of the indicated Riders in the order shown:

Rider - (Sheet)	Rate Schedule							
	RS	GS	GP	GSU	GT	STL	TRF	POL
Net Energy Metering Rider [REDACTED] - (93)	•	•	•	•	•			
Residential Distribution Credit Rider - (81)	•							
Business Distribution Credit Rider - (86)		•	•					
Transmission Rider [REDACTED] - (83)	•	•	•	•	•	•	•	•
Residential Transition Rate Credit [REDACTED] - (89)	•							
Generation Rider [REDACTED] - (88)	•	•	•	•	•	•	•	•
Universal Service Rider [REDACTED] - (90)	•	•	•	•	•	•	•	•
Energy Efficiency Rider [REDACTED] - (91)	•	•	•	•	•			
State kWh Tax Rider - (92)	•	•	•	•	•	•	•	•
Demand Side Management Rider - (97)	•							

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**RIDER RDC**  
**Residential Distribution Credit**

**APPLICABILITY:**

Applicable to any customer taking service under Rate Schedule RS who on December 31, 2008 took service from the Company under one of the following rate schedules and has not had a change of service address subsequent to December 31, 2008 and continues to comply with the requirements of the previously applicable rate schedule set forth below:

Residential Add-On Heat Pump  
Residential Water Heating  
Residential Space Heating  
Residential Water Heating and Space Heating  
Optional Electrically Heated Residential Apartment Schedule

Original Sheet No. 11  
Original Sheet No. 12  
Original Sheet No. 13  
Original Sheet No. 14  
Original Sheet No. 15

In addition to those rate schedules listed above, customers served solely under the "Optional Load Management Rate" section specified in the Residential Schedule, Original Sheet 10.

**RATE:**

A customer's distribution charges as set forth in Rate Schedule RS shall be reduced by 1.70¢ per kWh for all kWh in excess of 500 which are consumed by the customer during winter billing periods, as defined in the Electric Service Regulations, Tariff Sheet 4, Section VI.1.1., Seasonal Price Changes.



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**RIDER TRN**

**Transmission Rider [PLACE HOLDER - OUTSIDE SCOPE OF FILING]**

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**RIDER BDC**  
**Business Distribution Credit**

**APPLICABILITY:**

Applicable to any customer taking service under Rate Schedules GS or GP who on December 31, 2008 took service from the Company under one of the following rate schedules and has not had a change of service address or a change to qualifying conditions subsequent to December 31, 2008. Qualifying conditions are those in effect in the below rate schedules as they existed on December 31, 2008 and continues to comply with the requirements of the previously applicable rate schedule set forth below:

Electric Space Conditioning  
All Electric Large General Service  
Optional Electric Process Heating and  
Electric Boiler Load Management

Original Sheet No. 31

Original Sheet No. 34

Original Sheet No. 39

**RATE:**

A customer's distribution charges as set forth in Rate Schedule GS shall be reduced by 1.50¢ per kWh for all kWhs consumed by the customer during winter billing periods, as defined in the Electric Service Regulations, Tariff Sheet 4, Section VI.I.1., Seasonal Price Changes.

A customer's distribution charges as set forth in Rate Schedule GP shall be reduced by 0.50¢ per kWh for all kWhs consumed by the customer during winter billing periods, as defined in the Electric Service Regulations, Tariff Sheet 4, Section VI.I.1., Seasonal Price Changes.

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**RIDER GEN**

**Generation Rider [PLACE HOLDER - OUTSIDE SCOPE OF FILING]**

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**RIDER TRC**

**Transition Rate Credit [PLACE HOLDER - OUTSIDE SCOPE OF FILING]**

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**Universal Service [PLACE HOLDER - OUTSIDE SCOPE OF FILING]**

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**Energy Efficiency Fund [PLACE HOLDER - OUTSIDE SCOPE OF FILING]**

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Effective: May \_\_, 2009

The Cleveland Electric Illuminating Company  
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**RIDER SKT**  
**State kWh Tax**

(T)

**APPLICABILITY:**

A state kWh tax shall be applied to each kWh delivered to a customer taking service under Rate Schedules RS, GS, GP, GSU, GT, STL, TRF and POL consistent with Section 5727.81 of the Ohio Revised Code, unless a customer elects to be a self-assessing purchaser that has been approved by the Ohio Department of Taxation. A self-assessing purchaser is any customer taking service from the Company that consumed over the course of the previous calendar year more than 45,000,000 kWhs of electricity and meets the requirements set forth in Section 5727.81 of the Ohio Revised Code.

(T)

**RATE:**

First 2,000 kWhs	0.465¢ per kWh
Next 13,000 kWhs	0.419¢ per kWh
All Excess Over 15,000 kWhs	0.363¢ per kWh

In the event that the customer's meter is not actually read for the billing period, the estimated kWhs to collect Company charges may be used to collect the State kWh Tax.

**ADDITIONAL TAXES:**

(N)

The Ohio Commercial Activity Tax (CAT) rate (expressed in decimal form as 0.00156) as established in Section 5751.02 of the Ohio Revised Code shall be applied to the above charges according to the formula  $1 / (1 - \text{CAT})$ .

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**Net Energy Metering [PLACE HOLDER - OUTSIDE SCOPE OF FILING]**

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**Interconnection Tariff [PLACE HOLDER - OUTSIDE SCOPE OF FILING]**

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**RIDER DSM**  
**Demand Side Management**

**APPLICABILITY:**

A Demand Side Management ("DSM") Charge shall be applied to each kilowatt-hour ("kWh") delivered during a billing month to all retail customers taking service under Rate Schedule RS. The DSM Charge shall be non-bypassable.

**RATES:**

On the Effective Date ("ED"), the DSM Charge shall be 0.03¢, and shall be adjusted annually based on the following formula:

DSM Charge =  $\left[ \frac{((ADB - ADFIT) \times CC + AMORT + RA)}{PS} \right] \times \left[ \frac{1}{(1 - CAT)} \right]$ , rounded to the fifth decimal place.

Where:

ADB = The net accumulated balance of the residential demand side management costs deferred by the Company, including applicable Carrying Costs ("CC"). Residential demand side management costs that are deferred shall include all DSM program costs incurred for programs contemplated in the Settlement Stipulation approved in PUCO Case Nos. 05-1125-EL-ATA, 05-1126-EL-AAM and 05-1127-EL-UNC, all reasonable administrative costs to conduct such DSM programs and lost distribution revenues until included in the Company's tariffs established in a subsequent rate case.

The initial ADB will equal the balance as of October 31, 2008, with all subsequent ADB's being based on the deferred balance at each April 30 and October 31 thereafter.

ADFIT = The accumulated deferred income tax associated with the ADB.

AMORT = The ADB amortized over a three year period. However in no case will the amortization period extend beyond December 31, 2012. Any ADB at April 30, 2012 will be collected over the RHY effective July 1, 2012.

RA = The net over or under collection of the RC during the Recovery Half-Year ("RHY"), plus Carrying Costs. A positive RA reflects an under collection of the RC.

PS = The Company's forecasted kWh retail sales during the RHY for customers taking service under Rate Schedule RS.

CAT = The Commercial Activity Tax rate (expressed in decimal form) as established in Section 5751.02 of the Ohio Revised Code.

CC = The return earned on the RC and RA, which shall be calculated by multiplying the RC and RA by the Company's cost of debt.

RHY = The calendar half-year in which the then current DSM Charge is collected. The RHY commences on January 1 and July 1, immediately following the determination of the ADB as of October 31 or April 30 for such DSM Charge.

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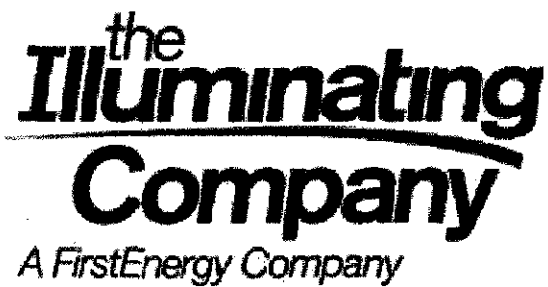
**RIDER DSM**  
**Demand Side Management**

ED = The date on which the DSM Charge becomes effective. The ED for the initial DSM Charge shall be January 1, 2009 with all subsequent DSM Charges becoming effective on each following July 1 and January 1.

**OTHER PROVISIONS:**

1. No later than November 1 and May 1 of each year, the Company shall file with the Public Utilities Commission of Ohio ("Commission") a request for approval of a DSM Charge which, unless otherwise ordered by the Commission, shall become effective on a service rendered basis on January 1 and July 1 following the determination of the ADB to which the DSM Charge applies.
2. The Company shall submit with its annual filing documentation sufficient to demonstrate that the DSM Charge that is the subject of the filing is calculated consistent with the DSM Charge formula set forth in this DSM Rider. All such documentation shall be subject to Commission audit and review.
3. If after the Effective Date, but prior to the next semi-annual filing, the Commission determines that the DSM Charge proposed by the Company is unreasonable, any differential in amounts collected under this DSM Rider based on the DSM Charge on the Effective Date, and that authorized in a final order of the Commission for said Recovery Half Year, including any Carrying Costs on said differential, shall be adjusted in the next Reconciling Adjustment.

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**SCHEDULE OF RATES  
FOR  
ELECTRIC SERVICE**

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<b><u>OTHER SCHEDULES</u></b>				
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## DEFINITIONS

### CLASS OF SERVICE

The electric service supplied for a Customer as identified by rate schedules and such characteristics as voltage level, number of phases, frequency and type of feeder regulation.

### COMBINATION OF METER REGISTRATIONS

The total kilowatthours registered by the metering equipment of two or more installations on the same Premises and/or the undiversified total kilowatt demands of such installations separately determined.

### COMPANY

The Cleveland Electric Illuminating Company which is under the jurisdiction of the Public Utilities Commission of Ohio.

### COMMISSION

The Public Utilities Commission of Ohio.

### CONSUMER

Any person who is the ultimate user of electric service.

### CUSTOMER

Any person who enters a contractual agreement with the Company to receive electric service.

### DEMAND

The electric capacity or load measured by company approved metering. Demand is the rate at which electric energy is delivered and is in kilowatts (kW).

### DEMAND BILLING

The Customer's monthly demand for billing purposes shall be the highest thirty (30) minute integrated kW demand during that monthly billing period. The 30-minute period is determined by Company approved metering and is not restricted to any specific 30-minute start and stop period. The Company may establish shorter or longer periods for demand billing upon Commission approval.

### GENERAL DISTRIBUTION LINES

The permanent transmission or distribution lines and associated equipment, located in public highways, or along the lines of lots, or upon private right-of-way, to make service generally available to the public but excluding therefrom overhead loops, underground services, and special construction and facilities installed for the benefit of a Customer or Consumer.



## DEFINITIONS

### HOLIDAYS

For off-peak billing purposes, Holidays are: New Year's Day, Good Friday, Independence Day, Labor Day, Thanksgiving Day, Christmas Day, and the day recognized by the company as President's Day and Memorial Day.

### ON-PEAK TIME

Unless otherwise specified, the period from 8:00 a.m. until 8:00 p.m. weekdays, except Holidays.

### OFF-PEAK TIME

Unless otherwise specified, Saturdays, Sundays, Holidays and periods defined as not "On-Peak."

### PREMISES

Land and appurtenances, owned by the same owner, which are contiguous. Streets and railways and public rights-of-way may intervene between premises, but a right-of-way solely for the purpose of connecting two properties, or other contiguous property, will not qualify the two properties as contiguous.

### REDISTRIBUTION

The furnishing by one person or corporation of electric energy to another person or corporation without making any specific charge with respect thereto.

### REDISTRIBUTION FOR METERING

The furnishing of electric energy by one person or corporation to another person or corporation under any circumstances or arrangement, whereby the person so furnishing electric energy makes a specific charge for such energy, such as by metering, flat charge or separate contract.

### SEPARATE INSTALLATION

A Customer's electric facility on the premises using one Class of Service and supplied by one service connection at one location.

### SUBMETERING

The furnishing of electric energy by one person or corporation to another person or corporation under any circumstances or arrangement, whereby the person so furnishing electric energy makes a separate specific charge for such energy, as determined by metering.

LAKE COUNTY, OHIO

Concord Twp.  
Eastlake  
Fairport Harbor Vll.  
Grand River Vll.  
Kirtland  
Kirtland Hills Vll.  
Kokeline Vll.  
Leroy Twp.  
Madison Twp.  
Maple Vll.  
Pond-Croft-on-the-Lake  
South Perry Vll.  
Tainesville Twp.  
Perry Twp.  
Perry Vll.  
Timberlake Vll.  
Waite Hill Vll.  
Wickliffe  
Willoughby  
Willoughby Hills  
Willowick

Avon  
Avon Lake  
Columbia Twp.  
North Ridgeville

### Hinckley Twp.

Aurora  
Hiram Twp.  
Mantua Twp.

**Macedonia  
Richfield Twp.  
Sagamore Hills Twp.**

Bloomfield Twp.  
Mesopotamia Twp.

Township - Tw  
Village - Vll.

**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

(T)

**I. GENERAL PROVISIONS**

- A. **Filing:** The Schedule of Rates and the Standard Rules and Regulations for the supply of electric service throughout the territory served by the Company are filed with The Public Utilities Commission of Ohio. Copies are available for public inspection at the Company's business offices. (T)
- B. **Revisions:** The Company's Schedule of Rates and the Standard Rules and Regulations as herein contained may be terminated, amended, supplemented or otherwise changed from time to time only in accordance with law and the rules promulgated thereunder by The Public Utilities Commission of Ohio. No agent, representative or employee of the Company has any right to modify or alter any provision of the Company's Schedule of Rates or the Standard Rules and Regulations. (T)
- C. **Applicability:** These rules and regulations, together with the provisions of the applicable rate schedule, are a part of every service contract entered into by the Company. (T)

**II. APPLICATIONS AND CONTRACTS**

- A. **Service application:** For each class of service requested by a customer, before such service is supplied by the Company, an accepted application from the customer or other form of contract between the Company and the customer will be required. This requirement shall apply to new installations, to installations where service is to be re-established, to a change in the class of service to be provided to the customer, or to a change in the identity of the customer to be served.

If the customer requests service on the same day on which the application for service is made, and if the Company can fulfill that request, the Company will charge the customer a fee equivalent to the Reconnection Charge as shown in the Company's Tariff No. 75, Miscellaneous Charges, to recover the Company's cost for a nonscheduled connection. This fee may be collected at the time of the application or charged with the customer's next monthly billing, at the Company's discretion. (D)

**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

- B. Acceptance of application:** When the application for service is accepted by the Company or service is supplied according to the provisions of the application, the application constitutes a service contract between the Company and the customer for the supply of electric service subject to these rules and regulations. (T)
- C. Service contract the entire agreement:** The service contract shall constitute the entire agreement between the customer and the Company and no promise, agreement, or representation of any agent, representative or employee of the Company shall be binding upon it unless the same shall be incorporated in the service contract. (T)
- D. Large capacity arrangements:** Existing customers who seek to substantially (by at least 1,000 kW) increase their existing capacity requirements and new customers who seek to purchase substantial capacity (at least 1,000 kW) from the Company shall negotiate agreements with the Company containing equitable arrangements both as to the term of contract and other conditions requiring special consideration, in recognition that serving such increases in capacity may require changes in area facilities or rearrangement of facilities owned by the Company and/or the customer. These arrangements may be subject to the approval of The Public Utilities Commission of Ohio.
- E. Refusal of application:** The Company may refuse to provide electric service for the reasons specified in the provisions of the Ohio Administrative Code. Specifically among these reasons, the Company may refuse to furnish electricity to a customer's premises on account of arrearages due it for electricity furnished to persons formerly receiving services at the same premises as customers of the Company, provided the former customers are continuing to reside at such premises. (T)

**III. CREDITWORTHINESS AND DEPOSITS**

- A. Establishment of Creditworthiness:** As prescribed by the Ohio Administrative Code, applicants may be required by the Company to establish creditworthiness, which may include providing a cash deposit, as a condition to furnishing or continuing to furnish service. Interest will be paid on cash deposits as prescribed by the Ohio Administrative Code. (T)
- B. Return of deposit:** Deposits plus accrued interest will be returned to the customer in accordance with the provisions of the Ohio Administrative Code. (T)

**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

**IV. CHARACTER OF SERVICE**

(T)

- A. Type:** Except as otherwise provided in the Company tariffs, electric service supplied by the Company will be 60-Hz alternating current delivered at the standard voltages available adjacent to the premises where the customer is located.
- B. Continuity:** The Company will endeavor, but does not guarantee, to furnish a continuous supply of electric energy and to maintain voltage and frequency within reasonable limits. The Company shall not be liable for damages which the customer may sustain due to variations in service characteristics or phase reversals.

The standard secondary voltages are 120/240 volt three wire single phase, 208Y/120 volt four wire three phase and 480Y/277 volt four wire three phase. The Company designs its system so that under normal operating conditions the sustained service voltage is within a range of plus or minus 5% of the normal voltage level for that service. Whenever voltages shall be known to exist outside of such ranges, the Company will take steps to promptly initiate corrective action to restore the sustained voltage level within said ranges.

For primary voltage services, the Company does provide standard three phase distribution, subtransmission and transmission voltages that are available from existing facilities. The Company designs its system so that under normal operating conditions the sustained service voltage is within a range of plus or minus 10% of the normal voltage for that service. If the voltage is unsatisfactory for particular customer applications or for special apparatus requiring close regulation, then the customer shall install regulative apparatus at the customer's own expense.

(T)

**V. APPLICABILITY OF RATE SCHEDULES**

(D)

- A. Individual customer metering:** Service will be supplied under the appropriate rate schedule, to each separate dwelling (single or part of a multiple unit), apartment, farm, commercial or industrial establishment as one customer through one meter or one unified set of meters for each class of service.
- B. Auxiliary service and stand-by service:** The charges contained in the Company's Schedule of Rates, unless otherwise specified, do not apply when the Company's service is used for auxiliary service or stand-by service to any other source of energy.

(D)

(D)

**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

"Auxiliary service" is that service which supplements another source of supply where arrangements are made so that either source or both sources can be utilized in whole or in part. . (D)

"Stand-by service" is that service which can be used for reserve or in case of an emergency breakdown or failure of the regular source of supply. (D)

Separate rate schedules are available for auxiliary service and for stand-by service. (D)

**VI. CHOICE OF RATE SCHEDULES** (T)

A. **Alternative rate schedules:** Where two or more alternative rate schedules are applicable to the same class of service, the Company, upon request, will assist a customer in determining the most advantageous rate schedule, provided, however, that the customer shall select the rate schedule on which the application or contract shall be based. No refund will be made representing the difference in charges under different rate schedules applicable to the same class of service. (T)

Subject to limitations in the service contract or applicable rate schedule, the customer may change to an alternative applicable rate schedule, except that a customer contracting for a specified capacity served at available primary or transmission voltage shall not be eligible to recontract for service at secondary voltage, unless a secondary voltage circuit of adequate capacity is available adjacent to the premises and the customer complies with all of the provisions of the applicable secondary rate schedule. (T)

B. **Street Lighting rate schedules:** No schedule of rates shall be applicable to energy used for street lighting unless such schedule specifically states that it relates to the supply of energy for street lighting service. (D)

**VII. BILLING** (T)

A. **Billing periods:** Bills for electric service will be rendered monthly or at the Company's option at other regular intervals. Bills rendered monthly shall cover a period of approximately 30 days. (T)

B. **Payment:** Payment is due at the time specified in the applicable rate schedule. When the due date for payment falls on Saturday, Sunday or a holiday the due date for payment is extended to the following business day. (C)

**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

- C. Transfer of final bill:** If the Customer fails to pay in full or portion of any final bill for service rendered by the Company at one location, and if the customer is receiving like service at a second Company location, the Company may transfer such unpaid balance of the final bill to the service account for such second location. Like service refers to an end use within the broad categories of residential, commercial or industrial service, without regard to whether the customer is receiving generation service from the Company. Such transferred amount shall be designated as a past due amount on the account at such second location and be subject to collection and disconnection action in accordance with Chapter 4901:1-18 of the Ohio Administrative Code, the Company's filed tariffs and its Standard Rules and Regulations, as are applicable to that customer, provided that such transfer of a final bill shall not be used to disconnect service to a residential Customer who is not responsible for such bill. **(T,D)**
- This provision shall not be construed to permit disconnection of a residential account for an unpaid final bill at such a second location if the customer initiated another such account at least ninety (90) days prior to termination of service to the account for which the final bill was rendered. **(D)**
- D. Meter readings not to be combined:** Even if used by the same person, firm or corporation, electricity delivered and metered separately or at different locations will not be combined for bill calculation purposes, except that under the following conditions meter registrations of two or more installations on the same premises may be combined for billing purposes:
- (a) Where the applicable schedule of rates specifically authorizes the combination of meter registrations, or
  - (b) Where the Company elects, for administrative reasons or engineering reasons affecting the supply of its service, to install or maintain at one or more locations on one premises two or more service connections with separate metering equipment for furnishing service at the same or different voltage levels or number of phases.
- E. Uniform monthly payment plan:** The Company has available for residential customers a plan providing for uniform monthly payments for electric service over specified annual periods. **(T)**

**ELECTRIC SERVICE  
STANDARD RULES AND REGULATIONS**

- F. Estimated Bills:** The Company attempts to read meters on a monthly basis but there are occasions when it is impractical or impossible to do so. In such instances the Company will render an estimated bill based upon past use of service and estimated customer load characteristics. Where the customer has a load meter and the actual load reading when obtained is less than the estimated load used in billing, the account will be recalculated using the actual load reading. The recalculated amount will be compared with the amount originally billed and the customer will be billed the lesser of the two amounts. (T)
- G. Dishonored Checks:** The customer shall be charged for the cost incurred by the Company for processing checks that are returned by the bank. That charge shall be the amount provided for in the Company's Tariff No. 75, Miscellaneous Charges, on file with The Public Utilities Commission. This charge shall be collected at the time of payment or rendered with the customer's next monthly billing. (T)
- H. Service Restoration Charge:** The customer will be charged a fee (see Miscellaneous Charges Tariff No. 75) to cover the additional cost incurred by the Company when making a field call to the customer's location solely to replace fuses or reset circuit breakers owned by the customer. This service charge will be assessed only when there is more than one request for such service in a calendar year. (D)

**VIII. SERVICE CONNECTIONS AND LINE EXTENSIONS**

- A. Secondary Voltage Service Connection**
1. **Overhead Secondary Connection:** Where overhead distribution facilities are available the Company will install a suitable overhead service drop to a point of attachment on the customer's premises as designated by the Company. (T)



**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

- 2. Underground Secondary Connection:** Where underground distribution facilities are available, in commercial areas where Network service is available, the Company will install underground service connections from its mains to a point, as designated by the Company, located immediately inside the customer's building wall except where, because of the distance between the customer's building and the Company's mains, an equitable arrangement for prorating the cost installed of these facilities may be required. Where underground service cable and conduit are required within the building to reach a customer's service terminals, the customer will be required to pay the cost of these facilities. Underground service connection facilities paid for by the customer shall be owned and maintained by the Company. Customers requiring underground service from overhead or underground distribution facilities shall at their own expense install and maintain the underground facilities in accordance with the Company's specifications from the meter location on the customer's premises to the Company's distribution wires to which connections are to be made by the Company. The customer shall own such underground facilities and replace such facilities when required (T,C)
- 3. Change in Service Connections:** Should any change in the Company service connection facilities be necessary due to the erection of, remodeling of or change in any structure on the premises of the customer, or due to any ordinance or any other cause beyond the Company's control, the entire cost of the change in the service connection facilities shall be borne by the customer. (T)
- 4. Temporary Facilities:** Temporary service is any separate installation that the Company does not expect to be permanent or regarding which a substantial risk exists that the Company's facilities will be used and useful for a period substantially shorter than their normal expected life, or in which the customer or consumer has no substantial permanent investment. When electric service is required temporarily for any purpose, the applicant shall deposit with the Company the total estimated cost of construction, plus the total estimated cost of removal, minus the estimated salvage value of all equipment and materials. The amount of the deposit shall be adjusted by a refund or an additional payment when the cost of construction and removal, less the salvage value is determined. No interest will be paid on deposits covering the cost of constructing facilities for temporary electric service. (T)

**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

**B. LINE EXTENSIONS**

**1) Definitions:**

General Service Installation - Any line extension requested by a commercial or industrial customer, builder, or developer, or any other line extension that is not a Residential Installation. Customers in a development may require their own General Service Installation in order to be connected to the Company's distribution system.

(T,C)

Line Extension - the provision of such facilities (poles, fixtures, wires and appurtenances) as are necessary for delivering electrical energy to one or more customers located such that they cannot be adequately supplied from a secondary system of the Company's existing distribution system.

Multi-Family Installation - Any line extension to a new residential dwelling that will have two or more dwelling units, where each unit has a separate account for electric service with the Company.

Non-Standard Single Family Installation - Any line extension to a new home (or home site) where the service connection requested is no more than 200 amp/single phase service, where the Company's cost to build the line extension is \$5,000 or greater, and where no premium service is requested. A home with a Non-Standard Single Family Installation will have one account for electric service with the Company.

Residential Installation - A Standard Single Family Installation, a Non-Standard Single Family Installation, or a Multi-Family Installation.

Standard Single Family Installation - Any line extension to a new home (or home site) where the service requested is no more than 200 amp/single phase service, where the Company's cost to build the line extension is less than \$5,000, and where no premium service has been requested. A home with a Standard Single Family Installation will have one account for electric service with the Company.

**ELECTRIC SERVICE  
STANDARD RULES AND REGULATIONS**

**2) Terms and Conditions:**

**a. Residential Installations:**

- i. A customer, developer, or builder requesting a Standard Single Family Installation shall make an up-front payment to the Company of \$300 per lot that the line extension is to serve. Through January 1, 2008, any customer taking electric service at a home that has had a Standard Single Family Installation for which such an up-front payment was made must pay the Company a monthly amount of \$8.

(T,D)

The \$300 up-front payment by a customer, developer, or builder shall be reduced to \$100 per lot if the home to be built has geothermal heating and cooling equipment.

- ii. A customer, developer, or builder requesting a Non-Standard Single Family Installation shall make an up-front payment to the Company of \$300 per lot that the line extension is to serve. Through January 1, 2008, any customer taking electric service at a home that has had a Non-Standard Single Family Installation for which such an up-front payment has been made must pay the Company a monthly adder equal to 2% of the line extension costs in excess of \$5,000, and additionally pay the Company a monthly amount of \$8.

(T,D,C)

- iii. A customer, developer, or builder requesting a Multi-Family Installation shall make an up-front payment to the Company of \$100 per unit that the line extension is to serve. Through January 1, 2008, any customer taking electric service at a dwelling that has had a Multi-Family Installation for which such an up-front payment has been made shall pay the Company a monthly amount of \$4.

(D)

**ELECTRIC SERVICE  
STANDARD RULES AND REGULATIONS**

b. General Service Installations:

i. Payments:

A customer, developer, or builder requesting a General Service Installation shall make an up-front payment to the Company equal to 40% of the Company's cost of the line extension, plus any amount that the Company is authorized to collect from the developer or builder under the Credit Back provisions below. The customer, developer, or builder shall not be required to pay a tax gross up on the 40% payment. Through January 1, 2008, any customer taking electric service at a facility that has had a General Service Installation for which such an up-front payment has been made shall pay the Company a monthly amount equal to one-half percent (0.5%) of that portion of the Company's cost of the line extension that has been allocated to the customer within the overall development. The line extension costs shall be allocated to the individual customers within a development based on the acreage of the parcel occupied by the customer as a percentage of the total acreage of all parcels to be occupied by customers in the development. The monthly payments for each customer shall begin with the first bill rendered after the customer's meter begins to register electric usage.

(D)

- ii. If the requested General Service Installation consists of multiple segments (for example, a main trunk within a development and the lines connecting each customer to the trunk), the charges in paragraph i. above shall apply separately to each segment.

iii. Credit Back:

Credit Back is the process whereby the developer of a commercial or industrial development that benefits from a previous General Service Installation on adjacent property can be required to reimburse the initial developer for a portion of the initial developer's 40% up-front payment to the Company. Where the notice set forth below is provided, the Company is authorized to collect an amount, as determined below, from the subsequent developer and, upon collection, remit that amount to the original developer, provided that the application for electric service to the subsequent development is made within 48 months of the date on which payment was made to the Company by the initial developer. The Credit Back shall not apply to line extensions paid for by an initial developer where construction of such line extension begins after the effective date of rates set in the Company's next general distribution rate case. The initial developer is entitled to two Credit Back reimbursements, but the Company will consider requests for additional reimbursement from the subsequent developer where the initial developer can demonstrate to the Company that the amount of reimbursement would exceed \$1,000.

(C)

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**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

In order to trigger the Credit Back process, the initial developer must give notice to the Company and to the subsequent developer of its intent to claim under this provision, no later than 30 days after the start of construction on the subsequent development. The notice to the subsequent developer shall state that a credit may be due the initial developer and may increase the up-front line extension cost for the subsequent developer. In the absence of such notice by the initial developer to either the Company or the subsequent developer, the Company shall have no obligation to implement the Credit Back process.

Initial developers may submit to the Company a Request for Notification of Potential Reimbursement ("RNPR"), which would identify a line extension for which the initial developer has made an up-front payment and identify any adjacent parcels on which future line extensions may be constructed. The Company will use its best efforts to notify the initial developer if a subsequent development on a parcel identified in an RNPR will use the line extension identified in the RNPR, so that the initial developer may make the notification described above. The Company shall not be subject to liability or penalty for errors in the maintenance or review of RNPRs. The Company will provide a standard form of the RNPR at the time it gives a developer a firm estimate for its line extension.

The amount collected from the subsequent developer and paid to the initial developer shall be a percentage of the initial developer's 40% up-front payment, based on the ratio of the acreage of the initial developer's dedicated lots to the total acreage of the dedicated lots in the initial and subsequent developments. In no case shall the initial developer receive reimbursements that total more than the amount of its up-front 40% payment minus its pro rata share of the 40% payment, based on the ratio of the total acreage of the initial developer's dedicated lots to the total acreage of the dedicated lots in the initial and subsequent developments.

**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

- c. Premium Service: (C)
- i. For any residential project, where a customer, builder, or developer requests a line extension involving a premium service (the "Premium Installation"), the customer, builder, or developer shall make an up-front payment to FirstEnergy equal to the sum of 1) FirstEnergy's cost to provide the Premium Installation minus FirstEnergy's cost to install a line extension for 200 amp/single phase service for the project, and 2) the up-front payment that would have been due under subsection B.2.a.i, ii, or iii, whichever would have been applicable had the line extension not involved a premium service. In addition, the monthly payments that would have been due under subsection B.2.a.i, ii, or iii, whichever would have been applicable had the line extension not involved a premium service, shall be collected from the customer. (T)
- ii. For any commercial or industrial project, where a customer, builder, or developer requests a line extension involving a premium service (the "Premium Installation"), the customer, builder, or developer shall make an up-front payment to FirstEnergy equal to the sum of 1) the cost of the Premium Installation minus FirstEnergy's least cost to install, in accordance with good utility practice, a standard line extension to the project, and 2) the up-front payment that would have been due under subsection B.2.b.i had the line extension not involved a premium service. In addition, the monthly payments that would have been due under subsection B.2.b.i had the line extension not involved a premium service shall be collected from the customer. (T,D,C)
- iii. Premium service includes, but is not limited to, customer-requested oversizing of facilities and underground construction. (T)
- (3) **Line extensions on private property:** Customers that require line extensions to be constructed on their private property shall in all cases provide, without cost to the Company, land clearance, trenching and backfilling (including excavation for and installation of vaults), and an easement for right-of-way in a form acceptable to the Company before construction is started. The expectation that property will be dedicated to the public use at the conclusion of construction shall not preclude such property from being deemed the customer's private property for purposes of this subsection 3. All line extensions shall be the property of and shall be operated and maintained by the Company. The Company shall have the right to use such line extension in furnishing service to any applicant located adjacent to such line extension and the further right to construct other extensions from the distribution facilities so constructed. Except as provided herein, no customer or third party installation of line extension facilities will be permitted on private property or public right-of-way. (T)

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**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

- 4) **Relocation for Residential, Commercial or Industrial Customer:** A change in location of an overhead or underground service for the customer's convenience shall be made at the Customer's expense.
- 5) **Relocation for Highway, Street or Public Works Project:** A change in location of an overhead or underground service to provide space necessary for highway, street, or public works projects shall be made in accordance with the contractual agreement with the government entity involved.
- 6) **Other Items:**
  - a. The Company shall not be required to begin construction on any line extension until all required applications and up-front payments have been made by the customer, developer, or builder, as applicable.
  - b. The Company shall not be required to install line extensions using rear lot line construction. The Company may elect, however, to use rear lot line construction at no additional cost to the customer.
  - c. Line extension cost estimates should not include costs normally incurred by the utility to maintain, protect, or upgrade its distribution system. Nor should system improvements required for the general distribution system that serves multiple customers, which are driven by the customer's load addition, be factored into the line extension calculations.

**IX. USE OF SERVICE**

- A. **Increased loads:** The customer shall notify the Company of any significant additions or modifications to the customer's installation that will affect the customer's load characteristics so that the Company may provide facilities ample to maintain adequate service.
- B. **Resale:**
  1. Electric service is provided for the sole use of the Customer, who shall not sell any of such service to any other person, or permit any other person to use the same, without the written consent of the Company.
  2. The above provision does not apply to service provided to a landlord for resale or redistribution to tenants where such resale or redistribution takes place only upon property owned by the landlord and where the landlord is not otherwise operating as a public utility.

