

Large Filing Separator Sheet

Case Number: 07-551-EL-AIR
07-552-EL-ATA
07-553-EL-AAM
07-554-EL-UNC

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The Cleveland Elec. Ill. Co.

Volume 2

Section 11

Schedules - E-3, E-3.1, E-4, E-4.1, & E-5

**Case No. 07-551-EL-AIR
Case No. 07-552-EL-ATA
Case No. 07-553-EL-AAM
Case No. 07-554-EL-UNC**

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

IN THE MATTER OF THE APPLICATION

**OHIO EDISON COMPANY
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
THE TOLEDO EDISON COMPANY**

**FOR AUTHORITY TO INCREASE RATES FOR DISTRIBUTION
SERVICE, MODIFY CERTAIN ACCOUNTING PRACTICES AND
FOR TARIFF APPROVAL**

**THE CLEVELAND ELECTRIC
ILLUMINATING COMPANY
VOLUME 2
Section II**

Standard Filing Requirements

Schedules E-3, E-3.1, E-4, E-4.1 & E-5

12 Months Ending February 29, 2008 Test Year

Original Filing Dated June 7, 2007

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

Narrative Rationale for Tariff Changes

Data: 0 Months Actual 12 Months Estimated

Type of Filing: X Original Updated Revised

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Witness Responsible:
G. Hussing

Rate

Table Of Contents
Sheet 1

Territory Served
Sheet 3

Explanation of Change

Wording modified to conform to the proposed tariff schedules

Renamed "Definition Of Territory" and wording modified. The list of territories was replaced by mapping to an electronic index.

Rationale of Change

Format/Clarity Improvement. Modified to be consistent with new tariff configuration

To consolidate the method of representation for consistency among operating companies.

Reference

Schedule E-1
Schedule E-2

Schedule E-1
Schedule E-2

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<u>Rate</u>	<u>Explanation of Change</u>	<u>Rationale of Change</u>	<u>Reference</u>
<u>Electric Service Standard Rules and Regulations</u> <u>Sheet 4</u>	Renamed "Electric Service Regulations" and modified extensively.	To be more descriptive and for consistency among operating companies.	Schedule E-1 Schedule E-2
	Added Table of Contents	Format/Clarity Improvement	Schedule E-1 Schedule E-2
Section I. General Provisions			
I A. - Filing	Language too limited and was deleted.	Copies of tariffs available in multiple locations, including electronic sources.	Schedule E-1 Schedule E-2
I B. - Revisions	Redundant wording dropped	Format/Clarity Improvement	Schedule E-1 Schedule E-2
Section II. Applications and Contracts			
II A. - Service Application	Wording moved to more appropriate location (Section II E.)	Format/Clarity Improvement	Schedule E-1 Schedule E-2
II C. - Service Contract	Unnecessary wording dropped	Format/Clarity Improvement	Schedule E-1 Schedule E-2
II D. - Refusal of Application	Specific reference to Ohio Administrative Code (OAC) added	Format/Clarity Improvement	Schedule E-1 Schedule E-2
II E. - Same Day Connection	New paragraph. Language previously included in Section II A.	Language moved and modified for clarification including a distinction between Same Day Connection and Re-Connection Charges as provided for in the Miscellaneous Charges.	Schedule E-1 Schedule E-2
II F. - Seasonal or temporary discontinuance of service	New paragraph.	Consistency among operating companies	Schedule E-1 Schedule E-2
II G. - Large Capacity Arrangements	Only change is moving to a new location. Previously included as Section II F.	Format/Clarity Improvement	Schedule E-1 Schedule E-2
Section III. Creditworthiness and deposits			
III A. - Establishment of Creditworthiness	Wording modified. Language related to interest moved to section III B.	Format/Clarity Improvement	Schedule E-1 Schedule E-2
III B. - Deposits	Paragraph name changed and specific reference to Ohio Administrative Code (OAC) added. Language related to interest now included in this paragraph.	Format/Clarity Improvement	Schedule E-1 Schedule E-2

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<u>Rate</u>	<u>Explanation of Change</u>	<u>Rationale of Change</u>	<u>Reference</u>
Section IV. Characteristics of service	Title of Section changed	Format/Clarity Improvement	Schedule E-1 Schedule E-2
IV B. - Continuity	Wording modified	Format/Clarity Improvement	Schedule E-1 Schedule E-2
IV C. - Delivery Voltage	New paragraph	New rate design makes it appropriate to more clearly define available voltage levels.	Schedule E-1 Schedule E-2
Section V. Choice of Rate Schedules	Title and number of Section changed	Format/Clarity Improvement	Schedule E-1 Schedule E-2
V A.- Selecting Rate Schedule	Paragraph name changed and wording modified.	Format/Clarity Improvement	Schedule E-1 Schedule E-2
V B.- Changing Rate Schedule	Paragraph name added. The current section V.B has been deleted.	Format/Clarity Improvement. The deleted language was moved to the appropriate rate schedules to which it applies.	Schedule E-1 Schedule E-2
Section VI. Billing and Payment	Title and number of Section changed	Format/Clarity Improvement	Schedule E-1 Schedule E-2
VI A.- Billing Periods	Wording added	Format/Clarity Improvement	Schedule E-1 Schedule E-2
VI B. - Due Dates	Paragraph name changed and wording modified. Language related to due dates now included in Electric Service Regulations instead of the applicable rate schedules. Additionally the amount of time allowed prior to a late payment charge being assessed is changed and the one time forgiveness of late payment charge is eliminated.	Format/Clarity Improvement. Change allows assessing the late payment charge in a more consistent and timelier manner.	Schedule E-1 Schedule E-2
VI C.- Late Payment Charges	New paragraph. The language related to the description of the amount of the late payment charge is now included in the Electric Service Regulations instead of the applicable rate schedules.	Format/Clarity Improvement	Schedule E-1 Schedule E-2
VI D. - Transfer of Final Bill	Wording modified	Format/Clarity Improvement and change in procedure.	Schedule E-1 Schedule E-2
VI E. - Meter Readings not to be Combined	Paragraphs numbered instead of lettered.	Format/Clarity Improvement	Schedule E-1 Schedule E-2
VI F. - Equal Payment Plan	Paragraph name changed and wording modified.	Format/Clarity Improvement	Schedule E-1 Schedule E-2

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<u>Rate</u>	<u>Explanation of Change</u>	<u>Rationale of Change</u>	<u>Reference</u>
VI G. - Estimated Bills	Wording modified	Format/Clarity Improvement. Language modified to provide more flexibility and to be consistent with billing system capabilities.	Schedule E-1 Schedule E-2
VI H. - Returned Payment	Paragraph name changed and wording modified.	Format/Clarity Improvement. Language modified to encompass multiple forms of payment, including electronic payments.	Schedule E-1 Schedule E-2
VI I. - Rate Pricing Changes	New paragraph. Language added to describe starting dates for price changes. This language had previously been included in applicable rate schedules.	Format/Clarity Improvement. Consistency among operating companies.	Schedule E-1 Schedule E-2
Section VII. Service Connections	Number of Section changed	Format/Clarity Improvement	Schedule E-1 Schedule E-2
VII 1. - Overhead Connection	Paragraph: name changed	Consistency among operating companies	Schedule E-1 Schedule E-2
VII 2. - Underground General Service Network Connection	Paragraph name changed and wording modified.	Consistency among operating companies and to make language match current Company practices.	Schedule E-1 Schedule E-2
VII 3.- Change in Service Connection Facilities	Paragraph name changed and wording modified.	Consistency among operating companies. Format/Clarity Improvement.	Schedule E-1 Schedule E-2
VII 4. - Temporary Service Drop Connection	New Paragraph. Language previously included only on the Miscellaneous Charges tariff sheet. Wording modified to apply to residential and general service accounts and to more clearly define what the temporary service drop is.	Formatting/Clarity Improvement	Schedule E-1 Schedule E-2
VII 5. - Temporary Facilities	Wording modified	Formatting/Clarity Improvement	Schedule E-1 Schedule E-2

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Reference

Schedule E-1
Schedule E-2

Rationale of Change

Clarity improvement. To better match the voltage level service offerings in proposed tariff. Simplified administration of the offering.

Explanation of Change

Wording modified. Elimination of monthly surcharge.

Rate

VII B. - Line Extensions

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<u>Rate</u>	<u>Explanation of Change</u>	<u>Rationale of Change</u>	<u>Reference</u>
Section VIII. Use Of Service	Number of Section changed	Format/Clarity Improvement	Schedule E-1 Schedule E-2
VIII A. - Increased Loads	Wording modified	Format/Clarity Improvement	Schedule E-1 Schedule E-2
VIII B. - Individual Customer Metering	New paragraph. Language previously included in Section that has been deleted (Section V. Applicability of Rate Schedules under the current tariffs).	Format/Clarity Improvement	Schedule E-1 Schedule E-2
VIII D. - Parallel Operation	Wording modified	Format/Clarity Improvement	Schedule E-1 Schedule E-2
VIII E. - Regulation Of Power Factor	Wording modified. Language now includes actual power factor ranges.	Consistency among operating companies and to promote efficient use of facilities.	Schedule E-1 Schedule E-2
VIII G. - Interference	Wording modified	Format/Clarity Improvement	Schedule E-1 Schedule E-2
Section IX. Meters, Transformers and Special Facilities	Number of Section changed	Format/Clarity Improvement	Schedule E-1 Schedule E-2
IX A. - Installation	Wording modified	Format/Clarity Improvement	Schedule E-1 Schedule E-2
IX C. - Meter Testing	Wording modified. Reference to provisions of the Ohio Administrative Code (OAC) added.	Format/Clarity Improvement	Schedule E-1 Schedule E-2
IX D. - Meter Failure	Wording modified	Format/Clarity Improvement	Schedule E-1 Schedule E-2
IX E. - Customer Responsibility	Wording modified	Format/Clarity Improvement	Schedule E-1 Schedule E-2
IX F. - Special Facilities	Wording modified. Language added that allows more direct charging to entities responsible for costs.	Format/Clarity Improvement. Cost Causation.	Schedule E-1 Schedule E-2
IX G. - Access to Premises	Wording added. Language added that describes in more detail the Company's current practice.	Format/Clarity Improvement	Schedule E-1 Schedule E-2
Section X. Customer's Wiring, Equipment and Special Services	Number of Section changed	Format/Clarity Improvement	Schedule E-1 Schedule E-2
X A. - Installation	Wording modified	Format/Clarity Improvement	Schedule E-1 Schedule E-2

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<u>Rate</u>	<u>Explanation of Change</u>	<u>Rationale of Change</u>	<u>Reference</u>
X B. - Limitation Of Liability	Paragraph name changed and wording modified.	Format/Clarity Improvement	Schedule E-1 Schedule E-2
X C. - Special Customer Services	Wording modified	Format/Clarity Improvement	Schedule E-1 Schedule E-2
Section XI. Collection of Past Due Bills and Disconnection of Service	Number of Section changed	Format/Clarity Improvement	Schedule E-1 Schedule E-2
XI A. - Procedures	Wording modified. Redundant wording dropped and wording moved to a more appropriate paragraph (paragraph XI B.)	Format/Clarity Improvement	Schedule E-1 Schedule E-2
XI B. - Field Collection	New paragraph. Language brought in from prior paragraph and modified to allow for assessing of Field Collection change whenever a field visit is made.	Format/Clarity Improvement. Cost Causation.	Schedule E-1 Schedule E-2
XI C. - Disconnection of Service	Paragraph name changed and wording modified.	Format/Clarity Improvement	Schedule E-1 Schedule E-2
XI D. - Reconnection	Wording modified	Format/Clarity Improvement	Schedule E-1 Schedule E-2
XI E. - Unauthorized Use of Service	Wording modified	Format/Clarity Improvement.	Schedule E-1 Schedule E-2
Section XII. Certified Suppliers - Change of Supplier	Title and number of Section changed	Format/Clarity Improvement	Schedule E-1 Schedule E-2
All	Wording modified. Language indicates that supplier list will be available on the Company's website.	Format/Clarity Improvement	Schedule E-1 Schedule E-2
Section XIII. Return to Standard Offer Supply	Note indicating the Company reserves the right to modify, eliminate, or replace this section as appropriate, with Commission approval.	Uncertainty surrounding final framework for generation service.	Schedule E-1 Schedule E-2
Section XIV. Certified Suppliers - Billing and Payment	Title and number of Section changed	Format/Clarity Improvement	Schedule E-1 Schedule E-2
XIV A. - Billing	Wording modified	Format/Clarity Improvement	Schedule E-1 Schedule E-2
XIV B. - Payments To The Company	Wording modified	Format/Clarity Improvement	Schedule E-1 Schedule E-2

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XIV C. - Disputes	Wording modified	Format/Clarity Improvement	Schedule E-1 Schedule E-2
XIV D. - Non-Payment or Partial Payment	Wording modified	Format/Clarity Improvement	Schedule E-1 Schedule E-2
XIV E. - Late Payment Fees	Wording modified	Format/Clarity Improvement	Schedule E-1 Schedule E-2
XIV F. - Collection Activity	Wording modified	Format/Clarity Improvement	Schedule E-1 Schedule E-2
Section XV. Certified Suppliers - Customer Aggregation	Title and number of Section changed	Format/Clarity Improvement	Schedule E-1 Schedule E-2
All	Wording modified		Schedule E-1 Schedule E-2
Section XVI. Emergency Electrical Procedures	Section added. Note also included that indicates the Company would make proposed changes to this section after results of the case currently pending before the Commission, Case No. 06-1201-AU-ORD, are known.	Consistency among the operating companies; previously for CEI the language in this section was included elsewhere in tariff. Separate Commission case dealing with this issue.	Schedule E-1 Schedule E-2

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<u>Rate</u>	<u>Explanation of Change</u>	<u>Rationale of Change</u>	<u>Reference</u>
Residential Service - (Rate "RS") Sheet 10	Proposed New Rate	To simplify and align the Distribution rates of the Companies from multiple legacy Residential schedules to one uniform tariff design.	Schedule E-1
		To introduce a two block inclining rate for all Residential consumption.	Schedule E-1
		To eliminate discounting for Percentage of Income Payment Plan participants to simplify and align with other electric utilities in the State of Ohio.	Schedule E-1
		To reduce Regulatory Transition Charges pursuant to the Rate Certainty Plan, case number 05-1125-EL-ATA.	Schedule E-1
		To introduce a new term, "Service Charge" for what has historically been referred to as "Customer Charge" in order to add clarity.	Schedule E-1
		To remove generation charges and references to shopping credits. Generation charges are outside the scope of this case.	Schedule E-1
		To include a Special Metering provision offering a time-of-day meter option. Such metering could satisfy current or future generation supplier offerings to customers which may have time-of-day generation pricing.	Schedule E-1
		To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-1
		To apply a voltage based concept that matches closely how the distribution system is designed, built and operated to how our customers physically take service.	Schedule E-1
		To introduce a new term, "Service Charge" for what has historically been referred to as "Customer Charge" in order to add clarity.	Schedule E-1
		To incorporate a rate block to moderate rate increase impacts to low usage customers.	Schedule E-1
		To introduce a minimum demand provision to create consistency in the general service schedules across all three operating companies.	Schedule E-1

General Service - Secondary
(Rate "GS") Sheet 20

Proposed New Tariff

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<u>Rate</u>	<u>Explanation of Change</u>	<u>Rationale of Change</u>	<u>Reference</u>
General Service - Secondary (Rate "GS") Sheet 20 (Continued)		To reduce Regulatory Transition Charges pursuant to the Rate Certainty Plan, case number 05-1125-EL-ATA.	Schedule E-1
		To remove generation charges and references to shopping credits. Generation charges are outside the scope of this case.	Schedule E-1
		To update and retain a charge for reactive billing demand that exists in current rates for consistency among the three operating companies.	Schedule E-1
		To introduce a Customer Tariff Option offering GSU tariff service to customers that have not owned the transformation directly serving the customer but the transformation is connected directly to the sub-transmission system. This proposed option would be available only to customers taking such service since May 8, 2007.	Schedule E-1
		To provide a provision offering duplicate circuit service for customers that require a second distribution feeder as a backup to the main feeder.	Schedule E-1
		To include a calculation for unmetered service usage that would simplify and standardize the methodology across the companies.	Schedule E-1
		To include a provision for primary metering adjustment. When metering is located on the primary side of the transformers directly serving the customer, a correction would be applied to account for losses due to this transformation.	Schedule E-1
		To introduce a Contract Demand concept to create consistency in the general service schedules across all three operating companies.	Schedule E-1
		To add a provision for customers not having a demand meter and with usage exceeding 1,000 kWh. A Measured Demand would be calculated by the formula: Measured Demand = kWh / 200.	Schedule E-1
		To accept night lighting accounts taking service under the current Outdoor Night Lighting tariff onto this proposed rate because the current tariff is proposed to be eliminated and the service mapped to general service.	Schedule E-1