(T)

**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

- C. Parallel operation:** The Company may agree to furnish service in parallel with a customer's generating facilities if the customer has adequate protective and regulating equipment and has sufficient trained personnel to perform the necessary operations, and further, at the Company's option, if the customer provides direct telephone connection with the offices of the Company's load dispatcher. The Company will not furnish service in parallel with a customer's generating facilities when, in the opinion of the Company, such parallel operation may create a hazard or disturb, impair or interfere with the Company's service to other customers. (T)
- D. Low power factor:** The Company shall not be obligated to furnish service for electrical equipment having a power factor lower than that of presently available good-quality, high power factor equipment. If power factor corrective equipment is necessary, it, together with required switching equipment, shall be provided and maintained by the customer at his expense. (T,C)
- E. Unbalanced loads:** The customer shall not use three phase electric service in such a manner as to impose an unreasonable unbalance between phases.
- F. Interference:** The Company reserves the right to discontinue service to any customer if the service is used in any manner so as to disturb or impair the operation of the Company's system or to interfere with the service to other customers. When such interference does occur due to the use of apparatus installed upon a customer's premises, such customer must provide necessary equipment as may be required to alleviate such conditions or the Company shall have the right to discontinue its service. (T)

**X. METERS, TRANSFORMERS AND SPECIAL FACILITIES**

- A. Installation:** The Company will furnish and maintain one meter or one unified set of meters and metering equipment capable of producing data necessary to bill the customer under Company tariffs. Service will normally be metered at the Company's supply voltage. The customer shall provide, free of expense to the Company and close to the point of service entrance, suitable space for the installation of meters, transformers and other equipment. Meters, transformers and other equipment shall be placed at locations in accordance with Company standards. In cases where service is metered at primary voltage, transformers, when furnished by the Company, shall be located adjacent to the terminus of the Company's supply facilities. Additional or special transformers required by the customer for his convenience shall be furnished and maintained by the customer at his expense. Any metering equipment required by the customer to accommodate requirements of a Certified Supplier will be installed owned and maintained by the Company and paid for by the customer. (T)



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When a transformer vault is necessary, said vault shall be furnished and maintained by the customer at his expense in accordance with the Company's standards.

- B. Equipment ownership:** Unless otherwise agreed between the Company and the customer, all equipment furnished by the Company shall remain its exclusive property and the Company shall have the right to remove the same after termination of service for any reason whatsoever.
- C. Meter testing:** The Company tests its meters at intervals for mutual protection of the customer and the Company. In addition, the Company will test any meter whenever there is reasonable cause to believe that it may be inaccurate. Meters registering energy within two percent (2%) fast or slow shall be considered correct. In addition, the Company will test a meter at the request of the customer. If the accuracy of the meter is found to be within Company tolerances, the Company may charge the customer a meter test fee as provided in the Company's Tariff No. 75 Miscellaneous Charges, except that the first test at the customer's request within any twelve month period shall be free of charge. (T,C)
- D. Meter failure:** Whenever a meter fails to register the correct amount of energy the customer shall pay, for the service furnished, an estimated amount based either upon the results of a test, or upon the use during a similar period, or upon both of these methods. (T)  
The Company's policy on backbilling for residential customers shall comply with the orders of the Public Utilities Commission and Section 4933.28 of the Ohio Revised Code. The Company's policy on backbilling for non-residential customers shall comply with the orders of the Public Utilities Commission and Section 4901:1-10-23 of the Ohio Administrative Code.
- E. Customer responsibility:** The customer shall permit only authorized agents of the Company, or persons otherwise lawfully authorized, to inspect, test or remove Company equipment located on the customer's premises. If this equipment is damaged or destroyed due to the negligence of the customer, the cost of repairs or replacement shall be paid by the customer. (T)
- F. Special facilities:** Any special services, facilities, or instrumentalities which may be rendered or furnished by the Company for a customer at his request or at the direction of any governmental authority, and not provided for in the Company's rate schedules and not ordinarily necessary or directly involved in the furnishing of electric service, shall be paid for by the customer for whom such services, facilities, or instrumentalities are furnished, and such costs shall be in addition to the charges for electric service provided for in the applicable rate schedule. Subject to the approval of the Company, such special services, facilities, or instrumentalities may be supplied and maintained by the customer at his expense. (T,C)

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- G. Access to premises:** The Company's authorized agents shall have access to the customer's premises at all reasonable hours for the purpose of reading, inspecting, testing, repairing, replacing, installing, analyzing or removing its meters or other property and for the purpose of inspecting the customer's electrical installation. In the event of an emergency, the Company's authorized agents shall have access at any time. (T)

**XI. CUSTOMER'S WIRING, EQUIPMENT AND SPECIAL SERVICES**

- A. Installation:** The customer shall supply all wiring on the customer's side of the point of attachment as designated by the Company. All of the customer's wiring and electrical equipment should be installed so as to provide not only for immediate needs but for reasonable future requirements and shall be installed and maintained by the customer to at least meet the provisions of the National Electrical Code, the regulations of the governmental authorities having jurisdiction and the reasonable requirements of the Company. As required by the Ohio Administrative Code, all new installations shall be inspected and approved by the local inspection authority or, where there is no local inspection authority, by a licensed electrician, before the Company connects its service. Changes in wiring on the customer's premises shall also be inspected and approved by the local inspection authority or, where there is no local inspection authority, by a licensed electrician. (T)
- B. Company responsibility:** The Company shall not be liable for any loss, cost, damage or expense that the customer may sustain by reason of damage to or destruction of any property, including the loss of use thereof arising out of, or in any manner connected with interruptions in service, variations in service characteristics, high or low voltage, phase failure, phase reversal, the use of electrical appliances or the presence of the Company's property on the customer's premises whether such damages are caused by or involve any fault, failure or negligence of the Company or otherwise except such damages that are caused by or due to the willful and wanton misconduct of the Company. The Company shall not be liable for damage to any customer or to third persons resulting from the use of the service on the customer's premises or from the presence of the Company's appliances or equipment on the customer's premises. (T)

The PUCO approval of the above tariff language in respect to the limitation of liability arising from the Company's negligence does not constitute a determination that such limitation language should be upheld in a court of law. Approval by the Commission merely recognizes that since it is a court's responsibility to adjudicate negligence and consequent damage claims, it should be also the court's responsibility to determine the validity of the exculpatory clause.

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Any customer desiring protection against any or all of the foregoing shall furnish, at the customer's expense, any equipment desired by the customer for such purpose. Interruptions in service shall not relieve the customer from any charges provided in the rate schedule.

- C. **Special Customer Services:** The Company may furnish customers Special Customer Services as identified in this section. No such Special Customer Service shall be provided except where Company has informed the customer that such Service is available from and may be obtained from other suppliers. A customer's decision to receive or not receive special customer services from the Company will not influence the delivery of competitive or non-competitive retail electric service to that customer by the Company. Such Special Customer Services shall be provided at a rate negotiated with the customer, but in no case at less than the Company's fully allocated cost. Such Special Customer Services shall only be provided when their provision does not unduly interfere with the Company's ability to supply electric service under the Schedule of Rates and Standard Rules and Regulations. (T)

Such Special Customer Services include: design and construction of customer substations; resolving power quality problems on customer equipment; providing training programs for construction, operation and maintenance of electrical facilities; performing customer equipment maintenance, repair or installation; providing service entrance cable repair; providing restorative temporary underground service; providing upgrades or increases to an existing service connection at customer request; performing outage or voltage problem assessment; disconnecting a customer owned transformer at customer request; loosening and refastening customer owned equipment; determining the location of underground cables on customer premises; disconnecting or reconnecting an underground pedestal at customer request; covering up lines for protection at customer request; making a generator available to customer during construction to avoid outage; providing pole-hold for customer to perform some activity; opening a transformer at customer request for customer to install an underground elbow; providing a "service saver" device to provide temporary service during an outage; resetting a customer-owned reclosure device; providing phase rotation of customer equipment at customer request; conducting an evaluation at customer request to ensure that customer equipment meets standards; or upgrading the customer to three phase service.

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**XII. COLLECTION OF PAST DUE BILLS AND DISCONNECTION OF SERVICE**

- A. Procedures:** The Company procedures for collection of past due bills and disconnection of service for residential customers will be as specified in the Ohio Administrative Code, except as permitted by the Stipulation and Recommendation in Case No. 02-1944-EL-CSS (T)

The Company procedures for collection of past due bills and disconnection of service for non-residential customers will be as specified in the Ohio Administrative Code, except as permitted by the Stipulation and Recommendation in Case No. 02-1944-EL-CSS (D)

If payment is made to a Company employee or authorized agent of the Company whose original purpose was to disconnect the service, then a charge in the amount provided for in the Company's Tariff Sheet No. 75 shall be assessed on the customer's next billing period but not more than once per billing period. Service which otherwise would have been disconnected shall remain intact. (D)

- B. Disconnection:** Employees or authorized agents of the Company who actually perform the disconnection of service at the meter shall be authorized to accept payment in lieu of disconnection. In the event that the Company employee or representative is unable to gain access or is denied access to the meter and it becomes necessary to order service wires disconnected at the pole, the employee or representative disconnecting such service wires will not be authorized to accept payment in lieu of disconnection. (T)

If payment is made to a Company employee or authorized agent of the Company whose original purpose was to disconnect the service, then a charge in the amount provided for in the Company's Tariff Sheet No. 75 shall be assessed on the customer's next billing period but not more than once per billing period. Service which otherwise would have been disconnected shall remain intact. (D)

- C. Reconnection:** When service has been discontinued pursuant to any of the foregoing rules and regulations or at the customer's request a charge for reconnection in the amount provided for in the Company's Tariff No. 75, Miscellaneous Charges, on file with the PUCO, will be required. (T)

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- D. Fraudulent Practice, Tampering, And Theft Of Service:** In the event of fraudulent practice, tampering, or theft of service by the customer, consumer or other person, the Company will comply with the provisions of Chapter 4901:1-10-20 of the Ohio Administrative Code entitled, "Fraudulent Practice, Tampering And Theft Of Service." In these instances, the Company will assess a charge in the amount provided for in the Company's Tariff No. 75, Miscellaneous Charges, on file with the Public Utilities Commission. (T)

**XIII. CHANGING ELECTRIC SUPPLIERS**

Certified Supplier shall mean all of the entities set forth in R.C. 4928.08(A) and (B) which have received certification from the Public Utilities Commission of Ohio under R.C. 4928.08 and have otherwise complied with the requirements set forth in the Company's Supplier Tariff. The Company shall change the customer's Certified supplier only upon receipt of notice instructing such change with respect to the individual customer from a Certified Supplier. (T)

Such notice to the Company will be as provided in the Supplier Tariff and customer instructions that the Certified Supplier is designated to provide services for a minimum time period of one month.

The Company shall develop, update, and maintain a list of Certified Suppliers that offer electric service within the service territory. The Company shall provide such lists to: (T,C)

1. All of its customers prior to initiation of competitive retail electric service and quarterly for the remainder of the market development period;
2. All applicants for new service and customers returning to standard-offer service; and,
3. Any customer upon request.

The timing of the change of a customer to a different Certified Supplier shall occur only at the end of a customer's billing month, as determined by the occurrence of a reading of the customer's meter. (T)

A customer may have only one Certified Supplier firm power supplier for any billing month. A customer may not split his non-interruptible generation supply between two Certified Suppliers or between the Company's standard offer supply service and service by a Certified Supplier during a billing month. Further, if one service account is supplied service under more than one rate schedule or rider, these prohibitions apply to all service supplied to the customer during any billing month. (T)

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Except in the event of the default of the customer's Certified Supplier, the Company shall not be obligated to honor a customer request to process a notice of change of the customer's selected Certified Supplier more frequently than once every month. For purposes of these Standard Rules and Regulations, default by a Certified Supplier shall mean a failure to deliver services as defined in Revised Code Section 4928.14(C)(1) through (4). (T)

**XIV. RETURN TO STANDARD OFFER SUPPLY**

- A. If a customer that has been receiving service from a Certified Supplier subsequently seeks to have the Company resume providing generation service, the Company will provide service at standard offer rates provided that sufficient notice of such return has been provided to the Company.
- B. This provision applies to Residential and Small Commercial customers. This provision also applies to Large Commercial and Industrial customers during the Market Development Period. Customers taking generation service from the Company during the period from May 16 to September 15, must remain a Full Service customer of the Company through April 15 of the following year before they may elect to switch to a Certified Supplier, provided that:
1. Customers may switch to a Certified Supplier at any time if they have not previously switched.
  2. Following the stay-out period through April 15, customers may switch to a Certified Supplier but must exercise the right to switch by May 15 of that same year.
  3. During the first year of the Market Development Period Non-aggregated residential customers and small commercial customers will be permitted to return to standard offer service without being subject to a minimum stay of receiving Full Service from the Company. (A Full Service customer is one that receives all retail electric services from the Company.)
  4. Residential and Small Commercial Customers can elect to take service on the Generation Rate Adjustment Rider without application of the minimum stay requirement This Rider, not yet in effect, will be filed in accordance with Commission Rules prior to March 15, 2001.
  5. By March 15, 2002, and again by April 15, 2002, and thereafter before each March 15 and April 15 during the Market Development Period, the Company will provide notice to Residential customers informing them of their rights to choose another supplier by May 15 and the consequences of not choosing another supplier and staying on their standard service offer.

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- C. After the Market Development Period, Large Commercial and Industrial customers seeking to return to Company generation service must, by written contract, agree to remain a Full Service customer of the Company for such service for a period of not less than 12 consecutive months, unless the rate schedule under which that customer will be served requires a longer service period, which longer service period would then apply. A Full Service Customer is one that receives all retail electric services from the Company.
- D. For all customers, return to Company generation service may only occur on regularly scheduled meter reading dates, unless otherwise agreed by the Company and subject to the Company's Supplier Tariff. In the event of default of a Certified Supplier, this provision shall not apply.
- E. The notice period for return to Company generation service at standard offer rates is dependent upon size of the customer's load, as follows:
1. For residential customers of any size and non-residential customers with either (i) billing demands totaling not more than 100 kW in any of the twelve billing months prior to notice, or (ii) monthly kilowatt-hour consumption of no more than 30,000 kilowatt-hours in any of the twelve billing months prior to notice, if the customer is served individually, and not through aggregators, municipal aggregators, power marketers or power brokers, there shall be no notice requirement for return to Company service.
  2. For those customers not qualifying under subsection 1., that have either (i) billing demands totaling not more than 1,000 kW in any of the twelve billing months prior to notice, or (ii) monthly kilowatt-hour consumption of no more than 250,000 kilowatt-hours in any of the twelve billing months prior to notice, if the customer seeks to return to Company generation service the customer or the customer's aggregator, municipal aggregator, power marketer or power broker must provide at least one month's advance written notice to the Company of the customer's intent to return. Such notice shall constitute the customer's agreement to remain a Full Service customer as specified in Section XIV. B. above.
  3. For those customers not qualifying under subsection 1. or 2., that have either (i) billing demands totaling not more than 10,000 kW in any of the twelve billing months prior to notice, or (ii) monthly kilowatt-hour consumption of no more than 2,500,000 kilowatt-hours in any of the twelve billing months prior to notice, the customer shall provide at least three months advance written notification of the customer's intent to return. Such notice shall constitute the customer's agreement to remain a Full Service customer as specified in Section XIV. B. above.

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4. For those customers not qualifying under subsections 1., 2. or 3., the notice period shall be six months. Such notice shall constitute the customer's agreement to remain a Full Service customer as specified in Section XIV. B. above.

5. A customer may not return to Company interruptible generation service without agreement of the Company.

Such notice period shall begin on a customer's next scheduled meter reading date following the delivery to the Company of such notice. If such notice has not been timely provided, the standard offer shall require that the Company shall provide such generation service at the higher of (i) applicable rate schedule rates or (ii) hourly spot market prices.

- F. Customers returning to Company generation service as a result of either Certified Supplier Non-Compliance or default on the part of the customer's Certified Supplier are not subject to the notice provisions of Subsection D. of this Section XIV. Such customers are eligible for standard offer service after reasonable notice of the Certified Supplier's Non-Compliance or default per Revised Code Section 4928.14(C) or 4928.35(D). The Certified Supplier shall be liable to pay the Company any positive difference between the hourly spot market price for electricity and the Generation component of the Company's rates applicable to usage by such customers for a period beginning with the date of such Non-Compliance or default and with a duration equal to the applicable notice periods identified in sections E.2., E.3., and E.4. The Company may draw on the Certified Supplier's available financial instruments to fulfill such obligation. Any generation service rendered to such customers prior to a Commission determination of a Certified Supplier's failure to provide service under Revised Code Section 4928.14(C) shall be provided at hourly spot market prices as specified by the Company. Customers returning to Company generation service under this section will have thirty (30) calendar days to select another Certified Supplier. If a new Certified Supplier is not chosen within thirty (30) calendar days, Section XIV Return to Standard Offer Supply, Paragraph B and C will apply to such customers.



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- G.** Customers returning to Company generation service as a result of actions of a Certified Supplier, other than Certified Supplier Non-Compliance or the default of the Certified Supplier, shall return under the provisions of Subsection E of this Section XIV. In that event, the Certified Supplier shall be obligated to pay the Company any positive difference between the hourly spot market price for electricity and the Generation component of the Company's rates applicable to usage by such customers for a period beginning with such return and with a duration equal to the applicable notice periods identified in sections E.2., E.3. and E.4. Customers returning to company generation service under this section must remain a customer of Company generation service for twelve months, unless the rate schedule under which that customer is furnished service requires a longer service period, which longer service period would then apply.
- H.** The Company may, at its sole discretion, waive any part of the notice period provided for return to Company generation service. Such waiver would be based upon the Company's expectation of the adequacy of the Company's generation reserve, the availability of supply from other resources, and the cost to supply such customers from either its resources or purchased resources.

**XV. CERTIFIED SUPPLIER BILLING AND PAYMENT**

- A. Billing:** The customer's Certified Supplier will notify the Company whether the Certified Supplier will bill the customer directly for generation services provided (Two Bill Option), or whether the Company should bill the customer for service provided by the Certified Supplier and remit such billing amount to the Certified Supplier (One Bill Option). (T)

If the One Bill Option is selected, the Company will provide the functions of collection and remittance of funds only as a conduit of those funds from the customer to the Certified Supplier. The Company will not be responsible for any default or failure to provide service or failure to pay for service as a consequence of its performance of this role. (T)

- B. Payments To The Company:** Payments to the Company will be applied to the customer's account in accordance with the Ohio Administrative Code, except as permitted by the Stipulation and Recommendation in Case No. 02-1944-EL-ESS. (T)

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- C. Disputes:** If the One Bill Option is selected, the Company will accept and rely on the representation of the Certified Supplier as to the rates supplied to the Company by the Certified Supplier. The Company will have no responsibility to verify the appropriateness of such amounts, or to resolve any disputes or disagreements over the amount, timing or any other aspect of the billing or payment of charges, other than to confirm amounts billed to the customer, amounts received from the customer and amounts remitted to the Certified Supplier. (T)
- D. Non-Payment or Partial Payment:** Regardless of whether the Two Bill Option or the One Bill Option is selected, customers who shop for generation services will be considered by the Company to be delinquent in the payment of their bill if the Company's charges for electric service remain unpaid at the time they are due. Delinquent bills will be subject to the Company's termination provisions for non-payment, and may result in the imposition of late payment fees and the initiation of electric service termination procedures for non-payment. (T)
- E. Late Payment Fees:** The Company may impose late payment fees in accordance with its procedures on the portion of the bill that is ultimately due to the Company, and may include amounts it has billed to the customer on behalf of a Certified Supplier., pursuant to the Stipulation and Recommendation in Case No. 02-1944-EL-CSS.. (T)
- F. Collection Activity:** The Company is not responsible for collection of amounts receivable by the Certified Supplier, except as set forth in the Stipulation and Recommendation in Case No. 02-1944-EL-CSS. (T)

**XVI. CUSTOMER AGGREGATION**

Customers may be aggregated for purposes of negotiating for the purchase of generation and competitive ancillary services from a Certified Supplier. Aggregation of customers is not restricted by the number or class of customers within an aggregated group. Accordingly, any customer may be represented by an aggregator. However, an aggregator is not a customer, but rather an agent for aggregated customers. Such aggregated customers will continue to be treated as individual customers of the Company for billing purposes under their otherwise applicable rate schedules, including the billing of applicable Generation Charges and Shopping Credits. Combinations of meter registrations of aggregated customers will not be permitted. No charge of a tariffed service will be affected by a customer's aggregation status, and aggregation of load cannot be used for qualification under a tariff. (T)

**EMERGENCY ELECTRICAL PROCEDURES**

**(A) General**

Emergency electrical procedures are deemed necessary if there is a shortage in the electrical energy supply to meet the demands of the Company's customers. It is recognized that such deficiencies can be short term (up to a few days) or long term (a few days or more) in duration; and in view of the difference in nature between short and long term deficiencies, different and appropriate procedures should be adopted for each.

The systems of the Company and its electric utility affiliates are fully integrated and operated as a single electric system to the mutual advantage of the companies and their customers. Each company endeavors to operate and maintain its electric facilities in accordance with accepted utility practices and to maintain sufficient supplies of fuel for the normal operation of its generating facilities. Because of the method of operating the companies' systems, an emergency arising on the system of one of those companies may affect the system of the others. Should this occur, a company may from time to time be providing assistance to one or more of the others in order to continue to operate most effectively as a single electric system. It is recognized, however, that any action taken by the Company's Pennsylvania Power Company affiliate in case of emergency is subject solely to the jurisdiction of the Pennsylvania Public Utility Commission.

- 1) Procedures related to short-term capacity shortages shall, insofar as the situation permits, give special consideration to the following types of customers and such other customers or types of customers which the Commission may subsequently identify for the protection of the public's health and safety:
  - (a) "Hospitals" and other institutions which provide medical care to patients and where surgical procedures are performed.
  - (b) "Governmental detention institutions" which shall be limited to those facilities used for detention of persons.
  - (c) "Police and fire stations" which shall be limited to publicly owned, attended facilities.
  - (d) "Federal facilities" essential to national defense.
  - (e) "Water pumping facilities" essential to the supply of potable water to a community.
  - (f) "Radio, television and newspaper facilities" utilized for transmittal of emergency messages and public information relating to these procedures.
  - (g) "Sewage treatment facilities" essential to the collection, treatment or disposal of a community's sewage.
  - (h) "Life support equipment," such as a kidney machine or respirator, used to sustain the life of a person.
  - (i) "Air terminal facilities" essential to the control of aircraft in flight.

Although these types of customers will be given special consideration in the application of the manual load shedding provisions of this procedure, the Company cannot assure that service to such customers will not be interrupted, and accordingly they should install emergency generation equipment if continuity of service is essential. In case of customers supplied from two Company sources, only one source will be given special consideration. Other customers who, in their opinion, have critical equipment should install emergency battery or auxiliary generating equipment.

**EMERGENCY ELECTRICAL PROCEDURES**

- (2) Procedures related to long-term capacity or fuel shortages shall, insofar as the situation permits, give special consideration to "priority uses of electricity", which shall mean the amount of electrical energy necessary for protection of the public's health and safety and to prevent unnecessary or avoidable damage to buildings and facilities, for the customers identified in Section (A)(1) and at:
- (a) Residences (homes, apartments, nursing homes, institutions and facilities for permanent residents or transients);
  - (b) Electric power generating facilities, telephone central office and central heating plants serving the public;
  - (c) Local, intrastate and interstate transportation facilities;
  - (d) Production and refining or processing facilities for fuels;
  - (a) Pipeline transmission and distribution facilities for fuels;
  - (f) Production, processing, distribution and storage facilities for dairy products, meat, fish, poultry, eggs, produce, bread, livestock and poultry feed;
  - (g) Buildings and facilities limited to uses protecting the physical plant and structure, appurtenances, product inventories, raw materials, livestock, and other personal or real property; and
  - (h) Other similar uses as may be determined by the Commission.

The Company shall promptly advise the Commission of the nature, time and probable duration of all implemented emergency conditions and procedures which affect normal service to customers. The Commission may order the implementation of additional procedures or the termination of the procedures previously employed when circumstances so require.

In addition, each year before March 1, the Company will apprise the Commission of the state of electric supply in its service area.

As may be appropriate in accordance with the nature of the occurring anticipated emergency and of the Company's load and generating, transmission and distribution facilities, the Company shall initiate the following procedures.

**(B) Short-Term Capacity Shortages:**

As may be appropriate in accordance with the nature of the occurring emergency, the Company shall initiate the following procedures:

- (1) Sudden or Unanticipated Short-Term Capacity Shortages.

In the event of a sudden decline of frequency on all or a portion of the Company's system caused by a significant imbalance of load and generation, whether such imbalance occurs in the Company's system or on another system:

**EMERGENCY ELECTRICAL PROCEDURES**

- (a) Automatic load shedding will take place if the decline in frequency is of the magnitude such as to jeopardize the entire affected area. Ten percent of the load in the affected area will be shed automatically at a frequency of 58.9 hertz. In the event such action does not restore the frequency to a proper level, manual load shedding will be employed. Service so interrupted shall be of selected distribution circuits and lines serving customers throughout the affected area. Such interruptions shall be, where practical, for short periods of time. When the frequency in the affected area recovers to 59.0 hertz or above any action necessary will be taken in the affected area to permit resynchronization to the main network. Such action may include additional manual load shedding.
  - (b) Such automatic and manual load shedding and restoration will be as set forth in ECAR Document No. 3, dated October 31, 1968 as amended.
- (2) Anticipated or predictable Short Term Capacity Shortages.

As soon as it is determined that a critical situation exists on the Company's system which may require implementation of any of the emergency procedures listed below, the Company shall confer by telephone with the Commission Staff. Also, the Commission Staff shall be kept informed when any such emergency procedures are implemented.

In the event an emergency condition of short term duration is anticipated or predicted which cannot be relieved by sources of generation available to the Company within the interconnected area, the following steps will be taken at the appropriate time and in the order appropriate to the situation.

- (a) The internal demand of generating plants and other premises owned by the Company will be reduced to the largest extent consistent with the continuity of service.
- (b) Voluntary load reductions will be requested of major commercial and industrial customers by procedures established in their respective load reduction plans;
- (c) Voluntary load reductions will be requested of all other customers through appropriate media appeals.
- (d) Manual load shedding of customer loads will be initiated. Service so interrupted shall, be to customers supplied from (1) selected distribution circuits throughout the area affected by the emergency, and (2) transmission and subtransmission circuits that can be directly controlled from the Company's dispatching offices. Such interruptions shall be consistent with the criteria established in section (A)(1) to protect the public health and safety and shall, insofar as practicable, be alternated among circuits. The length of an interruption of any selected distribution circuit should not exceed two hours and the total interruption should not exceed four hours in any 24 hour period without prior notification to the Commission. Records will be maintained to ensure that, during subsequent capacity shortages, service interruptions may be rotated throughout the area in an equitable manner.

**EMERGENCY ELECTRICAL PROCEDURES**

**(C) Long Term Capacity or Fuel Shortages:**

The following actions shall be implemented until it is determined by the Company that any or all actions may be terminated. The public shall be immediately advised through appropriate media sources of the implementation of these procedures.

**(1) Long Term Capacity Shortages.**

If an emergency situation of long term duration arises out of a long term capacity shortage on the Company's system, the following actions shall be taken, as required:

- (a) Curtail, during hours of maximum system demand, non-priority electric use on premises controlled by the Company including parking, large area and interior lighting, except lighting required for security and safety.
- (b) Initiate voluntary load reduction by all customers during the hours of maximum system demand as specified by the Company by:
  - (i) Direct contact of customers with an electric demand of 500 kW or higher requesting them to implement their voluntary electric load reduction plans.
  - (ii) Requesting, through mass communication media, voluntary curtailment of electric use by all other customers by suggesting actions to be taken such as: lowering thermostat settings for electric heating in the winter; discontinuing the use of air conditioning in the summer; shutting off electric water heaters; discontinuing use of dishwashers, outside lights, electric clothes dryers and entertainment appliances; reducing the use of interior lighting; reducing the use of refrigeration; discontinuing sign lighting and decorative lighting; reducing the use of elevators and poker ventilation equipment; and rescheduling hours of operation for stores and factories.
- (c) Implement procedures for interruption of selected distribution circuits during the period of maximum system demand on a rotational basis minimizing interruption to facilities which are essential to the public health and safety. The length of an interruption of any selected circuit should not exceed two hours, and the total interruption should not exceed four hours in any 24 hour period without prior notification to the Commission.
- (d) Notify customers with an electric demand of 500 kW or higher to curtail non-priority use of electricity during hours of maximum system demand as specified by the Company to levels not less than 70 percent of the customer's "monthly base period demand." The Company will establish an adjusted curtailment level when the customer can document that their priority use of electricity exceeds the curtailment level as specified. The Company will notify the Commission prior to such notification of customers.

**EMERGENCY ELECTRICAL PROCEDURES**

"Monthly base period demand" is the customers billing demand established during the same month of the preceding year provided, however, that if:

- (i) The "monthly base period demand" of a customer was abnormal due to such things as strikes or breakdown of major equipment, upon application by the customer and agreement by the Company, "monthly base period demand" for such customer shall be adjusted to reflect the abnormality.
- (ii) A customer has experienced a major change in load or in load use pattern between the same month of the preceding year and the month of notification of curtailment, the "monthly base period demand" shall be multiplied by an adjustment factor equal to the sum of the billing demands of the three consecutive months prior to the month of notification of curtailment divided by the sum of the billing demands of the corresponding months in the prior 12 month period. If the load change occurred within the three monthly billing periods prior to the notification, only the months which include the changed load condition and the corresponding months of the previous year shall be used to calculate the adjustment factor.
- (iii) A customer has recently been connected or has received a commitment from the Company to supply a new load or a major load addition expected to be connected subsequent to the initiation of the curtailment, the "monthly base period demand" will be negotiated between the customer and the Company.

Upon prior arrangement and mutual agreement with the Company, customers may effect their electric demand reduction on a corporate basis.

- (e) Upon notification to the Commission, increase the total hours of interruption of selected distribution circuits during the hours of maximum system demand from four hours to a maximum of eight hours.

(2) Long Term Fuel Shortages.

In the event of any anticipated long term fuel shortage on the Company's system, the following program shall be implemented:

- (a) If fuel supplies are decreasing and the remaining fuel supplies at any plant or portion thereof, if separate stockpiles are required, are sufficient in the Company's opinion for 50 "normal burn days" (number of days of coal supply available to serve the portion of the sum of the estimated normal load plus firm sales which will not be provided by firm purchases or by its non-coal generating sources) calculated on a plant by plant basis, the following action shall be taken:
  - (i) The Company shall notify the Commission of the fuel supply situation.
  - (ii) Following written notification to the Commission, the Company will vary from economic dispatch the plants or portions thereof affected in order to utilize generation from plants having a more adequate fuel supply.

**EMERGENCY ELECTRICAL PROCEDURES**

- (b) If fuel supplies are decreasing and the remaining system fuel supplies are sufficient in the Company's opinion for 50 "normal burn days", the following action shall be taken:
  - (i) The Company shall notify the Commission of the fuel supply situation.
  - (ii) Company use of electric energy will be reduced in any way that will not jeopardize essential operations.
  - (iii) Following written notification to the Commission, the Company will vary from economic dispatch in order to utilize generation from plants having a more adequate fuel supply.
  - (iv) Consideration will be given to discontinuing emergency sales to other utilities, except in those situations where the dropping of regular customers or where serious overloads on equipment will result.
- (c) If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 40 "normal burn days," appeals will be made to all customers for voluntary conservation to effect a reduction of at least 25 percent of all non-priority use of electricity.
  - (i) Public appeals will be made by the Company through appropriate news media requesting customers to curtail their use of electric energy by suggesting actions to be taken such as: reduce outdoor lighting; reduce general interior lighting to minimum levels to the extent this contributes to decreased electricity usage; reduce show window and display lighting to minimum levels to protect property; reduce the number of elevators operating in office buildings during non-peak hours; reduce electric water heating temperature to minimum level; minimize work schedules for building cleaning and maintenance, restocking, etc., so as to eliminate necessity for office or commercial and industrial facilities to be open beyond normal working hours; maintain building temperature of no less than 78°F by operation of cooling equipment and no more than 68°F by operation of heating equipment, and encourage, to the extent possible, daytime scheduling of entertainment and recreation facilities.
  - (ii) Direct appeals will be made by the Company to industrial and commercial customers with an electric demand of 500 kW or higher to reduce non-priority use of electricity by at least 25 percent.
- (d) If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 30 "normal burn days," the Company shall implement mandatory curtailment procedures for all customer as follows:
  - (i) All previous measures to reduce electric usage, and



**EMERGENCY ELECTRICAL PROCEDURES**

- (ii) All non-priority lighting shall be discontinued, all public, commercial and industrial buildings shall maintain a building temperature of no less than 80°F by cooling equipment and no more than 60°F by the operation of heating equipment, except where health-measures or equipment protection deem such measures to be inappropriate and all public, commercial and industrial buildings shall reduce interior lighting to the minimum levels essential for continued work and operations to the extent this contributes to decreased use of electric energy.

Upon prior arrangement and mutual agreement with the Company, customers may effect their electric energy usage reduction on a corporate basis.

- (e) If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 25 "normal burn days," the Company shall implement additional mandatory curtailment procedures for all customers as follows:

All previous measures to reduce electric usage, and

- (i) All customers shall discontinue non-priority use of electricity on two days of each week. (The Company shall inform customers of the days that non-priority uses shall be discontinued), or
- (ii) Customers may, in the alternative, elect to reduce total electric consumption by 25 percent below normal usage but must keep records sufficient to document their reduction. Upon prior arrangement and mutual agreement with the Company, customers may effect their electric energy usage reduction on a corporate basis.

- (f) If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 20 "normal burn days," the Company shall implement further mandatory curtailment of electric usage as follows:

All previous measures to reduce electric usage, and

- (i) All customers shall discontinue non-priority use of electricity on three days of each week (the Company shall inform customers of the days that non-priority uses shall be discontinued), or
- (ii) Customers may, in the alternative, elect to reduce total electric consumption by 50 percent below normal usage, but must keep records sufficient to document their reduction. Upon prior arrangement and mutual agreement with the Company, customers may effect their electric energy usage reduction on a corporate basis.

- (g) If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 15 "normal burn days," the Company shall notify all customers to discontinue all non-priority use of electricity on all days of each week.

- (3) Customers who do not curtail service during long term capacity shortages within 30 days after notification by the Company pursuant to (C)(1)(d), or do not promptly curtail service during long-term fuel shortages when notified by the Company pursuant to (C)(2)(d, e, f, and g), may, following notification to the Commission, be wholly disconnected from service until the emergency is past.