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<u>Rate</u>	<u>Explanation of Change</u>	<u>Rationale of Change</u>	<u>Reference</u>
General Service - Secondary (Rate "GS") Sheet 20 (Continued)		To include a contract term with a minimum period of one year consistent with the other Companies. Application of the contract is proposed to be at the discretion of the Company due to the large number of accounts and variability of usage characteristics of customers taking service under this tariff.	Schedule E-1
		To include a Special Metering provision offering a time-of-day meter option. Such metering could satisfy current or future generation supplier offerings to customers which may have time-of-day generation pricing.	Schedule E-1
General Service - Primary (Rate "GP") Sheet 21	Proposed New Tariff	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-1
		To apply a voltage based concept that matches closely how the distribution system is designed, built and operated to how our customers physically take service.	Schedule E-1
		To introduce consistent, standard equipment ownership requirements across all three operating companies. The purpose of this is to form a standard of service delivery to a customer location whereby any transformation and other substation equipment located at the customer's location would be the customer's responsibility.	Schedule E-1
		To introduce a new term, "Service Charge" for what has historically been referred to as "Customer Charge" in order to add clarity.	Schedule E-1
		To retain a demand charge structure in the proposed tariff, found in nearly all current Ohio Edison, Illuminating Company and Toledo Edison general service tariffs in order to maintain infrastructure based recovery of distribution costs.	Schedule E-1
		To reduce Regulatory Transition Charges pursuant to the Rate Certainty Plan, case number 05-1125-EL-ATA.	Schedule E-1
		To remove generation charges and references to shopping credits. Generation charges are outside the scope of this case.	Schedule E-1
		To update and retain a charge for reactive billing demand that exists in current rates for consistency among the three operating companies.	Schedule E-1

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<u>Rate</u>	<u>Explanation of Change</u>	<u>Rationale of Change</u>	<u>Reference</u>
General Service - Primary (Rate "GP") Sheet 21 (Continued)		To introduce a Customer Tariff Option offering GSU tariff service to customers that have not owned the transformation directly serving the customer but the transformation is connected directly to the sub-transmission system. This proposed option would be available only to customers taking such service since May 8, 2007.	Schedule E-1
		To introduce a minimum demand provision to create consistency in the general service schedules across all three operating companies..	Schedule E-1
		To provide a provision offering duplicate circuit service for customers that require a second distribution feeder as a backup to the main feeder.	Schedule E-1
		To introduce a Contract Demand concept to create consistency in the general service schedules across all three operating companies.	Schedule E-1
		To include a provision for secondary metering adjustment. When metering is located on the secondary side of the transformers directly serving the customer, a correction would be applied to account for losses due to this transformation.	Schedule E-1
		To include a minimum contract term of two years consistent with the other Companies.	Schedule E-1
		To accept night lighting accounts taking service under the current Outdoor Night Lighting tariff onto this proposed rate because the current tariff is proposed to be eliminated and the service mapped to general service.	Schedule E-1
		To include a Special Metering provision offering a time-of-day meter option. Such metering could satisfy current or future generation supplier offerings to customers which may have time-of-day generation pricing.	Schedule E-1
		To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design..	Schedule E-1
		To apply a voltage based concept that matches closely how the distribution system is designed, built and operated to how our customers physically take service.	Schedule E-1
General Service - Subtransmission (Rate "GSU") Sheet 22	Proposed New Tariff		

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General Service - Subtransmission (Rate "GSU") Sheet 22 (Continued)		To introduce consistent, standard equipment ownership requirements across all three operating companies. The purpose of this is to form a standard of service delivery to a customer location whereby any transformation and other substation equipment located at the customer's location would be the customer's responsibility.	Schedule E-1
		To implement a Transformer Charge for existing Company owned transformation directly serving customers so customers would not be required to immediately purchase or replace existing Company owned equipment.	Schedule E-1
		To introduce a new term, "Service Charge" for what has historically been referred to as "Customer Charge" in order to add clarity.	Schedule E-1
		To retain a demand charge structure in the proposed tariff, found in nearly all current Ohio Edison, Illuminating Company and Toledo Edison general service tariffs in order to maintain infrastructure based recovery of distribution costs.	Schedule E-1
		To reduce Regulatory Transition Charges pursuant to the Rate Certainty Plan, case number 05-1125-EL-ATA.	Schedule E-1
		To remove generation charges and references to shopping credits. Generation charges are outside the scope of this case.	Schedule E-1
		To update and retain a charge for reactive billing demand that exists in current rates for consistency among the three operating companies.	Schedule E-1
		To introduce a minimum demand provision to create consistency in the general service schedules across all three operating companies.	Schedule E-1
		To offer GSU tariff service to those customers that are served at primary or secondary voltages (Rates GS and GP) and do not own their transformation but the transformation is connected directly to the sub-transmission system. This proposed option would be available only to customers taking such service since May 8, 2007.	Schedule E-1
		To provide a provision offering duplicate circuit service for customers that require a second distribution feeder as a backup to the main feeder.	Schedule E-1

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<u>Rate</u>	<u>Explanation of Change</u>	<u>Rationale of Change</u>	<u>Reference</u>
General Service – Subtransmission (Rate "GSU") Sheet 22 (Continued)		To introduce a Contract Demand concept to create consistency in the general service schedules across all three operating companies.	Schedule E-1
		To include a provision for secondary metering adjustment. When metering is located on the secondary side of the transformers directly serving the customer, a correction would be applied to account for losses due to this transformation.	Schedule E-1
		To include a minimum contract term of two years consistent with the other Companies.	Schedule E-1
		To include a Special Metering provision offering a time-of-day meter option. Such metering could satisfy current or future generation supplier offerings to customers which may have time-of-day generation pricing.	Schedule E-1
		To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-1
		To apply a voltage based concept that matches closely how the distribution system is designed, built and operated to how our customers physically take service.	Schedule E-1
		To introduce consistent, standard equipment ownership requirements across all three operating companies. The purpose of this is to form a standard of service delivery to a customer location whereby any transformation and other substation equipment located at the customer's location would be the customer's responsibility.	Schedule E-1
		To implement a Transformer Charge for existing Company owned transformation directly serving customers so customers would not be required to immediately purchase or replace existing Company owned equipment.	Schedule E-1
		To introduce a new term, "Service Charge" for what has historically been referred to as "Customer Charge" in order to add clarity.	Schedule E-1
		To retain a demand charge structure in the proposed tariff, found in nearly all current Ohio Edison, Illuminating Company and Toledo Edison general service tariffs in order to maintain infrastructure based recovery of distribution costs.	Schedule E-1

Proposed New Tariff

General Service – Transmission
(Rate "GT") Sheet 23

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General Service - Transmission (Rate "GT") Sheet 23 (Continued)		To reduce Regulatory Transition Charges pursuant to the Rate Certainty Plan, case number 05-1125-EL-ATA.	Schedule E-1
		To remove generation charges and references to shopping credits. Generation charges are outside the scope of this case.	Schedule E-1
		To establish a kVA based tariff for consistency among companies and to adopt a unit of measure normally utilized in sizing of equipment serving larger customer loads.	Schedule E-1
		To introduce a minimum demand provision to create consistency in the general service schedules across all three operating companies.	Schedule E-1
		To introduce a Contract Demand concept to create consistency in the general service schedules across all three operating companies.	Schedule E-1
		To include a provision for secondary metering adjustment. When metering is located on the secondary side of the transformers directly serving the customer, a correction would be applied to account for losses due to this transformation.	Schedule E-1
		To include a minimum contract term of two years consistent with the other Companies.	Schedule E-1
		To include a Special Metering provision offering a time-of-day meter option. Such metering could satisfy current or future generation supplier offerings to customers which may have time-of-day generation pricing.	Schedule E-1

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

Narrative Rationale for Tariff Changes

Data: 0 Months Actual 12 Months Estimated
Type of Filing: X Original Updated Revised
Worksheet Reference No(s):

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Witness Responsible:
M. Henry

<u>Rate</u>	<u>Explanation of Change</u>	<u>Rationale of Change</u>	<u>Reference</u>
<u>Street Lighting Provisions -</u> <u>Sheet 30</u>	Proposed New Tariff	To develop consistency among the Companies	Schedule E-1
		To simplify tariff options which provide customers a better understanding of the tariff and transparency in choice of service	Schedule E-1
		To include a calculation for unmetered service usage that will standardize the methodology across the companies	Schedule E-1
		To develop consistency among the Companies	Schedule E-1
		To simplify tariff options which provide customers a better understanding of the tariff and transparency in choice of service	Schedule E-1
		To remove generation charges and references to shopping credits. Generation charges are outside the scope of this case.	Schedule E-1
		To design rates that fairly reflect the cost of service for each plan type the Companies are proposing three (3) streetlight plans that are consistent within each operating company for existing lights	Schedule E-1
<u>Street Lighting Service -</u> <u>(Rate "S11" Sheet 31)</u>	Proposed New Tariff	Company Owned and Company Maintained Lights: These lights are owned and fully maintained by the Company. The rate associated with these lights includes the costs of electricity delivered by the distribution system, as well as a return on lighting assets and recovery of lighting operation and maintenance expenses	Schedule E-1
		Customer Owned and Customer Maintained Lights: Under this plan, the Customer will be responsible for owning and maintaining the lights. The rate has been designed to recover the costs of delivered electricity by the distribution system, including a component associated with the rate of return on the delivery asset and recovery of delivery expenses	Schedule E-1

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

Narrative Rationale for Tariff Changes

Data: 0 Months Actual 12 Months Estimated
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 Witness Responsible:
 M. Henry

<u>Rate</u>	<u>Explanation of Change</u>	<u>Rationale of Change</u>	<u>Reference</u>
<u>Street Lighting Service -</u> <u>(Rate "STL") Sheet 31</u> <u>(Continued)</u>		Customer Owned and Limited Company Maintenance: This plan requires the Customer to own the lighting fixtures while the Company provides limited maintenance. The Company will recover distribution delivery costs as well as operation and maintenance expenses associated with limited maintenance of the lights and fixtures	Schedule E-1
<u>Traffic Lighting Schedule -</u> <u>(Rate "TRF") Sheet 32</u>	Proposed New Tariff	To develop consistency among the Companies	Schedule E-1
		To simplify tariff options which provide customers a better understanding of the tariff and transparency in choice of service	Schedule E-1
		To design rates that fairly reflect the cost of service for each plan type	Schedule E-1
		To reduce Regulatory Transition Charges pursuant to the Rate Certainty Plan, case number 05-1125-EL-ATA.	Schedule E-1
		To remove generation charges and references to shopping credits. Generation charges are outside the scope of this case.	Schedule E-1
		To include a provision allowing for metered service of new installations and select existing installations	Schedule E-1
		To develop consistency among the Companies	Schedule E-1
<u>Private Outdoor</u> <u>Lighting Service -</u> <u>(Rate "POL") Sheet 33</u>	Proposed New Tariff	To simplify tariff options which provide customers a better understanding of the tariff and transparency in choice of service	Schedule E-1
		To design rates that fairly reflect the cost of service for each plan type	Schedule E-1
		To remove generation charges and references to shopping credits. Generation charges are outside the scope of this case.	Schedule E-1
		To include a calculation for unmetered service usage that will standardize the methodology across the companies.	Schedule E-1

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

Narrative Rationale for Tariff Changes

Data: 0 Months Actual 12 Months Estimated
Type of Filing: ☒ Original ☐ Updated ☐ Revised
Worksheet Reference No(s):

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Witness Responsible:
G. Hussling

<u>Rate</u>	<u>Explanation of Change</u>	<u>Rationale of Change</u>	<u>Reference</u>
<u>Partial Service</u> <u>Sheet 46</u>	No Change	Outside scope of filing	Schedule E-1
<u>Cogenerators and Small</u> <u>Power Production Facilities</u> <u>Sheet 48</u>	No Change	Outside scope of filing	Schedule E-1
<u>Retail Transition Cost Recovery</u> <u>of Non-bypassable Regulatory</u> <u>Transition Charges</u> <u>Sheet 74</u>	Wording modified	References to the Electric Service Regulations have been updated	Schedule E-1 Schedule E-2

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

Narrative Rationale for Tariff Changes

Data: 0 Months Actual 12 Months Estimated
Type of Filing: X Original Updated Revised
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Witness Responsible:
K. Norris

<u>Rate</u>	<u>Explanation of Change</u>	<u>Rationale of Change</u>	<u>Reference</u>
<u>Miscellaneous Charges</u> <u>Sheet 75</u>	Added Table of Contents and paragraph numbering	Format/Clarity Improvement	Schedule E-1 Schedule E-2
1. Same Day Connection Charge	New paragraph. Language added that was previously included in Section II of the Electric Service Standard Rules and Regulations on the Company's current tariffs. Charge increased from \$9.00 to \$35.00.	Format/Clarity Improvement. Cost causation. Consistency among operating companies.	Schedule E-1 Schedule E-2
2. Field Collection Charge	New paragraph. Essentially replaces what in the current Miscellaneous Charges tariff sheet is the Collection Call Charge. Charge decreased from \$13.50 to \$12.00.	Format/Clarity Improvement. Cost causation. Consistency among operating companies.	Schedule E-1 Schedule E-2
3. Reconnection Charge	Wording modified. Language now details the provisions of the reconnection charges and includes reference to the Ohio Administrative Code (OAC). Charges increased from \$9.00 to \$35.00 and \$60.00 for next day and same day reconnection, respectively. Language also incorporates reconnection charges for reconnections following customer requested disconnections. Charge increased from \$9.00 to \$15.00.	Format/Clarity Improvement. Cost causation. Consistency among operating companies.	Schedule E-1 Schedule E-2
4. Returned Payment Charge	Paragraph name changed and wording modified. Charge increased from \$9.90 to \$15.00.	Format/Clarity Improvement. Cost causation. Consistency among operating companies.	Schedule E-1 Schedule E-2
5. Unauthorized Use Investigation Charge	Paragraph name changed and wording modified. Charge increased from \$17.25 to \$125.00.	Format/Clarity Improvement. Cost causation. Consistency among operating companies.	Schedule E-1 Schedule E-2
6. Meter Test Charge	Wording modified. Language now references the Ohio Administrative Code (OAC). Charge increased from \$44.60 to \$55.00.	Format/Clarity Improvement. Cost causation. Consistency among operating companies.	Schedule E-1 Schedule E-2
7. Disconnection/Reconnection for Customer Work Charge	Paragraph name changed and wording modified. Charge no longer applies to residential accounts unless the customer requests work to be done outside normal working hours. Language will now apply to non residential customers.	Increased administrative efficiency in handling requests. Costs for residential accounts will be recovered in base rates rather than a separate charge. For non residential accounts there is now language that describes the Company's current practice.	Schedule E-1 Schedule E-2
8. Temporary Service Drop Connection Charge	Paragraph name changed and wording modified. Charge now applies to non residential accounts and the type of service is described in more detail.	Format/Clarity Improvement. For non residential accounts there is now language that describes the Company's current practice.	Schedule E-1 Schedule E-2

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

Narrative Rationale for Tariff Changes

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Type of Filing: ☒ Original ☐ Updated ☐ Revised
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K. Norris

<u>Rate</u>	<u>Explanation of Change</u>	<u>Rationale of Change</u>	<u>Reference</u>
9. Interval Meter Charges and Installation Process	New paragraph. Language describes charges for special metering equipment and services that are requested by the customer and which are otherwise not provided by the Company.	Cost Causation	Schedule E-1 Schedule E-2
10. Annual Escalator Adjustment	New paragraph. Language included which calls for an automatic annual escalator to specified miscellaneous charges.	Cost Causation. The escalator automatically accounts for known, certain, and quantifiable changes to the effected charges.	Schedule E-1 Schedule E-2

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

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Data: 0 Months Actual 12 Months Estimated

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Witness Responsible:
G. Hussing

<u>Rate</u>	<u>Explanation of Change</u>	<u>Rationale of Change</u>	<u>Reference</u>
<u>Electric Fuel Component</u> <u>Sheet 79</u>	No Change	Outside scope of filing	Schedule E-1
<u>Summary Rider</u> <u>Sheet 80</u>	Proposed New Rider	To clarify and simplify application of the riders.	Schedule E-1
<u>Rider RDC - Residential</u> <u>Distribution Credit</u> <u>Sheet 81</u>	Proposed New Rider	To minimize rate impacts due to consolidating rates for customers having taken service under certain current discounted tariffs.	Schedule E-1
<u>Transmission</u> <u>Sheet 83</u>	Proposed to Replace Residential Transmission and Ancillary Charge Sheet 96, Commercial Transmission and Ancillary Charge Sheet 97 and Industrial Transmission and Ancillary Charge Sheet 98	Outside scope of filing	Schedule E-1
<u>Rider BDC - Business</u> <u>Distribution Credit</u> <u>Sheet 86</u>	Proposed New Rider	To minimize rate impacts due to consolidating rates for customers having taken service under certain current discounted tariffs that would be taking service under proposed rates GS or GP.	Schedule E-1
<u>Generation</u> <u>Sheet 88</u>	Proposed to replace generation related components and riders in tariffs	Outside scope of filing	Schedule E-1
<u>Transition Rate Credit</u> <u>Sheet 89</u>	No Change	Outside scope of filing	Schedule E-1
<u>Universal Service</u> <u>Sheet 90</u>	No Change	Outside scope of filing	Schedule E-1
<u>Temporary Rider for EEF</u> <u>Sheet 91</u>	No Change	Outside scope of filing	Schedule E-1
<u>State and Local Tax Rider</u> <u>Sheet 92</u>	Renamed "State kWh Tax Rider" and modified extensively	Text was changed for the purpose of modifying the applicability section and to remove the Municipal Distribution Tax section (Local Tax). Local Tax was incorporated into Distribution rates.	Schedule E-1 Schedule E-2
<u>Net Energy Metering</u> <u>Sheet 93</u>	No Change	Added "Additional Taxes" section to apply the Ohio Commercial Activity Tax (CAT)	Schedule E-1 Schedule E-2
<u>Interconnection Tariff</u> <u>Sheet 95</u>	No Change	Outside scope of filing	Schedule E-1
	No Change	Outside scope of filing	Schedule E-1

The Cleveland Electric Illuminating Company
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Data: 0 Months Actual 12 Months Estimated

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Witness Responsible:
S. Ouellette

<u>Rate</u>	<u>Explanation of Change</u>	<u>Rationale of Change</u>	<u>Reference</u>
Rider DSM - Demand <u>Side Management</u> <u>Sheet 97</u>	Proposed New Rider	Provides Company recovery of all costs associated with providing a demand side management program.	Schedule E-1

The Cleveland Electric Illuminating Company
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Date: 0 Months Actual 12 Months Estimated

Type of Filing: ☒ Original ☐ Updated ☐ Revised

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Witness Responsible:
G. Hussing

<u>Rate</u>	<u>Explanation of Change</u>	<u>Rationale of Change</u>	<u>Reference</u>
<u>Residential Schedule</u> <u>Sheet 10</u>	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy Residential schedules to one uniform tariff design.	Schedule E-2
<u>Residential Add-On Heat Pump</u> <u>Sheet 11</u>	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy Residential schedules to one uniform tariff design.	Schedule E-2
<u>Residential Water Heating</u> <u>Sheet 12</u>	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy Residential schedules to one uniform tariff design.	Schedule E-2
<u>Residential Space Heating</u> <u>Sheet 13</u>	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy Residential schedules to one uniform tariff design.	Schedule E-2
<u>Residential Water Heating and Space Heating</u> <u>Sheet 14</u>	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy Residential schedules to one uniform tariff design.	Schedule E-2
<u>Optional Electrically Heated Residential Apartment Schedule</u> <u>Sheet 15</u>	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy Residential schedules to one uniform tariff design.	Schedule E-2
<u>Qualification Procedure for Space Heating and Energy Conservation Standards for Space Heating Discount</u> <u>Sheet 16</u>	Proposed Elimination of Qualifications	To simplify and align the Distribution rates of the Companies from multiple legacy Residential schedules to one uniform tariff design.	Schedule E-2
<u>Residential Conservation Service Program</u> <u>Sheet 17</u>	Tariff sheet deleted	The federal regulations set forth at 10 CFR 456, entitled "Energy Conservation Service Program", were eliminated, effective June 5, 1992.	Schedule E-2
<u>General Service</u> <u>Sheet 30</u>	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2
<u>Electric Space Conditioning</u> <u>Sheet 31</u>	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2
<u>Small General Service</u> <u>Sheet 32</u>	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

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G. Hussing

<u>Rate</u>	<u>Explanation of Change</u>	<u>Rationale of Change</u>	<u>Reference</u>
<u>Medium General Service</u> <u>Sheet 33</u>	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2
<u>All Electric Large General Service</u> <u>Sheet 34</u>	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2
<u>Large General Service</u> <u>Sheet 35</u>	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2
<u>Small School Schedule</u> <u>Sheet 36</u>	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2
<u>Large School Schedule</u> <u>Sheet 37</u>	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2
<u>Low Load Factor</u> <u>Sheet 38</u>	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2
<u>Optional Electric Process Heating and Electric Boiler Load Management</u> <u>Sheet 39</u>	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2

**The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR**

Narrative Rationale for Tariff Changes

Data: 0 Months Actual 12 Months Estimated

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M. Henry

<u>Rate</u>	<u>Explanation of Change</u>	<u>Rationale of Change</u>	<u>Reference</u>
<u>Outdoor Night Lighting Sheet 41</u>	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from legacy schedules to one uniform tariff design.	Schedule E-2
<u>Outdoor Lighting Schedule Sheet 42</u>	Proposed Elimination of Rate Schedule	Existing customers will be mapped to the proposed General Service Tariffs.	Schedule E-2
<u>Street Lighting Schedule Sheet 43</u>	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rate designs of the Companies from three different tariff applications to one uniform appearance	Schedule E-2
<u>Traffic Control Lighting Schedule Sheet 44</u>	Proposed Elimination of Rate Schedule	Existing customer will be mapped to the proposed Private Outdoor Lighting Schedule - (RATE "POL")	Schedule E-2
		To simplify and align the Distribution rate designs of the Companies from three different tariff applications to one uniform appearance	Schedule E-2
		Existing customer will be mapped to the proposed Street Lighting Service - (RATE "STL")	Schedule E-2
		To simplify and align the Distribution rate designs of the Companies from three different tariff applications to one uniform appearance	Schedule E-2
		Existing customer will be mapped to the proposed Traffic Lighting Schedule - (RATE "TRF")	Schedule E-2

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

Narrative Rationale for Tariff Changes

Data: 0 Months Actual 12 Months Estimated
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 G. Hussing

<u>Rate</u>	<u>Explanation of Change</u>	<u>Rationale of Change</u>	<u>Reference</u>
<u>Emergency Schedule Sheet 45</u>	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2
<u>Fiat Rate Sheet 47</u>	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2
<u>Experimental Market Based Tariff Sheet 69</u>	No Change	Rate Expires on 12/31/2008	Schedule E-2
<u>General Commercial Sheet 70</u>	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2
<u>Large Commercial Sheet 71</u>	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2
<u>Industrial Sheet 72</u>	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2
<u>Large Industrial Sheet 73</u>	Proposed Elimination of Rate Schedule	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2
<u>Primary Metering Discount Sheet 80</u>	Proposed Elimination of Rider	Primary Metering Adjustment Is Incorporated into proposed tariffs.	Schedule E-2
<u>Supply Voltage Discount Sheet 81</u>	Proposed Elimination of Rider	Proposed Rates are designed by voltage depending on service connection. Rider is no longer applicable.	Schedule E-2
<u>Consumer's Substation Discount Sheet 82</u>	Proposed Elimination of Rider	Proposed Rates are designed by voltage depending on service connection. Rider is no longer applicable.	Schedule E-2
<u>Direct Current Service Sheet 84</u>	Proposed Elimination of Rider	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2
<u>Off Peak Demand Forfeiture Sheet 85</u>	Proposed Elimination of Rider	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

Narrative Rationale for Tariff Changes

Data: 0 Months Actual 12 Months Estimated

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Witness Responsible:
G. Hussing

<u>Rate</u>	<u>Explanation of Change</u>	<u>Rationale of Change</u>	<u>Reference</u>
<u>Direct Load Control Experiment</u> <u>Sheet 87</u>	Proposed Elimination of Rider	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2
<u>Replacement Electricity</u> <u>Sheet 88</u>	Proposed Elimination of Rider	To simplify and align the Distribution rates of the Companies from multiple legacy General Service schedules to one uniform tariff design.	Schedule E-2
<u>State kWh Tax</u> <u>Self-Assessor Credit</u> <u>Sheet 94</u>	Proposed Elimination of Rider	Rider is no longer applicable since all rates refer to new Rider SKT - State kWh Tax, which allows for Self-Assessors.	Schedule E-2
<u>Residential Transmission</u> <u>and Ancillary Charge</u> <u>Sheet 96</u>	Proposed Elimination of Rider	Proposed to be replaced by Transmission Sheet 83 - Outside the scope of this filing	Schedule E-2
<u>Commercial Transmission</u> <u>and Ancillary Charge</u> <u>Sheet 97</u>	Proposed Elimination of Rider	Proposed to be replaced by Transmission Sheet 83 - Outside the scope of this filing	Schedule E-2
<u>Industrial Transmission</u> <u>and Ancillary Charge</u> <u>Sheet 98</u>	Proposed Elimination of Rider	Proposed to be replaced by Transmission Sheet 83 - Outside the scope of this filing	Schedule E-2
<u>Shopping Credit</u> <u>Sheet 101</u>	Proposed Elimination of Rider	Proposed to be replaced by Generation Sheet 88 - Outside the scope of this filing	Schedule E-2
<u>Returning Customer</u> <u>Generation Service Charge</u> <u>Sheet 102</u>	Proposed Elimination of Rider	Proposed to be replaced by Generation Sheet 88 - Outside the scope of this filing	Schedule E-2
<u>Shopping Credit Adder</u> <u>Sheet 103</u>	Proposed Elimination of Rider	Proposed to be replaced by Generation Sheet 88 - Outside the scope of this filing	Schedule E-2

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
Customer Charge / Minimum Bill Rationale
Residential Service

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original _____ Updated _____ Revised
Work Paper Reference: None

Schedule E-3.1
Page 1 of 8
Witness Responsible:

G. Hussing

See Schedule E-3.2 page 4.

Note: The Cost of Service Study reflects cost assignment data. The customer charge / service charge in the proposed rate in this case is set at \$4.00, which is lower than the amount of \$5.10 calculated using the PUCO Staff method. The charge of \$4.00 was chosen to strike a balance based upon the PUCO Staff calculation for each Company enabling a uniform value to be applied across all three Companies. The minimum bill for the customer is equal to the Service Charge plus riders.

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
Customer Charge / Minimum Bill Rationale
General Service – Secondary

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original _____ Updated _____ Revised _____
Work Paper Reference: None

Schedule E-3.1
Page 2 of 8
Witness Responsible:

G. Hussing

See Schedule E-3.2 page 4.

Note: The Cost of Service Study reflects cost assignment data. The customer charge / service charge in the proposed rate in this case is set at \$7.00, which is slightly lower than the amount calculated using the PUCO Staff method (\$7.50). The charge of \$7.00 was chosen to strike a balance based upon the PUCO Staff calculation for each Company enabling a uniform value to be applied across all three Companies. The minimum bill for the customer is equal to the Service Charge plus the charge for the first 5 kW of Billing Demand plus riders.

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
Customer Charge / Minimum Bill Rationale
General Service – Primary

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original _____ Updated _____ Revised _____
Work Paper Reference: None

Schedule E-3.1
Page 3 of 8
Witness Responsible:

G. Hussing

See Schedule E-3.2 page 4.

Note: The Cost of Service Study reflects cost assignment data. The customer charge / service charge in the proposed rate in this case is set at \$150.00, which is lower than the amount calculated using the PUCO Staff method (\$211.80). The charge of \$150.00 was chosen to strike a balance based upon the PUCO Staff calculation for each Company enabling a uniform value to be applied across all three Companies. The minimum bill for the customer is equal to the Service Charge plus the charge for 30 kW of Minimum Billing Demand plus riders.

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
Customer Charge / Minimum Bill Rationale
General Service – Subtransmission

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original _____ Updated _____ Revised
Work Paper Reference: None

Schedule E-3.1
Page 4 of 8
Witness Responsible:

G. Hussing

See Schedule E-3.2 page 4.

Note: The Cost of Service Study reflects cost assignment data. The customer charge / service charge in the proposed rate in this case is set at \$180.00, which is nearly equal to the amount calculated using the PUCO Staff method (\$178.50). The minimum bill for the customer is equal to the Service Charge plus the charge for 30 kW of Minimum Billing Demand plus riders.

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
Customer Charge / Minimum Bill Rationale
General Service -Transmission

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original _____ Updated _____ Revised
Work Paper Reference: None

Schedule E-3.1
Page 5 of 8
Witness Responsible:

G. Hussing

See Schedule E-3.2 page 4.

Note: The Cost of Service Study reflects cost assignment data. The customer charge / service charge in the proposed rate in this case is set at \$320.00, which is lower than the amount calculated using the PUCO Staff method (\$428.80). The charge of \$320.00 was chosen to strike a balance based upon the PUCO Staff calculation for each Company enabling a uniform value to be applied across all three Companies. The minimum bill for the customer is equal to the Service Charge plus the charge for 100 kVA of Minimum Billing Demand plus riders.

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
Customer Charge / Minimum Bill Rationale
Street Lighting Service

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original _____ Updated _____ Revised _____
Work Paper Reference: None

Schedule E-3.1
Page 6 of 8
Witness Responsible:

M. Henry

See Schedule E-3.2 page 4.

Note: the Cost of Service Study reflects cost assignment data. The customer charge / service charge in the proposed rate in this case is set at \$0.00, which is lower than the amount of \$1.80 calculated using the PUCO Staff method. The charge of \$0.00 was chosen as a consistent value to be applicable across Ohio Edison, The Cleveland Electric Illuminating Company, and Toledo Edison service territories. The minimum bill for the customer is equal to the Service Charge plus riders.

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
Customer Charge / Minimum Bill Rationale
Traffic Lighting Service

Data: 0 Months Actual & 12 Months Estimated

Type of Filing: X Original _____ Updated _____ Revised _____

Work Paper Reference: None

Schedule E-3.1

Page 7 of 8

Witness Responsible:

M. Henry

See Schedule E-3.2 page 4.

Note: the Cost of Service Study reflects cost assignment data. The customer charge / service charge in the proposed rate in this case is set at \$0.00, which is lower than the amount of \$1.60 calculated using the PUCO Staff method. The charge of \$0.00 was chosen as a consistent value to be applicable across Ohio Edison, The Cleveland Electric Illuminating Company, and Toledo Edison service territories. The minimum bill for the customer is equal to the Service Charge plus riders.

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
Customer Charge / Minimum Bill Rationale
Private Outdoor Lighting Service

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original _____ Updated _____ Revised _____
Work Paper Reference: None

Schedule E-3.1
Page 8 of 8
Witness Responsible:

M. Henry

See Schedule E-3.2 page 4.

Note: the Cost of Service Study reflects cost assignment data. The customer charge / service charge in the proposed rate in this case is set at \$0.00, which is lower than the amount of \$1.60 calculated using the PUCO Staff method. The charge of \$0.00 was chosen as a consistent value to be applicable across Ohio Edison, The Cleveland Electric Illuminating Company, and Toledo Edison service territories. The minimum bill for the customer is equal to the Service Charge plus riders.

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): SCHEDULE E-4.1

SCHEDULE E-4 (PROPOSED)
PAGE 1 OF 1
WITNESS: G. HUSSING

LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS ¹	SALES (D1) (KWH)	BILLING UNITS (D2)	PROPOSED RATES (E) (\$/KWH)	PROPOSED		% OF REV TO		FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)
							REVENUE ²	(F)	FUEL COST REVENUE	(G)	(H)	(I)
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
1	RS	RESIDENTIAL SERVICE	8,079,642	5,584,281,120		\$0.04433	\$247,559,403	\$0	44.75	\$0	\$247,559,403	\$0
2	GS	GENERAL SERVICE - SECONDARY	944,746	6,957,349,598		\$0.03030	\$210,840,958	\$0	38.12	\$0	\$210,840,958	\$0
3	GP	GENERAL SERVICE - PRIMARY	608	281,192,188		\$0.01121	\$3,152,278	\$0	0.57	\$0	\$3,152,278	\$0
4	GSU	GENERAL SERVICE - SUBTRANSMISSION	6,778	2,191,818,599		\$0.00971	\$21,290,088	\$0	3.85	\$0	\$21,290,088	\$0
5	GT	GENERAL SERVICE - TRANSMISSION	76	196,588,490		\$0.00512	\$1,007,230	\$0	0.18	\$0	\$1,007,230	\$0
6	SPC - GS	SPECIAL CONTRACT - GENERAL SERVICE - SECONDARY	913	177,624,025		\$0.02561	\$4,548,858	\$0	0.82	\$0	\$4,548,858	\$0
7	SPC - GP	SPECIAL CONTRACT - GENERAL SERVICE - PRIMARY	72	40,488,140		\$0.00999	\$404,493	\$0	0.07	\$0	\$404,493	\$0
8	SPC - GSU	SPECIAL CONTRACT - GENERAL SERVICE - SUBTRANSMISSION	678	889,031,677		\$0.00612	\$5,436,823	\$0	0.98	\$0	\$5,436,823	\$0
9	SPC - GT	SPECIAL CONTRACT - GENERAL SERVICE - TRANSMISSION	0	0		\$0.00000	\$0	\$0	0.00	\$0	\$0	\$0
10	SPC - U	SPECIAL CONTRACT - GENERAL SERVICE - UNIQUE										
11	GS - SECONDARY		5,440	297,138,832		\$0.01939	\$5,760,989	\$0	1.04	\$0	\$5,760,989	\$0
12	GP - PRIMARY		24	138,411,610		\$0.00236	\$326,002	\$0	0.06	\$0	\$326,002	\$0
13	GSU - SUBTRANSMISSION		310	831,204,154		\$0.00579	\$4,815,053	\$0	0.87	\$0	\$4,815,053	\$0
14	GT - TRANSMISSION		96	1,940,878,534		(\$0.00050)	(\$970,334)	\$0	(0.18)	\$0	(\$970,334)	\$0
15			5,870	3,207,633,130		\$0.00310	\$9,931,710	\$0		\$0	\$9,931,710	\$0
16	POL	PRIVATE OUTDOOR LIGHTING SERVICE	38,148	64,321,452		\$0.13381	\$8,606,845	\$0	1.56	\$0	\$8,606,845	\$0
17	STL	STREET LIGHTING SERVICE	123,558	127,953,036		\$0.13235	\$16,934,580	\$0	3.06	\$0	\$16,934,580	\$0
18	TRF	TRAFFIC LIGHTING SERVICE	46,024	29,178,483		\$0.00548	\$160,025	\$0	0.03	\$0	\$160,025	\$0
19		MISCELLANEOUS CHARGES					\$23,288,264	\$0	4.21	\$0	\$23,288,264	\$0
20	TOTAL COMPANY		9,247,113	19,747,459,938		\$0.02801	\$553,161,555	\$0	100.00	\$0	\$553,161,555	\$0

1. For POL and STL the customer bills are number of lamps.
2. Proposed revenue includes distribution, distribution discounts, state kWh tax, and muni tax.