**EMERGENCY ELECTRICAL PROCEDURES**

**(D) Short Term Capacity Shortages in Neighboring Control Areas:**

Service to the Company's customers shall not be interrupted in order to provide emergency service to suppliers of electric energy in neighboring interconnected control areas. Emergency assistance to such suppliers will not be given unless agreed to be provided on a reciprocal basis by such supplier to the Company, and shall be limited to providing emergency assistance from idle or spinning reserve generating capacity on the Company's system provided that the neighboring control area has, as nearly as practicable, utilized its own idle or spinning reserve capacity.

The neighboring control area seeking assistance shall be requested to reduce its takings of electric energy if such takings endanger the reliability of bulk power supply in the Company area. If such neighboring control area fails to reduce its takings and the reliability of bulk power supply in the Company's area is endangered, steps shall be taken to relieve the burden on the Company area including, as a last resort, opening of appropriate interconnections.

**(E) Emergency Procedures for Municipal Wholesale Customers:**

The Company also provides electric service to certain municipal Wholesale customers. In order to distribute fairly the burden of an electrical emergency between the Company's retail customers and the retail consumers served by its municipal wholesale customers, each such municipal wholesale customer shall adopt emergency electric procedures designed to curtail service to its consumers to the same extent as service to the Company's consumers would be curtailed under the Emergency Electrical Procedures contained herein. Such procedures shall be implemented by each wholesale customer when notified to do so by the Company.

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 10  
1<sup>st</sup> Revised Page 1 of 5**RESIDENTIAL SCHEDULE**

Applicable to residential installations in a single family house, a single suite in a multiple family house, or a single suite in a multiple apartment, a manufactured housing unit or any other residential unit, and not more than four such installations on the same Premises when combined as provided herein.

**MONTHLY RATES:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, less a Customer Service Credit as shown below to reduce the sum of other applicable charges.

**Distribution Charges:**

Customer Charge

\$4.75

**Energy Charge**

First 500 kWh, per kWh

**SUMMER****WINTER**

3.134¢

3.395¢

Next 500 kWh, per kWh

3.921¢

3.182¢

All excess kWh, per kWh

3.921¢

1.547¢

**Transmission and Ancillary Services Charges**

The Transmission and Ancillary Services Charges are applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 102.

**Rate Stabilization Charges:****Energy Charge**

First 500 kWh, per kWh

2.151¢

1.766¢

Next 500 kWh, per kWh

2.040¢

1.656¢

All excess kWh, per kWh

2.040¢

0.805¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

**Regulatory Transition Charges****Energy Charge**

First 500 kWh, per kWh

3.335¢

2.739¢

Next 500 kWh, per kWh

3.164¢

2.567¢

All excess kWh, per kWh

3.164¢

1.248¢

# RESIDENTIAL SCHEDULE

## Generation Charges:

	<u>SUMMER</u>	<u>WINTER</u>
Energy Charge		
First 500 kWh, per kWh	34¢	2.966¢
Next 500 kWh, per kWh	29¢	2.861¢
All excess kWh, per kWh	229¢	2.046¢

The Generation Charges above may be replaced by charges pursuant to the return of the customer's Generation Service Rider, Tariff Sheet No. 102, if applicable.

## Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Order on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive electricity services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the difference between the rates in this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adjustment Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PSC in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Tariff Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than the amount set forth on Sheet No. 101.

The Winter Rates shall be applicable in eight consecutive monthly billing periods of October through May. Summer Rates shall apply in all other billing periods.

## OPTIONAL LOAD MANAGEMENT

This load management option is in the process of being withdrawn and is withdrawn except for the customers receiving service hereunder at premises owned as of January 1, 2006.

Where a residential customer elects to control load manually, or through the use of a load control device, or requests a load meter, the rates specified above shall be modified as follows:

- A Time-of-Day option is available under which the load will be metered by a Time-of-Day load meter and the billing load shall be determined monthly and shall be the larger of the 30-minute on-peak registered load or one-fourth of the 30-minute on-peak registered load as indicated by a kilowatt demand meter but not less than 5.0 kW. On-peak shall be 8:00 a.m. to 8:00 p.m. weekdays with the exception of Holidays.
- A Non-Time-of-Day option is also available under which all load will be measured by a Non-Time-of-Day load meter, irrespective of the time at which the highest billing load occurs. The billing load shall be determined monthly and shall be the highest 30-minute load registered in the month as indicated by a kilowatt demand meter but not less than 5.0 kW.
- For the purposes of both options a and b above, the monthly meter charge identified below will apply. In addition, the meter shall be billed 125 kWh per kW of billing load will be billed per the above table of Residential Schedule Rates. All kWh used in excess of 125 kWh per kW of billing load will be billed at the following:

**RESIDENTIAL SCHEDULE**

**OPTIONAL LOAD MANAGEMENT RATE (Cont'd)**

**Distribution Charges:**

Energy Charge

For all kWh, per kWh

0.615¢

Meter Charge Time-of-Day

\$6.50

Meter Charge Non-Time-of-Day

\$3

**Transmission and Ancillary Services Charges:**

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 101.

**Rate Stabilization Charge:**

Energy Charge

For all kWh, per kWh

0.320¢

The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

**Regulatory Transition Charge:**

Energy Charge

For all kWh, per kWh

0.496¢

**Generation Charge:**

Energy Charge

For all kWh, per kWh

1.580¢

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

**Shopping Credit:**

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-PUCO (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credit will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Uncertainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

## **RESIDENTIAL SCHEDULE**

### **OPTIONAL LOAD MANAGEMENT RATE (Cont'd)**

- d. Upon receiving service under this optional rate, a customer shall be ineligible to receive service under any other provision of the residential schedule for a continuous twelve-month period. After discontinuation of service under this optional rate, the Customer shall be ineligible to receive service under this optional rate for a twelve-month period from the time service was discontinued.
- e. Multi-metered accounts are precluded from receiving service under the Optional Load Management Rate.

### **APPLICABLE RIDERS:**

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

RESIDENTIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 19	Sheet No. 96
RETURNING CUSTOMER GENERATION SERVICE	Rider No. 20	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
TRANSITION RATE CREDIT	Rider No. 12	Sheet No. 89
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93

### **TERMS OF PAYMENT:**

All bills for service shall be payable on or before the due date shown on the bill. The due date shall not be less than fourteen days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next due date for all Customers, except this provision is not applicable to unpaid account balances of customers enrolled in income-based payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code. For residential customers, a late payment service charge will be assessed only when there is more than one late payment in a twelve-month period.

### **SPECIAL RULES:**

#### **1. MULTIPLE INSTALLATIONS ON ONE METER**

Four or less residential installations on the same Premises may be combined on one meter and billed under this schedule with the number of each in the rate blocks of the Rate each multiplied by the number of residential installations.

#### **2. UNAVAILABLE TO CERTAIN INSTALLATIONS**

This schedule shall not be applicable to the following installations which shall be billed under other schedules of the Company:

- a. Any combination on one meter of more than four residential installations on the same Premises.
- b. Any combination on one meter of residential and commercial installations on the same Premises.

**RESIDENTIAL SCHEDULE**

**SPECIAL RULES (Cont'd):**

- c. Pumps, elevators, X-ray machines, welding machines and other equipment where the use of electricity is intermittent or the load is of fluctuating character and where a special service connection is required.
- d. Any service which constitutes an additional service installation.

**3. PERCENTAGE OF INCOME PAYMENT PLAN (PIPP)**

Monthly bills to PIPP Customers for electric service, exclusive of Riders, 24 and 26, shall be reduced by 6.241%.

**DELETED**

### **RESIDENTIAL ADD-ON HEAT PUMP SCHEDULE**

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Applicable to residential installations in a single family house, a single suite in a multiple family house, or a single suite in a multiple apartment, a manufactured housing unit or any other residential unit where each residential dwelling unit is individually-metered.

This rate does not apply to commercial or industrial service. If a residential unit is used for residential and commercial purposes, the appropriate commercial or industrial rate shall apply unless it is so arranged that the residential usage can be metered separately. The hallways and other common facilities in a residential building or apartment complex are to be billed under the appropriate commercial or industrial rate.

#### **MONTHLY RATES:**

Monthly charges per customer for all customers served under this schedule include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

#### **Distribution Charges:**

Energy Charge  
For all kWh, per kWh

#### **SUMMER**

#### **WINTER**

3.447¢

1.184¢

#### **Transmission and Ancillary Services Charges:**

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 96.

#### **Rate Stabilization Charges:**

Energy Charge  
All kWh, per kWh

1.793¢

0.616¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

#### **Regulatory Transition Charges:**

Energy Charge  
All kWh, per kWh

2.781¢

0.955¢

#### **Generation Charges:**

Energy Charge  
All kWh, per kWh

2.992¢

1.863¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.



### **RESIDENTIAL ADD-ON HEAT PUMP SCHEDULE:**

#### **Shopping Credits:**

The Shopping Credit values are subject to the provisions of the Opinion and Order on the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation service from a designated Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge on this Schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder on Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUC in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider on Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount shown on Sheet No. 101.

The Winter Rates shall be applicable in eight consecutive monthly billing periods of October through May. Summer Rates shall apply in all other billing periods.

#### **APPLICABLE RIDERS:**

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

RESIDENTIAL TRANSMISSION AND ANCILLARY SERVICES RIDER	Rider No. 19	Sheet No. 96
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
TRANSITION RATE CREDIT	Rider No. 12	Sheet No. 89
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR DEF	Rider No. 15	Sheet No. 91

#### **TERMS OF PAYMENT:**

All bills for service shall be payable prior to the due date shown on the bill. The due date shall not be less than fourteen days after the date of the bill. Interest at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing after the billing date for all Customers, except this provision is not applicable to unpaid account balances of customers on income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code. For residential customers, the late payment service charge will be assessed only when there is more than one late payment in a twelve-month period.

**SPECIAL RULES:**

**1. UNAVAILABLE TO CERTAIN INSTALLATIONS**

This schedule shall not be applicable to the following installations which shall be billed under other schedules of the Company:

- a. Any combination on one meter of more than four residential installations on the same premises.
- b. Pumps, elevators, x-ray machines, welding machines and other equipment where the use of electricity is intermittent or the load is of fluctuating character and where a special service connection is required.
- c. Any combination on one meter of residential and commercial installations on the same premises.
- d. Any service which constitutes an additional service installation.

**2. SEPARATELY METERED**

- a. The Customer shall furnish a separate Company approved circuit (disconnect) to which a qualifying add-on heat pump shall be permanently connected. This circuit shall be redesigned and constructed that no other electrical devices shall be connected thereto. The circuit shall be wired so that an approved meter socket is installed in an accessible location just ahead of the separate disconnect switch installed for the add-on heat pump.
- b. Installation of the add-on heat pump and circuit as described above shall be done by a contractor of the Customer's choice from the Company approved list and installation by the Company.
- c. Application for this service must be approved by the Company.
- d. The Add-On Heat Pump Schedule applies only to those add-on heat pump installations which are separately metered from any other load. This schedule shall apply to any add-on heat pump installation in an existing residential unit. Residential installations where the add-on heat pump meets or exceeds a ten (10) SEER and minimum efficiency standard specified by the Company.
- e. Multi-metered accounts are precluded from the Residential Add-On Heat Pump Schedule. The separately metered Residential Add-On Heat Pump Schedule shall be in those instances where the add-on heat pump is the primary source of cooling with supplemental heating and where the device has a seasonal energy efficiency ratio (SEER) of at least 10.

**3. PRECLUDES LOAD MANAGEMENT OPTION**

The appropriate rates specified in the Applicable Residential Rate Schedule shall be used to bill the non-add-on heat pump loads. No service shall be under both the Residential Add-On Heat Pump Schedule and the Optional Load Management Rate of the Residential Schedule concurrently. Choosing the Residential Add-On Heat Pump Schedule shall preclude a customer from being on the Load Management Rate. Multi-metered accounts are also precluded from the Residential Add-On Heat Pump Schedule.

**4. PERCENTAGE OF INCOME PAYMENT PLAN (PIPP)**

Monthly bills of PIPP Customers for electric service, exclusive of all Riders, except for Nos. 19, 24 and 26, shall be reduced by 6.241%.

**RESIDENTIAL WATER HEATING SCHEDULE**

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Applicable on an optional basis to residential installation in a single family house utilizing electricity as the primary source of energy for water heating, and applies also to a single suite in a multiple family house, a single suite in a multiple apartment, a manufactured housing unit or any other residential unit, and to more than one such installations on the same Premises when combined as provided herein.

This rate does not apply to commercial or industrial service. If a residential unit is used for residential and commercial purposes, the appropriate commercial or industrial rate shall apply unless it is shown that the residential usage can be metered separately. The hallways and other common facilities of a residential building or apartment complex are to be billed under the appropriate commercial or industrial rate.

To be approved by the Company, an electric water heater installed after October 1, 1983 shall have a minimum insulation of R-10, or a thermal insulation jacket that, in combination with the water heater's insulation, meets or exceeds such minimum insulation of R-10.

**MONTHLY RATES:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

**Distribution Charges:**

Customer Charge	\$4.75	
Energy Charge	<b>SUMMER</b>	<b>WINTER</b>
First 500 kWh, per kWh	3.641¢	2.990¢
Next 500 kWh, per kWh	2.728¢	2.047¢
All excess kWh, per kWh	2.728¢	0.867¢

**Transmission and Ancillary Services Charges:**

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Service Rate Tariff Sheet No. 96.

**Rate Stabilization Charges:**

Energy Charge		
First 500 kWh, per kWh	2.608¢	2.141¢
Next 500 kWh, per kWh	1.954¢	1.466¢
All excess kWh, per kWh	1.954¢	0.621¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rate, Tariff Sheet No. 102, if applicable.

**Regulatory Transition Charges:**

Energy Charge		
First 500 kWh, per kWh	4.043¢	3.320¢
Next 500 kWh, per kWh	3.030¢	2.273¢
All excess kWh, per kWh	3.030¢	0.963¢

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

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### RESIDENTIAL WATER HEATING SCHEDULE

#### Generation Charges:

##### Energy Charge

First 500 kWh, per kWh  
Next 500 kWh, per kWh  
All excess kWh, per kWh

#### SUMMER

#### WINTER

3¢  
19¢  
319¢  
2.418¢  
2.061¢  
1.617¢

The Generation Charges above may be replaced by charges pursuant to the Return of Customers' Generation Service Rider, Tariff Sheet No. 102, if applicable.

#### Shopping Credits:

The Shopping Credit values are subject to the provisions of the Order and Order and the Order on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive electricity from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charges on this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Rider, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Tariff Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 of the Shopping Credit Rider, Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or the amount set forth on Sheet No. 101.

The Winter Rates shall be applicable in eight consecutive monthly billing periods of October through May. Summer Rates shall apply in all other billing periods.

#### OPTIONAL LOAD MANAGEMENT

Where a residential customer elects to control the load manually, or through the use of a load control device, or requests a load meter, the rates specified above shall be modified as follows:

- A Time-of-Day option is available under which the load will be metered by a Time-of-Day load meter and the billing load shall be determined monthly and shall be the larger of the 30-minute on-peak registered load or one-fourth of the 30-minute off-peak registered load as indicated by a kilowatt demand meter but not less than 5.0 kW. On-peak times shall be 8:00 a.m. to 8:00 p.m. weekdays with the exception of Holidays.
- A Non-Time-of-Day option is also available under which all load will be measured by a Non-Time-of-Day load meter and the billing load shall be determined monthly and shall be the highest 30-minute load registered in the month as indicated by a kilowatt demand meter but not less than 5.0 kW.

**RESIDENTIAL WATER HEATING SCHEDULE**

**OPTIONAL LOAD MANAGEMENT RATE: (Cont'd)**

- c. For the purposes of both options a and b above, the monthly meter charge identified below will apply. In addition, the initial 125 kWh per kW of billing load will be billed per the above of Residential Water Heating Schedule Rates. All use in excess of 125 kWh per kW of billing load will be billed at the following.

**Distribution Charges:**

Energy Charge

For all kWh, per kWh

Meter Charge Time-of-Day

Meter Charge Non-Time-of-Day

\$6.50

\$3.20

**Transmission and Ancillary Services Charges:**

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 96.

**Rate Stabilization Charge:**

Energy Charge

For all kWh, per kWh

0.388¢

The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

**Regulatory Transition Charge:**

Energy Charge

For all kWh, per kWh

0.601¢

**Generation Charge:**

Energy Charge

For all kWh, per kWh

1.493¢

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

## **RESIDENTIAL WATER HEATING SCHEDULE**

### **OPTIONAL LOAD MANAGEMENT RATE: (Cont'd)**

#### **Shopping Credit:**

The Shopping Credit values are subject to the provisions of the Opinion and Order of the Public Utilities Commission on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation service from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge on Schedule No. 1007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder on Schedule No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit on Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

- d. Upon receiving service under this optional rate, customers will be ineligible to receive service under any other provision of the residential schedule for a continuous twelve-month period. After discontinuation of service under this optional rate, the Customer will be eligible to receive service under this optional rate for a twelve-month period from the time service is discontinued.
- e. Multi-metered accounts are precluded from receiving service under the Optional Load Management Rate.

#### **APPLICABLE RIDERS:**

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

RESIDENTIAL TRANSMISSION AND DISTRIBUTION SERVICE	Rider No. 19	Sheet No. 96
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
TRANSITION RATE RIDER	Rider No. 12	Sheet No. 89
UNIVERSAL SERVICE RIDER	Rider No. 14	Sheet No. 90
TEMPORARY RIDER	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93

## **RESIDENTIAL WATER HEATING SCHEDULE**

### **TERMS OF PAYMENT:**

All bills for service shall be payable on or before the due date shown on the bill. The due date shall not be less than fourteen days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers, except this provision is not applicable to unpaid account balances of customers enrolled on income payment plans pursuant to Section 11-18-01 of the Ohio Administrative Code. For residential customers, the late payment service charge shall be assessed only if there is more than one late payment in a twelve-month period.

### **SPECIAL RULES:**

#### **1. MULTIPLE INSTALLATIONS ON ONE METER**

Four or less residential installations on the same Premises may be connected to one meter and billed under this schedule with the number of kWh in the rate block and the Rate determined by the number of residential installations.

#### **2. UNAVAILABLE TO CERTAIN INSTALLATIONS**

This schedule shall not be applicable to the following installations which shall be billed under other schedules of the Company:

- a. Any combination on one meter of more than four residential installations on the same Premises.
- b. Any combination on one meter of residential and commercial installations on the same Premises.
- c. Pumps, elevators, X-ray machines, welding machines and other equipment where the use of electricity is intermittent or the load is fluctuating character and where a special service connection is required.
- d. Any service which constitutes a special service installation.

#### **3. PERCENTAGE OF INCOME PAYMENT PLAN (PIPP)**

Monthly bills to PIPP Customers for electric service, exclusive of all Riders, except for Nos. 19, 24 and 26, shall be reduced by 24%.

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 13  
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### RESIDENTIAL SPACE HEATING SCHEDULE:

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Applicable on an optional basis to residential installation in a single family house utilizing a permanently installed electric space heating system as a substantial source of space heating requirements and applying also to a single suite in a multiple family house, or a single suite in a multiple apartment, a manufactured housing unit or any other residential unit, and not more than four such installations on the same Premises when combined as provided herein. Not less than 75 percent of the customer's connected load must be within the dwelling unit.

This rate does not apply to commercial or industrial service. If a residential unit is used for residential and commercial purposes, the appropriate commercial or industrial rate shall apply unless the customer has arranged that the residential usage can be metered separately. The hallways and other common facilities of an apartment building or apartment complex are to be billed under the appropriate commercial or industrial rate.

A new space heating installation, to be approved by the Company, shall be for an individually-metered residential dwelling unit in either a single family house, a single suite in a multiple family house, a single suite in a multiple apartment, a manufactured housing unit or any other residential unit and must meet or exceed special insulation and other energy conservation standards specified by the Company on Sheet 16.

### MONTHLY RATES:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from the Company will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

#### Distribution Charges:

Customer Charge

\$4.53

Energy Charge

First 500 kWh per kWh

3.518¢

2.889¢

Next 500 kWh per kWh

3.337¢

1.742¢

All excess kWh per kWh

3.337¢

0.838¢

#### Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Service Rider on Sheet No. 96.



The Cleveland Electric Illuminating Company  
Cleveland, Ohio

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# RESIDENTIAL SPACE HEATING SCHEDULE

## Rate Stabilization Charges:

### Energy Charge

First 500 kWh, per kWh  
Next 500 kWh, per kWh  
All excess kWh, per kWh

## SUMMER

## WINTER

2.37¢  
1.429¢  
0.688¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

## Regulatory Transition Charges:

### Energy Charge

First 500 kWh, per kWh  
Next 500 kWh, per kWh  
All excess kWh, per kWh

4.480¢  
4.250¢  
4.250¢

3.679¢  
2.219¢  
1.067¢

## Generation Charges:

### Energy Charge

First 500 kWh, per kWh  
Next 500 kWh, per kWh  
All excess kWh, per kWh

1.644¢  
1.626¢  
1.626¢

1.577¢  
1.454¢  
1.356¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

## Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA, the Rate Stabilization Plan.

This Shopping Credit applies only to customers who purchase Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit against the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credit will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who are not enrolled in the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

The Winter Rates shall be applicable in eight consecutive monthly billing periods of October through May. Summer Rates shall apply in all other billing periods.

# RESIDENTIAL SPACE HEATING SCHEDULE

## OPTIONAL LOAD MANAGEMENT RATE:

Where a residential customer elects to control his load manually, or through the use of a load control device, or requests a load meter, the rates specified in Section 1 above shall be modified as follows:

- a. A Time-of-Day option is available under which the load will be metered by a Time-of-Day load meter and the billing load shall be determined monthly and shall be the larger of the 30-minute peak registered load or one-fourth of the 30-minute off-peak registered load as indicated by a kilowatt demand meter but not less than 5.0 kW. On-peak time shall be 8:00 a.m. to 8:00 p.m. with the following exceptions: Holidays.
- b. A Non-Time-of-Day option is also available under which all load shall be measured by a Non-Time-of-Day load meter, irrespective of the time at which the highest billing load occurs. The billing load shall be determined monthly and shall be the highest 30-minute load registered in the month as indicated by a kilowatt demand meter but not less than 5.0 kW.
- c. For the purposes of both options a and b above, the meter charge specified below will apply. In addition, the initial 125 kWh per kW of billing load will be billed per the schedule of Residential Space Heating Schedule Rates. All kWh used in excess of 125 kWh per kW of billing load will be billed at the following

### Distribution Charges:

Energy Charge	
For all kWh, per kWh	0.523¢
Meter Charge Time-of-Day	\$6.19
Meter Charge Non-Time-of-Day	\$3.05

### Transmission and Ancillary Service Charges:

The Transmission and Ancillary Service Charges shall be applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 101, if applicable.

### Rate Stabilization Charge:

Energy Charge	
For all kWh, per kWh	0.429¢

The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

### Regulatory Transition Charge:

Energy Charge	
For all kWh, per kWh	0.666¢

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**RESIDENTIAL SPACE HEATING SCHEDULE:**

**OPTIONAL LOAD MANAGEMENT RATE: (Cont'd)**

**Generation Charge:**

Energy Charge

For all kWh, per kWh

1.323¢

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

**Shopping Credit:**

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Commission Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive service from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder in Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUC in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Adder, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Sheet No. 101.

In no event will the Shopping Credit be less than the amount set forth on Sheet No. 101.

- d. Upon receiving service under this optional rate, a customer shall be ineligible to receive service under any other provision of the residential schedule for a continuous twelve-month period. After discontinuation of service under this optional rate the Customer shall be ineligible to receive service under this optional rate for a twelve-month period from the time service was discontinued.
- e. Multi-metered accounts are prohibited from receiving service under the Optional Load Management Rate.

**APPLICABLE RIDERS:**

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

RESIDENTIAL TRANSMISSION AND AUXILIARY SERVICE	Rider No. 19	Sheet No. 96
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
TRANSITIONING CREDIT	Rider No. 12	Sheet No. 89
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
STATE AND LOCAL TAX RIDER	Rider No. 16	Sheet No. 92
NET ENERGY METERING	Rider No. 17	Sheet No. 93

**TERMS OF PAYMENT:**

All bills for service shall be payable on or before the due date shown on the bill. The due date shall not be less than fourteen days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers, except this provision is not applicable to unpaid account balances of customers enrolled on income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code. For residential customers, the late payment service charge will be assessed only when there is more than one late payment in a twelve-month period.

**RESIDENTIAL SPACE HEATING SCHEDULE:**

**SPECIAL RULES:**

**1. MULTIPLE INSTALLATIONS ON ONE METER**

Four or less residential installations on the same Premises may be combined on one meter and billed under this schedule with the number of kWh in the rate blocks of the Rate each meter is billed by the number of residential installations.

**2. UNAVAILABLE TO CERTAIN INSTALLATIONS**

This schedule shall not be applicable to the following installations which shall be subject to other schedules of the Company:

- a. Any combination on one meter of more than four residential installations on the same Premises subject, however, to the provisions of this schedule.
- b. Any combination on one meter of residential and commercial installations on the same Premises.
- c. Pumps, elevators, X-ray machines, welding machines and other equipment where the use of electricity is intermittent or the load is of fluctuating character and where a special service connection is required.
- d. Any service which constitutes an additional service installation.

**3. PERCENTAGE OF INCOME PAYMENT (PIPP)**

Monthly bills to PIPP Customers for electric service shall be reduced by all Riders, except for Nos. 19, 24 and 26, shall be reduced by 6.241%.

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Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 14  
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### RESIDENTIAL WATER HEATING AND SPACE HEATING SCHEDULE

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Applicable on an optional basis to residential installation in a single family house utilizing electricity as the primary source of energy for water heating and utilizing a permanently installed electric space heating system as a substantial source of the space heating requirements and applying also to a single suite in a multiple family house, or a single suite in a multiple apartment, a manufactured housing unit or any other residential unit and no more than two such installations on the same Premises when combined as provided herein. Not less than 50% of the customer's connected load must be within the dwelling unit.

This rate does not apply to commercial or industrial service. If a residential unit is used for both residential and commercial purposes, the appropriate commercial or industrial rate shall apply unless the wiring is arranged that the residential usage can be metered separately. The hallways and other common facilities of an apartment building or apartment complex are to be billed under the appropriate commercial rate.

To be approved by the Company, an electric water heater installed after October 1, 1991 shall have a minimum insulation of R-10, or a thermal insulation jacket that, in combination with the water heater's insulation, meets or exceeds such minimum insulation of R-10.

A new space heating installation, to be approved by the Company, shall be in an individually-metered residential dwelling unit in either a single family house, a single suite in a multiple family house, a single suite in a multiple apartment, a manufactured housing unit or any other residential unit, and must meet or exceed special insulation and other energy conservation standards specified by the Company in Sheet No. 16.

#### MONTHLY RATES:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transmission Charges, and Generation Charges as shown below. Customers served under this schedule who receive Generation Services from a Qualified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other charges.

#### Distribution Charges:

Customer Charge	\$4.53	
Energy Charge	<u>SUMMER</u>	<u>WINTER</u>
First 500 kWh, per kWh	5.011¢	4.113¢
Next 100 kWh, per kWh	3.755¢	2.817¢
Next 400 kWh, per kWh	3.755¢	2.481¢
All excess kWh, per kWh	3.755¢	1.193¢

#### Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Services Rider, Tariff Sheet No. 96.

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 14  
6<sup>th</sup> Revised Page 2 of 5**RESIDENTIAL WATER HEATING AND SPACE HEATING SCHEDULE****Rate Stabilization Charges:**

	<b><u>SUMMER</u></b>	<b><u>WINTER</u></b>
Energy Charge		
First 500 kWh, per kWh	3.51¢	2.99¢
Next 100 kWh, per kWh	2.73¢	2.05¢
Next 400 kWh, per kWh	2.73¢	1.80¢
All excess kWh, per kWh	2.73¢	1.87¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

**Regulatory Transition Charges:**

Energy Charge		
First 500 kWh, per kWh	5.77¢	4.74¢
Next 100 kWh, per kWh	4.32¢	3.24¢
Next 400 kWh, per kWh	4.32¢	2.86¢
All excess kWh, per kWh	4.32¢	1.37¢

**Generation Charges:**

Energy Charge		
First 500 kWh, per kWh	(1.835)¢	(1.281)¢
Next 100 kWh, per kWh	(1.059)¢	(0.479)¢
Next 400 kWh, per kWh	(1.059)¢	(0.270)¢
All excess kWh, per kWh	(1.059)¢	0.526¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

**Shopping Credits:**

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA et al. (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the application of the Shopping Credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Contingency Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

The Winter Rates shall be applicable in eight consecutive monthly billing periods of October through May. Summer Rates shall apply in the other billing periods.

## RESIDENTIAL WATER HEATING AND SPACE HEATING SCHEDULE

### OPTIONAL LOAD MANAGEMENT RATE:

Where a residential customer elects to control his load manually, or through the use of a control device, or requests a load meter, the rates above shall be modified as follows:

- a. A Time-of-Day option is available under which the load will be metered. Time-of-Day load meter and the billing load shall be determined monthly and shall be the larger of the on-peak registered load or one-fourth of the 30-minute off-peak registered load as indicated by a demand meter but not less than 5.0 kW. On-peak time shall be 8:00 a.m. to 8:00 p.m. weekdays, and 8:00 a.m. to 8:00 p.m. of Holidays.
- b. A Non-Time-of-Day option is also available under which the load will be measured by a Non-Time-of-Day load meter, irrespective of the time at which the highest load occurs. The billing load shall be determined monthly and shall be the highest 30-minute registered load as indicated by a kilowatt demand meter but not less than 5.0 kW.
- c. For the purposes of both options a and b above, the monthly meter charge identified below will apply. In addition, the initial 125 kWh per kW of billing load will be billed per the above table of Residential Water Heating and Space Heating Schedule Rates. The balance of 125 kWh per kW of billing load will be billed at the following:

#### Distribution Charges:

Energy Charge	
For all kWh, per kWh	0.746¢
Meter Charge Time-of-Day	\$6.19
Meter Charge Non-Time-of-Day	\$3.05

#### Transmission and Ancillary Service Charges:

The Transmission and Ancillary Service Charges will be applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 102.

#### Rate Stabilization Charge:

Energy Charge	
For all kWh, per kWh	0.544¢

The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer General Service Rider, Tariff Sheet No. 102, if applicable.

#### Regulatory Transition Charge:

Energy Charge	
For all kWh, per kWh	0.859¢

**RESIDENTIAL WATER HEATING AND SPACE HEATING SCHEDULE**

**OPTIONAL LOAD MANAGEMENT RATE: (Cont'd)**

**Generation Charge:**

Energy Charge  
For all kWh, per kWh

The Generation Charge above may be replaced by charges pursuant to the Customer  
Generation Service Rider, Tariff Sheet No. 102, if applicable.

**Shopping Credit:**

The Shopping Credit values are subject to the provisions of the Order and Order and the Entry on Rehearing  
in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation Service from a Certified Supplier.  
Such customers shall receive a Shopping Credit equal to the Generation Charge on this schedule. In 2007 and  
2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 103,  
based on the provisions of the Rate Certainty Plan approved by the PUCO in Case No. 05-1125-EL-  
ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be  
modified as shown in Option 1 or Option 2 on Sheet No. 101.

In no event will the Shopping Credit be less than zero or more than the amount set forth on Sheet No. 101.

- d. Upon receiving service under this optional rate, a customer shall be ineligible to receive service under any  
other provision of the residential schedule for a continuous twelve-month period. After discontinuation of  
service under this optional rate, the customer shall be ineligible to receive service under this optional rate  
for a twelve-month period from the date service is discontinued.
- e. Multi-metered accounts are precluded from receiving service under the Optional Load Management Rate.

**APPLICABLE RIDERS**

The Rates and charges specified above shall be modified in accordance with the provisions of the following  
applicable Riders:

RESIDENTIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 19	Sheet No. 96
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
TRANSITION RATE CREDIT	Rider No. 12	Sheet No. 89
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
STATE AND LOCAL TAX RIDER	Rider No. 16	Sheet No. 92
NET ENERGY METERING	Rider No. 17	Sheet No. 93



## **RESIDENTIAL WATER HEATING AND SPACE HEATING SCHEDULE**

### **TERMS OF PAYMENT:**

All bills for service shall be payable on or before the due date shown on the bill. The due date shall not be less than fourteen days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers, except this provision is not applicable to unpaid account balances of customers enrolled on income payment plans pursuant to Section 4901-18-04(B), Ohio Administrative Code. For residential customers, the late payment service charge shall be assessed only once there is more than one late payment in a twelve-month period.

### **SPECIAL RULES:**

#### **1. MULTIPLE INSTALLATIONS ON ONE METER**

Four or less residential installations on the same Premises may be combined on one meter and billed under this schedule with the number of kWh in the rate block of the Residential Rate Schedule multiplied by the number of residential installations.

#### **2. UNAVAILABLE TO CERTAIN INSTALLATIONS**

This schedule shall not be applicable to the following installations which shall be billed under other schedules of the Company:

- a. Any combination on one meter of more than four residential installations on the same Premises.
- b. Any combination on one meter of residential and commercial installations on the same Premises.
- c. Pumps, elevators, X-ray machines, welding machines and other equipment where the use of electricity is intermittent or the load is of fluctuating character and where a special service connection is required.
- d. Any service which constitutes an additional service installation.

#### **3. PERCENTAGE OF INCOME PAYMENT PLAN (PIPP)**

Monthly bills to PIPP Customers for electric service, exclusive of all Riders, except for Nos. 19, 24 and 26, shall be reduced by 5.241%.

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 15  
1<sup>st</sup> Revised Page 1 of 5**OPTIONAL ELECTRICALLY HEATED RESIDENTIAL APARTMENT SCHEDULE****APPLICABILITY:**

This rate is available to any Full Service customer on an optional basis to single occupant apartments utilizing a permanently installed electric space heating system as a total source of the space heating requirements. Not less than 75% of the customer's connected load must be within the dwelling unit. The apartment complex must consist of not less than four apartments per lot of which at least 50% of the apartments in the building must be rental. Insulation and equipment efficiency criteria as found on Sheet 16 must also be satisfied. A Full Service customer is one that receives all retail electric services from the Company.

This rate does not apply to commercial or industrial service. If a residential building is used for both residential and commercial purposes, the appropriate commercial schedule shall apply unless the wiring is arranged so that the residential usage can be metered separately. The hallways and other common facilities of an apartment building or apartment complex are to be billed under the appropriate commercial schedule.

**MONTHLY RATES:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

**1. ALL ELECTRIC APARTMENT RATE INCLUDES ELECTRICALLY HEATED****Distribution Charges:**

Customer Charge

\$4.53

**Energy Charge**

First 300 kWh, per kWh

**SUMMER****WINTER**

4.229¢

3.472¢

Next 300 kWh, per kWh

3.168¢

2.376¢

Next 1,400 kWh, per kWh

3.167¢

0.829¢

Next 300 kWh, per kWh

4.036¢

0.828¢

All excess kWh, per kWh

4.036¢

3.473¢

**Transmission and Ancillary Services Charges:**

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Services Rider, Sheet No. 96.

**OPTIONAL ELECTRICALLY HEATED RESIDENTIAL APARTMENT SCHEDULE**

**Rate Stabilization Charges:**

Energy Charge

First 300 kWh, per kWh  
Next 300 kWh, per kWh  
Next 1,400 kWh, per kWh  
Next 300 kWh, per kWh  
All excess kWh, per kWh

**SUMMER**

**WINTER**

0.04¢  
0.476¢  
2.47¢  
3.0¢  
2.713¢

2.712¢  
1.858¢  
0.647¢  
0.647¢  
2.713¢

**Regulatory Transition Charges:**

Energy Charge

First 300 kWh, per kWh  
Next 300 kWh, per kWh  
Next 1,400 kWh, per kWh  
Next 300 kWh, per kWh  
All excess kWh, per kWh

5.128¢  
3.843¢  
3.844¢  
0.787¢  
0.787¢

4.212¢  
2.883¢  
1.006¢  
1.006¢  
4.211¢

**Generation Charges:**

Energy Charge

First 300 kWh, per kWh  
Next 300 kWh, per kWh  
Next 1,400 kWh, per kWh  
Next 300 kWh, per kWh  
All excess kWh, per kWh

(0.151)¢  
0.201¢  
0.201¢  
0.100¢  
12.086¢

0.101¢  
0.468¢  
0.988¢  
0.985¢  
0.099¢

### OPTIONAL ELECTRICALLY HEATED RESIDENTIAL APARTMENT SCHEDULE

## 2. ALL-ELECTRIC APARTMENT RATE EXCLUDING WATER HEATING

**Distribution Charges:**

Customer Charge

## Energy Charge

**First 300 kWh, per kWh**

Next 300 kWh, per kWh

Next 1,400 kWh, per kWh

All excess kWh, per kWh

4.53

# CHIEF

## INTER

**3.135¢**

0.747¢

3.725

0.749¢

3.725¢

0.749¢

**Transmission and Ancillary Services Charges:**

The Transmission and Ancillary Services Charge shall be applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 93.

**Rate Stabilization Charges:**

### Energy Charge

**First 300 kWh, per kWh**

Next 300 kWh, per kWh

Next 1,400 kWh, per kWh

All excess kWh, per kWh

3.378¢

**2.775¢**

3.216¢

0.663¢

3.136c

0.664¢

3.136¢

0.664¢

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 15  
2<sup>nd</sup> Revised Page 4 of 5

**OPTIONAL ELECTRICALLY HEATED RESIDENTIAL APARTMENT SCHEDULE**

**Regulatory Transition Charges:**

**Energy Charge**

First 300 kWh, per kWh  
Next 300 kWh, per kWh  
Next 1,400 kWh, per kWh  
All excess kWh, per kWh

**SUMMER**

**WINTER**

36¢  
995¢  
4.93¢  
4.93¢

4.317¢  
1.031¢  
1.031¢  
1.031¢

**Generation Charges:**

**Energy Charge**

First 300 kWh, per kWh  
Next 300 kWh, per kWh  
Next 1,400 kWh, per kWh  
All excess kWh, per kWh

0.077¢  
0.129¢  
0.155¢  
12.086¢

0.289¢  
1.032¢  
1.031¢  
10.633¢

**SEASONAL PERIODS:**

The summer period shall be the billing months of June through September and the winter period shall be the billing months of October through May.

**APPLICABLE RIDERS:**

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

RESIDENTIAL TRANSMISSION AND CANCELLATION SERVICE  
TRANSITION RATE CREDIT  
UNIVERSAL SERVICE  
TEMPORARY RIDER FOR DEF  
STATE AND LOCAL RIDER  
NET ENERGY METROLOG

Rider No. 19	Sheet No. 96
Rider No. 12	Sheet No. 89
Rider No. 14	Sheet No. 90
Rider No. 15	Sheet No. 91
Rider No. 16	Sheet No. 92
Rider No. 17	Sheet No. 93

**OPTIONAL ELECTRICALLY HEATED RESIDENTIAL APARTMENT SCHEDULE**

**TERMS OF PAYMENT:**

All bills for service shall be payable on or before the due date shown on the bill. The due date shall not be less than fourteen days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers, except this provision is not applicable to unpaid account balances of customers enrolled on income payment plans pursuant to Section 1-18-0 of the Ohio Administrative Code. For residential customers, the late payment service charge shall be assessed when there is more than one late payment in a twelve-month period.

**SPECIAL RULES:**

1. To qualify for this rate, the apartment complex must utilize heat pumps. If heating systems other than heat pumps are utilized, any air conditioning must have a minimum SEER of 10.
2. Each apartment unit shall be individually metered.
3. UNAVAILABLE TO CERTAIN INSTALLATIONS

This schedule shall not be applicable to the following installations which shall be billed under other schedules of the Company:

- a. Pumps, elevators, X-ray machines, welding machines and other equipment where the use of electricity is intermittent or the load is of a fluctuating character and where a special service connection is required.
  - b. Any service which constitutes an additional service installation.
4. PERCENTAGE OF INCOME PAYMENT PLAN (PIPP)

Monthly bills to PIPP Customers for electric service, exclusive of all Riders, except for Rider No. 19, shall be reduced by 6.24%.

5. Service under this schedule is subject in accordance with the rules and regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
6. Continued applicability of this schedule to a customer is contingent upon their participation in a positive load control program involving the installation of load controls on electric water heating and central air conditioning should the Company so request.

**QUALIFICATION PROCEDURE FOR SPACE HEATING DISCOUNT:**

The builder of each individually-metered residential dwelling unit shall provide and certify to the Company information specifying the thermal insulation effectiveness (i.e., R/numbers) for insulation installed in each building section along with a description of installation and construction details. If each of the following insulation and other energy conservation standards in that dwelling unit is met, the Company shall approve the Consumer's application to be billed under the provisions of the space heating discount.

**ENERGY CONSERVATION STANDARDS FOR SPACE HEATING DISCOUNT:**

I. Building Sections (Except in Manufactured Housing Units)

A. Exterior Walls

- |  | Minimum Insulating<br>Value Required |
|--|--------------------------------------|
| 1. <u>Masonry walls including basement walls below grade.</u>  | R/5                                  |
| 2. <u>Frame and other fabricated exterior walls above grade.</u>   | R/5                                  |
| a. <u>Where use of expanded polystyrene rigid board insulation or equivalent material with comparable R/factor is permitted.</u> | R/16.5                               |
| b. <u>In other locations.</u>  | R/11                                 |
| 3. <u>Common walls between separate dwelling units.</u>  | R/11                                 |

B. Ceilings

- |   |      |
|---|------|
| 1. <u>Uppermost ceiling separating heated room from unheated areas.</u> | R/30 |
|---|------|

**QUALIFICATION PROCEDURE FOR SPACE HEATING DISCOUNT:**

Minimum Insulating  
Value of Insulation  
Installed

**C. Floors**

1. Frame floors over unheated areas.
2. Slab-on-grade floors shall have insulation at the perimeter of the slab:
  - a. On the inside of the foundation wall from top of slab floor to below the frost line around the perimeter of the slab, or
  - b. From the top of slab floor and extended down the thickness of the slab and then continued horizontally back under the slab to a width of at least two feet around the perimeter of the slab floor:
3. Heating/cooling ducts that are installed in slab floors shall be enclosed on the warm side of the perimeter insulation in the manner provided in 2-(b) above.

R/22

R/10

Vertical Portion

R/10

Horizontal Portion

R/5

**D. Windows**

1. Total window area shall not exceed 15% of the total floor area.
2. Windows shall be either double-glazed or installed with storm windows.
3. Storm windows shall provide a thermal break between the inside and outside surface areas of the window.
4. Basement windows shall be either double-glazed, with storm windows, or provided with plastic burrs covering the entire window opening. No more than the minimum area of windows allowed by municipal code shall be installed.
5. Air leakage shall not exceed 0.5 cfm per foot of operable sash crack.



**QUALIFICATION PROCEDURE FOR SPACE HEATING DISCOUNT:**

**E. Doors**

1. Doors shall contain an insulation core, or
2. Uninsulated doors shall be installed with storm doors.
3. Air leakage shall not exceed 0.5 cfm per square foot of door area for sliding glass doors and swinging doors, respectively.

**II. Insulation and Other Construction Techniques (Except in Manufactured Housing Units)**

**A. Insulation Installation Procedures**

Insulation shall be installed in building sections in a workmanlike manner in order to receive the thermal insulation effectiveness of the manufacturer's designated R/numbers on their products.

1. Insulation on all side walls shall be tightly packed in all exposures, at both top and bottom of wall cavities.
2. Insulation shall be chinked in all rough windows and door frame openings and covered with a vapor barrier.
3. Batts shall be neatly installed at 16" intervals every 6 inches.

**B. A maximum of one sliding glass door or swinging area shall be installed.**

**C. All shower heads shall be equipped with flow control devices to limit total flow to a maximum of 3 gpm per shower head.**

**D. All heating/cooling lines running through unconditioned spaces shall be fully insulated, both supply and return lines, R/7 or better.**

**E. Hot Water Installation Procedures**

1. Water heaters providing the domestic hot water supply shall not be located in unheated areas unless additional insulation is installed surrounding the tank.
2. Water heaters shall be located as close as possible to the points of greatest use of hot water. If points of use are widely separated, more than one water heater shall be installed to eliminate excessive runs of hot water lines.
3. All hot water lines running through unconditioned areas shall be insulated (R/3.5 or better).

**Caulking and Sealants**

Exterior joints around windows and door frames, between wall and foundation, between wall and roof, between wall panels, at penetrations of utility services through walls, roofs, and through floors over unheated spaces, and all other openings in the exterior envelope of said dwelling structures shall be caulked, gasketed, weatherstripped, or otherwise sealed to prevent air leakage.

**QUALIFICATION PROCEDURE FOR SPACE HEATING DISCOUNT:**

G. Vapor Barriers

1. All insulation shall be installed with vapor barriers, rated 1 perm or less, on the warm winter side of the insulation; provided, however, that vapor barriers shall not be required for top-ceiling areas that meet the attic ventilation provisions of Section 1529.11 of the Regional Dwelling House Code or applicable provisions of the Ohio Building Code.
2. Slab floors in living areas and slabs in crawl-space areas shall have vapor barriers rated 4 mil thickness with maximum 1 perm vapor permeation installed beneath the slab.
3. Vapor barriers, if damaged, shall be repaired before the finish is installed.

III. Manufactured Housing Units Standards for Space Heating Discount

At minimum, manufactured housing shall meet the requirements of the Ohio Basic Building Code for Energy Conservation in New Building Construction, Chapter 103.

DELETED

**RESIDENTIAL CONSERVATION SERVICE PROGRAM**  
**SCHEDULE "RCS"**

**RESIDENTIAL CONSERVATION SERVICE PROGRAM**

Upon request of an "eligible customer" as defined by Section 456.10 of the Company shall provide certain services as prescribed by the National Energy Conservation Policy Act of 1978 (Public Law 95-619), 10 CFR Part 456 as amended by the Energy Security Act of 1980, Section 544 (Public Law 96-294), and the Ohio State Energy Conservation Act approved by the United States Department of Energy. Prior to the Company performing requested services, the customer shall remit the amounts corresponding to the estimated costs;

Program Audit (Class A) \$25.00

Duplicate Audits \$12.50 per costs

In the case of duplicate audits, the customer shall provide an estimate of those direct costs which the utility intends to assess.

If the service(s) requested by the customer are not performed, all moneys remitted by the customer for any RCS Program services shall be refunded to such customer.

DELETED

## GENERAL SERVICE SCHEDULE

Applicable to any commercial or industrial customer or other general use having a demand of less than 30 kW during the current month and preceding eleven months.

### MONTHLY RATES:

Monthly charges per customer for all customers served under this schedule include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Charges from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of the applicable charges.

#### Distribution Charges:

Customer Charge

\$2.75

Energy Charge

First 500 kWh, per kWh  
Next 4,500 kWh, per kWh  
Next 5,000 kWh, per kWh  
All excess kWh, per kWh

SUMMER

WINTER

3.719¢	3.370¢
3.511¢	3.166¢
2.895¢	2.620¢
2.080¢	1.820¢

#### Transmission and Ancillary Service Charges:

The Transmission and Ancillary Services charges shall be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 101.

#### Rate Stabilization Charges:

Energy Charge

First 500 kWh, per kWh  
Next 4,500 kWh, per kWh  
Next 5,000 kWh, per kWh  
All excess kWh, per kWh

2.093¢	1.896¢
1.975¢	1.782¢
1.629¢	1.474¢
1.171¢	1.024¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

#### Regulatory Transition Charges:

Energy Charge

First 500 kWh, per kWh  
Next 4,500 kWh, per kWh  
Next 5,000 kWh, per kWh  
All excess kWh, per kWh

3.245¢	2.940¢
3.063¢	2.762¢
2.526¢	2.286¢
1.815¢	1.588¢

### GENERAL SERVICE SCHEDULE

#### Generation Charges:

##### Energy Charge

First 500 kWh, per kWh  
Next 4,500 kWh, per kWh  
Next 5,000 kWh, per kWh  
All excess kWh, per kWh

#### SUMMER

#### WINTER

4.986¢  
4.77¢  
3.167¢  
3.35¢  
4.638¢  
4.435¢  
3.892¢  
3.096¢

The Generation Charges above may be replaced by charges pursuant to the Customized Generation Service Rider, Tariff Sheet No. 102, if applicable.

#### Shopping Credits:

The Shopping Credit values are subject to the provisions of the Order and Order and the Order on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation Charges from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charges on this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Rider, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 of Sheet No. 101.

In no event will the Shopping Credit be less than zero or the amount set forth on Sheet No. 101.

The Winter Rates shall be applicable in eight consecutive billing periods beginning with the October bills each year. The Summer Rates shall apply in all other billing periods.

#### RECTIFIER CAPACITY CHARGE

(Applicable only for customers receiving General Service, Rider No. 6.)

\$4.75 per kW of installed rectifier capacity.

#### TERMS OF PAYMENT

All bills shall be paid on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill.

Interest, at the rate of one percent (1.5%) per month, shall be charged on any unpaid balance beginning at the next billing date for all Customers.

## GENERAL SERVICE SCHEDULE

### APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 20	Sheet No. 97
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 26	Sheet No. 101
SHOPPING CREDIT ADDER		Sheet No. 103
ELECTRIC FUEL COMPONENT	Rider No. 27	Sheet No. 79
DIRECT CURRENT SERVICE	Rider No. 28	Sheet No. 84
UNIVERSAL SERVICE	Rider No. 1	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94

### SPECIAL RULES:

#### 1. COMBINED BILLING

- This Schedule is applicable to any combination on one meter of more than four residential installations on the same premises or any combination on one meter of residential and commercial installations on the same premises.
- Where two or more separate installations of different classes of service on the same premises are supplied separately with separate connections within ten feet of each other, the meter registrations shall be combined for billing purposes, unless the customer shall make written request for separate billing.

#### 2. SCHEDULE TRANSITION

- If in any month the demand on any installation or the undiversified total demand of several installations eligible for Combined Billing equals or exceeds 30 kW, the service for that month and for subsequent months shall be billed under the Small General Service Schedule as long as such schedule is applicable.
- Residential service will be billed when, in the judgment of the Company based on tests or other data, the billing demand may exceed 30 kW.

### ELECTRIC SPACE CONDITIONING SCHEDULE

This Rate Sheet is in the process of elimination and is withdrawn except for the present customers receiving service hereunder at premises served as of June 9, 2004.

Available on an optional basis to a Full Service customer for installations where (a) electricity is the sole source of energy except for unavoidable, specialized or incidental requirements for space heating and air conditioning requirements, (b) the Customer's wiring permits separate metering of space heating and air conditioning utilizations, and (c) the space heating equipment is permanently installed and where all electrical requirements are supplied by the Company at a single point of delivery. Not available to residential applications in a single family home. A Full Service customer who receives mail electric services from the Company.

#### MONTHLY RATES:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers who receive Generation Services from a third party supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

#### Distribution Charge:

	<u>SUMMER</u>	<u>WINTER</u>
Energy Charge For all kWh, per kWh	1.629¢	0.355¢

#### Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

#### Rate Stabilization Charges:

Energy Charge For all kWh, per kWh	4.857¢	1.057¢
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**ELECTRIC SPACE CONDITIONING SCHEDULE**

**Regulatory Transition Charges:**

**SUMMER**

**WINTER**

Energy Charge  
First each kWh, per kWh

1.531¢

1.639¢

**Generation Charges:**

Energy Charge  
First each kWh, per kWh

1.531¢

1.632¢

The Winter Rates shall be applicable in eight consecutive billing periods beginning with the first October bills each year. The Summer Rates shall apply in all other billing periods.

All other utilizations including individually metered apartments, townhouses, etc., shall be billed under the applicable schedules of this schedule.

**TERMS OF PAYMENT:**

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than thirty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing period for all customers.

**APPLICABLE RIDERS:**

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

COMMERCIAL TRANSMISSION AND FINANCIAL SERVICE	Rider No. 20	Sheet No. 97
ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EFF	Rider No. 15	Sheet No. 91
NET ENERGY MEASURING	Rider No. 17	Sheet No. 93
STATE KWH TARIFF SELF-DEBITOR CREDIT	Rider No. 18	Sheet No. 94



## ELECTRIC SPACE CONDITIONING SCHEDULE

### SPECIAL RULES:

1. The Consumer shall furnish a separate circuit (or equivalent) to which approved space heating and air conditioning equipment shall be permanently connected. Each circuit shall be so designed and constructed that no other electrical devices shall be connected thereto, except as described in Special Rule 2.
2. Electric water heaters may be connected to the space conditioning circuit. Electric water heaters shall be of the automatic storage type with thermostatically controlled nonincandescent heating elements. Water heating may be on a controlled basis at the discretion of the Company. Approved water heaters in individual suites may be permanently connected to the suite wiring or to the space conditioning circuit.
3. Air conditioning equipment separate from the space conditioning circuit shall have an electrical capacity not greater than that of the space conditioning circuit.
4. Building additions or separate buildings which would qualify for billing under this schedule if separately supplied may be combined for billing purposes with other buildings of the same Consumer if all such buildings are located on one Premises and are supplied by the Company at a single point of delivery. Space conditioning and water heating requirements of this installation shall be separately metered and billed in accordance with Rate provision 1. of this schedule. All other electrical requirements of such buildings to be combined for billing purposes shall be treated in accordance with Rate provision 2. of this schedule.
5. Customers with the remainder of their electrical service billed under the Industrial Schedule or the Large General Service Schedule may, during the summer billing months, have their total usage billed under the Industrial Schedule or the Large General Service Schedule. The Customer is responsible for any additional meter costs necessary to perform such billing.

### SMALL GENERAL SERVICE SCHEDULE

Applicable to any commercial or industrial Customer having a demand equal to or in excess of 30 kW during the current month or any of the preceding eleven months.

#### MONTHLY RATES:

Monthly charges per customer for all customers served under this schedule include Reactive Demand Charges, Distribution Charges, Rate Stabilization Charges, Regulatory Transmission Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit to reduce the sum of other applicable charges.

#### Reactive Demand Charge:

For Each rkVA of Reactive Billing Demand, per month \$0.48

#### Distribution Charge:

Customer Charge \$33.34

#### Kilowatt Demand Charge

First 50 kW, per kW

All excess kW, per kW

<u>SUMMER</u>	<u>WINTER</u>
\$6.087	\$5.599
\$5.480	\$5.038

#### Transmission and Ancillary Services Charges

The Transmission and Ancillary Services Charges are applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 102.

#### Rate Stabilization Charges:

##### Energy Charge

For the first 200 kWh of demand, per kWh 1.880¢ 1.706¢

For the next 200 kWh of demand, per kWh 1.786¢ 1.621¢

For all excess kWh per kWh 1.736¢ 1.589¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

#### Regulatory Transmission Charges

##### Energy Charge

For the first 200 kWh of demand, per kWh 2.947¢ 2.675¢

For the next 200 kWh of demand, per kWh 2.800¢ 2.541¢

For all excess kWh per kWh 2.721¢ 2.490¢

**SMALL GENERAL SERVICE SCHEDULE**

**Generation Charges:**

**Demand Charge**

For the first 50 kW, per kW

All excess kW, per kW

**Energy Charge**

For the first 200 kWh per kW of demand, per kWh

For the next 200 kWh per kW of demand, per kWh

For all excess kWh per kWh

**SUMMER**

**WINTER**

\$6.080

\$5.568

\$4.444

\$4.979

3.18¢

3.012¢

3.012¢

2.930¢

2.899¢

2.899¢

The Generation Charges above may be replaced by charges pursuant to the Generation Service Rider, Tariff Sheet No. 102, if applicable.

**Shopping Credit**

The Shopping Credit values are subject to the provisions of the Shopping Credit Adder and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits shall be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Stabilization Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al..

For those customers who qualify under the Shopping Credit Adder, Tariff Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

The Winter Rates specified herein shall be applicable in eight consecutive monthly billing periods beginning with the first billing period of the year. The Summer Rates shall apply in all other billing periods.

**TERMS OF PAYMENT**

All bills for service shall be paid on or before the due date shown on the bill. The due date for non-payment of bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of one percent (1.5%) per month, shall be charged on any unpaid balance existing at the billing date for all Customers.

### SMALL GENERAL SERVICE SCHEDULE

#### APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 1	Sheet No. 97
RETURNING CUSTOMER GENERATION SERVICE	Rider No. 2	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 3	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 4	Sheet No. 103
ELECTRIC FUEL COMPONENT	Rider No. 5	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 6	Sheet No. 80
SUPPLY VOLTAGE DISCOUNT	Rider No. 7	Sheet No. 81
DIRECT CURRENT SERVICE	Rider No. 8	Sheet No. 84
OFF-PEAK DEMAND FORGIVENESS	Rider No. 9	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 10	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 11	Sheet No. 91
NET ENERGY METERING	Rider No. 12	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 13	Sheet No. 94

#### MINIMUM CHARGE:

The minimum charge per month shall be the customer charge plus Rider No. 14 and Rider No. 15.

#### MAXIMUM CHARGE:

For a customer under this schedule, billing under the demand and energy charges of this rate shall not exceed \$.257/kWh. The billing shall include the above charge and the applicable customer charge, and Riders.

#### SPECIAL RULES:

##### 1. COMBINED BILLING

Where two or more Separate Installations of different Classes of Service on the same Premises are supplied separately with service connections within 10 feet of each other, the meter connections shall be combined for billing purposes, unless the Consumer shall make written request for separate billing.

**SMALL GENERAL SERVICE SCHEDULE**

**2. SCHEDULE TRANSFERS**

If for a period of twelve consecutive months, the demand of one installation or the undiversified total demand of several installations eligible for Combined Billing in each such month is less than 30 kW, subsequent service and billing shall be under the terms of the General Service Schedule as long as such schedule is applicable.

**3. REACTIVE BILLING DEMAND**

- a. For all single-phase installations and for those three-phase installations whose Kilowatt Demand on any Class of Service is less than 65 kW, the reactive billing demand shall be zero.
- b. If the Kilowatt Demand is 65 kW or higher for three-phase installations, the reactive billing demand shall be determined by multiplying the monthly Kilowatt Demand by the ratio of the monthly lagging reactive kilowatt-hours to the monthly kilowatthours and subtracting 30 from the resultant product.

**4. SERVICE INTERRUPTION**

Upon written notice and proof with ten days' notice, service interruption continuing longer than twenty-four hours, the Company shall make no rate reduction in the Kilowatt Demand rate. Otherwise the Company shall be responsible for service interruptions.

### MEDIUM GENERAL SERVICE SCHEDULE

Applicable to any commercial or industrial Customer who will guarantee a monthly demand of at least one hundred fifty (150) kilowatts.

#### MONTHLY RATES:

Monthly charges per customer for all customers served under this schedule include Reactive Demand Charges, Distribution Charges, Rate Stabilization Charges, Regulatory Transmission Charges, and Generation Charges, as shown below. Customers served under this schedule who are Generation Services from a Certified Supplier will qualify for a Shopping Credit which will reduce the sum of other applicable charges.

#### Reactive Demand Charge:

For Each rkVA of Reactive Billing Demand per rkVA

\$0.00

#### Distribution Charge:

Customer Charge

\$95.25

First 200 kW, per kW

SUMMER

WINTER

\$5.921

\$5.455

All excess kW, per kW

\$5.224

\$4.789

#### Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet No. 98.

#### Rate Stabilization Charges:

For the first 200 kWh per kW demand, per kWh

2.142¢

2.035¢

For the first 200 kWh per kW demand, per kWh

1.535¢

1.428¢

For all excess kWh per kWh

1.171¢

1.071¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

# MEDIUM GENERAL SERVICE SCHEDULE

## SUMMER

## WINTER

### Regulatory Transition Charges:

For the first 200 kWh per kW of demand, per kWh	21¢	3.155¢
For the next 200 kWh per kW of demand, per kWh	380¢	2.214¢
For all excess kWh per kWh	1.81¢	1.660¢

### Generation Charges:

#### Demand Charge

First 200 kW, per kW		\$5.826
All excess kW, per kW		\$5.073

#### Energy Charge

For the first 200 kWh per kW of demand, per kWh	1.909¢	1.882¢
For the next 200 kWh per kW of demand, per kWh	1.757¢	1.730¢
For all excess kWh per kWh	1.666¢	1.641¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 107, if applicable.

### Shopping Credits:

The Shopping Credit values are subject to the provisions of the Commission Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (P.U.C.O. No. 13).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 101, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al..

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

The Winter Rates specified above shall be applicable in eight consecutive monthly billing periods beginning with the October bill each year. The Summer Rates shall apply in all other billing periods.

## **MEDIUM GENERAL SERVICE SCHEDULE**

### **TERMS OF PAYMENT:**

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers.

### **APPLICABLE RIDERS:**

Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders in the order shown.

INDUSTRIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 21	Sheet No. 98
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
ELECTRIC FUEL COMPONENT	Rider No. 27	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 28	Sheet No. 80
SUPPLY VOLTAGE DISCOUNT	Rider No. 29	Sheet No. 81
DIRECT CURRENT SERVICE	Rider No. 6	Sheet No. 84
OFF-PEAK DEMAND FORGIVENESS	Rider No. 7	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94

### **MINIMUM CHARGE:**

The net minimum charge per month shall be the customer charge plus the applicable reactive demand charge, the applicable energy charge for 50 hours of use of monthly billing demand, including applicable add-on charges and discounts.

### **MAXIMUM CHARGE:**

For a customer under this schedule, billing under the demand and energy charges of this rate shall not exceed \$1257/kw. The billing shall include the above charge and the applicable customer charges and discounts.

### **SPECIAL RULES:**

#### **1. COMBINED BILLING**

Where there are Separate Installations of different Classes of Service on the same Premises are supplied separately with service connections within 10 feet of each other, the meter registrations shall be combined for billing purposes, unless the Consumer shall make written request for separate billing.

#### **2. SCHEDULE TRANSFERS**

If for a period of twelve consecutive months, the demand of one installation or the undiversified total demand of several installations eligible for Combined Billing in each such month is less than 150 kW, subsequent service and billing shall be under the terms of the Small General Service Schedule as long as such schedule is applicable.



### MEDIUM GENERAL SERVICE SCHEDULE

#### 3. REACTIVE BILLING DEMAND

- a. For all single-phase installations and for those three-phase installations where the Kilowatt Demand on any Class of Service is less than 65 kW, the reactive billing demand shall be zero.
- b. If the Kilowatt Demand is 65 kW or higher for three-phase installations, the reactive billing demand shall be determined by multiplying the monthly Kilowatt Demand by the ratio of the monthly lagging reactive kilovoltampere hours to the monthly kilowatt hours and multiplying 30 from the resultant product.

#### 4. TERMS OF SERVICE & CONTRACT

Electric service hereunder will be furnished in accordance with a written contract which by its term shall be in full force and effect for a minimum term of one year and shall continue in force thereafter from year to year unless either party shall give not less than 60 days notice in writing prior to the expiration date of any said yearly period. The contract shall be terminated at the expiration date of said yearly period.

**DELETED**

## ALL ELECTRIC LARGE GENERAL SERVICE SCHEDULE

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Available on an optional basis to commercial and industrial Customers for all electric installations having demand equal to or in excess of 20 kW where electricity is the sole source of energy except for unavoidable, specialized or incidental requirements and where, as determined by the Company, the kilowatthours required for permanently installed space heating and cooling and water heating represent at least one-half of the total annual base load energy requirements or the equivalent of 1,200 hours use of the base load per year.

### RATE:

Monthly charges per customer for all customers served under this schedule shall include Reactive Demand Charges, Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Scheduling Credit as shown below to reduce the sum of other applicable charges.

#### Reactive Demand Charge:

For Each rkVA of Reactive Billing Demand, per rkVA \$0.48

#### Distribution Charges:

	<u>SUMMER</u>	<u>WINTER</u>
First 50 kWd, per Kw	\$4.993	\$4.993
For All Additional kWd, per kW	\$4.559	\$4.559

#### Transmission and Auxiliary Service Charges:

The Transmission and Auxiliary Service Charges will be applied pursuant to the Commercial Transmission and Auxiliary Service Rates, Tariff Sheet No. 97.

#### Rate Stabilization Charges:

##### Energy Charge:

First 40,000 kWh, per kWh	3.525¢	1.658¢
Next 60,000 kWh, per kWh	2.549¢	1.343¢
For all excess kWh, per kWh	2.264¢	1.139¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rates, Tariff Sheet No. 102, if applicable.

#### Regulatory Transition Charges:

##### Energy Charge:

First 40,000 kWh, per kWh	5.466¢	2.571¢
Next 60,000 kWh, per kWh	3.952¢	2.082¢
For all excess kWh, per kWh	3.510¢	1.767¢

**ALL ELECTRIC LARGE GENERAL SERVICE SCHEDULE**

**Generation Charges:**

	<b><u>SUMMER</u></b>	<b><u>WINTER</u></b>
First 50 kWd, per Kwd	\$8.115	\$8.115
For All Additional kWd, per kWd	\$7.374	\$7.374
First 40,000 kWh, per kWh	(0.689)¢	0.403¢
Next 60,000 kWh, per kWh	(0.000)¢	0.587¢
For all excess kWh, per kWh	0.000¢	0.706¢

The Generation Charges above may be replaced by charges pursuant to the Customer's Generation Service Rider, Tariff Sheet No. 102, if applicable.

**Shopping Credits:**

The Shopping Credit values are subject to the provisions of the Order and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Rider).

This Shopping Credit applies only to customers who receive Generation service from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Tariff Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 of the Shopping Credit Rider, Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

The Winter Rates specified above shall apply in eight consecutive monthly billing periods beginning with the October bills each year. The Summer Rates shall apply in all other billing periods.

**TERMS OF PAYMENT:**

All bills for service shall be paid on or before the due date shown on the bill. The due date for non-residential customers shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1 1/2 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all customers.

## ALL ELECTRIC LARGE GENERAL SERVICE SCHEDULE

### APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 1	Sheet No. 97
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 2	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 3	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 4	Sheet No. 103
ELECTRIC FUEL COMPONENT	Rider No. 5	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 6	Sheet No. 80
SUPPLY VOLTAGE DISCOUNT	Rider No. 7	Sheet No. 81
CUSTOMER'S SUBSTATION DISCOUNT	Rider No. 8	Sheet No. 82
OFF-PEAK DEMAND FORGIVENESS	Rider No. 9	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 10	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 11	Sheet No. 91
NET ENERGY METERING	Rider No. 12	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 13	Sheet No. 94

### MINIMUM CHARGE:

\$25.00 per month or fraction of a month

### MAXIMUM CHARGE:

If a Customer's use in any month is at a rate less than the sum of the Kilowatt Demand, Reactive Demand and Kilowatt-hours of the Riders applicable (excluding Rider Nos. 1, 14, and 15) to those charges provided in excess of 23.0 cents per kWh, the bill shall be reduced to that rate per kWh of use for that month plus the Electric Fuel Component Charge - Rider No. 1, Rider No. 14 and Rider No. 15, and the rectifier capacity charge when applicable, but not less than the Minimum Charge.

### SPECIAL RULES:

#### 1. COMBINED BILLING

- Where two or more separate Installations of different Classes of Service on the same Premises are supplied separately with service connections within 10 feet of each other, the meter readings shall be combined for billing purposes, unless the Consumer shall otherwise require for separate billing.

Buildings additional to separate buildings which would qualify for service under this schedule if separately supplied may be combined for billing purposes with other buildings of the same Consumer if all such buildings are located on one Premises and are supplied by the Company at a single point of delivery. The Kilowatt Demand and reactive demand of the combined loads and the kilowatthours of the combined loads excluding those of the all-electric installation shall be billed at the rates of the Small General Service Schedule, Medium General Service Schedule or Large General Service Schedule. The kilowatthours of the all-electric installation shall be billed at the rates of the schedule at the rate blocks applicable to energy use additional to an amount equal to the energy consumed for that month and billed on the Small General Service Schedule, Medium General Service Schedule or Large General Service Schedule. The Maximum Charge provision shall be applicable only to the total combined bill hereunder.