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-581-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WFE-4, SCHEDULE E-4.1

SCHEDULE E-4 (CURRENT)
PAGE 1 OF 1
WITNESS: G. HUSSING

LINE NO.	RATE CODE	CLASS/DESCRIPTION	CURRENT ANNUALIZED										FUEL COST REVENUE (H)	% INCR IN REV LESS FUEL COST REV (M)	% INCR IN REV LESS FUEL COST REV (N)	CURRENT REVENUE (K+H)	TOTAL REVENUE (K+H)	TOTAL REVENUE INCREASE (M/K)
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
1	RS50, RS52	RESIDENTIAL (SHEET 10)	8,948,027	4,436,248,489										41.70	\$18,438,025	9.91	\$186,119,408	9.91
2	RS51, RS55	RESIDENTIAL PIP (SHEET 10)	441,937	204,426,198										1.91	\$1,585,834	15.88	\$8,543,447	15.88
3	RS58	RESIDENTIAL ADD-ON HEAT PUMP (SHEET 11)	48,382	7,754,847										0.04	\$58,390	57.77	\$170,299	57.77
4	RS59	RESIDENTIAL ADD-ON HEAT PUMP PIP (SHEET 11)	331	23,880										0.00	\$200		\$600	
5	RS60, RS62	RESIDENTIAL WATER HEATING (SHEET 12)	313,015	319,612,168										2.10	\$2,781,239	42.26	\$9,361,929	42.26
6	RS61, RS65	RESIDENTIAL WATER HEATING PIP (SHEET 12)	10,902	11,236,328										0.07	\$119,061	29.53	\$298,603	29.53
7	RS60, RS62	RESIDENTIAL SPACE HEATING (SHEET 13)	32,723	30,382,888										0.21	\$173,121	39.74	\$298,603	39.74
8	RS61, RS65	RESIDENTIAL SPACE HEATING PIP (SHEET 13)	1,288	1,336,875										0.01	\$10,593	18.30	\$94,518	18.30
9	RS70, RS72	RESIDENTIAL WATER AND SPACE HEATING SCHEDULE (SHEET 14)	294,200	541,430,968										3.96	\$400,073	2.27	\$17,612,174	2.27
10	RS71, RS75	RESIDENTIAL WATER AND SPACE HEATING SCHEDULE PIP (SHEET 14)	5,805	10,002,608										0.07	\$308,949	7.79	\$308,949	7.79
11	RS30, RS40	RESIDENTIAL - OPTIONAL ELECTRICALLY HEATED RESIDENTIAL APARTMENT (SHEET 15)	30,372	16,309,266										0.15	\$71,608	10.78	\$664,056	10.78
12	RS31, RS41	RESIDENTIAL - OPTIONAL ELECTRICALLY HEATED RESIDENTIAL APARTMENT PIP (SHEET 15)	1,392	1,512,756										0.01	\$15,734	42.26	\$37,208	42.26
13		TOTAL RESIDENTIAL	8,728,358	5,584,281,120										50.21	\$23,465,975	10.47	\$224,080,428	10.47
14																		
15		GENERAL SERVICE (SHEET 30)	779,912	1,164,487,986										9.02	\$4,914,318	12.20	\$40,270,037	12.20
16	GS105	ELECTRIC SPACE CONDITIONING (SHEET 31)	12,517	309,312,703										0.45	\$5,127,133	252.57	\$2,026,948	252.57
17	GS102	SMALL GENERAL SERVICE (SHEET 32)	128,015	2,558,119,543										1.09	\$34,314,303	66.33	\$48,497,824	66.33
18	GS125	MEDIUM GENERAL SERVICE (SHEET 33)	16,108	2,222,532,505										7.26	\$21,300,296	66.39	\$32,365,808	66.39
19	GS145	ALL ELECTRIC LARGE GENERAL SERVICE (SHEET 34)	5,352	547,007,711										1.35	\$1,126,654	16.72	\$6,018,024	16.72
20	GS130	LARGE GENERAL SERVICE (SHEET 35)	3,206	2,292,937,173										4.38	\$8,174,186	41.77	\$19,568,961	41.77
21	GS175	SMALL SCHOOL (SHEET 36)	3,575	74,951,414										0.46	\$233,265	11.28	\$2,071,514	11.28
22	GS116	LARGE SCHOOL (SHEET 37)	1,468	18,789,677										1.19	\$93,556	1.76	\$6,310,592	1.76
23	GS135	LOW LOAD FACTOR (SHEET 38)	5,602	7,722,298										0.09	\$1,836,066	440.38	\$416,928	440.38
24	GS150	OPTIONAL ELECTRIC PROCESS HEATING AND ELECTRIC BOILER LOAD MANAGEMENT SCHEDULE (SHEET 39)	2,081	223,030,179										0.59	\$2,320,123	96.40	\$2,614,256	96.40
25	GS101	GENERAL COMMERCIAL SCHEDULE (SHEET 70)	1,396	2,186,555										0.02	\$9,637	11.24	\$85,725	11.24
26	GS100	LARGE GENERAL COMMERCIAL SCHEDULE (SHEET 71)	305	24,802,227										0.06	\$260,729	120.83	\$280,729	120.83
27	GS120	INDUSTRIAL SERVICE (SHEET 72)	152	116,861,059										0.14	\$447,200	64.71	\$644,757	64.71
28	GS140	OUTDOOR NIGHT LIGHTING (SHEET 41)	814	2,261,064										0.02	\$275,125	327.43	\$84,028	327.43
29	GS026	OUTDOOR LIGHTING (SHEET 42)	38,148	66,984,644										1.83	\$8,613,760	(0.08)	\$8,613,760	(0.08)
30	POL	TOTAL GENERAL SERVICE	995,492	9,754,348,738										35.05	\$80,845,912	47.59	\$169,872,718	47.59
31																		
32																		
33	GSSTL	STREET LIGHTING (SHEET 43)	123,598	141,146,304										3.81	\$47,303	(0.28)	\$16,981,883	(0.28)
34	GSFTL	TRAFFIC CONTROL LIGHTING (SHEET 44)	46,024	29,178,483										0.04	\$144	0.09	\$189,881	0.09
35		TOTAL LIGHTING	169,622	170,324,787										3.84	\$47,447	(0.28)	\$17,171,763	(0.28)
36																		
37																		
38	SPECIAL CONTRACTS / MANUAL BILLS		1,396	4,214,371,772										2.82	\$1,915,281	15.28	\$12,577,373	15.28
39	OTHER MISC													5.06	\$89,107	3.06	\$22,597,157	3.06
40		TOTAL MISC	1,396	4,214,371,772										7.88	\$2,010,388	7.42	\$35,174,530	7.42
41																		
42			9,268,826	19,783,326,417										100.00	\$106,982,116	23.85	\$446,279,439	23.85
43		TOTAL COMPANY																

1. For POL and GSSTL, the customer bills are number of lamps.
2. Current revenue includes distribution, distribution discounts, state kWh tax, and manu tax.
3. Revenue increase is based on the proposed E-4.1 schedules.

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 1 of 100
WITNESS: G. HUSSING

PROPOSED ANNUALIZED										
LINE NO.	RATE CODE (A)	CLASS/ DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED		% OF REV TO	
							REVENUE	LESS	FUEL COST	TOTAL LESS
				(KWH)			(F)	(S)	REVENUE	(G)
									FUEL COST	REVENUE
									(H)	(I)
									(S)	(S)
1	RS50, RS52	RESIDENTIAL (SHEET 10)								
2										
3	EXISTING									
4										
5		TOTAL EXISTING DISTRIBUTION	6,948,027	4,438,248,489			\$186,119,409	100.00	\$0	\$186,119,409
6										
7										
8	PROPOSED									
9										
10	RS	RESIDENTIAL SERVICE								
11										
12		DISTRIBUTION CHARGES								
13										
14		CUSTOMER CHARGE								
15		BILLS	6,948,027			\$4.00	\$27,792,108	13.59	\$0	\$27,792,108
16										
17		ENERGY CHARGE								
18		UP TO 500 kWh, PER kWh		2,794,626,611		\$0.03270	\$91,373,112	44.67	\$0	\$91,373,112
19		OVER 500 kWh, PER kWh		1,643,621,879		\$0.03889	\$63,912,237	31.24	\$0	\$63,912,237
20										
21		CUSTOMER DISCOUNT		27,588,925		(\$0.01700)	(\$469,012)	(0.23)	\$0	(\$469,012)
22		ALL kWh, PER kWh								
23										
24		RIDER DSM - DEMAND SIDE MANAGEMENT								
25		ALL kWh, PER kWh		4,438,248,490		\$0.00030	\$1,331,475	0.65	\$0	\$1,331,475
26										
27		STATE kWh TAX								
28		FIRST 2,000 kWh, PER kWh		4,325,943,461		\$0.00466	\$20,147,017	9.85	\$0	\$20,147,017
29		NEXT 13,000 kWh, PER kWh		110,888,183		\$0.00420	\$465,346	0.23	\$0	\$465,346
30		ABOVE 15,000 kWh, PER kWh		1,416,845		\$0.00364	\$5,151	0.00	\$0	\$5,151
31				4,438,248,489			\$20,617,515		\$0	\$20,617,515
32										
33		TOTAL DISTRIBUTION - RS	6,948,027	4,438,248,490			\$204,557,434	100.00	\$0	\$204,557,434

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 2 of 100
WITNESS: G. HUSSING

LINE NO.	RATE CODE (A)	CLASS/DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED ANNUALIZED				% OF REV TO			
							REVENUE LESS		TOTAL LESS		FUEL COST		REVENUE	
				(D1) (KWH)		(E)	(F)	(G)	(H)	(I)	(F)	(G)	(H)	(I)
						(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)
1	RS41, RS55	RESIDENTIAL PIP (SHEET 10)												
2	EXISTING													
3														
4														
5	TOTAL EXISTING DISTRIBUTION		441,937	204,429,198			\$8,543,447	100.00	\$0	\$8,543,447			\$0	\$8,543,447
6														
7														
8	PROPOSED													
9														
10	RS	RESIDENTIAL SERVICE												
11														
12		DISTRIBUTION CHARGES												
13														
14		CUSTOMER CHARGE												
15		BILLS	441,937			\$4.00	\$1,767,748	17.86	\$0	\$1,767,748			\$0	\$1,767,748
16														
17		ENERGY CHARGE												
18		UP TO 500 kWh, PER kWh		133,344,388		\$0.03270	\$4,359,828	44.04	\$0	\$4,359,828			\$0	\$4,359,828
19		OVER 500 kWh, PER kWh		71,084,810		\$0.03889	\$2,764,133	27.92	\$0	\$2,764,133			\$0	\$2,764,133
20														
21		CUSTOMER DISCOUNT												
22		ALL kWh, PER kWh		202,394		(\$0.01700)	(\$3,441)	(0.03)	\$0	(\$3,441)			\$0	(\$3,441)
23														
24		RIDER DSM - DEMAND SIDE MANAGEMENT												
25		ALL kWh, PER kWh		204,429,198		\$0.00030	\$61,329	0.62	\$0	\$61,329			\$0	\$61,329
26														
27		STATE kWh TAX												
28		FIRST 2,000 kWh, PER kWh		201,546,202		\$0.00466	\$938,652	9.48	\$0	\$938,652			\$0	\$938,652
29		NEXT 13,000 kWh, PER kWh		2,763,755		\$0.00420	\$11,598	0.12	\$0	\$11,598			\$0	\$11,598
30		ABOVE 15,000 kWh, PER kWh		119,241		\$0.00364	\$434	0.00	\$0	\$434			\$0	\$434
31				204,429,198			\$950,684		\$0	\$950,684			\$0	\$950,684
32														
33	TOTAL DISTRIBUTION - RS		441,937	204,429,198			\$9,900,281	100.00	\$0	\$9,900,281			\$0	\$9,900,281

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 3 of 100
WITNESS: G. HUSSING

LINE NO.	RATE CODE (A)	CLASS/DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D1) (KWH)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED ANNUALIZED				% OF REV TO			
							REVENUE LESS		FUEL COST REVENUE (F)	TOTAL LESS REVENUE (G)	FUEL COST REVENUE (H)	PROPOSED TOTAL REVENUE (F+H) (I)		
							(S)	(S)						
1	RS\$8	RESIDENTIAL ADD-ON HEAT PUMP (SHEET 11)												
2														
3	EXISTING													
4														
5		TOTAL EXISTING DISTRIBUTION	48,382	7,754,847				\$170,299	100.00	\$0	\$0	\$170,299		
6														
7														
8	PROPOSED													
9		RESIDENTIAL SERVICE												
10	RS													
11		DISTRIBUTION CHARGES												
12														
13														
14		CUSTOMER CHARGE												
15	*	BILLS					\$4.00	\$0	0.00	\$0	\$0	\$0		
16														
17		ENERGY CHARGE												
18		UP TO 500 KWH, PER KWH		1,720,347		\$0.03270		\$56,248	20.93	\$0	\$0	\$56,248		
19		OVER 500 KWH, PER KWH		6,034,500		\$0.03889		\$234,652	87.33	\$0	\$0	\$234,652		
20														
21		CUSTOMER DISCOUNT												
22		ALL KWH, PER KWH		3,564,305		(\$0.01700)		(\$60,593)	(22.55)	\$0	\$0	(\$60,593)		
23														
24		RIDER DSM - DEMAND SIDE MANAGEMENT												
25		ALL KWH, PER KWH		7,754,847		\$0.00030		\$2,326	0.87	\$0	\$0	\$2,326		
26														
27		STATE KWH TAX												
28		FIRST 2,000 KWH, PER KWH		7,622,636		\$0.00466		\$35,501	13.21	\$0	\$0	\$35,501		
29		NEXT 13,000 KWH, PER KWH		132,211		\$0.00420		\$555	0.21	\$0	\$0	\$555		
30		ABOVE 15,000 KWH, PER KWH		-		\$0.00364		\$0	0.00	\$0	\$0	\$0		
31				7,754,847				\$36,055			\$0	\$36,055		
32														
33		TOTAL DISTRIBUTION - RS	-	7,754,847				\$268,689	100.00	\$0	\$0	\$268,689		

* Current total bills on RS\$8 reflect incremental meter charges. These meters will not be billed incrementally on the proposed RS tariff.

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 4 of 100
WITNESS: G. HUSSING

LINE NO.	RATE CODE (A)	CLASS/DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D1) (KWH)	BILLING UNITS (D2)	PROPOSED RATES (E) (\$)	PROPOSED ANNUALIZED				% OF REV TO			
							REVENUE LESS		TOTAL LESS		FUEL COST		PROPOSED TOTAL	
							REVENUE	FUEL COST	REVENUE	FUEL COST	REVENUE	REVENUE	REVENUE (F+H)	REVENUE (F+H)
							(F) (\$)	(G) (\$)	(H) (\$)	(I) (\$)	(J) (\$)	(K) (\$)	(L) (\$)	(M) (\$)
1	RS59	RESIDENTIAL ADD-ON HEAT PUMP PIPP (SHEET 11)												
2														
3	EXISTING													
4														
5		TOTAL EXISTING DISTRIBUTION	331	22,680			\$600	100.00	\$0	\$0	\$0	\$0	\$600	\$600
6														
7														
8	PROPOSED													
9														
10	RS	RESIDENTIAL SERVICE												
11														
12		DISTRIBUTION CHARGES												
13														
14		CUSTOMER CHARGE												
15	*	BILLS					\$4.00	0.00	\$0	\$0	\$0	\$0	\$0	\$0
16														
17		ENERGY CHARGE												
18		UP TO 500 KWH, PER KWH		4,011		\$0.03270	\$131	15.36	\$0	\$0	\$131	\$131	\$131	\$131
19		OVER 500 KWH, PER KWH		18,669		\$0.03889	\$726	85.03	\$0	\$0	\$726	\$726	\$726	\$726
20														
21		CUSTOMER DISCOUNT												
22		ALL KWH, PER KWH		6,809		(\$0.01700)	(\$116)	(13.56)	\$0	\$0	(\$116)	(\$116)	(\$116)	(\$116)
23														
24		RIDER DSM - DEMAND SIDE MANAGEMENT												
25		ALL KWH, PER KWH		22,680		\$0.00030	\$7	0.80	\$0	\$0	\$7	\$7	\$7	\$7
26														
27		STATE KWH TAX												
28		FIRST 2,000 KWH, PER KWH		22,680		\$0.00466	\$106	12.37	\$0	\$0	\$106	\$106	\$106	\$106
29		NEXT 13,000 KWH, PER KWH				\$0.00420	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0
30		ABOVE 15,000 KWH, PER KWH				\$0.00364	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0
31				22,680			\$106		\$0	\$0	\$106	\$106	\$106	\$106
32														
33		TOTAL DISTRIBUTION - RS	-	22,680			\$854	100.00	\$0	\$0	\$854	\$854	\$854	\$854

* Current total bills on RS59 reflect incremental meter charges. These meters will not be billed incrementally on the proposed RS tariff.

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 5 of 100
WITNESS: G. HUSSING

LINE NO.	RATE CODE (A)	CLASS/DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D)	UNITS (D2)	PROPOSED RATES (E)	PROPOSED ANNUALIZED				% OF REV TO			
							REVENUE LESS		FUEL COST REVENUE (H)	FUEL COST REVENUE (I)	TOTAL LESS		FUEL COST REVENUE (H)	FUEL COST REVENUE (I)
							(F)	(G)			(G)	(H)		
				(KWH)		(\$)	(\$)	(%)	(\$)	(\$)		(\$)	(\$)	(\$)
1	RS00, RS62	RESIDENTIAL WATER HEATING (SHEET 12)												
2														
3	EXISTING													
4														
5	TOTAL EXISTING DISTRIBUTION		313,015	319,612,188			\$9,351,929	100.00	\$0	\$0		\$0	\$0	\$9,351,929
6														
7														
8	PROPOSED													
9														
10	RS	RESIDENTIAL SERVICE												
11														
12		DISTRIBUTION CHARGES												
13														
14		CUSTOMER CHARGE												
15		BILLS	313,015			\$4.00	\$1,252,060	10.34	\$0	\$0		\$0	\$0	\$1,252,060
16														
17		ENERGY CHARGE												
18		UP TO 500 kWh, PER kWh		146,551,392		\$0.03270	\$4,791,644	39.56	\$0	\$0		\$0	\$0	\$4,791,644
19		OVER 500 kWh, PER kWh		173,060,796		\$0.03889	\$6,729,469	55.55	\$0	\$0		\$0	\$0	\$6,729,469
20														
21		CUSTOMER DISCOUNT												
22		ALL kWh, PER kWh		131,489,308		(\$0.01700)	(\$2,235,318)	(18.45)	\$0	\$0		\$0	\$0	(\$2,235,318)
23														
24		RIDER DSM - DEMAND SIDE MANAGEMENT												
25		ALL kWh, PER kWh		319,612,188		\$0.00030	\$95,884	0.79	\$0	\$0		\$0	\$0	\$95,884
26														
27		STATE kWh TAX												
28		FIRST 2,000 kWh, PER kWh		299,986,816		\$0.00466	\$1,397,115	11.53	\$0	\$0		\$0	\$0	\$1,397,115
29		NEXT 13,000 kWh, PER kWh		19,546,853		\$0.00420	\$82,029	0.68	\$0	\$0		\$0	\$0	\$82,029
30		ABOVE 15,000 kWh, PER kWh		78,519		\$0.00364	\$285	0.00	\$0	\$0		\$0	\$0	\$285
31				319,612,188			\$1,479,429		\$0	\$0		\$0	\$0	\$1,479,429
32														
33		TOTAL DISTRIBUTION - RS	313,015	319,612,188			\$12,113,168	100.00	\$0	\$0		\$0	\$0	\$12,113,168

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
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WITNESS: G. HUSSING

LINE NO.	RATE CODE (A)	CLASS/DESCRIPTION (B)	PROPOSED ANNUALIZED			PROPOSED			% OF REV TO			PROPOSED TOTAL		
			CUSTOMER BILLS (C)	SALES (D1) (KWH)	BILLING UNITS (D2)	PROPOSED RATES (E) (\$)	REVENUE (F) (\$)	FUEL COST REVENUE (G) (\$)	TOTAL LESS FUEL COST REVENUE (H) (\$)	FUEL COST REVENUE (I) (\$)	TOTAL LESS FUEL COST REVENUE (J) (\$)	FUEL COST REVENUE (K) (\$)	FUEL COST REVENUE (L) (\$)	PROPOSED TOTAL REVENUE (F-H)
1	RS61, RS65	RESIDENTIAL WATER HEATING PIPP (SHEET 12)												
2	EXISTING													
3														
4														
5		TOTAL EXISTING DISTRIBUTION	10,902	11,235,328			\$299,603	100.00	\$0		\$299,603	\$0		\$299,603
6														
7	PROPOSED													
8	RS	RESIDENTIAL SERVICE												
9														
10		DISTRIBUTION CHARGES												
11														
12														
13														
14		CUSTOMER CHARGE												
15		BILLS	10,902			\$4.00	\$43,608	10.42	\$0		\$43,608	\$0		\$43,608
16														
17		ENERGY CHARGE												
18		UP TO 500 kWh, PER kWh		4,915,587		\$0.03270	\$160,720	38.39	\$0		\$160,720	\$0		\$160,720
19		OVER 500 kWh, PER kWh		6,319,741		\$0.03889	\$245,743	58.70	\$0		\$245,743	\$0		\$245,743
20														
21		CUSTOMER DISCOUNT												
22		ALL kWh, PER kWh		5,101,174		(\$0.01700)	(\$86,720)	(20.71)	\$0		(\$86,720)	\$0		(\$86,720)
23														
24		RIDER DSM - DEMAND SIDE MANAGEMENT												
25		ALL kWh, PER kWh		11,235,328		\$0.00030	\$3,371	0.81	\$0		\$3,371	\$0		\$3,371
26														
27		STATE kWh TAX												
28		FIRST 2,000 kWh, PER kWh		10,379,658		\$0.00466	\$48,341	11.55	\$0		\$48,341	\$0		\$48,341
29		NEXT 13,000 kWh, PER kWh		855,671		\$0.00420	\$3,591	0.86	\$0		\$3,591	\$0		\$3,591
30		ABOVE 15,000 kWh, PER kWh		-		\$0.00364	\$0	0.00	\$0		\$0	\$0		\$0
31				11,235,328			\$51,932		\$0		\$51,932	\$0		\$51,932
32														
33		TOTAL DISTRIBUTION - RS	10,902	11,235,328			\$418,653	100.00	\$0		\$418,653	\$0		\$418,653

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 7 of 100
WITNESS: G. HUSSING

LINE NO.	RATE CODE (A)	CLASS/DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D1) (KWH)	BILLING UNITS (D2)	PROPOSED RATES (E) (\$)	PROPOSED ANNUALIZED				% OF REV TO			
							REVENUE	LESS	FUEL COST	TOTAL LESS	REVENUE	FUEL COST	REVENUE	PROPOSED TOTAL
							(F) (\$)	(F) (\$)	(F) (\$)	(G) (%)	(H) (\$)	(H) (\$)	(I) (\$)	(J) (\$)
1	RS80, RS82	RESIDENTIAL SPACE HEATING (SHEET 13)												
2														
3	EXISTING													
4														
5	TOTAL EXISTING DISTRIBUTION		32,723	30,382,888			\$945,919	\$945,919	\$0	100.00	\$0	\$0	\$945,919	\$945,919
6														
7	PROPOSED													
8														
9	RS	RESIDENTIAL SERVICE												
10														
11														
12		DISTRIBUTION CHARGES												
13														
14		CUSTOMER CHARGE												
15		BILLS	32,723			\$4.00	\$130,892	\$130,892	\$0	11.70	\$0	\$0	\$130,892	\$130,892
16														
17		ENERGY CHARGE												
18		UP TO 500 KWH, PER KWH		13,414,362		\$0.03270	\$438,596	\$438,596	\$0	39.19	\$0	\$0	\$438,596	\$438,596
19		OVER 500 KWH, PER KWH		16,968,526		\$0.03889	\$659,821	\$659,821	\$0	58.96	\$0	\$0	\$659,821	\$659,821
20														
21		CUSTOMER DISCOUNT				(\$0.01700)	(\$259,263)	(\$259,263)	\$0	(23.17)	\$0	\$0	(\$259,263)	(\$259,263)
22		ALL KWH, PER KWH		15,250,768										
23														
24		RIDER DSM - DEMAND SIDE MANAGEMENT												
25		ALL KWH, PER KWH		30,382,888		\$0.00030	\$9,115	\$9,115	\$0	0.81	\$0	\$0	\$9,115	\$9,115
26														
27		STATE KWH TAX												
28		FIRST 2,000 KWH, PER KWH		26,871,052		\$0.00466	\$125,145	\$125,145	\$0	11.18	\$0	\$0	\$125,145	\$125,145
29		NEXT 13,000 KWH, PER KWH		3,504,620		\$0.00420	\$14,707	\$14,707	\$0	1.31	\$0	\$0	\$14,707	\$14,707
30		ABOVE 15,000 KWH, PER KWH		7,216		\$0.00364	\$26	\$26	\$0	0.00	\$0	\$0	\$26	\$26
31				30,382,888			\$139,879	\$139,879	\$0		\$0	\$0	\$139,879	\$139,879
32														
33		TOTAL DISTRIBUTION - RS	32,723	30,382,888			\$1,119,040	\$1,119,040	\$0	100.00	\$0	\$0	\$1,119,040	\$1,119,040

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
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WITNESS: G. HUSSING

PROPOSED ANNUALIZED												
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	SALES (D1) (KWH)	BILLING UNITS (D2)	PROPOSED RATES (E) (\$)	PROPOSED		% OF REV TO		FUEL COST REVENUE (H) (\$)	PROPOSED TOTAL REVENUE (F+H) (I) (\$)
							REVENUE LESS FUEL COST REVENUE (F) (\$)	TOTAL LESS FUEL COST REVENUE (G) (%)				
1	RS81, RS85	RESIDENTIAL SPACE HEATING PIPP (SHEET 13)										
2												
3	EXISTING											
4												
5	TOTAL EXISTING DISTRIBUTION		1,269	1,339,875			\$36,837	100.00	\$0		\$0	\$36,837
6												
7												
8	PROPOSED											
9												
10	RS	RESIDENTIAL SERVICE										
11												
12		DISTRIBUTION CHARGES										
13												
14		CUSTOMER CHARGE										
15		BILLS	1,269			\$4.00	\$5,076	10.70	\$0		\$0	\$5,076
16												
17		ENERGY CHARGE										
18		UP TO 500 kWh, PER kWh		508,853		\$0.03270	\$16,637	35.08	\$0		\$0	\$16,637
19		OVER 500 kWh, PER kWh		831,022		\$0.03889	\$32,314	68.13	\$0		\$0	\$32,314
20												
21		CUSTOMER DISCOUNT										
22		ALL kWh, PER kWh		773,505		(\$0.01700)	(\$13,150)	(27.72)	\$0		\$0	(\$13,150)
23												
24		RIDER DSM - DEMAND SIDE MANAGEMENT										
25		ALL kWh, PER kWh		1,339,875		\$0.00030	\$402	0.85	\$0		\$0	\$402
26												
27		STATE kWh TAX										
28		FIRST 2,000 kWh, PER kWh		1,145,271		\$0.00466	\$5,334	11.25	\$0		\$0	\$5,334
29		NEXT 13,000 kWh, PER kWh		194,604		\$0.00420	\$817	1.72	\$0		\$0	\$817
30		ABOVE 15,000 kWh, PER kWh				\$0.00364	\$0	0.00	\$0		\$0	\$0
31				1,339,875			\$6,150		\$0		\$0	\$6,150
32												
33		TOTAL DISTRIBUTION - RS	1,269	1,339,875			\$47,431	100.00	\$0		\$0	\$47,431

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-561-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 9 of 100
WITNESS: G. HUSSING

PROPOSED ANNUALIZED												
LINE NO.	RATE CODE (A)	CLASS/DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D1) (KWH)	BILLING UNITS (D2)	PROPOSED RATES (E) (\$)	PROPOSED		% OF REV TO		FUEL COST REVENUE (H) (\$)	PROPOSED TOTAL REVENUE (F+H) (I) (\$)
							REVENUE LESS FUEL COST REVENUE (F) (\$)	TOTAL LESS FUEL COST REVENUE (G) (%)				
1	RS70, RS72	RESIDENTIAL WATER AND SPACE HEATING SCHEDULE (SHEET 14)										
2												
3	EXISTING											
4												
5	TOTAL EXISTING DISTRIBUTION		294,200	541,430,999			\$17,612,174	100.00	\$0	\$17,612,174		
6												
7												
8	PROPOSED											
9												
10	RS	RESIDENTIAL SERVICE										
11												
12		DISTRIBUTION CHARGES										
13												
14		CUSTOMER CHARGE										
15		BILLS	294,200			\$4.00	\$1,176,800	6.53	\$0	\$1,176,800		
16												
17		ENERGY CHARGE										
18		UP TO 500 kWh, PER kWh		145,245,200		\$0.03270	\$4,748,937	26.37	\$0	\$4,748,937		
19		OVER 500 kWh, PER kWh		396,185,799		\$0.03889	\$15,405,685	85.53	\$0	\$15,405,685		
20												
21		CUSTOMER DISCOUNT										
22		ALL kWh, PER kWh		349,420,231		(\$0.01700)	(\$5,940,144)	(32.98)	\$0	(\$5,940,144)		
23												
24		RIDER DSM - DEMAND SIDE MANAGEMENT										
25		ALL kWh, PER kWh		541,430,999		\$0.00030	\$162,429	0.90	\$0	\$162,429		
26												
27		STATE kWh TAX										
28		FIRST 2,000 kWh, PER kWh		405,707,711		\$0.00466	\$1,889,484	10.49	\$0	\$1,889,484		
29		NEXT 13,000 kWh, PER kWh		134,809,969		\$0.00420	\$565,735	3.14	\$0	\$565,735		
30		ABOVE 15,000 kWh, PER kWh		913,319		\$0.00364	\$3,321	0.02	\$0	\$3,321		
31				541,430,999			\$2,458,539		\$0	\$2,458,539		
32												
33		TOTAL DISTRIBUTION - RS	294,200	541,430,999			\$18,012,247	100.00	\$0	\$18,012,247		

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
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WITNESS: G. HUSSING

LINE NO.	RATE CODE (A)	CLASS/DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D1) (KWH)	BILLING UNITS (D2)	PROPOSED RATES (E) (\$)	PROPOSED ANNUALIZED				% OF REV TO			
							REVENUE	LESS	FUEL COST	TOTAL LESS	REVENUE	FUEL COST	REVENUE	PROPOSED TOTAL
							(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
1	RS71, RS75	RESIDENTIAL WATER AND SPACE HEATING SCHEDULE PIPP (SHEET 14)												
2	EXISTING													
3														
4														
5	TOTAL EXISTING DISTRIBUTION			10,002,606			\$308,949	100.00	\$0		\$0			\$308,949
6														
7	PROPOSED													
8														
9	RS	RESIDENTIAL SERVICE												
10														
11		DISTRIBUTION CHARGES												
12														
13														
14		CUSTOMER CHARGE												
15		BILLS	\$,805			\$4.00	\$23,220	6.97	\$0		\$0			\$23,220
16														
17		ENERGY CHARGE												
18		UP TO 500 kWh, PER kWh		2,746,778		\$0.03270	\$89,809	26.97	\$0		\$0			\$89,809
19		OVER 500 kWh, PER kWh		7,245,828		\$0.03889	\$282,143	84.73	\$0		\$0			\$282,143
20														
21		CUSTOMER DISCOUNT												
22		ALL kWh, PER kWh		6,506,051		(\$0.01700)	(\$110,603)	(33.21)	\$0		\$0			(\$110,603)
23														
24		RIDER DSM - DEMAND SIDE MANAGEMENT												
25		ALL kWh, PER kWh		10,002,606		\$0.00030	\$3,001	0.90	\$0		\$0			\$3,001
26														
27		STATE kWh TAX												
28		FIRST 2,000 kWh, PER kWh		7,500,944		\$0.00466	\$34,934	10.49	\$0		\$0			\$34,934
29		NEXT 13,000 kWh, PER kWh		2,501,662		\$0.00420	\$10,498	3.15	\$0		\$0			\$10,498
30		ABOVE 15,000 kWh, PER kWh		-		\$0.00364	\$0	0.00	\$0		\$0			\$0
31				10,002,606			\$45,432		\$0		\$0			\$45,432
32														
33	TOTAL DISTRIBUTION - RS			10,002,606			\$333,002	100.00	\$0		\$0			\$333,002

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
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WITNESS: G. HUSSING

PROPOSED ANNUALIZED													
LINE NO.	RATE CODE (A)	CLASS/DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D1) (KWH)	BILLING UNITS (D2)	PROPOSED RATES (E) (\$)	PROPOSED		% OF REV TO		FUEL COST REVENUE (H) (\$)	PROPOSED TOTAL REVENUE (F+H) (I) (\$)	
							REVENUE LESS REVENUE (F) (\$)	TOTAL LESS FUEL COST REVENUE (G) (\$)					
1	RS30, RS40	RESIDENTIAL - OPTIONAL ELECTRICALLY HEATED RESIDENTIAL APARTMENT (SHEET 15)											
2													
3	EXISTING												
4													
5	TOTAL EXISTING DISTRIBUTION		30,372	18,309,266				\$664,056	100.00	\$0	\$0	\$664,056	
6													
7													
8	PROPOSED												
9													
10	RS	RESIDENTIAL SERVICE											
11													
12		DISTRIBUTION CHARGES											
13													
14		CUSTOMER CHARGE											
15		BILLS	30,372			\$4.00		\$121,488	16.51	\$0	\$0	\$121,488	
16													
17		ENERGY CHARGE											
18		UP TO 500 KWH, PER KWH		9,950,946		\$0.03270		\$325,356	44.23	\$0	\$0	\$325,356	
19		OVER 500 KWH, PER KWH		8,358,319		\$0.03889		\$325,013	44.18	\$0	\$0	\$325,013	
20													
21		CUSTOMER DISCOUNT											
22		ALL KWH, PER KWH		7,439,981		(\$0.01700)		(\$126,480)	(17.19)	\$0	\$0	(\$126,480)	
23													
24		RIDER DSM - DEMAND SIDE MANAGEMENT											
25		ALL KWH, PER KWH		18,309,265		\$0.00030		\$5,493	0.75	\$0	\$0	\$5,493	
26													
27		STATE KWH TAX											
28		FIRST 2,000 KWH, PER KWH		17,272,826		\$0.00466		\$80,444	10.93	\$0	\$0	\$80,444	
29		NEXT 13,000 KWH, PER KWH		1,036,440		\$0.00420		\$4,349	0.59	\$0	\$0	\$4,349	
30		ABOVE 15,000 KWH, PER KWH		-		\$0.00364		\$0	0.00	\$0	\$0	\$0	
31				18,309,266				\$84,793		\$0	\$0	\$84,793	
32													
33		TOTAL DISTRIBUTION - RS	30,372	18,309,265				\$735,664	100.00	\$0	\$0	\$735,664	