**ALL ELECTRIC LARGE GENERAL SERVICE SCHEDULE**

**SPECIAL RULES: (Cont'd)**

**2. SCHEDULE TRANSFERS**

If for a period of twelve consecutive months, the demand of one installation or the undiversified demand of several installations eligible for Combined Billing in any such month is less than 20 kW, subsequent service and billing shall be on the terms of the General Service Schedule as long as such schedule is applicable.

**3. REACTIVE BILLING DEMAND**

- a. For all single-phase installations and for those three-phase installations whose Kilowatt Demand on any Class of Service is less than 65 kW, the reactive billing demand shall be zero.
- b. If the Kilowatt Demand is 65 kW or higher on three-phase installations, the reactive billing demand shall be determined by multiplying the monthly Kilowatt Demand by the ratio of the monthly lagging reactive kilovoltampere hours to the monthly kilowatthours and subtracting 30 from the resultant product.

**4. SERVICE INTERRUPTION**

Upon written notice and proof with respect to any service interruption continuing longer than twenty-four hours, the Company shall make a pro rata reduction in the Kilowatt Demand rate. Otherwise, the Company will not be responsible for service interruptions.

**5. BASE LOAD**

Base load shall mean the average monthly Kilowatt Demand of the Customer exclusive of space heating and domestic water heating and industrial process heating.

**6. MISCELLANEOUS**

In the event a building's tenant is supplied heating or cooling through a central building application, the individual tenants shall be precluded from the All-Electric Large Schedule.

### LARGE GENERAL SERVICE SCHEDULE

Applicable to any Customer having a demand of more than 650 kW.

#### RATES:

Monthly charges per customer for all customers served under this schedule shall include Reactive Demand Charges, Distribution Charges, Rate Stabilization Charges, Regulation Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

#### Reactive Demand Charge:

For Each rkVA of Reactive Billing Demand per rkVA \$0.480

#### Distribution Charges:

Customer Charge \$238.13

#### Demand Charge

First 500 kW, per kW \$4.602

Next 500 kW, per kW \$4.259

All excess kW, per kW \$3.575

#### Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges shall be applied pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet No. 98.

#### Rate Stabilization Charges:

For the first 150 kWh per kWd 2.560¢

For the next 150 kWh per kWd 1.923¢

For the next 150 kWh per kWd 1.124¢

For all excess kWh, per kWd 0.188¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

## LARGE GENERAL SERVICE SCHEDULE

### Regulatory Transition Charges:

For the first 150 kWh per kWd	3.969¢
For the next 150 kWh per kWd	2.981¢
For the next 150 kWh per kWd	1.744¢
For all excess kWh per kWd	0.292¢

### Generation Charges:

First 500 kW, per kW	1.503
Next 500 kW, per kW	1.503
All excess kW, per kW	1.503
For the first 150 kWh per kWd	0.591¢
For the next 150 kWh per kWd	0.785¢
For the next 150 kWh per kWd	1.029¢
For all excess kWh per kWd	1.315¢

The Generation Charges above may be replaced by charges pursuant to the Generation Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

### Shopping Credits:

The Shopping Credit values are subject to the provisions of the Commission's Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate of Return Case).

This Shopping Credit applies only to customers who receive services from a Certified Supplier. Such customers shall receive a Shopping Credit against the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits were increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Generation Customer Service Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Section 1 of the Rider, Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

## LARGE GENERAL SERVICE SCHEDULE

### TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers

### APPLICABLE RIDERS:

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

INDUSTRIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 21	Sheet No. 98
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 24	Sheet No. 103
ELECTRIC FUEL COMPONENT	Rider No. 24	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 24	Sheet No. 80
SUPPLY VOLTAGE DISCOUNT	Rider No. 3	Sheet No. 81
CUSTOMERS SUBSTATION DISCOUNT	Rider No. 4	Sheet No. 82
DIRECT CURRENT SERVICE	Rider No. 6	Sheet No. 84
OFF-PEAK DEMAND FORGIVENESS	Rider No. 7	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94

### SPECIAL RULES:

#### 1. SUBMETERING OR SUBDIVISION IS PROHIBITED

This schedule is applicable only when the electricity supplied is used solely by the Consumer for its own individual use except as provided by Special Rule 5.

#### 2. SCHEDULE TRANSFERS

- If the Customer's maximum use is less than 650 kW for a period of twelve consecutive months, subsequent service and billing shall be under the terms of the Medium General Service Schedule as long as such schedule is applicable.

#### 3. REACTIVE BILLING DEMAND

- The Company shall each month determine the net leading or lagging reactive kilovolt amperes demand registered during the same 30-minute period as the maximum Kilowatt Demand.
- If the rkVA demand so determined is lagging, the reactive billing demand shall be the rkVA which are in excess of 10 percent of the Kilowatt Demand billed.
- If the rkVA demand so determined is leading, the reactive billing demand shall be the rkVA which are in excess of 40 percent of the Kilowatt Demand billed.



## LARGE GENERAL SERVICE SCHEDULE

### 4. SERVICE INTERRUPTION

Upon written notice and proof within ten days of any service interruption continuing longer than twenty-four hours, the Company will make a pro rata reduction in the kilowatt Demand rate. Otherwise the Company will not be responsible for service interruptions.

### 5. BUILDINGS USED PRIMARILY FOR OFFICE PURPOSES

Either submetering or redistribution, as defined by the definitions in Rule 10 of the General Rules and Regulations, shall be permitted for buildings used primarily for office purposes upon the Customer executing a written application. The application shall be under (1) shall be for five years, and for successive periods of five years each, unless written notice of termination is given one year before expiration of the five-year period, or any two-year renewal period; (2) shall be supplied solely by the Company during the initial and renewal periods; and (3) shall not be submetered or redistributed at rates greater than that which the tenant would pay to the Company or at rates otherwise set by the rate schedules.

Noncompliance with the terms and conditions of Special Rule 5 will result in the Customer not being eligible to receive service under the Large General Service Schedule.

### 6. TERMS OF SERVICE AND CONTRACT

Electric service hereunder will be provided in accordance with a written contract which by its term shall be in full force and effect for a period of one year and shall continue in force thereafter from year to year unless the parties shall give to the other not less than 60 days notice in writing prior to the expiration of any said yearly periods that the contract shall be terminated at the expiration date of said yearly period.

The customer shall contract for capacity equal to the estimated maximum demand of his load. The Company will supply capacity in excess of that contracted for when such capacity is available, but reserves the right to refuse to supply such additional capacity when in the judgment of the Company it would jeopardize the quality or continuity of service to other customers.

### SMALL SCHOOL SCHEDULE

Applicable to any not-for-profit educational entity on the lines of the Company for service to school buildings being used for primary and secondary education, and having a demand equal to or in excess of 30 kW during the current month or any of the preceding eleven months. Service under this rate is to be used in connection with classroom and related requirements. Facilities such as parking garages, administrative buildings, maintenance buildings, etc., are to be billed on any other schedule that the customer selects and for which the facility qualifies.

#### RATE:

Monthly charges per customer for all customers served under this schedule include Reactive Demand Charges, Distribution Charges, Rate Stabilization Charges, Regulatory Transmission and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

#### Reactive Demand Charge:

For Each rkVA of Reactive Billing Demand, per rkVA \$0.48

#### Distribution Charge:

##### Customer Charge:

Single Phase Service \$9.00

Three Phase Service \$15.00

#### SUMMER WINTER

##### Kilowatt Demand Billing Charge:

First 50 kWd per kW \$7.720 \$7.178

For All Excess kWd, per kWd \$7.099 \$6.546

#### Transmission and Ancillary Service Charges:

The Transmission and Ancillary Service Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

#### Rate Stabilization Charges:

##### Energy Charge:

First 100 kWh per kWd 2.246¢ 2.072¢

Next 100 kWh, per kWd 1.367¢ 1.062¢

For all excess kWh, per kWh 1.231¢ 0.990¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

### SMALL SCHOOL SCHEDULE

#### Regulatory Transition Charges:

##### Energy Charge:

First 150 kWh, per kWd

Next 150 kWh, per kWd

For all excess kWh, per kWh

#### SUMMER

#### WINTER

3.482¢

3.213¢

2.120¢

1.646¢

1.000¢

1.536¢

#### Generation Charges:

##### Kilowatt Demand Charge:

First 50 kWd

For All Additional kWd, per kW

\$0.00

\$(2.039)

\$(1.889)

##### Energy Charge:

First 150 kWh, per kWd

Next 150 kWh, per kWd

For all excess kWh, per kWh

6.664¢

6.257¢

4.595¢

3.874¢

4.273¢

3.706¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

#### Shopping Credit:

The Shopping Credit values are subject to the provisions of the Commission and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate of Return).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credit will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate of Return Plan (RORP) approved by the PUCO in Case No. 05-1125-EL-ATA et al..

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

The Winter Rates specified above shall be applicable in eight consecutive monthly billing periods beginning with the October bills each year. The Summer Rates shall apply in all other billing periods.

### SMALL SCHOOL SCHEDULE

#### TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers.

#### APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders in the order shown.

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE RIDER	Rider No. 20	Sheet No. 97
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
OFF-PEAK DEMAND FORGIVENESS	Rider No. 14	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 15	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 17	Sheet No. 91
NET ENERGY METERING	Rider No. 18	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT		Sheet No. 94

#### MINIMUM CHARGE:

The minimum charge per month shall be as follows:

#### APPLICABILITY:

If it is determined that a Customer is no longer qualified for service under this schedule, billing under the tariff will cease upon written notice by the Company to the Customer.

#### REACTIVE BILLING DEMAND:

- If the kilowatt demand on any class of Service is less than 65 kW for three-phase installations or 75 kW for single-phase installations, the reactive billing demand shall be determined by multiplying the monthly kilowatt demand by the ratio of the monthly lagging reactive kilowatt hours to the monthly kilowatthours and subtracting 30 from the resultant product.
- If the kilowatt demand is 65 kW or higher for three-phase installations or 75 kW or higher for single-phase installations, the reactive billing demand shall be determined by multiplying the monthly kilowatt demand by the ratio of the monthly lagging reactive kilowatt hours to the monthly kilowatthours and subtracting 30 from the resultant product.

#### SERVICE INTERRUPTION:

Upon written notice and proof within ten (10) days of any service interruption continuing longer than twenty-four (24) hours, the Company will make a pro rata reduction in the Kilowatt Demand rate.

## **LARGE SCHOOL SCHEDULE**

Applicable to any not-for-profit educational entity on the lines of the Company for service to school buildings being used for primary and secondary education who will guarantee a Monthly Billing Demand of at least one hundred fifty (150) kWd. Service under this rate is to be used in connection with classroom and related requirements. Facilities such as parking garages, administrative buildings, maintenance buildings etc., are to be billed on any Company schedule that the customer selects and for which the facility qualifies.

### **RATE:**

Monthly charges per customer for all customers served under this schedule include: Reactive Demand Charges, Distribution Charges, Rate Stabilization Charges, Regulation Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

#### **Reactive Demand Charge:**

For Each rkVA of Reactive Billing Demand, per rkVA \$0.48

#### **Distribution Charge:**

Customer Charge: \$175.00

#### **Kilowatt Demand Billing Charge:**

	<u><b>SUMMER</b></u>	<u><b>WINTER</b></u>
First 200 kWd, per kW	\$9.509	\$8.722
For All Additional kWd, per kW	\$9.022	\$8.186

#### **Transmission and Ancillary Services Charges:**

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Services Rider, Tariff Sheet No. 97.

#### **Rate Stabilization Charges:**

Energy Charge:		
For Each kWd, per kWd	2.048¢	1.797¢
For All kWh, per kWh	0.642¢	0.642¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Services Rider, Tariff Sheet No. 102, if applicable.

# LARGE SCHOOL SCHEDULE

## Regulatory Transition Charges:

Energy Charge:

First 300 kWh, per kWd

For all excess kWh

SUMMER

WINTER

1.176¢

2.786¢

0.995¢

0.995¢

## Generation Charges:

Kilowatt Demand Billing Charge:

First 200 kWd, per kW

For All Additional kWd, per kW

1.270

1.270

\$2.103

Energy Charge:

First 300 kWh, per kWd

For all excess kWh

1.539¢

1.518¢

1.424¢

1.424¢

The Generation Charges above may be replaced by charges pursuant to the Summer Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

## Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Certainty Plan).

This Shopping Credit applies only to customers who receive services from a Certified Supplier. Such customers shall receive a Shopping Credit against the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credit shall be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Summer Customer Generation Service Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 of the Summer Customer Generation Service Rider, Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

The Winter Rates specified above shall be applicable in eight consecutive monthly billing periods beginning with the October bill each year. The Summer Rates shall apply in all other billing periods.

## TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers.

## LARGE SCHOOL SCHEDULE

### APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 1	Sheet No. 97
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 2	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 3	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 4	Sheet No. 103
ELECTRIC FUEL COMPONENT	Rider No. 5	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 6	Sheet No. 80
SUPPLY VOLTAGE DISCOUNT	Rider No. 7	Sheet No. 81
OFF PEAK DEMAND FORGIVENESS	Rider No. 8	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 16	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 17	Sheet No. 94

### MINIMUM CHARGE:

The net minimum charge per month shall be the Customer charge plus the Kilowatt Demand Billing Charge applied to the Monthly Billing Demand, including all applicable Riders.

### DETERMINATION OF MONTHLY BILLING DEMAND:

The Monthly Demand thus established shall be the Kilowatt Metered Demand for that month, but not be less than 150 kilowatts.

### APPLICABILITY:

If it is determined that a facility does not qualify for service under this schedule, billing under the tariff shall cease upon ten (10) days prior written notice by the Company to the Customer.

### REACTIVE BILLING DEMAND:

- If the Kilowatt Demand for any Class of Service is less than 65 kW for three-phase installations or 75 kW for single-phase installations, the reactive billing demand shall be zero.
- If the Kilowatt Demand is 65 kW or higher for three-phase installations or 75 kW or higher for single-phase installations, the reactive billing demand shall be determined by multiplying the monthly Kilowatt Demand by the ratio of the monthly lagging reactive kilovoltampere hours to the monthly kilowatthours and subtracting 30 from the resultant product.

### SERVICE INTERRUPTION:

Upon written notice and proof within ten (10) days of any service interruption continuing longer than twenty-four (24) hours, the Company will make a pro rata reduction in the Kilowatt Demand rate.

### LOW LOAD FACTOR SCHEDULE

Applicable to any Customer having a load exceeding 8.3 kVA connected, where the use of electricity is intermittent or the load is of fluctuating character as in the case of fire pumps, elevators, hoists, bridges, welding machines, X-ray machines and other equipment of similar characteristics and where a larger service connection than would be indicated by 30-minute demand measurements is required. This schedule is not available to Customers eligible for the Partial Service Schedule.

#### RATE:

Monthly charges per customer for all customers served under this schedule include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Service Charges as shown below. Customers served under this schedule who receive Generation Service from a non-regulated Supplier will qualify for a Shopping Credit as shown below. The sum of all applicable charges.

#### Distribution Charges:

	<u>SUMMER</u>	<u>WINTER</u>
Kilowatt Demand Billing Charge		
First 50 kW of Rated Demand	\$8.188	\$7.400
For all excess over 50 kW of Rated Demand	\$7.478	\$6.743

#### Transmission and Ancillary Services:

The Transmission and Ancillary Services Charges will be applied pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet No. 98.

#### Rate Stabilization:

##### Energy Charge:

First 10,000 kWh per kWh	0.983¢	0.890¢
Next 10,000 kWh per kWh	0.709¢	0.632¢
For all excess kWh, per kWh	0.709¢	0.632¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

#### Regulatory Transition Charges:

##### Energy Charge:

First 10,000 kWh per kWh	1.523¢	1.381¢
Next 10,000 kWh per kWh	1.101¢	0.980¢
For all excess kWh, per kWh	1.101¢	0.980¢



**LOW LOAD FACTOR SCHEDULE**

**Generation Charges:**

**Demand Billing Charge:**

	<b><u>SUMMER</u></b>	<b><u>WINTER</u></b>
First 50 kW of Rated Demand	\$5.152	\$4.653
For all excess over 50 kW of Rated Demand	\$2.002	\$4.237

**Energy Charge:**

First 40,000 kWh per kWh	5.37¢	5.001¢
Next 60,000 kWh per kWh	4.00¢	3.75¢
For all excess kWh, per kWh	2.52¢	2.52¢

The Generation Charges above may be replaced by charges pursuant to the Retail Electric Consumer Generation Service Rider, Tariff Sheet No. 102, if applicable.

**Shopping Credits:**

The Shopping Credit values are subject to the provisions of the Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable Shopping Credit will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Stability Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Adder, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

The Winter Rates specified above shall apply in eight consecutive monthly billing periods beginning with the October bills each year. Summer Rates shall apply in all other billing periods.

**TERMS OF PAYMENT:**

All bills for service shall be payable before the due date shown on the bill. The due date for non-residential bills shall be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5% per month) shall be charged on any unpaid balance existing at the next billing date for all Customers.

### LOW LOAD FACTOR SCHEDULE

#### APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

INDUSTRIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 1	Sheet No. 98
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 2	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 3	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 4	Sheet No. 103
ELECTRIC FUEL COMPONENT	Rider No. 5	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 6	Sheet No. 80
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94

#### MINIMUM CHARGE:

The minimum charge is per kW of Rated Demand

##### Distribution Charge:

per kW of Rated Demand

\$1.577

##### Transmission and Ancillary Services

The Transmission and Ancillary Services Charges will be applied pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet No. 98.

##### Rate Stabilization Charge:

For all kWh per kWh

0.000¢

The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

##### Regulatory Transmission Charge:

For all kWh per kWh

0.000¢

##### Generation Charge:

per kW of Rated Demand

\$0.968

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

## LOW LOAD FACTOR SCHEDULE

### Shopping Credit:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

### MAXIMUM CHARGE:

If a Customer's use in any month is at such low load factor that the sum of the kW demand and kilowatt-hour charges and riders applicable (excluding Rider Nos. 1, 14, and 15) to those charges produces a rate in excess of the following cents per kilowatt-hour, the bill shall be reduced to the following rate per kWh of use in that month: the Electric Fuel Component - Rider No. 1, Rider No. 14, and Rider No. 15, unless such billing is less than the Minimum Charge, in which case the Minimum Charge shall apply.

### Rate Stabilization Charge:

3.471¢

The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

### Regulatory Transition Charge:

5.382¢

### Generation Charge:

15.519¢

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

### Shopping Credit:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

### LOW LOAD FACTOR SCHEDULE

#### SPECIAL RULES:

##### 1. RATED DEMAND

- a. The kW Rated Demand shall be taken as 60 percent of the rated capacity of all apparatus connected as indicated by nameplate rating or by test at the option of the Company.
- b. Except where the Company has determined the actual load, for all billing purposes, the Rated Demand shall be that shown on the Company's classification of service and billing shall commence when the Company's service is installed.
- c. If the Rated Demand is less than 5 kW, the service rendered shall be billed under the applicable schedule of the Company.

##### 2. SEPARATE INSTALLATION

The Customer shall reimburse the Company for the costs incurred based on estimates of costs prepared by the Company, whenever service under this schedule require a different Class of Service or special facility from that currently being provided the Customer.

##### 3. COMBINED BILLING PROHIBITED

In no case shall any meter registrations under this schedule be combined with the meter registrations under any other schedule for billing purposes.

**OPTIONAL ELECTRIC PROCESS HEATING AND ELECTRIC BOILER  
LOAD MANAGEMENT SCHEDULE**

This Rate Sheet is in the process of elimination and is withdrawn except for the present customers receiving service hereunder at premises served as of June 9, 2004.

Available on an optional basis to any Full Service customer for Process Heating or Electric Boiler installations of 20 kW or greater where the Customer's wiring permits separate metering of the Electric Process Heating and/or Electric Boiler and ancillary equipment's load. All other requirements of the Customer will be billed under the rate appropriate for that service. This schedule will not be available to residential applications in single family homes. A Full Service customer who does not receive retail electric services from the Company.

**MONTHLY RATE:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers who receive Generation Services from an external supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

Applicable only to separately metered Electric Process Heating or Electric Boiler Installations

**Distribution Charges:**

	<b><u>SUMMER</u></b>	<b><u>WINTER</u></b>
Energy Charge:		
First 140 kWh per kW of Monthly Billing Demand	1.329¢	1.184¢
For all kWh, per kWh	0.433¢	0.433¢

**Transmission and Ancillary Services Charges:**

The Transmission and Ancillary Services Charges will be applied pursuant to the Industrial Transmission and Ancillary Service Rates Tariff Schedule.

**Rate Stabilization Charges:**

Energy Charge:		
First 140 kWh per kW of Monthly Billing Demand	2.814¢	2.509¢
For all excess kWh, per kWh	0.917¢	0.917¢

**Regulatory Transition Charges:**

Energy Charge:		
First 140 kWh per kW of Monthly Billing Demand	3.416¢	3.045¢
For all excess kWh, per kWh	1.114¢	1.114¢

**OPTIONAL ELECTRIC PROCESS HEATING AND ELECTRIC BOILER  
LOAD MANAGEMENT SCHEDULE**

**Generation Charges:**

**Energy Charge:**

First 140 kWh per kW of Monthly Billing Demand

For all excess kWh, per kWh

**SUMMER**

**WINTER**

0.723¢

0.784¢

1.093¢

1.093¢

**TERMS OF PAYMENT:**

All bills for service shall be payable on or before the due date specified on the bill. The due date for non-residential bills shall not be less than twenty-one days after the date of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on the balance existing at the next billing date for all Customers.

The Winter Rates specified above shall be applicable to the first five consecutive monthly billing periods beginning with the October bills each year. The Summer Rates shall apply in all other billing periods.

**APPLICABLE RIDERS:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the Schedule:

INDUSTRIAL TRANSMISSION AND ANCILLARY SERVICES	Rider No. 21	Sheet No. 98
ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 2	Sheet No. 80
OFF-PEAK DEMAND FORGIVENESS	Rider No. 7	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEP	Rider No. 15	Sheet No. 91
STATE AND LOCAL TAX RIDER	Rider No. 16	Sheet No. 92
NET ENERGY METERING	Rider No. 17	Sheet No. 93

**BILLING DEMAND:**

The billing demand shall be the separately metered demand actually registered, subject to the provisions of Rider No. 1, if appropriate.

**OPTIONAL ELECTRIC PROCESS HEATING AND ELECTRIC BOILER  
LOAD MANAGEMENT SCHEDULE**

**SPECIAL RULES:**

1. The Customer shall furnish a separate circuit (or equivalent) to which the approved Process Heating and/or Electric Boiler and ancillary equipment shall be permanently connected. Such circuit shall be of a design and construction that no other electrical device can be connected thereto.
2. All electrical requirements will be supplied at a single point of connection.
3. Ancillary equipment load will not exceed twenty (20) percent of the total load of the equipment served under this schedule.
4. This schedule is applicable for Customers with existing facilities (unused for the past six months or longer) or for Customers desiring to acquire facilities (purchased or otherwise acquired within the past six months of the date of application).
5. To receive service under this schedule, the Customer must execute a written application agreeing that service hereunder (1) shall be for a period of five years, and for successive periods of two years each, unless written notice of termination is given one year before expiration of the five-year period, or any two-year renewal period; and (2) such service shall be supplied solely by the Company during the initial and renewal periods.

**DELETED**

## OUTDOOR NIGHT LIGHTING SCHEDULE

### APPLICABILITY

Available to any Customer on the lines of the Company applying for outdoor night lighting service only, for race tracks and athletic fields of all kinds who shall contract for a definite quantity of electrical capacity in kilowatts, subject to the specific conditions set forth herein.

### MONTHLY RATE:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Returning Credit as shown below to reduce the sum of other applicable charges.

#### Distribution Charge:

Customer Charge	\$14.30
Energy Charge For all kWh, per kWh	2.749¢

#### Transmission and Ancillary Services Charge:

The Transmission and Ancillary Services Charge shall be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

#### Rate Stabilization Charge:

Energy Charge For all kWh, per kWh	0.000¢
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The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

#### Regulatory Transition Charge:

Energy Charge For all kWh, per kWh	0.022¢
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#### Generation Charge:

Energy Charge For all kWh, per kWh	3.457¢
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The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.



## OUTDOOR NIGHT LIGHTING SCHEDULE

### Shopping Credit:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge on the schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Rider, Tariff Sheet No. 93, based on the provisions of the Rate Certainty Plan (RCP) approved by the P.U.C.O. on 05-11-06. ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount shown on Sheet No. 101.

### TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than thirty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing for all customers.

### MINIMUM:

The minimum bill shall be the monthly customer charge.

### APPLICABLE RIDERS:

Rates and charges specified herein shall be modified in accordance with provisions of the following applicable Riders.

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 20	Sheet No. 97
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT RIDER	Rider No. 26	Sheet No. 103
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR	Rider No. 15	Sheet No. 91
STATE AND LOCAL TAX RIDER	Rider No. 16	Sheet No. 92

### OUTDOOR NIGHT LIGHTING SCHEDULE

#### TERMS AND CONDITIONS:

1. Service under this rate is supplied in accordance with the General Rules and Regulations of The Cleveland Electric Illuminating Company, as found in PUCO No. 13 Electric Service, as may be changed from time to time with approval of the PUCO
2. Service shall be supplied only where sufficient capacity is available without Company expense and only between the hours of 6:00 p.m. to 6:00 a.m. except that the restriction shall be waived on Saturdays, Sundays and Holidays. If the Customer desires to use the service during hours other than above, a charge of \$10.00 per hour applies plus the applicable riders.
3. The Company shall provide service at primary voltage (approximately 4,000 volts or higher) except in small installations where the Company may elect to provide service at secondary voltages.
4. When in the opinion of the Company it is necessary to provide this service, the Customer shall use extraordinary care in so designing its circuits that the loads on the individual phases shall be practically balanced at all times.
5. The Company shall own, operate and maintain all lines and all other equipment on private right-of-way, including transmission lines. The Customer is responsible for any equipment on the secondary side of the meter.
6. The term of contract shall be for a period of five years and for successive periods of two years unless written notice of termination is given one year before expiration of the five-year period or any two-year renewal period.

### OUTDOOR LIGHTING SCHEDULE

Applicable to any Customer for the installation of unmetered outdoor lighting for private property.

#### MONTHLY RATES:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

#### 1. WOOD POLE – OVERHEAD SERVICE

Company Owned Wood Pole Lighting installations served by overhead conductors.

<u>Area Lighting</u>		<u>Cents per kWh</u>	
	<u>kWh Per Lamp</u>		<u>Distribution Charge</u>
175 watt Mercury	70		9.077¢
400 "	160		9.418¢
*1,000 "	370		6.5¢
100 watt H.P. Sodium	45		
150 "	65		
250 "	115		
400 "	175		

\*These rates are not available for new installations

<u>Flood Lighting</u>		<u>Cents per kWh per lamp</u>	
	<u>Lamp</u>		<u>Distribution Charge</u>
400 watt Mercury	160		11.624¢
1,000 "	370		7.034¢
250 watt H.P. Sodium			16.565¢
400 "			12.819¢

## OUTDOOR LIGHTING SCHEDULE

### 2. ORNAMENTAL POLES – UNDERGROUND SERVICE

#### a. Lighting Installations with Ornamental Poles and Standard Roadway Luminaires\*

<u>Area Lighting - Single</u>		
	<u>Cents per kWh per lamp</u>	
	<u>kWh Per Lamp</u>	<u>Distribution Charge</u>
150 watt H.P. Sodium	65	36.328¢
250 "	115	22.002¢
400 "	175	15.307¢

<u>Area Lighting - Twin</u>		
	<u>Cents per kWh per lamp</u>	
	<u>kWh Per Lamp</u>	<u>Distribution Charge</u>
250 watt H.P. Sodium	115	33.7

\* Steel Galvanized Pole, unpainted, 8 ft. blade and luminaire installed at nominal 30 ft. height.

#### b. Lighting Installations with Ornamental Poles and Architectural Style Luminaires\*\*

<u>Area Lighting - Single</u>		
	<u>Cents per kWh per lamp</u>	
	<u>kWh Per Lamp</u>	<u>Distribution Charge</u>
150 watt H.P. Sodium	65	35.536¢
250 "	115	21.554¢

<u>Area Lighting - Twin</u>		
	<u>Cents per kWh per lamp</u>	
	<u>kWh Per Lamp</u>	<u>Distribution Charge</u>
150 watt H.P. Sodium	65	53.423¢
250 "	115	32.560¢

## OUTDOOR LIGHTING SCHEDULE

**\*\* Non-Metallic Painted Pole, 1 ft. bracket and Architectural Roadway Luminaires installed at nominal 30 ft. height.**

### 3. ORNAMENTAL POSTS – UNDERGROUND SERVICE

#### a. Lighting Installations with Colonial Style Post-Top Luminaires

<u>Area Lighting -</u>		
	<u>Cents per kWh per lamp</u>	
	<u>kWh Per Lamp</u>	<u>Distribution Charge</u>
175 watt Mercury	79	14.730
100 watt H.P. Sodium	45	34.040

**\*\*\* Plain round post, black finish, and Colonial Post-Top Luminaire installed at nominal 15 ft. height.**

#### b. Lighting Installations with Architectural Style Post-Top Luminaires\*

<u>Area Lighting -</u>		
	<u>Cents per kWh per lamp</u>	
	<u>kWh Per Lamp</u>	<u>Distribution Charge</u>
100 watt H.P. Sodium	45	47.240
150 " "	79	47.240

**Plain round post, black finish, and Architectural Post-Top Luminaire installed at nominal 15 ft. height.**

**For each lamp type listed above, the following charges apply:**

#### Generation Charge

Electricity Charge per kWh 2.452¢

The Generation Charge above shall be replaced by charges pursuant to the Returning Customer Generation Service Rider, Attachment No. 12, if applicable.

## OUTDOOR LIGHTING SCHEDULE

### Shopping Credit:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge on this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Rider, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the Public Utilities Commission in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

### 4. UNDERGROUND FACILITIES\*\*

Direct Buried Cable

per  
20 Cable Feet  
\$0.49

\*\* Excluding the first 200 ft. trench distance, furnished by the Company, from an existing or planned Company 120 volt distribution facility. The trench shall be owned, maintained and replaced by the Customer.

### 5. APPLICABLE RIDERS

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

RETURNING CUSTOMER GENERATION SERVICE RIDER  
SHOPPING CREDIT RIDER  
SHOPPING CREDIT ADDER  
UNIVERSAL SERVICE  
STATE AND LOCAL TAX RIDER

Rider No. 25	Sheet No. 102
Rider No. 24	Sheet No. 101
Rider No. 26	Sheet No. 103
Rider No. 14	Sheet No. 90
Rider No. 16	Sheet No. 92

### SPECIAL RATES

#### 1. FACILITY CONDITIONS

a. Ornamentation and posts shall be located only where there is a year round firm maintenance access for Company maintenance vehicles.

#### 2. FACILITIES PROVIDED

a. For wood pole, overhead wire installations, the Company will furnish, install and maintain the lamps, luminaires, brackets and photoelectric controls on an approved existing pole or where necessary will furnish one new pole. Approval of poles for the installations shall be at the sole discretion of the Company. The Company will furnish the section of secondary wire from an existing Company 120 volt distribution facility for each light served. Installations shall be governed by Company Distribution Construction Standards.

## OUTDOOR LIGHTING SCHEDULE

### SPECIAL RULES: (Cont'd)

- b. For ornamental pole or post underground cable installations, the Company will furnish, install and maintain the lamps, luminaries, photoelectric controls and pole or post.
- c. For ornamental pole or post installations, the Company will furnish suitable underground cable up to 200 ft. trench distance from an existing or planned Company 120 volt distribution facility. The Company shall determine the location of the cable. Upon termination of an outdoor lighting contract, the Company reserves the right to disconnect and abandon underground cable in place.
- d. Additional facilities, not provided for herein, installed by the Company at the request of the Customer and/or any extensions of the Company's distribution facilities required to serve only the Outdoor Lighting facilities owned by the Customer, shall be and remain the property of the Company and shall be owned by the Customer on the basis of estimates of cost prepared by the Company.
- e. The Company will supply electric service to operate the lamps. Lamps will be operated by photoelectric controls. Hours of operation aggregating approximately 4,000 hours per year, from dusk to dawn.
- f. Service and necessary maintenance will be performed only during the regularly scheduled working hours of the Company. Burned lamps will be replaced upon notification of the outage by the Customer to the Company. No reduction in billing shall be allowed for lamp outages.

### 3. CUSTOMER'S RESPONSIBILITIES

- a. Trenching, backfilling, cable ducts, restoration of pavement and landscaping shall be the responsibility of the Customer. Excavations are required under pavements.
- b. The Customer shall assume the risk of loss or damage to his equipment and property installed in connection with the lighting system. The Company, without requesting authorization at the time, may correct any hazardous condition affecting the safety of the public if within its jurisdiction, and the Consumer shall pay any expense incurred by the Company for repairs to equipment owned by the Customer.
- c. To receive service under this schedule, the Customer must execute a written application providing that service hereunder (1) shall be for five years, and for successive periods of two years each, unless written notice of termination is given one year before expiration of the five-year period, or any two-year renewal period; and (2) such service shall be supplied solely by the Company during the initial and renewal periods.

### TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers.

### STREET LIGHTING SCHEDULE

Applicable to any municipality or governmental authority for the lighting of its streets, roadways, avenues, alleys, sidewalks, parks and other public grounds where the lighting equipment, in the opinion of the Company, can be maintained using Company vehicles.

#### MONTHLY RATES:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges and Generation Charges, as shown below. Customers served under this schedule who obtain their electric service from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the applicable charges.