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 12 of 100
WITNESS: G. HUSSING

LINE NO.	RATE CODE (A)	CLASS/DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D1) (KWH)	BILLING UNITS (D2)	PROPOSED RATES (E) (\$)	PROPOSED ANNUALIZED				% OF REV TO			
							REVENUE	LESS	FUEL COST	TOTAL LESS	REVENUE	FUEL COST	REVENUE	PROPOSED TOTAL
							(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
1	RS31, RS41	RESIDENTIAL - OPTIONAL ELECTRICALLY HEATED RESIDENTIAL APARTMENT PIPP (SHEET 15)												
2	EXISTING													
3														
4														
5	TOTAL EXISTING DISTRIBUTION		1,392	1,512,756			\$37,208	100.00	\$0	\$37,208				\$37,208
6														
7	PROPOSED													
8	RS	RESIDENTIAL SERVICE												
9														
10		DISTRIBUTION CHARGES												
11														
12														
13														
14		CUSTOMER CHARGE	1,392			\$4.00	\$5,568	10.52	\$0	\$5,568				\$5,568
15		BILLS												
16														
17		ENERGY CHARGE												
18		UP TO 500 kWh, PER kWh		564,537		\$0.03270	\$18,458	34.86	\$0	\$18,458				\$18,458
19		OVER 500 kWh, PER kWh		948,219		\$0.03889	\$36,871	69.65	\$0	\$36,871				\$36,871
20														
21		CUSTOMER DISCOUNT				(\$0.01700)	(\$15,331)	(28.96)	\$0	(\$15,331)				(\$15,331)
22		ALL kWh, PER kWh		901,843										
23														
24		RIDER DSM - DEMAND SIDE MANAGEMENT												
25		ALL kWh, PER kWh		1,512,756		\$0.00030	\$454	0.86	\$0	\$454				\$454
26														
27		STATE kWh TAX												
28		FIRST 2,000 kWh, PER kWh		1,244,729		\$0.00466	\$5,797	10.95	\$0	\$5,797				\$5,797
29		NEXT 13,000 kWh, PER kWh		268,027		\$0.00420	\$1,125	2.12	\$0	\$1,125				\$1,125
30		ABOVE 15,000 kWh, PER kWh		-		\$0.00364	\$0	0.00	\$0	\$0				\$0
31				1,512,756			\$6,922		\$0	\$6,922				\$6,922
32														
33	TOTAL DISTRIBUTION - RS		1,392	1,512,756			\$52,942	100.00	\$0	\$52,942				\$52,942

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-651-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 13 of 100
WITNESS: G. HUSSING

LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER	BILLS	KWH SALES	BILLING	UNITS	PROPOSED RATES	PROPOSED				FUEL COST	FUEL COST REVENUE (F+H)	PROPOSED TOTAL REVENUE (F+H)
									REVENUE LESS	FUEL COST	% OF REV TO	TOTAL LESS			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
PROPOSED ANNUALIZED															
GS105 GENERAL SERVICE (SHEET 30)															
1	EXISTING														
2															
3		TOTAL EXISTING DISTRIBUTION		779,812	1,164,487,986				\$40,270,037	100.00		\$0	\$0	\$40,270,037	
4															
5															
6	PROPOSED														
7															
8	GS	GENERAL SERVICE - SECONDARY													
9															
10		CUSTOMER CHARGE													
11		BILLS	777,413		1,160,630,403			\$7.00	\$5,441,891	12.04		\$0	\$0	\$5,441,891	
12															
13		CAPACITY CHARGE													
14		UP TO 5 KW OF BILLING DEMAND						\$18.00	\$13,993,434	30.97		\$0	\$0	\$13,993,434	
15		OVER 5 KW, PER KW						\$9.16400	\$20,095,054	44.47		\$0	\$0	\$20,095,054	
16															
17		REACTIVE DEMAND CHARGE													
18		ALL KVA, PER KVA						\$0.36000	\$120,730	0.27		\$0	\$0	\$120,730	
19															
20		CUSTOMER DISCOUNT													
21		ALL KWH, PER KWH						(\$0.01500)	\$0	0.00		\$0	\$0	\$0	
22															
23		STATE KWH TAX													
24		FIRST 2,000 KWH, PER KWH			746,126,923			\$0.00466	\$3,474,903	7.69		\$0	\$0	\$3,474,903	
25		NEXT 13,000 KWH, PER KWH			406,924,156			\$0.00420	\$1,707,672	3.78		\$0	\$0	\$1,707,672	
26		ABOVE 15,000 KWH, PER KWH			5,411,163			\$0.00364	\$19,673	0.04		\$0	\$0	\$19,673	
27					1,158,462,247				\$3,202,248			\$0	\$0	\$3,202,248	
28															
29		TOTAL DISTRIBUTION - GS	777,413		1,160,630,403				\$44,853,357	99.27		\$0	\$0	\$44,853,357	

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THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
 TYPE OF FILING: AIR ORIGINAL
 WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
 Page 15 of 100
 WITNESS: G. HUSSING

LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	KWH SALES (D1)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED			% OF REV TO			PROPOSED		
							REVENUE	FUEL COST	LESS	REVENUE	FUEL COST	LESS	REVENUE	FUEL COST	TOTAL
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
GS-05 GENERAL SERVICE (SHEET 30)															
77	GT	GENERAL SERVICE - TRANSMISSION													
78		CUSTOMER CHARGE				\$520.00	\$0	0.00			\$0	0.00	\$0		\$0
79		BILLS													
80		CAPACITY CHARGE													
81		ALL KW OF BILLING DEMAND, PER KW				\$0.32500	\$0	0.00			\$0	0.00	\$0		\$0
82		REACTIVE DEMAND CHARGE													
83		ALL KVA, PER KVA				\$0.00000	\$0	0.00			\$0	0.00	\$0		\$0
84		TRANSFORMER CHARGE													
85		ALL KW OF BILLING DEMAND, PER KW				\$0.31000	\$0	0.00			\$0	0.00	\$0		\$0
86		CUSTOMER DISCOUNT													
87		ALL KVA, PER KVA				\$0.00000	\$0	0.00			\$0	0.00	\$0		\$0
88		STATE KWH TAX													
89		FIRST 2,000 KWH, PER KWH				\$0.00466	\$0	0.00			\$0	0.00	\$0		\$0
90		NEXT 13,000 KWH, PER KWH				\$0.00420	\$0	0.00			\$0	0.00	\$0		\$0
91		ABOVE 15,000 KWH, PER KWH				\$0.00364	\$0	0.00			\$0	0.00	\$0		\$0
92		TOTAL DISTRIBUTION - GT					\$0	0.00			\$0	0.00	\$0		\$0
93							\$0	0.00			\$0	0.00	\$0		\$0
94							\$0	0.00			\$0	0.00	\$0		\$0
95							\$0	0.00			\$0	0.00	\$0		\$0
96							\$0	0.00			\$0	0.00	\$0		\$0
97							\$0	0.00			\$0	0.00	\$0		\$0
98							\$0	0.00			\$0	0.00	\$0		\$0
99							\$0	0.00			\$0	0.00	\$0		\$0
100							\$0	0.00			\$0	0.00	\$0		\$0
101							\$0	0.00			\$0	0.00	\$0		\$0
102							\$0	0.00			\$0	0.00	\$0		\$0
103							\$0	0.00			\$0	0.00	\$0		\$0
104							\$0	0.00			\$0	0.00	\$0		\$0
105							\$0	0.00			\$0	0.00	\$0		\$0
106							\$0	0.00			\$0	0.00	\$0		\$0
107							\$0	0.00			\$0	0.00	\$0		\$0
108							\$0	0.00			\$0	0.00	\$0		\$0
109							\$0	0.00			\$0	0.00	\$0		\$0
110							\$0	0.00			\$0	0.00	\$0		\$0
111							\$0	0.00			\$0	0.00	\$0		\$0
112							\$0	0.00			\$0	0.00	\$0		\$0
113							\$0	0.00			\$0	0.00	\$0		\$0
114							\$0	0.00			\$0	0.00	\$0		\$0
115							\$0	0.00			\$0	0.00	\$0		\$0
116							\$0	0.00			\$0	0.00	\$0		\$0
117							\$0	0.00			\$0	0.00	\$0		\$0
118							\$0	0.00			\$0	0.00	\$0		\$0
119							\$0	0.00			\$0	0.00	\$0		\$0
120							\$0	0.00			\$0	0.00	\$0		\$0
121							\$0	0.00			\$0	0.00	\$0		\$0
122							\$0	0.00			\$0	0.00	\$0		\$0
123							\$0	0.00			\$0	0.00	\$0		\$0
124							\$0	0.00			\$0	0.00	\$0		\$0
125							\$0	0.00			\$0	0.00	\$0		\$0
126							\$0	0.00			\$0	0.00	\$0		\$0

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THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
 TYPE OF FILING: AIR ORIGINAL
 WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
 Page 17 of 100
 WITNESS: G. HUSSING

PROPOSED ANNUALIZED									
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	KWH SALES (D1)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED REVENUE LESS FUEL COST REVENUE (F)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G)	PROPOSED TOTAL REVENUE (F+H)
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
CS105 GENERAL SERVICE (SHEET 30)									
178	SPC - GT	SPECIAL CONTRACT - GENERAL SERVICE - TRANSMISSION							
179									
180		CUSTOMER CHARGE				\$320.00	\$0	0.00	\$0
181		BILLS							
182									
183		CAPACITY CHARGE				\$0.32500	\$0	0.00	\$0
184		ALL KW OF BILLING DEMAND, PER KW							
185									
186		REACTIVE DEMAND CHARGE				\$0.00000	\$0	0.00	\$0
187		ALL KVA, PER KVA							
188									
189		TRANSFORMER CHARGE				\$0.31000	\$0	0.00	\$0
190		ALL KW OF BILLING DEMAND, PER KW							
191									
192		CUSTOMER DISCOUNT				\$0.00000	\$0	0.00	\$0
193		ALL KWH, PER KWH							
194									
195		CONTRACT DISCOUNT							
196									
197		STATE KWH TAX				\$0.00466	\$0	0.00	\$0
198		FIRST 2,000 KWH, PER KWH				\$0.00420	\$0	0.00	\$0
199		NEXT 13,000 KWH, PER KWH				\$0.00364	\$0	0.00	\$0
200		ABOVE 15,000 KWH, PER KWH							
201									
202									
203		TOTAL DISTRIBUTION - SPC-GT					\$0		\$0
204							\$0	0.00	\$0
205									
206									
207	SPC - U	SPECIAL CONTRACT - GENERAL SERVICE - UNIQUE							
208		GS - SECONDARY	1,091	1,745,762		\$58,319	\$0	0.13	\$58,319
209		GP - PRIMARY	0	0		\$0	\$0	0.00	\$0
210		GSU - SUBTRANSMISSION	0	0		\$0	\$0	0.00	\$0
211		GT - TRANSMISSION	0	0		\$0	\$0	0.00	\$0
212		TOTAL DISTRIBUTION - SPC-U	1,091	1,745,762		\$58,319	\$0	0.13	\$58,319
213									
214									
215		TOTAL PROPOSED DISTRIBUTION	779,812	1,164,487,966		\$45,184,356	\$0	100.00	\$45,184,356

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 18 of 100
WITNESS: G. HUSSING

LINE NO.	RATE CODE (A)	CLASS DESCRIPTION (B)	CUSTOMER BILLS (C)	KWH SALES (D) (KWH)	BILLING UNITS (D2)	PROPOSED RATES (B)	PROPOSED ANNUALIZED				PROPOSED TOTAL REVENUE (F+H)
							REVENUE	LESS	% OF REV TO	FUEL COST	
							(E)	(F)	(G)	(H)	(I)
1		EXISTING.									
2											
3		TOTAL EXISTING DISTRIBUTION	12,517	309,312,703			\$2,029,948	100.00		\$0	\$2,029,948
4											
5		PROPOSED									
6											
7											
8	GS	GENERAL SERVICE - SECONDARY									
9											
10		CUSTOMER CHARGE	11,995	273,426,343		\$7.00	\$83,965	1.17		\$0	\$83,965
11		BILLS									
12											
13		CAPACITY CHARGE									
14		UP TO 5 KW OF BILLING DEMAND			59,975	\$18.00	\$215,910	3.02		\$0	\$215,910
15		OVER 5 KW, PER KW			941,628	\$9.16400	\$8,629,080	120.57		\$0	\$8,629,080
16											
17		REACTIVE DEMAND CHARGE									
18		ALL KVA, PER KVA			13,165	\$0.34000	\$4,739	0.07		\$0	\$4,739
19											
20		CUSTOMER DISCOUNT									
21		ALL KVA, PER KVA		213,548,119		(\$0.01500)	(\$3,203,222)	(44.76)		\$0	(\$3,203,222)
22											
23		STATE KWH TAX									
24		FIRST 2,000 KWH, PER KWH		20,568,956		\$0.00466	\$95,794	1.34		\$0	\$95,794
25		NEXT 13,000 KWH, PER KWH		64,983,526		\$0.00420	\$272,706	3.81		\$0	\$272,706
26		ABOVE 13,000 KWH, PER KWH		186,435,439		\$0.00364	\$677,816	9.47		\$0	\$677,816
27				271,987,822			\$1,046,317			\$0	\$1,046,317
28											
29		TOTAL DISTRIBUTION - GS	11,995	273,426,343			\$8,776,789	94.69		\$0	\$8,776,789

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
 TYPE OF FILING: AIR ORIGINAL
 WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
 Page 19 of 100
 WITNESS: G. HUSSING

LINE NO.	RATE CODE	CLASS DESCRIPTION	CUSTOMER	BILLING	PROPOSED	PROPOSED		FUEL COST	TOTAL
						REVENUE	LESS		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
PROPOSED ANNUALIZED									
ELECTRIC SPACE CONDITIONING (SHEET 31)									
30	GP	GENERAL SERVICE - PRIMARY							
31		CUSTOMER CHARGE	12	2,578,500	\$150.00	\$1,800	0.03	\$0	\$1,800
32		BILLS							
33		CAPACITY CHARGE			\$3,286.00	\$22,788	0.32	\$0	\$22,788
34		ALL KW OF BILLING DEMAND, PER KW		6,935					
35		REACTIVE DEMAND CHARGE			\$0.36000	\$0	0.00	\$0	\$0
36		ALL kVA, PER kVA							
37		CUSTOMER DISCOUNT			(\$0.00500)	(\$9,536)	(0.13)	\$0	(\$9,536)
38		ALL KW, PER KW		1,907,100					
39		STATE kWh TAX							
40		FIRST 2,000 kWh, PER kWh		24,000	\$0.00466	\$112	0.00	\$0	\$112
41		NEXT 13,000 kWh, PER kWh		156,000	\$0.00420	\$655	0.01	\$0	\$655
42		ABOVE 15,000 kWh, PER kWh		2,598,500	\$0.00364	\$9,470	0.12	\$0	\$9,470
43		TOTAL DISTRIBUTION - GP	12	2,578,500		\$24,539	0.34	\$0	\$24,539
44		GENERAL SERVICE - SUBTRANSMISSION							
45		CUSTOMER CHARGE	218	24,899,805	\$180.00	\$39,240	0.35	\$0	\$39,240
46		BILLS							
47		CAPACITY CHARGE			\$1,875.00	\$131,936	1.84	\$0	\$131,936
48		ALL KW OF BILLING DEMAND, PER KW		70,366					
49		REACTIVE DEMAND CHARGE			\$0.36000	\$0	0.00	\$0	\$0
50		ALL kVA, PER kVA							
51		TRANSFORMER CHARGE			\$0.57000	\$40,109	0.55	\$0	\$40,109
52		ALL KW OF BILLING DEMAND, PER KW		70,366					
53		CUSTOMER DISCOUNT			\$0.00000	\$0	0.00	\$0	\$0
54		ALL KW, PER KW		19,580,698					
55		STATE kWh TAX							
56		FIRST 2,000 kWh, PER kWh		396,834	\$0.00466	\$1,848	0.03	\$0	\$1,848
57		NEXT 13,000 kWh, PER kWh		2,402,177	\$0.00420	\$10,082	0.14	\$0	\$10,082
58		ABOVE 15,000 kWh, PER kWh		22,100,394	\$0.00364	\$80,350	1.12	\$0	\$80,350
59		TOTAL DISTRIBUTION - GSU	218	24,899,805		\$303,365	4.24	\$0	\$303,365

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 21 of 100
WITNESS: G. HUSSING

PROPOSED ANNUALIZED													
LINE NO.	RATE CODE	CLASS DESCRIPTION	CUSTOMER BILLS (C)	KWH SALES (D1) (KWH)	BILLING UNITS (D2)	PROPOSED RATES (E) (\$)	PROPOSED		% OF REV TO		FUEL COST REVENUE (H)	TOTAL REVENUE (I+J)	
							REVENUE LESS FUEL COST REVENUE (F)	(G) (\$)	FUEL COST REVENUE (G)	(H) (\$)			
GS102 ELECTRIC SPACE CONDITIONING (SHEET 31)													
SPC - GP SPECIAL CONTRACT - GENERAL SERVICE - PRIMARY													
127		CUSTOMER CHARGE				\$150.00	\$0	0.00	\$0	\$0	\$0	\$0	
128		BILLS											
129		CAPACITY CHARGE				\$3,286.00	\$0	0.00	\$0	\$0	\$0	\$0	
130		ALL KW OF BILLING DEMAND, PER KW											
131		REACTIVE DEMAND CHARGE											
132		ALL kVA, PER kVA				\$0.36000	\$0	0.00	\$0	\$0	\$0	\$0	
133		CUSTOMER DISCOUNT				(\$0.000500)	\$0	0.00	\$0	\$0	\$0	\$0	
134		ALL KWH, PER KWH					\$0	0.00	\$0	\$0	\$0	\$0	
135		CONTRACT DISCOUNT					\$0	0.00	\$0	\$0	\$0	\$0	
136		STATE KWH TAX					\$0.00466	0.00	\$0	\$0	\$0	\$0	
137		FIRST 2,000 KWH, PER KWH					\$0.00420	0.00	\$0	\$0	\$0	\$0	
138		NEXT 13,000 KWH, PER KWH					\$0.00364	0.00	\$0	\$0	\$0	\$0	
139		ABOVE 15,000 KWH, PER KWH						0.00	\$0	\$0	\$0	\$0	
140		TOTAL DISTRIBUTION - SPC-GP					\$0	0.00	\$0	\$0	\$0	\$0	
141							\$0	0.00	\$0	\$0	\$0	\$0	
142							\$0	0.00	\$0	\$0	\$0	\$0	
143							\$0	0.00	\$0	\$0	\$0	\$0	
144							\$0.00466	0.00	\$0	\$0	\$0	\$0	
145							\$0.00420	0.00	\$0	\$0	\$0	\$0	
146							\$0.00364	0.00	\$0	\$0	\$0	\$0	
147								0.00	\$0	\$0	\$0	\$0	
148							\$0	0.00	\$0	\$0	\$0	\$0	
149							\$0	0.00	\$0	\$0	\$0	\$0	
150							\$0	0.00	\$0	\$0	\$0	\$0	
SPC - GSU SPECIAL CONTRACT - GENERAL SERVICE - SUBTRANSMISSION													
151		CUSTOMER CHARGE				\$180.00	\$0	0.00	\$0	\$0	\$0	\$0	
152		BILLS											
153		CAPACITY CHARGE				\$1,875.00	\$0	0.00	\$0	\$0	\$0	\$0	
154		ALL KW OF BILLING DEMAND, PER KW											
155		REACTIVE DEMAND CHARGE											
156		ALL kVA, PER kVA				\$0.36000	\$0	0.00	\$0	\$0	\$0	\$0	
157		CUSTOMER DISCOUNT					\$0	0.00	\$0	\$0	\$0	\$0	
158		ALL KWH, PER KWH					\$0	0.00	\$0	\$0	\$0	\$0	
159		CONTRACT DISCOUNT					\$0	0.00	\$0	\$0	\$0	\$0	
160		STATE KWH TAX					\$0.00466	0.00	\$0	\$0	\$0	\$0	
161		FIRST 2,000 KWH, PER KWH					\$0.00420	0.00	\$0	\$0	\$0	\$0	
162		NEXT 13,000 KWH, PER KWH					\$0.00364	0.00	\$0	\$0	\$0	\$0	
163		ABOVE 15,000 KWH, PER KWH						0.00	\$0	\$0	\$0	\$0	
164		TOTAL DISTRIBUTION - SPC-GSU					\$0	0.00	\$0	\$0	\$0	\$0	
165							\$0	0.00	\$0	\$0	\$0	\$0	
166							\$0	0.00	\$0	\$0	\$0	\$0	
167							\$0	0.00	\$0	\$0	\$0	\$0	
168							\$0	0.00	\$0	\$0	\$0	\$0	
169							\$0	0.00	\$0	\$0	\$0	\$0	
170							\$0	0.00	\$0	\$0	\$0	\$0	
171							\$0.00466	0.00	\$0	\$0	\$0	\$0	
172							\$0.00420	0.00	\$0	\$0	\$0	\$0	
173							\$0.00364	0.00	\$0	\$0	\$0	\$0	
174								0.00	\$0	\$0	\$0	\$0	
175							\$0	0.00	\$0	\$0	\$0	\$0	
176							\$0	0.00	\$0	\$0	\$0	\$0	
177							\$0	0.00	\$0	\$0	\$0	\$0	

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.

SCHEDULE E-4.1 (PROPOSED)
Page 22 of 100
WITNESS: G. HUSSING

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THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 23 of 100
WITNESS: G. HUSSING

PROPOSED ANNUALIZED														
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE	LESS FUEL COST	TOTAL LESS REVENUE	% OF REV TO FUEL COST	FUEL COST REVENUE	FUEL COST REVENUE (F+H)	PROPOSED TOTAL REVENUE (F+H)	
(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
(KWH)														
CS124 SMALL GENERAL SERVICE (SHEET 32)														
1	EXISTING													
2														
3	TOTAL EXISTING DISTRIBUTION													
4														
5														
6	PROPOSED													
7														
8	GS GENERAL SERVICE - SECONDARY													
9														
10	CUSTOMER CHARGE													
11														
12														
13	CAPACITY CHARGE													
14	UP TO 5 KW OF BILLING DEMAND													
15	OVER 5 KW, PER KW													
16														
17	REACTIVE DEMAND CHARGE													
18	ALL KVA, PER KVA													
19														
20	CUSTOMER DISCOUNT													
21	ALL KWH, PER KWH													
22														
23	STATE KWH TAX													
24	FIRST 2,000 KWH, PER KWH													
25	NEXT 13,000 KWH, PER KWH													
26	ABOVE 15,000 KWH, PER KWH													
27														
28														
29	TOTAL DISTRIBUTION - GS													

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 24 of 100
WITNESS: G. HUSSING

PROPOSED ANNUALIZED														
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	KWH/SALES (D1)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED		% OF REV TO	TOTAL LESS		FUEL COST REVENUE (F-H)	PROPOSED TOTAL REVENUE (F-I)	
							REVENUE (F)	(S)		FUEL COST REVENUE (G)	(%)			(S)
CS125 SMALL GENERAL SERVICE (SHEET 32)														
30	GP	GENERAL SERVICE - PRIMARY												
31		CUSTOMER CHARGE	95	3,593,891		\$150.00		\$14,250	0.02		\$0		\$14,250	
32		BILLS												
33		CAPACITY CHARGE			12,606	\$3,286.00		\$41,423	0.05		\$0		\$41,423	
34		ALL KW OF BILLING DEMAND, PER KW												
35		REACTIVE DEMAND CHARGE			9,388	\$0,360.00		\$3,380	0.00		\$0		\$3,380	
36		ALL kVA, PER kVA												
37		CUSTOMER DISCOUNT				(\$0.00500)		\$0	0.00		\$0		\$0	
38		ALL KVA, PER KVA												
39		STATE KWH TAX												
40		FIRST 2,000 KWH, PER KWH		155,813		\$0.00466		\$726	0.00		\$0		\$726	
41		NEXT 13,000 KWH, PER KWH		971,156		\$0.00420		\$4,075	0.00		\$0		\$4,075	
42		ABOVE 15,000 KWH, PER KWH		2,191,873		\$0.00364		\$7,969	0.01		\$0		\$7,969	
43				3,318,842				\$12,770			\$0		\$12,770	
44		TOTAL DISTRIBUTION - GP	95	3,593,891				\$71,823	0.09		\$0		\$71,823	
45														
46														
47														
48														
49														
50														
51														
52	GSU	GENERAL SERVICE - SUBTRANSMISSION												
53		CUSTOMER CHARGE	1,360	66,244,325		\$180.00		\$244,800	0.29		\$0		\$244,800	
54		BILLS												
55		CAPACITY CHARGE			183,235	\$1,875.00		\$343,565	0.41		\$0		\$343,565	
56		ALL KW OF BILLING DEMAND, PER KW												
57		REACTIVE DEMAND CHARGE			111,336	\$0,360.00		\$40,081	0.05		\$0		\$40,081	
58		ALL kVA, PER kVA												
59		TRANSFORMER CHARGE			174,252	\$0,570.00		\$99,323	0.12		\$0		\$99,323	
60		ALL KW OF BILLING DEMAND, PER KW												
61		CUSTOMER DISCOUNT												
62		ALL KVA, PER KVA				\$0.00000		\$0	0.00		\$0		\$0	
63		STATE KWH TAX												
64		FIRST 2,000 KWH, PER KWH		2,388,209		\$0.00466		\$11,122	0.01		\$0		\$11,122	
65		NEXT 13,000 KWH, PER KWH		13,156,044		\$0.00420		\$55,210	0.07		\$0		\$55,210	
66		ABOVE 15,000 KWH, PER KWH		43,708,747		\$0.00364		\$158,899	0.19		\$0		\$158,899	
67				59,230,000				\$225,232			\$0		\$225,232	
68		TOTAL DISTRIBUTION - GSU	1,360	66,244,325				\$953,001	1.14		\$0		\$953,001	
69														
70														
71														
72														
73														
74														
75														
76														

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 25 of 100
WITNESS: G. HUSSING

LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER	BILLS	KWH SALES (D1)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED ANNUALIZED				PROPOSED FUEL COST REVENUE (F+H)	TOTAL REVENUE (U)
								REVENUE LESS FUEL COST REVENUE (F)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G)	(%)	FUEL COST REVENUE (H)		
	(A)	(B)	(C)		(D1)	(D2)	(E)	(F)	(G)	(%)	(H)	(I)	(J)
					(KWH)								
CS125		SMALL GENERAL SERVICE (SHEET 32)											
77	GT	GENERAL SERVICE - TRANSMISSION											
78		CUSTOMER CHARGE					\$320.00	\$0	0.00		\$0	\$0	\$0
79		BILLS											
80		CAPACITY CHARGE						\$0	0.00		\$0	\$0	\$0
81		ALL kW OF BILLING DEMAND, PER kW					\$0.32500	\$0	0.00		\$0	\$0	\$0
82		REACTIVE DEMAND CHARGE						\$0	0.00		\$0	\$0	\$0
83		ALL kVA, PER kVA					\$0.00000	\$0	0.00		\$0	\$0	\$0
84		TRANSFORMER CHARGE						\$0	0.00		\$0	\$0	\$0
85		ALL kW OF BILLING DEMAND, PER kW					\$0.31000	\$0	0.00		\$0	\$0	\$0
86		CUSTOMER DISCOUNT					\$0.00000	\$0	0.00		\$0	\$0	\$0
87		ALL kWh, PER kWh					\$0.00466	\$0	0.00		\$0	\$0	\$0
88		STATE kWh TAX					\$0.00420	\$0	0.00		\$0	\$0	\$0
89		FIRST 2,000 kWh, PER kWh					\$0.00364	\$0	0.00		\$0	\$0	\$0
90		NEXT 13,000 kWh, PER kWh						\$0	0.00		\$0	\$0	\$0
91		ABOVE 15,000 kWh, PER kWh						\$0	0.00		\$0	\$0	\$0
92		TOTAL DISTRIBUTION - GT						\$0	0.00		\$0	\$0	\$0
93								\$0	0.00		\$0	\$0	\$0
94								\$0	0.00		\$0	\$0	\$0
95								\$0	0.00		\$0	\$0	\$0
96								\$0	0.00		\$0	\$0	\$0
97								\$0	0.00		\$0	\$0	\$0
98								\$0	0.00		\$0	\$0	\$0
99								\$0	0.00		\$0	\$0	\$0
100								\$0	0.00		\$0	\$0	\$0
101								\$0	0.00		\$0	\$0	\$0
102								\$0	0.00		\$0	\$0	\$0
103								\$0	0.00		\$0	\$0	\$0
104								\$0	0.00		\$0	\$0	\$0
105								\$0	0.00		\$0	\$0	\$0
106								\$0	0.00		\$0	\$0	\$0
107								\$0	0.00		\$0	\$0	\$0
108								\$0	0.00		\$0	\$0	\$0
109								\$0	0.00		\$0	\$0	\$0
110								\$0	0.00		\$0	\$0	\$0
111								\$0	0.00		\$0	\$0	\$0
112								\$0	0.00		\$0	\$0	\$0
113								\$0	0.00		\$0	\$0	\$0
114								\$0	0.00		\$0	\$0	\$0
115								\$0	0.00		\$0	\$0	\$0
116								\$0	0.00		\$0	\$0	\$0
117								\$0	0.00		\$0	\$0	\$0
118								\$0	0.00		\$0	\$0	\$0
119								\$0	0.00		\$0	\$0	\$0
120								\$0	0.00		\$0	\$0	\$0
121								\$0	0.00		\$0	\$0	\$0
122								\$0	0.00		\$0	\$0	\$0
123								\$0	0.00		\$0	\$0	\$0
124								\$0	0.00		\$0	\$0	\$0
125								\$0	0.00		\$0	\$0	\$0
126								\$0	0.00		\$0	\$0	\$0

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
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FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 28 of 100
WITNESS: G. HUSSING

-PROPOSED ANNUALIZED											
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER	BILLS	KWH SALES	BILLING	PROPOSED	PROPOSED	% OF REV TO	FUEL COST	PROPOSED
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
GS145 MEDIUM GENERAL SERVICE (SHEET 33)											
1	EXISTING										
2											
3	TOTAL EXISTING DISTRIBUTION		16,108	2,322,532,305			\$32,385,809	100.00		\$0	\$32,385,809
4											
5	PROPOSED										
6											
7											
8	GS	GENERAL SERVICE - SECONDARY									
9											
10		CUSTOMER CHARGE	14,126	1,851,547,872			\$98,882	0.18		\$0	\$98,882
11		BILLS									
12											
13		CAPACITY CHARGE									
14		UP TO 5 KW OF BILLING DEMAND		70,630			\$18.00	0.47		\$0	\$254,268
15		OVER 5 KW, PER KW		4,451,416			\$9.16000	75.70		\$0	\$40,792,776
16											
17		REACTIVE DEMAND CHARGE									
18		ALL KVA, PER KVA		2,862,398			\$0.36000	1.91		\$0	\$1,030,463
19											
20		CUSTOMER DISCOUNT									
21		ALL KVA, PER KVA					(\$0.01500)	0.00		\$0	\$0
22											
23		STATE KWH TAX									
24		FIRST 2,000 KWH, PER KWH		25,154,486			\$0.00466	0.22		\$0	\$117,151
25		NEXT 13,000 KWH, PER KWH		198,055,927			\$0.00420	1.46		\$0	\$785,184
26		ABOVE 15,000 KWH, PER KWH		1,634,934,180			\$0.00364	11.03		\$0	\$5,944,069
27				1,848,144,593						\$0	\$6,850,404
28											
29		TOTAL DISTRIBUTION - GS	14,126	1,851,547,872			\$49,026,793	90.98		\$0	\$49,026,793

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
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(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
 TYPE OF FILING: AIR ORIGINAL
 WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
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 WITNESS: G. HUSSING

PROPOSED ANNUALIZED																
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS (C)	KWH SALES (D1) (KWH)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED			% OF REV TO			FUEL COST REVENUE (H)	TOTAL REVENUE (F+H)		
							REVENUE (F)	LESS (G)	TOTAL LESS FUEL COST REVENUE (G)	FUEL COST REVENUE (H)	TOTAL REVENUE (F+H)					
GS145 MEDIUM GENERAL SERVICE (SHEET 33)																
77	GT	GENERAL SERVICE - TRANSMISSION														
78		CUSTOMER CHARGE														
79		BILLS					\$320.00				\$0	0.00		\$0	\$0	\$0
80																
81		CAPACITY CHARGE														
82		ALL KW OF BILLING DEMAND, PER KW					\$0.32500				\$0	0.00		\$0	\$0	\$0
83																
84		REACTIVE DEMAND CHARGE														
85		ALL KVA, PER KVA					\$0.00000				\$0	0.00		\$0	\$0	\$0
86																
87		TRANSFORMER CHARGE														
88		ALL KW OF BILLING DEMAND, PER KW					\$0.31000				\$0	0.00		\$0	\$0	\$0
89																
90		CUSTOMER DISCOUNT														
91		ALL KWH, PER KWH					\$0.00000				\$0	0.00		\$0	\$0	\$0
92																
93		STATE KWH TAX														
94		FIRST 2,000 KWH, PER KWH					\$0.00466				\$0	0.00		\$0	\$0	\$0
95		NEXT 13,000 KWH, PER KWH					\$0.00420				\$0	0.00		\$0	\$0	\$0
96		ABOVE 15,000 KWH, PER KWH					\$0.00364				\$0	0.00		\$0	\$0	\$0
97																
98																
99																
100		TOTAL DISTRIBUTION - GT									\$0	0.00		\$0	\$0	\$0
101																
102																
103																
104																
105																
106		CUSTOMER CHARGE		156	45,627,480		\$7.00				\$1,092	0.00		\$0	\$1,092	\$1,092
107		BILLS														
108		CAPACITY CHARGE														
109		UP TO 5 KW OF BILLING DEMAND			780		\$18.00				\$2,808	0.01		\$0	\$2,808	\$2,808
110		OVER 5 KW, PER KW			101,086		\$9.16400				\$926,352	1.72		\$0	\$926,352	\$926,352
111																
112		REACTIVE DEMAND CHARGE														
113		ALL KVA, PER KVA			59,826		\$0.34600				\$21,537	0.04		\$0	\$21,537	\$21,537
114																
115		CUSTOMER DISCOUNT														
116		ALL KWH, PER KWH					(\$0.01500)				\$0	0.00		\$0	\$0	\$0
117																
118		CONTRACT DISCOUNT														
119											(\$150,902)	(0.28)		\$0	(\$150,902)	(\$150,902)
120		STATE KWH TAX														
121		FIRST 2,000 KWH, PER KWH		311,667			\$0.00466				\$1,452	0.00		\$0	\$1,452	\$1,452
122		NEXT 13,000 KWH, PER KWH		2,024,833			\$0.00420				\$8,501	0.02		\$0	\$8,501	\$8,501
123		ABOVE 15,000 KWH, PER KWH		43,289,980			\$0.00364				\$157,388	0.29		\$0	\$157,388	\$157,388
124				45,627,480							\$167,341			\$0	\$167,341	\$167,341
125																
126		TOTAL DISTRIBUTION - SPC-GS		156	45,627,480						\$908,228	1.80		\$0	\$908,228	\$908,228