#### 1. GROSS RATE

##### a. Company-Owned, Overhead-Fed Wood Pole Lighting Installation

			Charges
			Per Month
<u>Nominal Lumens</u>	<u>Lamp Watts</u>	<u>kWh Per Lamp</u>	
<b>Mercury Vapor</b>			
8,600	175	79	10.504¢
12,100	250	111	8.895¢
22,500	400	174	7.344¢
*63,000	1,000	417	6.325¢
<b>High Pressure Sodium</b>			
9,500	100	45	25.657¢
16,000	150	65	18.913¢
27,500	250	116	12.769¢
50,000	400	180	9.303¢
<b>Incandescent*</b>			
2,500			11.390¢
4,000		120	9.598¢
6,500		164	8.518¢
10,000			6.717¢

\*These rates are not available for new installations



# STREET LIGHTING SCHEDULE

## MONTHLY RATES: (Cont'd)

### 1. GROSS RATE (Cont'd)

#### b. Lighting Installations with Standard Ornamental Poles and Luminaires\*

			Distribution Charge ¢/kWhr per Plan for Various Plans					
Nominal Lumens	Lamp Watts	kWh Per Lamp	I	II	III	IV	V	VI
Mercury Vapor								
8,600	175	79	8.137¢	24.998¢	31.14¢	--	10.314¢	27.225¢
12,100	250	111	7.228¢	19.192¢	23.80¢	4.985¢	--	20.795¢
22,500	400	174	6.212¢	14.097¢	18.10¢	4.424¢	7.235¢	15.126¢
42,000	700	295	--	--	3.997¢	--	--	--
*** 63,000	1,000	417	--	9.855¢	3.920¢	--	6.325¢	10.049¢
High-Pressure Sodium								
5,800	70	31	--	--	5.30¢	--	--	--
9,500	100	45	21.234¢	--	--	12.857¢	24.634¢	55.034¢
16,000	150	65	16.036¢	--	--	10.128¢	18.698¢	39.344¢
**** 16,000	150	146	--	--	3.34¢	--	--	--
22,000	200	95	--	--	2.937¢	--	--	--
27,500	250	116	11.157¢	22.614¢	3.830¢	7.157¢	12.657¢	24.106¢
37,000	310	144	--	--	3.703¢	--	--	--
50,000	400	183	9.08¢	14.00¢	3.592¢	4.789¢	8.882¢	16.548¢
140,000	1,000	418	--	--	3.407¢	--	--	--
Incandescent**								
2,500	75	19	--	--	--	--	--	--
4,000	100	25	--	--	--	--	--	--
6,000	150	37	7.83¢	--	4.768¢	--	--	--
10,000	250	63	6.73¢	--	--	--	--	--
330	121	121	--	--	4.373¢	--	--	--

NA = Not Available.

\* Steel Galvanized Pole, unpainted, single bracket up to 12 ft. in length and Oval Luminaire installed at nominal 30 ft. height.

\*\* These rates are not available for new installations.

\*\*\* These rates are not available for new installations except the rate under Plan III.

\*\*\*\* Fixture operating in a continuous-burn mode.

# STREET LIGHTING SCHEDULE

## MONTHLY RATES: (Cont'd)

### 1. GROSS RATE (Cont'd)

#### c. Special Plan VI Installations

				<u>Distribution Charges</u>	
				<u>¢/kWhr per Lamp Installation</u>	
<u>Nominal</u>	<u>Lamp</u>	<u>kWh</u>	<u>Standard</u>	<u>8 ft.</u>	<u>12 ft.</u>
<u>Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>	<u>Post*</u>	<u>Concrete</u>	<u>Steel</u>
				<u>Pole**</u>	<u>Lamps</u>
Mercury Vapor					
8,600	175	79	16.681¢	15.00¢	--
22,500	400	174	--	--	--
22,500	400	348	--	--	10.585¢
High-Pressure Sodium					
9,500	100	45	16.681¢	15.00¢	--
27,500	250	232	--	--	18.110¢

#### d. Underpass Lighting Installations

Nominal Lumens	Lamp Watts	kWh Per Lamp (Plan VII)		Distribution Charges	
		Controlled	Continuous	¢/kWhr Per Lamp (Plan VII) Controlled	Continuous
Mercury Vapor					
8,600	175	79	158	4.074¢	2.232¢
12,100	250	111	222	3.849¢	2.120¢
High-Pressure Sodium					
9,500	100	45	90	4.746¢	2.568¢

NA = Not Available.

\* Plain Round Post and Standard Luminaire installed at nominal height of 15 ft. to 20 ft.

\*\* These rates not available for new installations.

# STREET LIGHTING SCHEDULE

## MONTHLY RATES: (Cont'd)

### 1. GROSS RATE (Cont'd)

#### e. Special Underground Installations

<u>Lumens</u>	<u>Lamp Watts</u>	<u>kWh Per Lamp</u>	<u>¢/kWhr Special</u>	<u>Distribution Charges</u>
Incandescent**				
2,500	215	79	631¢	

NA = Not Available.

\* Plain Round Post and Standard Luminaire installed at nominal height of 15 ft. height.

\*\* These rates not available for new installations.

#### f. Special Architectural Installations

<u>Nominal Lumens</u>	<u>Lamp Watts</u>	<u>kWh Per Lamp</u>	<u>Single ¢/kWhr Per Plan VI*</u>	<u>Pole with Twin Luminaire ¢/kWhr Per Lamp Plan VI</u>
9,500	100	45	54.079¢	80.612¢
16,000	150	65	38.513¢	57.282¢
27,500	250	116	23.947¢	35.088¢
50,000	400	182		23.947¢

<u>Nominal Lumens</u>	<u>Lamp Watts</u>	<u>kWh Per Lamp</u>	<u>Luminaire Only ¢/kWhr Per Lamp Plan V</u>	<u>Pole or Support Bracket with Luminaire ¢/kWhr Per Lamp Plan VI*</u>
9,500	100	45	41.079¢	50.590¢
16,000	150	65	29.313¢	35.898¢

\* Galvanized, unpainted steel pole with up to a 2 ft. length bracket or painted non-metallic pole with up to an 8 ft. length bracket and architectural side-way luminaire installed at nominal 30 ft. height.

\*\* Plain round post and architectural post-top luminaire installed at nominal 15 ft. to 20 ft. height or ornamental side mounting bracket and architectural post-top luminaire installed on a pole at nominal 15 ft. height.

\*\*\* The duct shall be owned, maintained and replaced by the municipality.

**STREET LIGHTING SCHEDULE**

**MONTHLY RATES:** (Cont'd)

**I. GROSS RATE (Cont'd)**

- g. Underground Facilities\*\*\*  
Dollars Per 20 Cable Feet

<b><u>Distribution Charges:</u></b>	<b><u>Plan A</u></b>	<b><u>Plan B</u></b>	<b><u>Plan C</u></b>
Direct Buried Cable	--	\$0.49	\$0.49
Cable Wire (only) in Duct	--	\$0.17	\$0.17

- \* Galvanized, unpainted steel pole with up to a 2 ft. length bracket or pair of non-metallic brackets to an 8 ft. length bracket and architectural roadway luminaire installed at nominal 15 ft. height.  
 \*\* Plain round post and architectural post-top luminaire installed at nominal 15 ft. to 20 ft. height, ornamental side mounting bracket and architectural post-top luminaire installed at nominal 15 ft. height.  
 \*\*\* The duct shall be owned, maintained and replaced by the municipality.

For each lamp type listed above, the following charges apply:

**Generation Charge:**

Energy Charge:

For all kWh, per kWh

1.002¢

The Generation Charge above may be replaced by the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

**Shopping Credit:**

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate of Inflation Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit against the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credit will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate of Inflation Plan (RIP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 2 of Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

**2. APPLICABLE RIDERS**

The Rates and Charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
UNIVERSAL SERVICE RIDER	Rider No. 14	Sheet No. 90
STATE KWH TAX SURCHARGE-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94

The kWh to which the applicable riders are applied shall be the total of the average monthly kilowatthours as shown in Section 1 for each lamp.

### STREET LIGHTING SCHEDULE

#### 3. PROMPT PAYMENT DISCOUNT

The monthly billing for lamps in service shall be subject to a discount of 2% of the gross amount so billed for services provided by the Company, if the net amount is paid in full within 60 days from the billing date.

If there is an unpaid balance 90 days following the billing date, interest shall accrue at the rate of one percent (1%) per month on the outstanding balance (from the 60th day after the billing date).

#### 4. RESPONSIBILITIES FOR OWNERSHIP, MAINTENANCE AND REPLACEMENT

Components	Type of Supply					
	Overhead			Overhead or Underground		Underground
	Wood Pole*	Plan I*	Plan II*	Plan III	Plan IV*	Plan VI*
Controlled Energy	CCC	CCC	CCC	CCC	CCC	CCC
Lamp and Glassware	CCC	CCC	CCC	MMM	MMM	CCC
Luminaire and Ballast	CCC	CCC	CCC	MMM	CCC	CCC
Pole and Bracket (a)	CCC	MMM	CCC	MMM	MMM	MMM
Pole Foundation	CCC	MMM	CCC	MMM	MMM	CCC
Pole Wire	CCC	MMM	CCC	MMM	MMM	MCC
Overhead Wire	CCC	CCC	CCC	MMM	MMM	NA

##### \*Nonfreeway Installations

- (a) Poles will be located approximately 3 feet from the curb and pole luminaire mounting heights of up to 40 feet. Standard steel poles are nominally 25, 30 or 35 feet tall. Poles having one 8 or 12 foot bracket. Steel poles maintained by the Company will be painted once every five years; the Company will specify the color of paint used.

CCC Component Owned, Maintained and Replaced by Company.

MCC Component Owned by Municipality (Customer), but Maintained and Replaced by Company. Municipality (Customer) must permit the Company to take legal action to recover abnormal maintenance costs caused by accidents or vandalism; and the Municipality must meet the Company's minimum installation, equipment and/or operating specifications and standards.

MMM Component Owned, Maintained and Replaced by Municipality (Customer).

NA Not Applicable.

##### Underpass Lighting

Component	Plan VII	Special Plan
Controlled Energy	CCC	CCC
Lamp and Glassware	MMM	CCC
Luminaire and Ballast	MMM	CCC
All Other Components	MMM	MMM

# STREET LIGHTING SCHEDULE

<u>Components</u>	<u>Underground Facilities Plan (b)</u>		
	<u>A</u>	<u>B</u>	<u>C</u>
Direct Buried Cable	MMM	MCC	CCC
Cable Wire (only) in Duct	MMM	MCC	CCC
Ducts (only)	MMM	MMM	MMM

- (b) Dirt digging only; Company shall charge for sod replacement, concrete work, etc.
- CCC Component Owned, Maintained and Replaced by Company.
- MCC Component Owned by Municipality (Customer), but Maintained and Replaced by Company. Municipality (Customer) must permit the Company to take legal action to recover abnormal maintenance costs caused by accidents or vandalism; and its equipment must meet the Company's minimum installation, equipment and/or operating specifications and standards.
- MMM Component Owned, Maintained and Replaced by Municipality (Customer).

## OUTAGE ADJUSTMENT:

If the annual reported lamp outage hours which have occurred as a result of faulty or defective equipment maintained by the Company exceed 2% of the total annual lamp hours to be provided, and if the Customer so requests, the annual billing for services provided by the Company, will be reduced by the excess lamp outage hours divided by the annual lamp hours to be provided. No outage adjustment shall be made for outages which the Company is not responsible to correct.

## SPECIAL RULES:

### I. COMPANY RESPONSIBILITIES

- In locating where facilities are to be installed using normal Company practices and equipment, the Company will install, maintain and replace the components of the street lighting systems in accordance with the standard responsibility plans selected by the Customer. The Municipal Street Lighting Listing on file at the Company's business offices identifies the responsibility plan and type of construction for each existing lamp. Ordinary maintenance and lamp replacement will be performed during normal weekday working hours.
- For Company owned wooden installations, the Company will install the lighting equipment and bracket on an approved existing pole. Where necessary, will furnish one pole for mounting the lighting equipment and one section of secondary wiring.
- Additional facilities, not provided for herein, installed by the Company at the request of the Customer, shall be and remain the property of the Company and shall be paid for by the Customer on the basis of estimates of cost prepared by the Company. Extensions of existing Distribution facilities which are required only to serve a street lighting system shall be paid for by the Customer.

**STREET LIGHTING SCHEDULE**

1. COMPANY RESPONSIBILITIES (Cont'd)

- d. Lamps will be operated by photoelectric control or by time clocks, with hours of operation from dusk to dawn.
- e. Service and necessary maintenance will be performed only during the regular working hours of the Company. Burned out lamps will be replaced upon notification of the outage to the Company.

2. CUSTOMER RESPONSIBILITIES

- a. The Customer will furnish, install and maintain the various components of the street lighting system in accordance with the standard responsibility plans selected by the Customer.
- b. The Customer shall reimburse the Company for any work performed by the Company which normally is part of the Customer's responsibilities.

3. CHANGES IN NUMBER, SIZE, TYPE, PLAN OR LOCATION

- a. All such requests shall be made in writing by the Customer's authorized representative.
- b. For street lighting Plans involving Company maintenance and replacement, the Company shall not be required to assume such obligations where any part of the Customer's system does not meet the Company's minimum installation, equipment and/or operating specifications and standards.
- c. Customer requests for the following work shall be subject to optional nonrefundable charges:

**DECLINED**

**STREET LIGHTING SCHEDULE**

**SPECIAL RULES: (Cont'd)**

**3. CHANGES IN NUMBER, SIZE, TYPE, PLAN OR LOCATION (Cont'd)**

<u>Type of Service</u>	<u>Charge</u>
(1) For replacement of an existing lamp with one of a comparable or smaller size at the same location	\$35 per lamp
(2) For installing a shield on a luminaire	\$40 per luminaire
(3) For removal and relocation of pole, lamp, luminaire and bracket	
(4) For removal and relocation of lamp, luminaire and bracket	\$118 per lamp, luminaire and bracket
(5) For removal of an existing	Amortized installed lamp, luminaire and bracket cost and removal cost less salvage
(6) For disconnecting lamps for periods of less than one (1) year**	\$7.00 per disconnecting point, and \$7.00 per reconnecting point, plus credit* in base rates of .75 cents/ rated watts for each lamp disconnected

\* Credits for lamps disconnected for less than one year shall be prorated based on the number of days that the lamp was disconnected.

\*\* After one year from the date of disconnecting the lamps will be reconnected and billed at the appropriate charge or removed and billed as such with (5) days notice.



**STREET LIGHTING SCHEDULE**

**SPECIAL RULES:** (Cont'd)

**3. CHANGES IN NUMBER, SIZE, TYPE, PLAN OR LOCATION (Cont'd)**

- d. Customer requests for replacement of mercury vapor lighting systems with high pressure sodium or other lighting systems will be subject to charges resulting from the unamortized installed cost and removal cost less the salvage value of the mercury vapor lighting system equipment.
- e. Billing for new lamps installed shall be rendered beginning with the first full month of installation. Lamps permanently disconnected or removed shall be billed for the full month.

**4. FORCE MAJEURE**

In addition to the provisions contained in Section IV of the Company's Standard Rules and Regulations, the Company shall not be required to furnish lighting service or to perform as contemplated under this Schedule, if prevented from so doing at any time by state or federal governmental authorities, or other public authority, or by acts of violence, strikes, invasion, acts of public enemies, acts of God or other causes beyond the control of the Company.

**5. TERMINATION FOR NONPAYMENT**

If the Customer fails to pay for street lighting service within ninety days after the billing date, the Company may discontinue all or a part of the Customer's street lighting service until all monies due to the Company have been paid.

**DELETED**

### TRAFFIC CONTROL LIGHTING SCHEDULE

Applicable to any municipality, governmental authority, school district or other Customer, upon application and acceptance by the Company, for the sole purpose of providing electric service to traffic control devices and/or other special devices used for traffic control or public safety located on public or private property.

#### MONTHLY RATES:

##### 1. GROSS RATE

#### Distribution Charge

For each service connection per month

19¢

Plus

#### Energy Charge

For each watt of billing demand per month

0.102¢

#### Transmission and Ancillary Services Charge

The Transmission and Ancillary Services Charge will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

#### Rate Stabilization Charge:

Energy Charge

For each watt of billing demand per month

1.780¢

The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

#### Regulatory Transition Charge:

Energy Charge

For each watt of billing demand per month

2.763¢

#### Generation Charge:

Energy Charge

For each watt of billing demand per month

(2.370)¢

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

## TRAFFIC CONTROL LIGHTING SCHEDULE

### Shopping Credit

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge on their schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 101, based on the provisions of the Rate Certainty Plan (RCP) approved by the Public Utilities Commission, 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount shown on Sheet No. 101.

### 2. APPLICABLE RIDERS

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

COMMERCIAL TRANSMISSION AND ANCHOR SERVICE	Rider No. 20	Sheet No. 97
RETURNING CUSTOMER GENERATION SCHEDULE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
STATE AND LOCAL TAX RIDER	Rider No. 16	Sheet No. 92

### 3. PROMPT PAYMENT

The monthly billing for devices shall be subject to a discount of 2% of the gross amount billed if the net amount is paid in full within 60 days from the billing date.

If there is an unpaid balance 90 days following the billing date, interest shall accrue at the rate of one percent (1%) per month on the outstanding balance (from the 60th day after the billing date).

### SPECIAL RULES:

1. A service connection shall be defined as that point at which the devices of the Customer connect to the facilities of the Company.

2. Billing Demand shall be the sum of:

- Rated wattage for all devices operating 365 hours or more per month, which is considered full-time use, plus
- 0.7 times the rated wattage for all devices operating less than 365 hours per month or on a flashing basis, which is considered half-time use.

**TRAFFIC CONTROL LIGHTING SCHEDULE**

**SPECIAL RULES: (Cont'd)**

3. Rated wattage for traffic control devices shall be one-half the sum of the red (stop) and green (go) bulb wattages.
4. Rated wattage for all other special devices shall be the maximum load during the operating period as determined by the Company.
5. Warning sirens up to 400 watts and call box lights shall be billed as traffic control devices.
6. Billing of new devices installed and/or changes in rated wattage of existing devices shall be rendered beginning with the first full calendar month after installation. Devices that are disconnected shall be billed for the full calendar month in which the disconnection is made.
7. The billing kilowatthours for calculating the Shortage Charge on a cents per kWh basis, shall be the sum of
  - a. 0.730 times the billing demand for all full-time use devices (see Special Rule 2a), plus
  - b. 0.365 times the billing demand for half-time use devices (see Special Rule 2b).
8. In addition to the provisions contained in Section 2 of the Company's General Rules and Regulations, the Company shall not be required to furnish service, or otherwise perform as contemplated under this Schedule, if service is interrupted at any time by state, federal or local governmental authorities, or other agencies, or by acts of violence, strikes, invasions, acts of public enemy, acts of God, or other causes beyond the control of the Company.
9. If the Customer fails to pay for service within thirty days after the billing date, the Company may disconnect service as a part of the Customer's service under this Schedule until all monies due to the Company have been paid.

### **EMERGENCY SCHEDULE**

Applicable to emergency breakdown or reserve service to another source of supply. This schedule is available only for Full Service customers receiving service under these provisions as of February 1, 1989. A Full Service customer is one that receives all retail electric services from the Company.

#### **MONTHLY RATE:**

Monthly charges per customer for all customers served under this schedule include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges as shown below. Customers who receive Generation Service from another Supplier may not be served under this schedule; therefore no Show-up Credit applies to this schedule.

#### **Distribution Charge:**

For each kWh (3.830)¢

#### **Transmission and Ancillary Services Charges**

The Transmission and Ancillary Service Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Tariff, No. 87.

#### **Rate Stabilization Charge:**

For each kWh 1.908¢

#### **Regulatory Transition Charge:**

For each kWh 2.959¢

#### **Generation Charge:**

For each kWh 5.030¢

## **EMERGENCY SCHEDULE**

### **MONTHLY MINIMUM CHARGE:**

For each kW of Contract Demand

Dollars per kW  
\$6.50

(Within this Minimum Charge, electric current may be consumed during any period of the month at the 6.70 cents rate without additional cost.)

### **APPLICABLE RIDERS:**

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE RIDER No. 20  
UNIVERSAL SERVICE CHARGE RIDER No. 14  
TEMPORARY RIDER FOR EEF RIDER No. 1

Sheet No. 97  
Sheet No. 90  
Sheet No. 91

### **SPECIAL RULES:**

#### **1. CONTRACT DEMAND**

- a. The Kilowatt Demand shall not exceed the demand contracted for by the Consumer.
- b. The Consumer shall furnish and install at his own expense an automatic circuit interrupting device of such make and kind as approved by the Company, which shall be under the control of the Company and shall be adjusted to open the circuit when load exceeds the Kilowatt Demand contracted for.

#### **2. CONTRACT TERM**

The term of service shall be one year from connection of service and shall continue for yearly periods thereafter, unless terminated by written notice not less than ten days prior to the expiration of any period.

#### **3. SERVICE EXPENSES**

The Consumer shall pay, without refund, for the service connection and all installation expenses from the lines of the Company to his point of connection and for any increase in the lines of the Company made necessary to serve his demand.

### **TERMS OF PAYMENT:**

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers.

### FLAT RATE SCHEDULE

Available on an optional basis to any Customer having a continuous load of constant wattage such that the monthly use may be calculated accurately, who elects to be served without a meter.

#### MONTHLY KILOWATTHOUR USE:

The monthly kWh shall be taken as 730 times the connected load in kilowatts. However, for billing purposes, the kilowatts in each and every month shall be not less than 1 kilowatt.

#### BILLING:

Bills will be rendered under the applicable schedule of the company.

#### SPECIAL RULES:

1. The Consumer shall make written application to the company for the kilowatts to be served and for any change in the kilowatts served.
2. A single monthly bill will be rendered for each installation of a single Consumer.

DELETED

### GENERAL COMMERCIAL SCHEDULE

Applicable to any Full Service commercial or industrial Customer having a demand of less than 30 kW during the current month and preceding eleven months. A Full Service customer is one that receives all retail electric service from the Company

This schedule is only available to customers on an existing special contract approved by the PUCO or an application for approval of a special contract is pending before the PUCO prior to April 18, 1996.

#### MONTHLY RATES:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges as applicable. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule. There are no Shopping Credit applies to this schedule.

#### Distribution Charges:

##### Energy Charge

First 500 kWh, per kWh

Next 7,000 kWh, per kWh

All excess kWh, per kWh

#### SUMMER

#### WINTER

3.948¢

3.530¢

3.723¢

3.314¢

2.193¢

1.875¢

#### Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges are applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff No. 1007.

#### Rate Stabilization Charges:

##### Energy Charge

First 500 kWh

Next 7,000 kWh, per kWh

All excess kWh, per kWh

2.039¢

1.824¢

1.924¢

1.714¢

1.135¢

0.966¢



# GENERAL COMMERCIAL SCHEDULE

## Regulatory Transition Charges:

### Energy Charge

First 500 kWh, per kWh

Next 7,000 kWh, per kWh

All excess kWh, per kWh

## SUMMER

## WINTER

2.163¢

2.828¢

2.656¢

2.656¢

1.500¢

1.500¢

## Generation Charges:

### Energy Charge

First 500 kWh, per kWh

Next 7,000 kWh, per kWh

All excess kWh, per kWh

4.051¢

4.051¢

3.878¢

3.878¢

2.964¢

2.719¢

The Winter Rates specified above shall be applicable to the first five monthly billing periods beginning with the October bills each year. The Summer Rates shall apply in all other billing periods.

2. RECTIFIER CAPACITY CHARGE  
(Applicable only for DIRECT CURRENT SERVICE Rider No. 6.)

\$4.75 per kW of installed rectifier

## TERMS OF PAYMENT:

All bills for service shall be payable on or before the date shown on the bill. The due date for non-residential bills shall not be less than thirty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for non-residential customers.

3. APPLICABLE RIDERS

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

COMMERCIAL TRANSMISSION AND MAINTENANCE SERVICE	Rider No. 20	Sheet No. 97
ELECTRIC FUEL CHARGE	Rider No. 1	Sheet No. 79
DIRECT CURRENT SERVICE	Rider No. 6	Sheet No. 84
UNIVERSAL SERVICE CHARGE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR BILLS	Rider No. 15	Sheet No. 91
STATE AND LOCAL TAX RIDER	Rider No. 16	Sheet No. 92
NET ENERGY METERING	Rider No. 17	Sheet No. 93

## GENERAL COMMERCIAL SCHEDULE

### SPECIAL RULES:

#### 1. COMBINED BILLING

a. This schedule is applicable to any combination on one meter of more than four residential installations on the same Premises, or any combination on one meter of residential and commercial installations on the same Premises.

b. Where two or more Separate Installations of different types of service on the same Premises are supplied separately with service connections, the meter of each meter, the meter registrations shall be combined for billing purposes, unless the customer shall make written request for separate billing.

#### 2. SCHEDULE TRANSFERS

a. If in any month the demand of one installation exceeds the specified total demand of several installations eligible for Combined Billing, the service for that month and for subsequent months shall be billed under the General Commercial Schedule as long as such schedule is applicable.

b. Demand meters will be installed in the judgment of the Company based on tests or other data, the billing demand may exceed 100 kW.

DELETED

## LARGE COMMERCIAL SCHEDULE

Applicable to any commercial or industrial Full Service Customer having a demand equal to or in excess of 30 kW during the current month or any of the preceding eleven months. A Full Service customer is one that receives all retail electric service from the Company.

This schedule is only available to customers on an existing special contract approved by the PUCO or an application for approval of a special contract is pending before the PUCO prior to April 18, 1996.

### RATE:

Monthly charges per customer for all customers served under this schedule include Reactive Demand Charges, Distribution Charges, Rate Stabilization Charges, Regulation Charges, and Generation Charges as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

#### Reactive Demand Charge:

For Each rkVA of Reactive Billing Demand, per rkVA \$0.48

#### Distribution Charges:

SUMMER      WINTER

#### Kilowatt Demand Billing:

For the first 50 kWd	\$3.744	\$3.384
For all excess over 50 kWd	\$3.417	\$3.082

#### Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges are applied pursuant to the Commercial Transmission and Ancillary Services Order No. 97.

#### Rate Stabilization Charges:

First 10,000 kWh, per kWh	2.506¢	2.270¢
Next 10,000 kWh, per kWh	1.808¢	1.612¢
Over 20,000 kWh, per kWh	1.609¢	1.492¢

# LARGE COMMERCIAL SCHEDULE

## Regulatory Transition Charges:

### Energy Charge:

First 40,000 kWh, per kWh  
Next 60,000 kWh, per kWh  
For all excess kWh, per kWh

## SUMMER

## WINTER

3.519¢  
2.500¢  
2.314¢

## Generation Charges:

### Kilowatt Demand Charge:

First 50 kWd  
For all excess over 50 kWd

\$8.888  
\$8.075

### Energy Charge:

First 40,000 kWh, per kWh  
Next 60,000 kWh, per kWh  
For all excess kWh, per kWh

1.881¢  
1.740¢  
1.699¢

The Winter Rates shall be applicable in each consecutive billing period beginning with the October bills each year. The Summer Rates shall apply in all other billing periods.

## 2. RECTIFIER CAPACITY CHARGE

(Applicable only for DIRECT CURRENT SUPPLY, R.C.C. No. 6.)

\$4.75 per kW of installed rectifier capacity

## TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential customers shall be not more than twenty-one days after the mailing of the bill. Interest, at a rate of 10% per month, shall be charged on any unpaid balance existing at the next billing date for all Customers.

## LARGE COMMERCIAL SCHEDULE

### APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 1	Sheet No. 97
ELECTRIC FUEL COMPONENT	Rider No. 14	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 15	Sheet No. 80
SUPPLY VOLTAGE DISCOUNT	Rider No. 16	Sheet No. 81
DIRECT CURRENT SERVICE	Rider No. 17	Sheet No. 84
OFF PEAK DEMAND FORGIVENESS	Rider No. 18	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 19	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94

### MINIMUM CHARGE:

\$25.00 per month or fraction of a month plus Electric Fuel Component Charge - Rider No. 1, Rider No. 14 and Rider No. 15.

### MAXIMUM CHARGE:

If a Customer's use in any month is such that the sum of the Kilowatt Demand, Reactive Demand and Kilowatt-hour charges plus the charges for applicable Riders applicable (excluding Rider Nos. 1, 14 and 15) to those charges plus the Electric Fuel Component Charge in excess of 23.0 cents per kWh, the bill shall be reduced to that rate per kWh or less for that month plus the Electric Fuel Component Charge - Rider No. 1, Rider No. 14 and Rider No. 15 and the rectifier capacity charge when applicable, but not less than the Minimum Charge.

### SPECIAL RULES:

#### 1. COMBINED BILLING

Where two or more separate Installations of different Classes of Service on the same Premises are supplied separately with service connections within 10 feet of each other, the metering and billing shall be considered for billing purposes, unless the Consumer shall make written request for separate billing.

#### 2. SCHEDULE TRANSFERS

If for a period of twelve consecutive months, the demand of one installation or the undiversified total demand of several installations eligible for Combined Billing in each such month is less than 30 kW, subsequent service and billing shall be under the terms of the General Commercial Schedule as long as such schedule is applicable.

### LARGE COMMERCIAL SCHEDULE

#### 3. REACTIVE BILLING DEMAND

- a. For all single-phase installations and for those three phase installations where the Kilowatt Demand on any Class of Service is less than 65 kW, the reactive billing demand shall be zero.
- b. If the Kilowatt Demand is 65 kW or higher for three-phase installations, the reactive billing demand shall be determined by multiplying the monthly Kilowatt Demand by the ratio of the monthly lagging reactive kilovoltampere hours to the monthly kilowatthours and subtracting 30 from the resultant product.

#### 4. SERVICE INTERRUPTION

Upon written notice and proof within ten days of any service interruption continuing longer than twenty-four hours, the Company will make a reduction in the Kilowatt Demand rate. Otherwise the Company will not be responsible for service interruptions.

**DELETED**

### INDUSTRIAL SCHEDULE

Applicable to any Full Service Customer having a demand of less than 10,000 kW and of more than 500,000 kWh per month or any of the preceding eleven months. A Full Service customer is one that receives all retail electric services from the Company.

This schedule is only available to customers on an existing special contract approved by the PUCO or an application for approval of a special contract is pending before the PUCO prior to April 18, 1996.

#### RATE:

Monthly charges per customer for all customers served under this schedule include Reactive Demand Charges, Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule. Therefore no Shopping Credit applies to this schedule.

#### Reactive Demand Charge:

For Each rkVA of Reactive Demand, per rkVA \$0.48

#### Distribution Charge:

	<u>SUMMER</u>	<u>WINTER</u>
First 50 kWd, per kW	\$3.081	\$2.784
For All Additional kWd, per kW	\$2.813	\$2.537

#### Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Industrial Transmission and Ancillary Services Order, Tariff Sheet No. 1.

#### Rate Stabilization Charges:

##### Energy Charges:

First 60,000 kWh, per kWh	3.221¢	2.919¢
Next 60,000 kWh, per kWh	2.324¢	2.073¢
Next 200 kWh per kWd, (but not less than 400,000 kWh)	2.068¢	1.920¢
Next 200 kWh per kWd	1.585¢	1.511¢
For all excess kWh, per kWh	0.590¢	0.521¢

# INDUSTRIAL SCHEDULE

## Regulatory Transition Charges:

## SUMMER

## WINTER

### Energy Charge:

First 40,000 kWh, per

Next 60,000 kWh, per kWh

Next 200 kWh per kWd,

(but not less than 400,000 kWh)

Next 200 kWh per kWd

For all excess kWh, per kWh

## Generation Charges:

### Demand Charge

First 50 kWd, per kW

For All Additional kWd, per kW

### Energy Charge:

First 40,000 kWh, per kWh

Next 60,000 kWh, per kWh

Next 200 kWh per kWd,

(but not less than 400,000 kWh)

Next 200 kWh per kWd

For all excess kWh, per kWh

## TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall be no more than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5% (one and one-half percent) per month, shall be charged on any unpaid balance existing at the next billing for all Customers.



## INDUSTRIAL SCHEDULE

### APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

INDUSTRIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 98	Sheet No. 98
ELECTRIC FUEL COMPONENT	Rider No. 79	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 80	Sheet No. 80
SUPPLY VOLTAGE DISCOUNT	Rider No. 81	Sheet No. 81
CUSTOMER'S SUBSTATION DISCOUNT	Rider No. 82	Sheet No. 82
OFF-PEAK DEMAND FORGIVENESS	Rider No. 85	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94

### SPECIAL RULES:

#### 1. SUBMETERING OR REDISTRIBUTION PROHIBITED

This schedule is applicable only where all of the electricity supplied is used solely by the Consumer for his own individual use, as provided by Special Rule 5.

#### 2. SCHEDULE TRANSFERS

- If in each month the kilowatthour use is less than 500,000 kWh for a period of twelve consecutive months, subsequent service and billing shall be under the terms of the Large Commercial schedule as long as such schedule is applicable.
- If in any month the 30-minute kW demand exceeds 10,000 kW, the Customer shall contract to move to another schedule beginning with the next succeeding month.

#### 3. REACTIVE KILLING DEMAND

The reactive killing demand shall be determined by multiplying the monthly Kilowatt Demand by the ratio of the monthly lagging reactive kilovolt ampere-hours to the monthly kilowatthours and adding 100 to the resultant product.

#### 4. SERVICE INTERRUPTION

Upon written notice and proof within ten days of any service interruption continuing longer than twenty-four hours, the Company will make a pro rata reduction in the Kilowatt Demand rate. Otherwise the Company will not be responsible for service interruptions.

### INDUSTRIAL SCHEDULE

#### 5. BUILDINGS USED PRIMARILY FOR OFFICE PURPOSES

Either submetering or redistribution, as defined by the definitions of Section IX of the General Rules and Regulations, shall be permitted for buildings used primarily for office purposes upon the Customer executing a written application agreeing that service hereunder (1) shall be for five years, and for successive periods of two years each, unless written notice of termination is given one year before expiration of the five-year period or any two-year renewal period; (2) shall be supplied solely by the Company during the term and renewal periods; and (3) shall not be submetered to its tenants, except in cases where the tenant would pay to the Company on the otherwise applicable schedule.

Noncompliance with the terms and conditions of Special Schedule will result in the Customer not being eligible to receive service under the Industrial Schedule.

DELETED

## LARGE INDUSTRIAL SCHEDULE

Applicable to any Full Service Customer who shall contract for a demand equal to or in excess of 5,000 kilowatts for a period of not less than five years. A Full Service customer is one that receives all retail services from the Company.

This schedule is only available to customers on an existing special contract approved by the PUCO or an application for approval of a special contract is pending before the PUCO prior to April 18, 1996.

### RATE:

Monthly charges per customer for all customers served under this schedule shall include Reactive Demand Charges, Distribution Charges, Rate Stabilization Charges, Transmission and Ancillary Services Charges and Generation Charges as shown below. Customers who receive services from a Certified Supplier may not be served under this schedule; therefore no financing Credit applies to this schedule.

Reactive Demand Charge:  
For Each rkVA of Reactive Billing Demand, per month \$0.48

### Distribution Charges:

	<u>SUMMER</u>	<u>WINTER</u>
Kilowatt Demand Billing Charge		
First 5,000 kWd, per month	\$ 2.302	\$2.094
For All Additional kWd, per month	\$ 2.131	\$1.937

### Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Industrial Transmission and Ancillary Service Rider, Attachment No. 98.

### Rate Stabilization Charges:

Energy Charge:		
First 115 kWh, per kWh	0.000¢	0.000¢
Next 305 kWh, per kWh	3.456¢	3.058¢
Next 130 kWh, per kWh	1.111¢	0.997¢
For all excess kWh,	0.513¢	0.513¢

### Regulatory Premium Charges:

Energy Charge:		
First 115 kWh, per kWh	0.000¢	0.000¢
Next 305 kWh, per kWh	5.360¢	4.742¢
Next 130 kWh, per kWh	1.723¢	1.546¢
For all excess kWh,	0.795¢	0.795¢

## LARGE INDUSTRIAL SCHEDULE

### Generation Charges:

#### Kilowatt Demand Billing Charge:

First 5,000 kWd, per kW

For All Additional kWd, per kW

### SUMMER      WINTER

\$15.594      \$14.162

\$14.424      \$13.084

#### Energy Charge:

First 115 kWh, per kWd

Next 305 kWh, per kWd

Next 130 kWh, per kWd

For all excess kWh, per kWd

0.372¢

0.304¢

0.292¢

0.604¢

The Winter Rates specified above shall be applicable during consecutive monthly billing periods beginning with the October bills each year. The Summer Rates shall apply in all other billing periods.

### TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per annum shall be charged on any unpaid balance existing at the next billing date for all Customers.

### METERING AND SUPPLY:

The Rates of this schedule are for primary-metered electricity at all primary supply voltages other than 132 kV and for secondary-metered electricity on installations supplied at 132 kV. If electricity is supplied at any voltage other than 132 kV and is metered on the secondary side of the transformer bank, the monthly rates and conditions will be increased 1%. The Company reserves the right to specify the supply voltage and the Company shall determine whether electricity shall be metered primary or secondary.

### APPLICABLE RIDERS:

Rates and charges specified herein shall be modified in accordance with provisions of the following applicable Riders in the order shown.

INDUSTRIAL TRANSMISSION AND ANCILLARY SERVICE  
ELECTRIC FUEL COMPONENT  
PRIMARY METERING DISCOUNT  
SUPPLY VOLTAGE DISCOUNT  
CUSTOMER'S SUBSTATION DISCOUNT  
OFF-PEAK DEMAND FORGIVENESS  
UNIVERSAL SERVICE  
TEMPORARY RIDER FOR EEF  
NET ENERGY METERING  
STATE KWH TAX SELF-ASSESSOR CREDIT

Rider No. 21	Sheet No. 98
Rider No. 1	Sheet No. 79
Rider No. 2	Sheet No. 80
Rider No. 3	Sheet No. 81
Rider No. 4	Sheet No. 82
Rider No. 7	Sheet No. 85
Rider No. 14	Sheet No. 90
Rider No. 15	Sheet No. 91
Rider No. 17	Sheet No. 93
Rider No. 18	Sheet No. 94

## LARGE INDUSTRIAL SCHEDULE

### MINIMUM CHARGE:

The monthly minimum charge shall be the greater of the kilowatt demand billing charge multiplied by 5,000 kWd (schedule demand) or 50 percent of the Contract Demand, but not less than 5,000 kWd including Rider No. 21.

### SPECIAL RULES:

#### 1. CONTRACT DEMAND

The Contract Demand under this schedule shall be the Kilowatt Demand of the customer initially contracts, which shall not be for less than 5,000 kWd. The Contract Demand shall be adjusted whenever monthly Kilowatt Demand billings for such contract term are in any three months of a twelve consecutive month period. In the event, the Company shall adjust the Contract Demand to equal the average of the three consecutive monthly Kilowatt Demand billings incurred during any twelve consecutive months of the contract term (not exceeding 59 months of such contract term).

#### 2. RESALE OR REDISTRIBUTION PROHIBITED

This schedule is applicable only when the electricity supplied is used solely by the Consumer for his own individual use.

#### 3. REACTIVE BILLING DEMAND

- The Company shall each month determine the leading or lagging reactive kilovoltampere demand registered during the same 30-minute period as the maximum Kilowatt Demand.
- If the rkVA demand as determined is lagging, the reactive billing demand shall be the rkVA which are in excess of 10 percent of the Kilowatt Demand billed.
- If the rkVA demand as determined is leading, the reactive billing demand shall be the rkVA which are in excess of 40 percent of the Kilowatt Demand billed.

#### 4. SERVICE INTERRUPTION

Upon receipt of and proof within ten days of any service interruption continuing longer than twenty-four hours, the Company will make a pro rata reduction in the billing demand and the minimum charge. The Company will not be otherwise responsible for service interruptions.

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 74

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### **Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges**

#### **Applicability:**

This tariff applies to any Customer located in the Company's certified territory that is (a) supplied retail electric generation service by an entity other than the Company, and (b) not paying Regulatory Transition Charges to the Company under other tariffs approved by The Public Utilities Commission of Ohio, except those Customers whose electricity is supplied by a municipal electric utility that (i) provides transmission or distribution service, or both services, through transmission or distribution facilities singly or jointly owned or operated by the municipal electric utility, and (ii) was in existence, operating, and providing service prior to January 1, 1999. This tariff does not apply to that portion of electricity generated by self-generators, as this term is defined in O.R.C. 4928.01(A)(30). This tariff also does not apply to electricity supplied and consumed by any other similar Customer, except such electricity as is delivered to a Customer by an electric distribution utility.

#### **Rates and Charges**

Customers will be billed for those Regulatory Transition Charges detailed in the rate schedule that would otherwise be applicable to the Facility if the Customer were taking retail electric generation service from the Company, as calculated in accordance with that rate schedule. These rates and charges are non-bypassable.

#### **Metering**

The Company shall have access to all electric meters at the Customer's Facility for the purpose of reading and billing the charges described above. The Company shall not be liable for inaccurate information supplied by a malfunctioning meter or other equipment not owned by the Company. If no meter is used, the amount of electricity supplied shall be based upon the Company's estimate of kilowatt hours, kW, and kVA, as appropriate, used or consumed by the Customer.

#### **Billing and Terms of Payment**

The Company shall render a bill to the Customer for the Regulatory Transition Charges described above. The Company may collect such charges from the Customer, based upon the Customer's usage, from the commencement of retail electric generation service to the Customer by an entity other than the Company, regardless of the billing date. Payment shall be due in full within twenty-one (21) days of the date set forth on the bill. Payment not received within such twenty-one (21) day period shall be subject to a late payment charge in the amount of 1.5% of the unpaid amount, in addition to the charges otherwise due. The Company may adjust or estimate the amount due in the event of lack of demand metering (kW or kVA, as applicable), lack of access to the meter, or for other reasons that prevent an accurate meter reading.

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 74

Page 2 of 2

### **Terms and Conditions**

The Customer shall provide its preferred billing address, and any changes thereto, to the Company. No separate application for service is required for a Customer to be obligated to pay the charges under this tariff.

### **Definitions**

For the purpose of this Retail Transition Cost Recovery of Nonbypassable Regulatory Transition Charges tariff, the following words shall have the meanings set forth:

**Company** - The Cleveland Electric Illuminating Company

**delivered** - any transmitting and/or distributing of electricity to the Customer at any point from the point of generation to the point of consumption

**Facility** - all electric consuming facilities of any type or character owned, occupied, controlled or used by the Customer

**Customer** - an ultimate consumer of retail electric service located in the Company's certified territory that is supplied retail electric generation service by an entity other than the Company.

### **Applicability of Standard Rules and Regulations**

(T)

The following sections of the Company's standard rules and regulations shall apply.

I(B).	Revisions
VII(D).	Meter readings not to be combined
VII(G).	Dishonored Checks
XI(B).	Company Responsibility

(C)

### **MISCELLANEOUS CHARGES**

#### **RECONNECTION CHARGE**

When any service has been disconnected for failure to comply with the terms and conditions of the schedules or rules and regulations of the Company or has been disconnected at the Customer's request, a reconnection charge of \$9.00 will be required.

(T,I)

#### **COLLECTION CALL CHARGE**

If payment is made to a Company employee whose original purpose was to disconnect the service, then a charge of \$13.50 shall be assessed on the Customer's next billing but not more than once per billing period. Service which otherwise would have been disconnected shall remain intact.

(T)

(T,R,C)

#### **DISHONORED CHECK CHARGE**

A charge of \$9.90 shall be made to Customers for the additional cost incurred by the Company for processing checks that are returned by the bank.

(T)

(T,I)

#### **CURRENT DIVERSION CHARGES**

In the event the consumer or customer resorts to any fraudulent practice in the obtaining of electricity supplied, or is the beneficiary of any such fraudulent practice, or the Company's meter, metering equipment or other property used to supply the service has been damaged by the consumer or customer, his servants or agents. Service will not be restored until the consumer or customer has given satisfactory assurance that such fraudulent or damaging practice will be discontinued and has paid to the Company an amount estimated by the Company to be reasonable compensation for service fraudulently obtained and not paid for and for any damage to property of the Company including any cost to repair the damage;

(D)

(D)

The Company procedures for disconnecting service to residential consumers will be governed, as specified in the Ohio Administrative Code Chapter 4901:1-18, "Rules, Regulations and Practices Governing the Disconnection of Gas, Natural Gas or Electric Service to Residential Service," which as required by the Public Utilities Commission is incorporated into these General Rules and Regulations, as each is from time to time amended. A copy will be supplied to the Consumer upon request.

(D)

#### **INVESTIGATION CHARGE**

In the event the Customer or Consumer commits or is the beneficiary of any fraudulent practice in obtaining electric service from the Company, or falsifies any service application, the Company will assess the Customer a minimum fee of \$117.25 for the Company's investigation. The investigation fee will also be assessed where any connection or device is found on the service entrance equipment or premises of the Customer or Consumer which prevents the meter from accurately registering total consumption used or to be used, or where the service entrance equipment or other property used to supply electric service has been altered to avoid accurate metering or has been damaged.

(T)

(T,I)

The Company will also assess the Customer an estimated or actual bill representing the electric service fraudulently or falsely obtained and the actual costs to repair or replace any damaged or missing service entrance equipment or other property used to supply electric service.



**MISCELLANEOUS CHARGES (Continued)**

**SERVICE RESTORATION CHARGE**

(D)

When the Company makes a field call to the Customer's location to replace fuses or reset circuit breakers owned by the Customer, the Company will assess a fee of \$26.85 to pay the costs associated with providing this service. This fee will be assessed only when there is more than one request for such service in a calendar year. No fee will be assessed when an outage has occurred in a neighborhood in the previous twenty-four (24) hours.

(D)

**METER TEST CHARGE**

The Company will, upon Customer request, test any meter suspected of not registering properly, in the Customer's presence if he so desires, with a tested meter-prover. Any meter registering between 2% fast and 2% slow shall be deemed to be registering correctly. Tested meters found registering correctly shall be resealed and the testing date recorded. Any meter registering incorrectly shall be replaced by the Company at its expense.

(T)

While the Company will test its meters for proper registrations, the second and subsequent test on the same meter performed during a calendar year at the request of the Customer, will be assessed a \$44.60 per test charge unless the Company finds, as a result of that test, an incorrectly registering meter.

(T,I,C)

**RESIDENTIAL DISCONNECTION/RECONNECTION FOR CUSTOMER WORK**

(T)

When a residential Customer requests the Company to disconnect and/or reconnect an overhead service drop (e.g. for siding work) there will be a charge to the Customer of either \$200 or the Company's actual cost to perform the disconnect/reconnect, whichever is less.

(T,C)

**RESIDENTIAL TEMPORARY SERVICE CONNECTION**

(T)

When requested by a residential Customer, the Company will provide a temporary service connection (not including temporary services that includes installation and removal of Company-owned temporary structure) for a charge to the Customer of either \$200 or the Company's actual cost to provide the temporary service connection, whichever is less.

(T,C)

**Rider No. 2—PRIMARY METERING DISCOUNT**

If the electricity is metered on the primary side of the transformer, a discount of 2 percent of the primary meter registration in each of the Company's electric schedules in which this Rider is applicable will be allowed for electricity so metered.

**DELETED**

**Rider No. 3—SUPPLY VOLTAGE DISCOUNT**

A discount on the monthly Kilowatt Demand charges in each of the Company's electric schedules in which this Rider is applicable will be allowed when the supply is entirely from 132 kV Overhead Circuits or 33 kV Overhead Circuits (for the purpose of this Rider 132 kV Overhead shall include 13.8 kV Overhead transmission circuits fed directly from a power plant bus):

<u>Class of Supply</u>	<u>Discount per % of Demand Bill</u>
132 kV Overhead	\$1.80
33 kV Overhead	1.10

**DELETED**

**Rider No. 4 - CONSUMER'S SUBSTATION DISCOUNT**

If the Consumer elects to furnish and maintain or lease or otherwise contract for all transforming, switching and other equipment required on the Consumer's Premises, a discount of 30 cents per kW of demand billed will be allowed on the monthly Kilowatt Demand charges in each of the Company's electric schedules in which this Rider is applicable.

**DELETED**

### **Rider No. 6--DIRECT CURRENT SERVICE**

THIS RIDER IS IN PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF GENERAL COMMERCIAL AND LARGE COMMERCIAL CONSUMERS RECEIVING SERVICE HEREUNDER AT PREMISES SERVED PRIOR TO MAY 31, 1965. THE COMPANY SHALL NOT BE REQUIRED TO SUPPLY ANY DIRECT CURRENT LOAD IN EXCESS OF THE CAPACITY, AS DETERMINED BY THE COMPANY, OF THE EXISTING DIRECT CURRENT SERVICE FACILITIES.

#### **SPECIAL RULES:**

##### **1. BILLING QUANTITIES**

Billing quantities shall normally be based on the registration of a meter installed on the alternating current side of the rectifier serving the premises. A pro rata share of such registrations if the Company elects to serve more than one premises from the rectifier. If such a meter is not installed, the billing quantities shall equal the direct current meter registrations.

##### **2. COMBINED BILLING**

Billing quantities of direct current service shall be combined with billing quantities of alternating current service where:

- a. The rectifier serving the Consumer is supplied from the same incoming three-phase lines which supply the Consumer's alternating current service, or
- b. The Consumer's single-phase alternating current service and three-phase service with rectifier are both supplied from distribution voltage feeders.

The resulting total shall be billed on the most applicable schedules.

##### **3. MULTIPLE INSTALLATION OF ONE RECTIFIER**

If more than one Consumer is served from one rectifier, the rectifier capacity charge shall be allocated to each Consumer based on the ratio that the sum of the Consumer's peak instantaneous load requirements bear to the sum of the peak instantaneous load requirements served by the rectifier as determined by the Company.

##### **4. CHANGES IN CAPACITY**

The Company shall not be required to increase or decrease the capacity of its direct current facilities.

##### **5. REMOVAL OF FACILITIES**

If only one billing is discontinued, the Company's direct current facilities may be removed, and thereafter, the Company shall not be required to furnish direct current service to such Premises.

**Rider No. 7—OFF-PEAK DEMAND FORGIVENESS**

This Rider is applicable to Full Service Customers with service provided for the purpose of religious worship or to any Full Service Customer having a kW Demand Billing equal to or more than 100 kW (or 20 kW or greater on the Optional Electric Process Heating and Electric Boiler Load Management Schedule) in the current month or any of the preceding eleven months, provided that such Customers either elect to pay a \$4.30 per month per meter charge associated with the metering equipment necessary to effectively implement that off-peak option, or has metering equipment to determine off-peak demand measurement. (When minimum/maximum charges are calculated, the \$4.30 charge will be added to the calculation.) In such event, the monthly billing kilowatt demand shall be the lowest of: (1) the kW demand recorded during the billing period, or the sum of the highest on-peak kW demand and the difference between the highest off-peak and highest on-peak kW demand recorded during the billing period, whichever is greater.

A Full Service customer is one that receives all electric services, including Generation Services, from the Company. On - peak shall be defined as 8:00 a.m. - 8:00 p.m. on weekdays and Holidays. Unless otherwise specified, off peak will be Saturdays, Sundays, and time periods defined as on peak. Other days and time periods may be considered off -peak at the option of the

**DELETED**

**Rider No. 10-DIRECT LOAD CONTROL EXPERIMENT**

Available on an experimental basis to no more than 150 Full Service customers residing in single family houses being served under the Residential Schedule, Residential Add-On Heat Pump Schedule, Residential Water Heating Schedule, Residential Space Heating Schedule, and the Residential Water Heating and Space Heating Schedule who have installed electric central air conditioners (or heat pumps). This Rider is unavailable to a Customer with a second contract or to a Customer served under the Load Management Rate option. Participation is voluntary and Customer selection for this Rider is solely at the discretion of the Company. Full Service Customer is one that receives all electric service, including Generation, from the Company.

Under the terms of the experiment, the Company will install equipment at each home to install, as needed, by radio control signals the water heating and air conditioning (heat pump) compressor loads during the four summer months of June through September. Electricity to water heaters may be curtailed from 12:00 p.m. to 6:00 p.m. weekdays; while electricity to air conditioners (or heat pumps) may be curtailed at 15-minute intervals between the same times. Curtailment time shall not exceed a total of 90 hours during those four summer months. The Company will also install equipment to monitor the total electric usage at each house.

Curtailment shall be at the sole discretion of the Company and Customer participation demonstrates the Customer's acceptance of curtailment. A payment equal to an amount the Company determines is needed to encourage participation shall be made to each Customer participating for each of the four summer months while the experiment continues.

A Customer may withdraw from the experiment at any time and may not afterwards re-enter. Likewise, the Company may end a Customer's participation at any time. The Company may withdraw this Rider at any time.

### **Rider No. 11--REPLACEMENT ELECTRICITY**

#### **APPLICABILITY:**

This Rider is available to Customers taking service from the Company, for all or a portion of their total electrical needs, under an electric service agreement filed under Section 816.31, Revised Code, which allows for interruption of all or a portion of the Customer's electrical needs. This Rider is available only for the acquisition of Replacement Electricity occasioned by Interruption Conditions as defined below.

#### **DEFINITIONS:**

This Rider No. 11 shall be subject to the following definitions in addition to the definitions contained within PUCO No. 13 Electric Service.

1. **Firm Electric Service Customers.** Firm Electric Service Customers are customers within the Company's electric service territory which receive firm electric service from the Company which are not subject to interruption of their electric service except in System Emergencies.
2. **Firm Wholesale Customers.** Firm Wholesale Customers are customers to which the Company provides firm transmission service for wholesale electricity transactions.
3. **Interruption Conditions.** Interruption Conditions are the terms and conditions contained in a specific electric service agreement which, under various situations the Company can interrupt all or a portion of the Customer's electrical needs.
4. **Interruptible Load.** Interruptible Load shall be a portion of the Customer's total electrical needs which is subject to interruption under the defined Interruption Conditions.
5. **Replacement Electricity.** Replacement Electricity is electricity purchased by the Company to supply all or a part of the Customer's Interruptible Load during an Interruption Condition.
6. **Replacement Electricity Source.** Replacement Electricity provider of Replacement Electricity to the Company.
7. **System Emergency.** Any situation wherein the Company initiates its Emergency Electrical Procedure, ending with its General Rules and Regulations of P.U.C.O. No.13, as may be amended or revised.

#### **REPLACEMENT ELECTRICITY SOURCE:**

The Customer shall have the option of specifying a Replacement Electricity Source ("Source") in advance or allowing the Company to choose the lowest cost Replacement Electricity Source at the time an Interruption Condition occurs.



Rider No. 11—REPLACEMENT ELECTRICITY

1. No Customer Designation. If the Customer has not specified a Source, as described herein, the Company shall use its best efforts to obtain the lowest cost Replacement Electricity, excluding that obtained for Firm Electric Service Customers, subject to the conditions herein.

REPLACEMENT ELECTRICITY SOURCE:

2. Customer Designation. The Customer may specify a Source and the Company shall use its best efforts to satisfy the Replacement Electricity need based upon the Customer's specifications, provided that such specifications do not involve the use of unsafe or otherwise operating practices or otherwise negatively affect the Company's ability to meet the requirements of its Firm Electric Service Customers.<sup>1</sup> The Company shall take all necessary Replacement Electricity so purchased. Customer specifications must be made at least thirty (30) days before an Interruption Condition arises in which the Customer wishes to utilize that Source. The Customer can specify up to five (5) Sources. The Customer can change their specified Sources no more than once each quarter.

The Customer specification must, at a minimum, include the following information:

- a) the estimated amount of Replacement Electricity the Customer may require;
- b) the Sources the Customer wishes to utilize;
- c) which Source should be contacted first.

The Company shall use its best efforts, based upon the information and any other information provided by the Customer, to meet the Customer's request to utilize a specified Source. The Customer shall pay the Company for any and all reservation costs required to assure that the Source will be available when an Interruption Condition occurs.

<sup>1</sup> Best efforts shall mean actions that are reasonable, prudent and consistent with good utility practice. Best efforts do not include fraud or extraordinary action.

QUALIFICATIONS FOR SOURCE

The Company shall have the right to not utilize a potential Source unless it meets all of the following requirements:

1. Necessary Contracts. The Company's acceptance of a potential Source shall be subject to the completion of all necessary contracting, including appropriate interchange agreements and tariffs, and approval of such contracts, agreements and tariffs by any regulatory authority that assumes jurisdiction over such service.

Rider No. 11--REPLACEMENT ELECTRICITY

2. Credit Worthiness. The Company's acceptance of a potential Source shall be subject to a review of their credit worthiness.
3. Interconnection Standards. The Company's acceptance of a potential Source shall be subject to the ability of the potential Source to comply with the Company's interconnection standards.
4. System Integrity and Safety. The Company's acceptance of a potential Source shall be subject to the ability of the potential Source to comply with the Company's system integrity and safety standards.
5. Incurred Costs. The potential Source must agree to pay for the costs incurred by the Company in qualifying them as a Source.

The Company shall provide to the potential Source and its customers the specific qualification criteria upon request.

PROCEDURE FOR RECEIVING REPLACEMENT ELECTRICITY:

1. Company Notification. When the Customer is notified by the Company that it must interrupt its Interruptible Load due to an Interruption Condition, the Customer will also be informed by the Company as to its ability to receive Replacement Electricity.
2. Availability of Replacement Electricity. The availability of Replacement Electricity will depend on the existence of the following conditions:
  - a) The Company is not experiencing a System Emergency.
  - b) The Company's transmission system is capable of importing the Replacement Electricity while continuing to serve its Firm Electric Service Customers and Firm Wholesale Customers.
  - c) A qualified Source has Replacement Electricity available and it can be delivered to the Company. If none of a Customer's designated Sources have available Replacement Electricity, the Company may, at its option and with Customer approval, deliver Replacement Power from another qualified Source.

In the event the Company's transmission System is capable of importing only a portion of the requested Replacement Power, the Company shall use its best efforts to fairly apportion available Replacement Electricity between customers which have requested it.

Rider No. 11--REPLACEMENT ELECTRICITY

3. **Customer Notification.** The Company shall endeavor to provide as much prior notice as possible of the availability of Replacement Electricity, and in situations other than System Emergencies or other emergency conditions, the Company shall endeavor to provide the customers with ninety (90) minutes notice. The Company may require the Customer to respond within thirty (30) minutes as to whether it wishes to utilize Replacement Electricity. Such notification must include all of the following information:

- a) The amount of Replacement Electricity the Customer would like to schedule.
- b) The duration for which it would like to schedule such Replacement Electricity. (The Company will provide the Customer with at least forty-five [45] minutes notice of the end of an Interruption Condition.)
- c) Designated Source to be used (if applicable).
- d) Pricing information in the format specified by the Company to enable the Company to appropriately bill the Customer.
- e) Confirmation that the Customer agrees to pay the Replacement Electricity Charges as specified herein.

If a Customer does not notify the Company during this notification period that it wishes to utilize Replacement Electricity, the Company shall be entitled to interruption as defined in their electric service agreement.

4. **Scheduling of Replacement Electricity.** The Company shall require up to forty-five (45) minutes, from the time the Customer notifies the Company that it wants to utilize Replacement Electricity, to complete the scheduling of such Replacement Power. The scheduling of Replacement Electricity by the Company shall occur on a clock hour basis and shall be subject to all of the Company's standard scheduling practices. If requested in advance by the Customer, the Company shall endeavor to provide Replacement Electricity from a non-designated Source for the period of time until the delivery of Replacement Electricity from the Customer's designated Source commences. The Company will also endeavor to provide Replacement Electricity to the Customer from the Customer's designated Source prior to the end of the 45-minute scheduling period whenever possible.

Upon written notice, the Company shall provide to the potential Source and to the Customer the specific scheduling practices which apply.

5. **Delivery of Replacement Electricity.** Once the necessary scheduling has been completed, the Company shall then avoid interrupting the Customer subject to the provisions below.

6. **Customer Review.** The Company shall allow the Customer reasonable access to all pertinent documents relating to the purchase of Replacement Electricity by the Company.

Rider No. 11--REPLACEMENT ELECTRICITY

INTERRUPTION OF REPLACEMENT ELECTRICITY:

The Company shall have the right to interrupt the delivery of Replacement Electricity to the Customer, thus requiring interruption of the Customer's Interruptible Load, under the following circumstances:

- a) If the Source fails to deliver the scheduled Replacement Electricity to the Company's interconnection point and the Company cannot supply the Customer's Replacement Electricity from an alternative qualified Source.
- b) If, in the sole judgment of the Company, such Replacement Electricity is required to maintain service to the Company's firm electric service customers, (ii) for system integrity purposes, or (iii.) for emergency power sales to other customers.

Any such interruption shall be remedied as quickly as possible and shall be preceded by the exhaustion of other reasonable alternatives consistent with good utility practice to avoid the interruption.

The Customer shall indemnify and hold the Company harmless for any damages to person or property resulting from the interruption of Replacement Electricity occurring at the Customer's premises resulting from the interruption of Replacement Electricity by the Company when the designated Source fails to deliver Replacement Electricity.

In the event all or a portion of the Replacement Electricity which a Customer had scheduled from a designated Source is interrupted by a direct action of the Company and instead utilized by the Company to support service to other customers, the Customer will be entitled to a credit to its bill equal to any amounts paid by Customer for Replacement Electricity which was then captured by the Company.

REPLACEMENT ELECTRICITY CHARGES

The following charges shall apply to Replacement Electricity scheduled and delivered to the Customer. Failure to pay such amount shall be considered a failure to pay for electric service.

1. All costs incurred by the Company to purchase the Replacement Electricity
2. A 10% surcharge
3. All applicable taxes
4. Universal Service Charge
5. Temporary Rider Charge

Rider No. 11--REPLACEMENT ELECTRICITY

CAPACITY AND ENERGY IMBALANCE:

1. The Customer shall have an affirmative obligation under this Rider No. 11 to balance capacity and energy deviations (positive and negative) between scheduled and actual capacity utilization and energy consumption to achieve zero deviation measured as the net of the power flows measured by meters at the customer's meter and the power flows of interconnection with the Company.
2. The deviation of actual power flows shall be calculated by the Company based on telemetered information from the metering point with the Customer.

Imbalances = Actual hourly flow on the Customer meter minus scheduled hourly flow on the Customer meter.\*

\*If the Customer has a split of firm and interruptible load, the measurement is first through the meter and this measurement applies to the Replacement Electricity supplied for the Interruptible Load.

3. Imbalances may be negative or positive. Negative imbalances occur when the Customer has over scheduled the actual load requirements and shall be compensated in accordance with Item (a) below. Positive Imbalances occur when the Customer has under scheduled the actual load requirements and shall be compensated in accordance with Item (b) below.
  - a) If a negative Imbalance occurs, the Company shall credit the Customer based on the actual kilowatthours, as outlined in Section 2 above, for each occurrence. The credit shall be as follows:
    - i.) For each kilowatthour not used by the Customer, the Company shall compensate the Customer's electricity supplier for the Replacement Electricity by the Company. The Customer's compensation will be up to the Company's marginal cost of generation or the cost of the Replacement Electricity, whichever is less, except when the unused Replacement Electricity causes additional costs to the Company by creating instability on the Company's system.
  - b) If a positive imbalance occurs, the Customer shall make payments to the Company based on the actual kilowatthours of positive deviation, as outlined in Section 2 above, that has occurred in that month. The payment to the Company for each kilowatthour of positive deviation will be equal to 110% of either the Company's marginal cost of generation or the highest cost of power purchased during such period, whichever is greater.

Rider No. 11--REPLACEMENT ELECTRICITY

- c) If the Company requests that the Customer interrupt its Interruptible Load for an emergency condition and the Customer continues to take power, the Company may charge the Customer a positive deviation charge of \$50 per kilowatt per hour with the addition of Rider No. 1, Rider No. 14 and Rider No. 15.

EQUIPMENT:

All costs of any necessary metering, communications and other equipment necessary for the implementation of this Rider No. 11 shall be borne by the Customer. This shall include costs of any equipment required to verify the scheduled delivery of Replacement Electricity from the Source to the Company.

DELETED

**RIDER 16 - STATE AND LOCAL TAX RIDER**

**State kWh Tax**

**Applicability:**

For bills rendered reflecting metered usage occurring on and after January 1, 2003, in addition to the charges provided in each of the Company tariffs, an excise tax will be imposed at the rates identified below to each end user of electricity in the State of Ohio pursuant to Sec. 5727.81 of the Revised Code.

Beginning with bills rendered with metered usage occurring on and after January 1, 2003: a Commercial or Industrial Customer of the Company that receives electricity through a meter as an end user and consumes over the course of the previous calendar year more than 45,000,000 kWhs of electricity may elect to self-assess the tax at a rate of \$.00075 per kWh plus four percent (4%) of the total price of electricity delivered through a meter as an end user. Payment of the tax will be made directly to the Treasurer of the State of Ohio in accordance with Divisions (A)(3) and (4) of Sec. 5727.82 of the Revised Code.

**Rate:**

For all end users of electricity under Company's tariffs that are not self-assessing State kWh Tax, the tax imposed below shall apply for all bills rendered with metered usage on and after January 1, 2003:

First 2,000 kWhs	\$0.00465 per kWh
Next 13,000 kWhs	\$0.00419 per kWh
All Excess Over 15,000 kWhs	\$0.00363 per kWh

In the event that the customer's meter is not actually read for the billing period, the estimated kWhs to collect Company charges may be used to collect the State kWh Tax.

**Municipal Distribution Tax**

**Applicability:**

The Municipal Distribution Tax applies to all customers within the service territory in accordance with Sec. 718.01(f) of the Revised Code. Beginning with bills rendered with usage occurring only on or after January 1, 2003, in addition to charges provided for in the Company tariffs, a Municipal Distribution Tax will be included in the customer bill based on the Municipal Distribution Tax Rate applied to the Distribution revenue that is to be collected.

**Changes:**

Beginning in January 2003, the Company will annually submit a revised Municipal Distribution Tax Rate based on estimated tax liability and estimated Distribution revenues. In addition, beginning in January 2004, the Company will include a reconciliation that addresses the variances between actual municipal tax obligations and actual recovery.

**Municipal Distribution Tax Rate:**

0.624%

**RIDER NO. 18**

**STATE KWH TAX SELF-ASSESSOR CREDIT RIDER**

**Applicability:**

For all end users of electricity approved by the Ohio Department of Taxation as a self-assessing purchaser under the provisions of Section 5727.81 of the Revised Code. This Rider will apply to all bills rendered with meter reading dates occurring on and after January 1, 2006.

**Self-Assessor Credit:**

The Self-Assessor Credit shall equal the Statutory kWh Tax, as calculated based upon the kWh Tax Rate section of the State and Local Tax Rider and shall effectively apply to all self-assessors. Where the State and Local Tax Rider does not expressly apply to the rate tariff under which the self-assessor receives electric service, the Self-Assessor Credit shall equal the Statutory kWh Tax as calculated based upon the State kWh Tax Rate section of the State and Local Tax Rider. Where the State and Local Tax Rider does not expressly apply to the rate tariff under which the self-assessor receives electric service, the Self-Assessor Credit shall equal the Statutory kWh Tax, and shall be effected by not charging the Statutory kWh Tax Rate.

**DECLINED**



The Cleveland Electric Illuminating Company  
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**Rider 19**

**Residential Transmission and Ancillary Service Rider**

Residential Transmission and Ancillary Service Charges (RTASC) apply to Residential Customers (as defined below), served under the schedules to which this Rider applies.

$$\text{RTASC} = \text{RBC} \times \text{RTASPC}$$

Where:

RBC = Base Charge(s) for the appropriate Residential Schedules as identified below, multiplied by the appropriate usage for the month.

RTASPC = Residential Transmission and Ancillary Service Percentage, in accordance with the formula set forth below.

$$\text{RTASPC} = \frac{\text{RTAC} - \text{RE}}{\text{RBR}}$$

The RTASPC for the bills rendered July 1, 2006 through June 30, 2007 shall be 2.25 percent.

Where:

RTAC = The amount of the Company's non-passivated transmission and ancillary service-related costs for the Computation Period allocated to Residential Customers.

The Computation Period over which the RTAC is computed, and resulting RTASC will apply shall be January 1, 2006 through June 30, 2007 and July 1 through June 30 of each year thereafter.

RE = Net over- or under-recovery of the RTAC, including applicable interest, as of the end of the initial 3-month period ending March 31, 2006 and the twelve-month period ending March 31 of each year thereafter that precedes the Computation Period.

RBR = The aggregate base revenue of the Residential Schedules collected through the RBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period, the aggregate base revenue will be for the 6-month period ending June 30, 2004.

The RTASPCs shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The RTASPC and the resulting RTASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

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Residential Customers are those customers taking all of their retail electric service under the following schedules with the following base charges.

**Residential Schedule (Sheet No. 10)**

First 500 kWh, per kWh

Next 500 kWh, per kWh

Over 1,000 kWh, per kWh

All use in excess of 125 kWh per kW (Load Mgmt)

**Residential Add On Heat Pump Schedule (Sheet No. 11)**

All kWh, per kWh

**Residential Water Heating Schedule (Sheet No. 12)**

First 500 kWh, per kWh

Next 500 kWh, per kWh

Over 1,000 kWh, per kWh

All use in excess of 125 kWh per kW (Load Mgmt)

**Residential Space Heating Schedule (Sheet No. 13)**

First 500 kWh, per kWh

Next 500 kWh, per kWh

Over 1,000 kWh, per kWh

All use in excess of 125 kWh per kW (Load Mgmt)

**Residential Water and Space Heating Schedule (Sheet No. 14)**

First 500 kWh, per kWh

Next 100 kWh, per kWh

Next 400 kWh, per kWh

Over 1,000 kWh, per kWh

All use in excess of 125 kWh per kW (Load Mgmt)

Transmission and Ancillary Service  
Residential Base Charges

Summer

0.38¢

0.141¢

0.21¢

0.141¢

0.339¢

0.386¢

0.310¢

0.310¢

0.129¢

0.210¢

0.202¢

0.202¢

0.065¢

0.256¢

0.202¢

0.202¢

0.202¢

0.072¢

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Transmission and Ancillary Service  
Residential Base Charges

**Optional Electrically Heated Residential Apartment Schedule (Sheet No. 15)**

*For Customers with Water Heating*

First 300 kWh, per kWh

Next 300 kWh, per kWh

Next 1,400 kWh, per kWh

Next 300 kWh, per kWh

Over 2,300 kWh, per kWh

*For Customers without Water Heating*

First 300 kWh, per kWh

Next 300 kWh, per kWh

Next 1,400 kWh, per kWh

Over 2,000 kWh, per kWh

Winter      Summer

0.235 ¢

0.187 ¢

0.17 ¢

0.201 ¢

0.203 ¢

0.237 ¢

0.233 ¢

0.223 ¢

0.223 ¢

0.223 ¢

DELETED

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**Rider 20**

**Commercial Transmission and Ancillary Service Rider**

Commercial Transmission and Ancillary Service Charges (CTASC) apply to Commercial Customers (as defined below), served under the schedules to which this Rider applies.

$$\text{CTASC} = \text{CBC} \times \text{CTASPC}$$

Where:

CBC = Base Charge(s) for the appropriate Commercial Schedules as identified below, multiplied by the appropriate usage for the month.

CTASPC = Commercial Transmission and Ancillary Service Percent Charge, as computed, with the formula set forth below.

$$\text{CTASPC} = \frac{\text{CTAC} - \text{CE}}{\text{CBR}}$$

The CTASPC for the bills rendered July 1, 2006 through June 30, 2007 shall be 183.22 percent.

Where:

CTAC = The amount of the Company's projected transmission and ancillary service-related costs for the Computation Period allocated to Commercial Customers.

Non-Shopping Commercial Customers, Non-Residential Customers and commercial fixed-price contract customers.

The Computation Period over which the CTASPC, as computed, and resulting CTASC will apply shall be January 1, 2006 through June 30, 2006 and July 1 through June 30 of each year thereafter.

CE = Net over- or under-recovery of the CTAC, including applicable interest from Non-Shopping Commercial Customers as of the end of the 12-month period ending March 31 of each year thereafter that immediately precedes the Computation Period.

CBR = The aggregate base revenue of the Commercial Schedules collected through the CBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period, the aggregate base revenue will be for the 6-month period ending June 30, 2004.

The CTASPCs shall be submitted to the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The CTASPCs, and the resulting CTASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

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Commercial Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

**General Service Schedule (Sheet No. 30)**

First 500 kWh, per kWh  
Next 4,500 kWh, per kWh  
Next 5,000 kWh, per kWh  
Over 10,000 kWh, per kWh

**Electric Space Conditioning Schedule (Sheet No. 31)**

All kWh, per kWh

**Small General Service Schedule (Sheet No. 32)**

First 50 kW, per kW  
Over 50 kW, per kW

**All Electric Large General Service Schedule (Sheet No. 33)**

First 50 kW, per kW  
Over 50 kW, per kW

**Small School Schedule (Sheet No. 36)**

First 50 kW, per kW  
Over 50 kW, per kW

**Large School Schedule (Sheet No. 37)**

First 200 kW, per kW  
Over 200 kW, per kW

**Outdoor Night Lighting Schedule (Sheet No. 40)**

All kWh, per kWh

**Traffic Control Lighting Schedule (Sheet No. 44)**

All kWh, per kWh

**Emergency Schedule (Sheet No. 45)**

All kWh, per kWh

Transmission and Ancillary Service Component Base Charges	
	Summer
First 500 kWh	0.32¢
Next 4,500 kWh	0.21¢
Next 5,000 kWh	0.21¢
Over 10,000 kWh	0.21¢
All kWh	0.409¢
First 50 kW	\$ 1.183
Over 50 kW	\$ 1.096
First 50 kW	\$ 1.492
Over 50 kW	\$ 1.397
First 50 kW	\$ 1.221
Over 50 kW	\$ 1.211
First 200 kW	\$ 1.627
Over 200 kW	\$ 1.566
All kWh	0.429¢
All kWh	0.172¢
All kWh	1.515¢

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Transmission and Ancillary Service  
Commercial Base Charges

**General Commercial Schedule (Sheet No. 70)**

First 500 kWh, per kWh  
Next 7,000 kWh, per kWh  
Over 7,500 kWh, per kWh

Winter                      Summer

0.473 ¢                      0.473 ¢

0.453 ¢

0.318 ¢

**Large Commercial Schedule (Sheet No. 71)**

First 50 kW, per kW  
Over 50 kW, per kW

\$ 0.85                      \$ 0.825

\$ 0.803                      \$ 0.865

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**Rider 21**

**Industrial Transmission and Ancillary Service Rider**

Industrial Transmission and Ancillary Service Charges (ITASC) apply to Industrial Customers (as identified below), served under the schedules to which this Rider applies.

ITASC = IBC x ITASPC

Where:

IBC = Base Charge(s) for the appropriate Industrial Schedules as identified below, multiplied by the appropriate usage for the month.

ITASPC = Industrial Transmission and Ancillary Service Percent Charge, in accordance with the formula set forth below.

$$\text{ITASPC} = \frac{\text{ITAC} - \text{IE}}{\text{IBR}}$$

The ITASPC for the bills rendered July 1, 2006 through June 30, 2007 shall be 2.0 percent.

Where:

ITAC = The amount of the Company's allocated transmission and ancillary service-related costs for the Computation Period allocated to Non-Shopping Industrial Customers.

Non-Shopping Industrial Customers are industrial customers and industrial fixed-price contract customers.

The Computation Period over which the ITASPC, as computed, and resulting ITASC will apply shall be January 1, 2006 through June 30, 2006 and July 1 through June 30 of each year thereafter.

IE = Net over- or under-recovery of the ITAC, including applicable interest, from Non-Shopping Industrial Customers as of the end of the initial 6-month period ending March 31, 2006 and the twelve-month period ending March 31 of each year thereafter that immediately precedes the Computation Period.

IBR = The aggregate base revenue of the Industrial Schedules collected through the IBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period the aggregate base revenue will be for the 6-month period ending June 30, 2004.

The ITASPCs shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The ITASPCs and the resulting ITASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

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Industrial Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

**Medium General Service Schedule (Sheet No. 33)**

First 200 kW, per kW

Over 200 kW, per kW

**Large General Service Schedule (Sheet No. 35)**

First 500 kW, per kW

Next 500 kW, per kW

Over 1,000 kW, per kW

**Low Load Factor Schedule (Sheet No. 38)**

First 50 kW, per kW

Over 50 kW, per kW

Minimum Charge

**Optional Electric Process Heating and**

**Electric Boiler Management Schedule (Sheet No. 39)**

First 140 kWh per kW of billing load, per kWh

Over 140 kWh per kW of billing load, per kWh

**Industrial Schedule (Sheet No. 72)**

First 50 kW, per kW

Over 50 kW, per kW

**Large Industrial Schedule (Sheet No. 73)**

First 5,000 kW, per kW

Over 5,000 kW, per kW

**Transmission and Ancillary Service  
Included in Base Charges**

Summer  
\$ 1.238

\$ 1.238

\$ 1.238

\$ 1.092

\$ 0.337 \$ 0.370

\$ 0.310 \$ 0.340

\$ 0.095 \$ 0.095

0.160 ¢ 0.176 ¢

0.080 ¢ 0.080 ¢

\$ 0.981 \$ 1.058

\$ 0.918 \$ 0.989

\$ 0.834 \$ 0.894

\$ 0.789 \$ 0.845



**Rider 24 - SHOPPING CREDIT RIDER**

This Rider is in accordance with the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

Aggregators or commercial/industrial customers that enter into a firm generation service electric contract(s), i.e., satisfying the full capacity, energy and transmission requirements associated with such customer loads and with a credit worthy supplier, for a binding term (i) commencing January 1, 2006 through December 31, 2006 (for Option 2 only) or December 31, 2008, and sufficient evidence of such contract(s) is provided to the Company by February 2, 2005, or for Small General or Medium General Service customers that are not part of an aggregated group sufficient evidence is given by October 3, 2005, or (ii) commencing January 1, 2007 through December 31, 2007 (for Option 2 only) or December 31, 2008 and such notice is provided to the Company prior to December 31, 2005 or as otherwise ordered by the Commission, or (iii) commencing January 1, 2008 through December 31, 2008 and such notice is provided to the Company prior to December 31, 2006 or as otherwise ordered by the Commission, then such aggregators and/or commercial/industrial customers shall be entitled to increase the Shopping Credit by selecting at the time of the applicable contract set forth above either the additional credit set forth in Paragraph 1 (Option 1) or Paragraph 2 (Option 2) below for the entire period of the contract and for aggregators all customers within the aggregated group shall exercise the same credit election. Nothing in this paragraph shall limit an aggregator or customer from substituting another supplier for the initial qualified contract supplier, provided sufficient evidence of such new contract is provided to the Company and such new contract otherwise satisfies the terms for such firm generation service contracts set forth above.

1. The Shopping Credit shall be increased to provide the following percentages of the Rate Stabilization Charge (RSC) in effect as of January 1, 2006 as to the following periods: 65% during the period January 1, 2006 through December 31, 2006; 75% during the period January 1, 2007 through December 31, 2007; and 85% during the period January 1, 2008 through December 31, 2008. If for any reason customers within an aggregation group or such commercial/industrial customers return to the Company for generation service during the term of their contract(s), except customers who elect to opt out of an aggregation program pursuant to Section 4928.20(D) O.R.C., those customers shall remain with the Company based on the provisions outlined in the Returning Customer Generation Service Rider (Case No. 102). As provided for in the Returning Customer Generation Service Rider, customers selecting this Shopping Credit option (Option 1) and who return to the Company for generation service under the Returning Customer Generation Service Rider, will be required to remain on the Returning Customer Generation Service Rider for a maximum of six billing periods or until they receive Generation service from a Certified Supplier, whichever comes first.

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**SHOPPING CREDIT RIDER (Continued)**

2. The Shopping Credits shall be increased to include 100% of the RSC in effect as of January 1, 2006, provided that if for any reason customers within the aggregation group or such commercial/industrial customers return to the Company for generation service during the term of such contract(s), except customers that elect to opt out of an aggregation program pursuant to Section 4928.20(D) O.R.C., those customers that return to the Company based on the provisions outlined in the Returning Customer Generation Service Rider (Sheet No. 102) provided for in the Returning Customer Generation Service Rider, customers selecting the Shopping Credit option (Option 2) and who return to the Company for generation service under the Returning Customer Generation Service Rider, will be required to remain on the Returning Customer Generation Service Rider until they receive Generation Service from a Certified Supplier.

The values for the Shopping Credits by rate block under Option 1 and Option 2 are shown in the Shopping Credit tables below. In 2007 and 2008, the applicable shopping credit will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate of Return (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

In no event shall the total Shopping Credit, including the Shopping Credit Adder as determined in Option 1 or Option 2, exceed the Shopping Credit cap that has been approved by the Public Utilities Commission of Ohio (PUCO) in Case No. 03-2144-EL-ATA and as such Shopping Credit cap is adjusted per provisions of Case No. 03-2144-EL-ATA or Case No. 05-1125-EL-ATA et al.

In no event will the total Shopping Credit be less than zero.

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### Shopping Credits - Option 1

#### Generation Charge & % of Rate Stabilization Charge

2006 - 65%	2007 - 75%	2008 - 85%
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#### Residential Schedule

	Winter	Summer	Winter	Summer	Winter	Summer
First 500 kWh, per kWh	4.114 ¢	4.732 ¢	4.291 ¢	4.909 ¢	5.069 ¢	5.162 ¢
Next 500 kWh, per kWh	3.937 ¢	4.555 ¢	4.103 ¢	4.721 ¢	4.899 ¢	4.993 ¢
Over 1,000 kWh, per kWh	2.569 ¢	4.555 ¢	2.650 ¢	4.721 ¢	2.730 ¢	4.963 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	1.788 ¢	1.788 ¢	1.809 ¢	1.829 ¢	1.850 ¢	1.852 ¢

*Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

#### Res. Add On Heat Pump Schedule

All kWh, per kWh	2.263 ¢	4.109 ¢	2.337 ¢	4.183 ¢	2.387 ¢	4.516 ¢
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*Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

#### Residential Water Heating Schedule

First 500 kWh, per kWh	3.810 ¢	4.359 ¢	4.024 ¢	4.619 ¢	4.238 ¢	4.880 ¢
Next 500 kWh, per kWh	3.610 ¢	3.959 ¢	3.100 ¢	3.785 ¢	3.307 ¢	3.980 ¢
Over 1,000 kWh, per kWh	2.569 ¢	4.555 ¢	2.650 ¢	3.785 ¢	2.145 ¢	3.980 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	1.745 ¢	1.745 ¢	1.744 ¢	1.784 ¢	1.823 ¢	1.823 ¢

*Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

#### Res. Space & Water Heating Schedule

First 500 kWh, per kWh	0.668 ¢	0.720 ¢	0.968 ¢	0.903 ¢	1.267 ¢	1.268 ¢
Next 100 kWh, per kWh	0.655 ¢	0.720 ¢	1.060 ¢	0.994 ¢	1.265 ¢	1.267 ¢
Next 400 kWh, per kWh	0.655 ¢	0.720 ¢	1.086 ¢	0.994 ¢	1.267 ¢	1.267 ¢
Over 1,000 kWh, per kWh	1.000 ¢	0.720 ¢	1.179 ¢	0.994 ¢	1.266 ¢	1.267 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	1.157 ¢	1.157 ¢	1.211 ¢	1.211 ¢	1.265 ¢	1.265 ¢

*Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

#### Residential Space Heating Schedule

First 500 kWh, per kWh	3.118 ¢	3.521 ¢	3.355 ¢	3.809 ¢	3.592 ¢	4.098 ¢
Next 500 kWh, per kWh	2.383 ¢	3.406 ¢	2.526 ¢	3.680 ¢	2.669 ¢	3.953 ¢
Over 1,000 kWh, per kWh	1.803 ¢	3.406 ¢	1.872 ¢	3.680 ¢	1.941 ¢	3.953 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	1.602 ¢	1.602 ¢	1.645 ¢	1.645 ¢	1.688 ¢	1.688 ¢

*Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

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1<sup>st</sup> Revised Page 4 of 9**Shopping Credits - Option 1 (Continued)****Generation Charge & % of Rate Stabilization Charge**

2006 - 65%	2007 - 75%	2008 - 85%
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**General Service Schedule**

	Winter	Summer	Winter	Summer	Winter	Summer
First 500 kWh, per kWh	5.870 ¢	6.346 ¢	6.060 ¢	6.536 ¢	6.250 ¢	6.765 ¢
Next 4,500 kWh, per kWh	5.593 ¢	6.061 ¢	5.772 ¢	6.247 ¢	5.950 ¢	6.466 ¢
Next 5,000 kWh, per kWh	4.850 ¢	5.226 ¢	4.998 ¢	5.402 ¢	5.145 ¢	5.552 ¢
Over 10,000 kWh, per kWh	3.762 ¢	4.117 ¢	3.910 ¢	4.265 ¢	4.057 ¢	4.351 ¢

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Small General Service Schedule**

First 50 kW, per kW	\$ 5.568	\$ 6.080	\$ 5.568	\$ 6.080	\$ 5.568	\$ 6.080
Over 50 kW, per kW	\$ 4.979	\$ 5.444	\$ 4.979	\$ 5.444	\$ 4.979	\$ 5.444
First 200 kWh, per kWh	4.121 ¢	4.402 ¢	4.292 ¢	4.590 ¢	4.462 ¢	4.778 ¢
Next 200 kWh, per kWh	3.950 ¢	4.250 ¢	4.146 ¢	4.429 ¢	4.308 ¢	4.607 ¢
Over 400 kWh, per kWh	3.762 ¢	4.117 ¢	3.910 ¢	4.265 ¢	4.057 ¢	4.351 ¢

*Shopping Credit value shall not exceed 5.343 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Medium General Service Schedule**

First 200 kW, per kW	\$ 5.826	\$ 6.353	\$ 5.826	\$ 6.353	\$ 5.826	\$ 6.353
Over 200 kW, per kW	\$ 5.073	\$ 5.566	\$ 5.073	\$ 5.566	\$ 5.073	\$ 5.566
First 200 kWh, per kWh	3.301 ¢	3.408 ¢	3.516 ¢	3.612 ¢	3.730 ¢	3.826 ¢
Next 200 kWh, per kWh	2.755 ¢	2.801 ¢	2.908 ¢	2.944 ¢	3.062 ¢	3.108 ¢
Over 400 kWh, per kWh	2.350 ¢	2.427 ¢	2.444 ¢	2.544 ¢	2.551 ¢	2.661 ¢

*Shopping Credit value shall not exceed 3.708 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***All Electric Large General Service Schedule**

First 50 kW, per kW	\$ 8.115	\$ 8.115	\$ 8.115	\$ 8.115	\$ 8.115	\$ 8.115
Over 50 kW, per kW	\$ 7.374	\$ 7.374	\$ 7.374	\$ 7.374	\$ 7.374	\$ 7.374
First 40,000 kWh, per kWh	1.481 ¢	1.602 ¢	1.647 ¢	1.955 ¢	1.812 ¢	2.307 ¢
Next 60,000 kWh, per kWh	1.460 ¢	1.538 ¢	1.594 ¢	1.793 ¢	1.729 ¢	2.048 ¢
Over 100,000 kWh, per kWh	1.446 ¢	1.520 ¢	1.560 ¢	1.746 ¢	1.674 ¢	1.972 ¢

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

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1<sup>st</sup> Revised Page 5 of 9**Shopping Credits - Option 1 (Continued)****Generation Charge & % of Rate Stabilization Charge**

2006 - 65%	2007 - 75%	2008 - 85%
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**Large General Service Schedule**

First 500 kW, per kW	\$ 8.468	\$ 8.468	\$ 8.468
Next 500 kW, per kW	\$ 7.813	\$ 7.813	\$ 7.813
Over 1,000 kW, per kW	\$ 6.503	\$ 6.503	\$ 6.503
First 150 kWh, per kWh	2.255 ¢	2.511 ¢	2.767 ¢
Next 150 kWh, per kWh	2.035 ¢	2.227 ¢	2.420 ¢
Next 150 kWh, per kWh	1.760 ¢	1.872 ¢	1.984 ¢
Over 450 kWh per kWh	1.437 ¢	1.556 ¢	1.675 ¢

*Shopping Credit value shall not exceed 3.666 ¢ plus the amount of Rider No. 26 in 2006.***Small School Schedule**

	Winter	Summer	Winter	Summer	Winter	Summer
First 50 kW, per kW	\$ (2.039)	\$ (2.167)	\$ (2.039)	\$ (2.167)	\$ (2.039)	\$ (2.167)
Over 50 kW, per kW	\$ (1.889)	\$ (2.020)	\$ (1.889)	\$ (2.020)	\$ (1.889)	\$ (2.020)
First 150 kWh, per kWh	8.349 ¢	8.349 ¢	8.349 ¢	8.349 ¢	8.018 ¢	8.573 ¢
Next 150 kWh, per kWh	4.564 ¢	4.564 ¢	4.564 ¢	4.564 ¢	4.777 ¢	5.757 ¢
Over 300 kWh, per kWh	4.350 ¢	4.350 ¢	4.449 ¢	5.196 ¢	4.548 ¢	5.319 ¢

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Large School Schedule**

First 200 kW, per kW	\$ 2.514	\$ 2.270	\$ 2.514	\$ 2.270	\$ 2.270	\$ 2.514
Over 200 kW, per kW	\$ 2.362	\$ 2.103	\$ 2.362	\$ 2.103	\$ 2.103	\$ 2.362
First 300 kWh, per kWh	2.686 ¢	2.870 ¢	2.866 ¢	3.075 ¢	3.045 ¢	3.280 ¢
Over 300 kWh, per kWh	1.841 ¢	1.841 ¢	1.906 ¢	1.906 ¢	1.970 ¢	1.970 ¢

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Low Load Factor Schedule**

First 50 kW, per kW	\$ 4.653	\$ 5.152	\$ 4.653	\$ 5.152	\$ 4.653	\$ 5.152
Over 50 kW, per kW	\$ 4.237	\$ 4.702	\$ 4.237	\$ 4.702	\$ 4.237	\$ 4.702
Minimum per kW	\$ 0.968	\$ 0.968	\$ 0.968	\$ 0.968	\$ 0.968	\$ 0.968
First 40,000 kWh, per kWh	5.580 ¢	6.015 ¢	5.669 ¢	6.113 ¢	5.758 ¢	6.212 ¢
Next 60,000 kWh, per kWh	4.361 ¢	4.723 ¢	4.424 ¢	4.794 ¢	4.487 ¢	4.865 ¢
Over 100,000 kWh, per kWh	5.663 ¢	6.013 ¢	5.726 ¢	6.084 ¢	5.789 ¢	6.155 ¢
Maximum per kWh	3.666 ¢	3.666 ¢	3.666 ¢	3.666 ¢	3.666 ¢	3.666 ¢

*Shopping Credit value shall not exceed 3.666 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

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**Shopping Credits - Option 1 (Continued)**

Generation Charge & % of Rate Stabilization Charge

2006 - 65%	2007 - 75%	2008 - 85%
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**Outdoor Night Lighting Schedule**

All kWh, per kWh	3.457 ¢	3.457 ¢	3.457 ¢
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*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

**Outdoor Lighting Schedule**

All kWh, per kWh	2.452 ¢	2.452 ¢	2.452 ¢
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*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

**Street Lighting Schedule**

All kWh, per kWh	1.002 ¢	1.002 ¢	1.002 ¢
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*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

**Traffic Lighting Schedule**

All kWh, per kWh	(1.035) ¢	(1.035) ¢	(0.857) ¢
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*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

**Shopping Credits - Option 2**

Generation Charge & % of Rate  
Stabilization Charge 2006-8

**Residential Schedule**

	Winter	Summer
First 500 kWh, per kWh		5.485 ¢
Next 500 kWh, per kWh		5.269 ¢
Over 1,000 kWh, per kWh	2.811 ¢	5.269 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	1.900 ¢	1.900 ¢

*Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

**Res. Add On Heat Pump Schedule**

All kWh, per kWh	2.479 ¢	4.785 ¢
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*Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

**Residential Water Heating Schedule**

First 500 kWh, per kWh	4.559 ¢	5.271 ¢
Next 500 kWh, per kWh	3.527 ¢	4.273 ¢
Over 1,000 kWh, per kWh	2.238 ¢	4.273 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	1.881 ¢	1.881 ¢

*Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

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**Shopping Credits - Option 2**

(Continued)

Generation Charge & 100% of Rate  
Stabilization Charge 2006-8

**Res. Space & Water Heating Schedule**

	<u>Winter</u>	<u>Summer</u>
First 500 kWh, per kWh	1.717 ¢	1.816 ¢
Next 100 kWh, per kWh	1.573 ¢	1.678 ¢
Next 400 kWh, per kWh	1.538 ¢	1.678 ¢
Over 1,000 kWh, per kWh	1.396 ¢	1.497 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	1.347 ¢	

*Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

**Residential Space Heating Schedule**

First 500 kWh, per kWh	3.948 ¢	4.531 ¢
Next 500 kWh, per kWh	2.800 ¢	4.364 ¢
Over 1,000 kWh, per kWh		4.364 ¢
All use in excess of 125 kWh per kW (Load Mgmt)		1.752 ¢

*Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

**General Service Schedule**

First 500 kWh, per kWh	6.534 ¢	7.079 ¢
Next 4,500 kWh, per kWh	6.217 ¢	6.752 ¢
Next 5,000 kWh, per kWh	5.366 ¢	5.796 ¢
Over 10,000 kWh, per kWh		4.527 ¢

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

**Small General Service Schedule**

First 50 kW, per kW	\$ 5.568	\$ 6.080
Over 50 kW, per kW	\$ 4.979	\$ 5.444
First 200 kWh, per kWh	4.718 ¢	5.060 ¢
Next 200 kWh, per kWh	4.551 ¢	4.875 ¢
Over 400 kWh, per kWh	4.488 ¢	4.776 ¢

*Shopping Credit value shall not exceed 5.343 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

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**Shopping Credits - Option 2**

(Continued)

Generation Charge & 100% of Rate  
Stabilization Charge 2006-8

**Medium General Service Schedule**

	<u>Winter</u>	<u>Summer</u>
First 200 kW, per kW	\$ 5.826	\$ 6.353
Over 200 kW, per kW	\$ 5.073	\$ 5.566
First 200 kWh, per kW	3.917 ¢	4.051 ¢
Next 200 kWh, per kW	3.158 ¢	3.291 ¢
Over 400 kWh, per kW	2.712 ¢	2.846 ¢

*Shopping Credit value shall not exceed 3.708 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

**All Electric Large General Service Schedule**

First 50 kW, per kW	\$ 8.115	\$ 8.115
Over 50 kW, per kW	\$ 7.374	\$ 7.374
First 40,000 kWh, per kWh	2.821 ¢	2.821 ¢
Next 60,000 kWh, per kWh	2.621 ¢	2.621 ¢
Over 100,000 kWh, per kWh	1.845 ¢	1.845 ¢

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

**Large General Service Schedule**

First 500 kW, per kW	\$ 7.468
Next 500 kW, per kW	\$ 7.813
Over 1,000 kW, per kW	\$ 6.503
First 150 kWh, per kW	3.151 ¢
Next 150 kWh, per kW	2.708 ¢
Next 150 kWh, per kW	2.153 ¢
Over 450 kWh per kW	1.503 ¢

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

**Large School Schedule**

First 200 kW, per kW	\$ 2.270	\$ 2.514
Over 200 kW, per kW	\$ 2.103	\$ 2.362
First 300 kWh, per kW	3.315 ¢	3.587 ¢
Over 300 kWh, per kW	2.066 ¢	2.066 ¢

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*



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**Shopping Credits - Option 2**  
(Continued)

Generation Charge & 100% of Rate  
Stabilization Charge 2006-8

**Small School Schedule**

	Winter	Summer
First 50 kW, per kW	\$ (2.039)	\$ (2.167)
Over 50 kW, per kW	\$ (1.889)	\$ (2.020)
First 150 kWh, per kWh	8.329 ¢	8.910 ¢
Next 150 kWh, per kWh	4.936 ¢	5.902 ¢
Over 300 kWh, per kWh	4.696 ¢	

*Shopping Credit value shall not exceed 3.708 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

**Low Load Factor Schedule**

First 50 kW, per kW	\$ 4.653	\$ 5.152
Over 50 kW, per kW	\$ 4.200	\$ 4.702
Minimum per kW	\$ 3.900	\$ 0.968
First 40,000 kWh, per kWh		6.350 ¢
Next 60,000 kWh, per kWh	4.835 ¢	
Over 100,000 kWh, per kWh	5.884 ¢	6.074 ¢
Maximum per kWh	3.666 ¢	3.666 ¢

*Shopping Credit value shall not exceed 3.666 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

**Outdoor Night Lighting Schedule**

All kWh, per kWh	3.457 ¢
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*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

**Outdoor Lighting Schedule**

All kWh, per kWh	2.452 ¢
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*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

**Street Lighting Schedule**

All kWh, per kWh	1.002 ¢
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*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

**Traffic Lighting Schedule**

All kWh, per kWh	(0.590) ¢
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*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

### **Rider 25 - RETURNING CUSTOMER GENERATION SERVICE RIDER**

Applicable to all customers within an aggregation group or commercial/industrial customers that qualify for and receive Shopping Credits pursuant to Paragraph 1 or Paragraph 2 under the Shopping Credit Rider, Sheet No. 101, that return to the Company for generation service during the term of their contract(s), and to customers that are returning to the Company for generation service only because they elected to opt out of an aggregation program pursuant to Section 4928.20 (D) O.R.C. The Company reserves the right to waive application of this Rider to customers that are being returned to the Company by their supplier because the financial impact on the Company, based on their supply arrangement, if the Rider application has negligible financial impact on the Company.

For all customers that this Rider is applicable to the Company shall charge for provider of last resort (POLR) service based on the POLR Service Pricing section shown below. This charge shall replace charges previously included in the generation-related component of the customer's bill. All other provisions and terms of the otherwise applicable tariff shall apply.

#### **POLR Service Pricing**

##### **Residential Customers:**

Residential customers will pay 1.05 times the Standard Service Offer (SSO) from their applicable rate schedule for POLR service. The SSO is defined as the sum of the Generation Charges and the Rate Stabilization Charges. The customer, in paying the 1.05 times the SSO for POLR service, will not be paid for the Generation Charges and Rate Stabilization Charges in their applicable rate schedule.

##### **Commercial and Industrial Customers (Interval Metering):**

Commercial and industrial customers will pay the greater of the SSO (as defined above) or prices based on a load-weighted average of hourly locational marginal prices (LMP) at the commercial pricing node. This price reflects the LMP associated with the load applicable to residential customers. The hourly load values used in calculating the load-weighted average will be based on the customer's applicable hourly load profile included in the Supplier Services section of the FirstEnergy website at [www.firstenergycorp.com/supplierservices](http://www.firstenergycorp.com/supplierservices). The customers will be billed on their applicable billing cycle. For customers in billing cycles 1 through 10, the load-weighted average calculation will be made on the fifteenth day of the preceding month. For those customers in billing cycles 11 and above, the load-weighted average will be calculated on the last day of the preceding month. In these calculations, the previous 30 days of LMP will be utilized in determining the load-weighted average.

**Rider 25 - RETURNING CUSTOMER GENERATION SERVICE RIDER (Continued)**

The formula for the calculation of the load-weighted average of hourly LMP at the commercial pricing node is as follows:

$$ALMP_k = \sum_{j=1}^n (LMP_j \times KW_j) \div \sum_{j=1}^n KWE_j$$

Where

- ALMP<sub>k</sub> = Load-weighted average of hourly LMP at the commercial pricing node for load profile k.  
LMP<sub>j</sub> = Locational marginal price at hour j within the 30 days utilized in calculating the ALMP.  
KW<sub>j</sub> = Hourly load in KW from load profile k at hour j within the 30 days utilized in calculating the ALMP. This load value includes distribution losses only.  
KWE<sub>j</sub> = KW<sub>j</sub> excluding transmission and distribution losses.  
n = 720

**Commercial and Industrial Customers (With Interval Metering):**

Commercial and industrial customers will pay the greater of the ALMP (as defined above) or prices based on a load-weighted average of hourly locational marginal prices at the commercial pricing node. This price reflects the LMP associated with the node applicable to returning customer k. The load values used in calculating the load-weighted average will be based on the customer's actual metered loads during the billing period. If actual hourly loads are not available from the interval meters for reasons beyond the control of the Company, then the Company will estimate the customer's hourly loads based on historical data. The customers will be billed on their applicable billing cycle. In these calculations, the average hourly LMP during the billing period will be utilized in determining the load-weighted average.

$$ALMP_k = \sum_{j=1}^n (LMP_j \times KW_j) \div \sum_{j=1}^n KWE_j$$

Where

- ALMP<sub>k</sub> = Load-weighted average of actual hourly LMP at the commercial pricing node for customer k.  
LMP<sub>j</sub> = Locational marginal price at hour j within the billing period for customer k.  
KW<sub>j</sub> = Hourly load in KW at hour j within the billing period for customer k. This load value includes distribution losses only.  
KWE<sub>j</sub> = KW<sub>j</sub> excluding transmission and distribution losses.  
n = Number of hours in billing period for customer k

**Rider 25 - RETURNING CUSTOMER GENERATION SERVICE RIDER (Continued)**

**Reconciliation Component**

During the period of time the Company is obligated to supply POLR Service to returning residential customers it is determined the total costs incurred to provide POLR Service to returning residential customers is not being recovered through the SSO + 5% based mechanism the Company has the right to make a surcharge to be based on directly to returning customers and be based on but not limited to the following:

1. Customer Revenue under SSO +5%
2. LMP at the Commercial Pricing Node
3. KWh customer usage incorporating loss factors

DELETED

**Rider 26 - SHOPPING CREDIT ADDER**

This Shopping Credit Adder is effective for bills rendered beginning January 1, 2007 through December 31, 2007. The amount of this adder reflects the fuel deferrals booked during the immediately prior year based on that year's fuel deferrals (calculated by using nine months' actual and three months' projected fuel deferrals.) This adder applies only to customers who receive Generation services from a Certified Supplier.

The Shopping Credit Adder will be applied at the rate of 0.248¢ per kWh.

**DELETED**