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
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FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 31 of 100
WITNESS: G. HUSSING

LINE NO.	RATE CODE	CLASS DESCRIPTION	CUSTOMER	BILLS	KWH SALES	BILLING	UNITS	PROPOSED	PROPOSED				PROPOSED
									REVENUE	FUEL COST	LESS	REVENUE	TOTAL
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
GS145 MEDIUM GENERAL SERVICE (SHEET 33)													
127	SPC - GP	SPECIAL CONTRACT - GENERAL SERVICE - PRIMARY											
128		CUSTOMER CHARGE											
129		BILLS											
130									\$150.00	\$0	0.00	\$0	\$0
131													
132		CAPACITY CHARGE											
133		ALL KW OF BILLING DEMAND, PER KW							\$3,286.00	\$0	0.00	\$0	\$0
134													
135		REACTIVE DEMAND CHARGE											
136		ALL KVA, PER KVA							\$0.36000	\$0	0.00	\$0	\$0
137													
138		CUSTOMER DISCOUNT											
139		ALL KW, PER KW							(\$0.00500)	\$0	0.00	\$0	\$0
140													
141		CONTRACT DISCOUNT							\$0	\$0	0.00	\$0	\$0
142													
143		STATE KWH TAX											
144		FIRST 2,000 KWH, PER KWH							\$0.00466	\$0	0.00	\$0	\$0
145		NEXT 13,000 KWH, PER KWH							\$0.00420	\$0	0.00	\$0	\$0
146		ABOVE 15,000 KWH, PER KWH							\$0.00354	\$0	0.00	\$0	\$0
147													
148													
149													
150		TOTAL DISTRIBUTION - SPC-GP							\$0	\$0	0.00	\$0	\$0
151													
152	SPC - GSU	SPECIAL CONTRACT - GENERAL SERVICE - SUBTRANSMISSION											
153		CUSTOMER CHARGE											
154		BILLS		84	18,049,210				\$15,120	\$0	0.03	\$0	\$15,120
155													
156		CAPACITY CHARGE											
157		ALL KW OF BILLING DEMAND, PER KW							\$103,704	\$0	0.19	\$0	\$103,704
158													
159		REACTIVE DEMAND CHARGE											
160		ALL KVA, PER KVA							\$14,489	\$0	0.03	\$0	\$14,489
161													
162		TRANSFORMER CHARGE											
163		ALL KW OF BILLING DEMAND, PER KW							\$26,362	\$0	0.05	\$0	\$26,362
164													
165		CUSTOMER DISCOUNT											
166		ALL KW, PER KW							\$0	\$0	0.00	\$0	\$0
167													
168		CONTRACT DISCOUNT							(\$34,614)	\$0	(0.06)	\$0	(\$34,614)
169													
170		STATE KWH TAX											
171		FIRST 2,000 KWH, PER KWH		123,300					\$574	\$0	0.00	\$0	\$574
172		NEXT 13,000 KWH, PER KWH		780,000					\$3,273	\$0	0.01	\$0	\$3,273
173		ABOVE 15,000 KWH, PER KWH		17,145,910					\$62,337	\$0	0.12	\$0	\$62,337
174													
175									\$66,184	\$0		\$0	\$66,184
176													
177		TOTAL DISTRIBUTION - SPC-GSU		84	18,049,210				\$191,246	\$0	0.35	\$0	\$191,246

TOTAL PROPOSED DISTRIBUTION

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 33 of 100
WITNESS: G. HUSSING

PROPOSED ANNUALIZED												
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE	REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F+H)	
(A)	(B)	(C)	(D1)	(KWH)	(D2)	(E)	(F)	(G)	(%)	(H)	(I)	
GS130 ALL ELECTRIC LARGE GENERAL SERVICE (SHEET 34)												
1	EXISTING											
2	TOTAL EXISTING DISTRIBUTION											
3			3,352	547,007.711			\$6,018.024	100.00		\$0	\$6,018.024	
4												
5	PROPOSED											
6												
7												
8	GS	GENERAL SERVICE - SECONDARY										
9												
10		CUSTOMER CHARGE	5,010	364,238,438		\$7.00	\$35,070	0.49		\$0	\$35,070	
11												
12												
13		CAPACITY CHARGE			25,050	\$18.00	\$90,180	1.26		\$0	\$90,180	
14		UP TO 5 KW OF BILLING DEMAND			877,667	\$9.16400	\$8,042,940	112.57		\$0	\$8,042,940	
15		OVER 5 KW, PER KW										
16												
17		REACTIVE DEMAND CHARGE			650,591	\$0.36000	\$234,213	3.28		\$0	\$234,213	
18		ALL KVA, PER KVA										
19												
20		CUSTOMER DISCOUNT				(\$0.01500)	(\$4,172,552)	(58.40)		\$0	(\$4,172,552)	
21		ALL KWH, PER KWH		278,170,102								
22												
23		STATE KWH TAX				\$0.00466	\$54,881	0.77		\$0	\$54,881	
24		FIRST 2,000 KWH, PER KWH		11,784,054		\$0.00420	\$242,404	3.39		\$0	\$242,404	
25		NEXT 15,000 KWH, PER KWH		57,763,941		\$0.00364	\$1,069,767	14.97		\$0	\$1,069,767	
26		ABOVE 15,000 KWH, PER KWH		254,282,630			\$1,367,053			\$0	\$1,367,053	
27												
28												
29		TOTAL DISTRIBUTION - GS	5,010	364,238,438			\$5,596,904	78.34		\$0	\$5,596,904	

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
 TYPE OF FILING: AIR ORIGINAL
 WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
 Page 34 of 100
 WITNESS: G. HUSSING

LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER	BILLS	KWH SALES	BILLING	PROPOSED	PROPOSED				PROPOSED
								REVENUE	LESS	FUEL COST	FUEL COST	TOTAL
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
ALL ELECTRIC LARGE GENERAL SERVICE (SHEET 34)												
30	GP	GENERAL SERVICE - PRIMARY										
31		CUSTOMER CHARGE										
32		BILLS	48	56,610,081			\$150.00	\$7,200	0.10	\$0	\$0	\$7,200
33												
34		CAPACITY CHARGE										
35		ALL KW OF BILLING DEMAND, PER KW				113,566	\$3,286.00	\$373,178	5.22	\$0	\$0	\$373,178
36												
37		REACTIVE DEMAND CHARGE										
38		ALL KVA, PER KVA				39,079	\$0.36000	\$14,068	0.20	\$0	\$0	\$14,068
39												
40		CUSTOMER DISCOUNT										
41		ALL KWH, PER KWH				43,344,825	(\$0.00500)	(\$216,724)	(3.03)	\$0	\$0	(\$216,724)
42												
43		STATE KWH TAX										
44		FIRST 2,000 KWH, PER KWH				96,000	\$0.00466	\$447	0.01	\$0	\$0	\$447
45		NEXT 13,000 KWH, PER KWH				624,000	\$0.00420	\$2,619	0.04	\$0	\$0	\$2,619
46		ABOVE 15,000 KWH, PER KWH				53,890,081	\$0.00364	\$203,197	2.84	\$0	\$0	\$203,197
47								\$206,263				\$206,263
48												
49		TOTAL DISTRIBUTION - GP						\$383,983	5.37	\$0	\$0	\$383,983
50												
51												
52												
53	GSU	GENERAL SERVICE - SUBTRANSMISSION										
54		CUSTOMER CHARGE										
55		BILLS	233	112,783,893			\$180.00	\$41,940	0.59	\$0	\$0	\$41,940
56												
57		CAPACITY CHARGE										
58		ALL KW OF BILLING DEMAND, PER KW				241,937	\$1,875.00	\$453,631	6.35	\$0	\$0	\$453,631
59												
60		REACTIVE DEMAND CHARGE										
61		ALL KVA, PER KVA				117,456	\$0.36000	\$42,284	0.59	\$0	\$0	\$42,284
62												
63		TRANSFORMER CHARGE										
64		ALL KW OF BILLING DEMAND, PER KW				184,811	\$0.57000	\$105,342	1.47	\$0	\$0	\$105,342
65												
66		CUSTOMER DISCOUNT										
67		ALL KWH, PER KWH						\$0	0.00	\$0	\$0	\$0
68												
69		STATE KWH TAX										
70		FIRST 2,000 KWH, PER KWH				450,000	\$0.00466	\$2,096	0.03	\$0	\$0	\$2,096
71		NEXT 13,000 KWH, PER KWH				2,538,773	\$0.00420	\$10,654	0.15	\$0	\$0	\$10,654
72		ABOVE 15,000 KWH, PER KWH				109,795,120	\$0.00364	\$399,178	5.59	\$0	\$0	\$399,178
73								\$411,928				\$411,928
74												
75												
76		TOTAL DISTRIBUTION - GSU						\$1,055,126	14.77	\$0	\$0	\$1,055,126

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
 TYPE OF FILING: AIR ORIGINAL
 WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
 Page 36 of 100
 WITNESS: G. HUSSING

LINE NO.	RATE CODE	CLASS DESCRIPTION	CUSTOMER	PROPOSED ANNUALIZED				PROPOSED				% OF REV TO				PROPOSED			
				BILLS	KWH SALES	BILLING	PROPOSED	REVENUE LESS	FUEL COST	REVENUE	FUEL COST	REVENUE LESS	FUEL COST	REVENUE	FUEL COST	REVENUE	FUEL COST	REVENUE	TOTAL
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)
					(KWH)														
GS130 ALL ELECTRIC LARGE GENERAL SERVICE (SHEET 34)																			
127	SPC - GP	SPECIAL CONTRACT - GENERAL SERVICE - PRIMARY																	
128		CUSTOMER CHARGE																	
129		BILLS					\$150.00	\$0	0.00	\$0	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0
130																			
131																			
132		CAPACITY CHARGE					\$3,286.00	\$0	0.00	\$0	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0
133		ALL KW OF BILLING DEMAND, PER KW																	
134																			
135		REACTIVE DEMAND CHARGE					\$0,360.00	\$0	0.00	\$0	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0
136		ALL KVA, PER KVA																	
137																			
138		CUSTOMER DISCOUNT					(\$0,009.60)	\$0	0.00	\$0	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0
139		ALL KWH, PER KWH																	
140																			
141		CONTRACT DISCOUNT						\$0	0.00	\$0	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0
142																			
143		STATE KWH TAX						\$0	0.00	\$0	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0
144		FIRST 2,000 KWH, PER KWH						\$0,004.66	0.00	\$0	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0
145		NEXT 13,000 KWH, PER KWH						\$0,004.20	0.00	\$0	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0
146		ABOVE 15,000 KWH, PER KWH						\$0,003.64	0.00	\$0	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0
147																			
148																			
149		TOTAL DISTRIBUTION - SPC-GP						\$0	0.00	\$0	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0
150																			
151																			
152	SPC - GSU	SPECIAL CONTRACT - GENERAL SERVICE - SUBTRANSMISSION																	
153		CUSTOMER CHARGE																	
154		BILLS		13	13,105.638		\$180.00	\$2,340	0.03	\$0	\$0	0.03	\$0	\$0	\$0	\$0	\$0	\$0	\$0
155																			
156																			
157		CAPACITY CHARGE					\$1,875.00	\$69,503	0.98	\$0	\$0	0.98	\$0	\$0	\$0	\$0	\$0	\$0	\$0
158		ALL KW OF BILLING DEMAND, PER KW					37,282												
159																			
160		REACTIVE DEMAND CHARGE					\$0,360.00	\$13,601	0.19	\$0	\$0	0.19	\$0	\$0	\$0	\$0	\$0	\$0	\$0
161		ALL KVA, PER KVA																	
162																			
163		TRANSFORMER CHARGE					\$0,570.00	\$21,251	0.30	\$0	\$0	0.30	\$0	\$0	\$0	\$0	\$0	\$0	\$0
164		ALL KW OF BILLING DEMAND, PER KW					37,282												
165																			
166		CUSTOMER DISCOUNT					\$0,000.00	(\$51,016)	(0.71)	\$0	\$0	(0.71)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
167		ALL KWH, PER KWH					9,437,976												
168																			
169		CONTRACT DISCOUNT																	
170																			
171		STATE KWH TAX						\$0,004.66	0.00	\$0	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0
172		FIRST 2,000 KWH, PER KWH					24,000	\$112	0.00	\$0	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0
173		NEXT 13,000 KWH, PER KWH					156,000	\$655	0.01	\$0	\$0	0.01	\$0	\$0	\$0	\$0	\$0	\$0	\$0
174		ABOVE 15,000 KWH, PER KWH					12,925.638	\$46,293	0.66	\$0	\$0	0.66	\$0	\$0	\$0	\$0	\$0	\$0	\$0
175							13,105.638	\$47,760											
176																			
177		TOTAL DISTRIBUTION - SPC-GSU		13	13,105.638			\$103,838	1.45	\$0	\$0	1.45	\$0	\$0	\$0	\$0	\$0	\$0	\$0

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
 TYPE OF FILING: AIR ORIGINAL
 WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
 Page 37 of 100
 WITNESS: G. HUSSING

LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	PROPOSED ANNUALIZED			PROPOSED			% OF REV TO			PROPOSED		
				KWH SALES (D1) (KWH)	BILLING UNITS (D2)	PROPOSED RATES (E)	REVENUE (F)	FUEL COST REVENUE (G)	FUEL COST REVENUE (H)	TOTAL LESS FUEL COST REVENUE (I)	TOTAL LESS FUEL COST REVENUE (J)	TOTAL REVENUE (F+H)	TOTAL REVENUE (F+H)	TOTAL REVENUE (F+H)	TOTAL REVENUE (F+H)
	(A)	(B)	(C)			(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)
GSLU ALL ELECTRIC LARGE GENERAL SERVICE (SHEET 34)															
178	SPC - GT	SPECIAL CONTRACT - GENERAL SERVICE - TRANSMISSION													
179															
180		CUSTOMER CHARGE				\$120.00	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0
181		BILLS													
182		CAPACITY CHARGE													
183		ALL KW OF BILLING DEMAND, PER KW				\$0.32500	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0
184		REACTIVE DEMAND CHARGE													
185		ALL KVA, PER KVA				\$0.00000	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0
186		TRANSFORMER CHARGE													
187		ALL KW OF BILLING DEMAND, PER KW				\$0.31000	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0
188		CUSTOMER DISCOUNT													
189		ALL KVA, PER KVA				\$0.00000	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0
190		CONTRACT DISCOUNT													
191		STATE KVA TAX													
192		FIRST 2,000 KVA, PER KVA													
193		NEXT 13,000 KVA, PER KVA													
194		ABOVE 15,000 KVA, PER KVA													
195		TOTAL DISTRIBUTION - SPC-GT					\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0
196															
197															
198															
199															
200															
201															
202															
203															
204															
205															
206															
207	SPC - U	SPECIAL CONTRACT - GENERAL SERVICE - UNIQUE													
208		GS - SECONDARY	36	64,861			\$1,787	0.03	\$0	\$0	\$1,787	\$0	\$1,787	\$0	\$1,787
209		GP - PRIMARY	0	0			\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0
210		GSU - SUBTRANSMISSION	0	0			\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0
211		GT - TRANSMISSION	0	0			\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0
212		TOTAL DISTRIBUTION - SPC-U	36	64,861			\$1,787	0.03	\$0	\$0	\$1,787	\$0	\$1,787	\$0	\$1,787
213															
214															
215		TOTAL PROPOSED DISTRIBUTION	3,332	547,007,711			\$7,144,578	100.00	\$0	\$0	\$7,144,578	\$0	\$7,144,578	\$0	\$7,144,578

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
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(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 38 of 100
WITNESS: G. HUSSING

PROPOSED ANNUALIZED														
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS (C)	KWH SALES (D1) (KWH)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED REVENUE LESS FUEL COST REVENUE (F)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G)	FUEL COST REVENUE (H)	PROPOSED TOTAL REVENUE (F+H)				
(A)	(B)	(B)	(C)	(D1) (KWH)	(D2)	(E)	(F)	(G)	(H)	(I)				
GS175 LARGE GENERAL SERVICE (SHEET 35)														
1	EXISTING													
2														
3	TOTAL EXISTING DISTRIBUTION		3,206	2,292,937,173			\$19,568,991	100.00	\$0	\$19,568,991				
4														
5														
6	PROPOSED													
7														
8	GS	GENERAL SERVICE - SECONDARY												
9														
10		CUSTOMER CHARGE	1,283	531,278,258		\$7.00	\$8,981	0.03	\$0	\$8,981				
11		BILLS												
12														
13		CAPACITY CHARGE												
14		UP TO 5 KW OF BILLING DEMAND			6,415	\$18.00	\$23,094	0.08	\$0	\$23,094				
15		OVER 5 KW, PER KW			1,052,764	\$9.16400	\$9,647,529	34.77	\$0	\$9,647,529				
16														
17		REACTIVE DEMAND CHARGE												
18		ALL KVA, PER KVA			601,280	\$0.36000	\$216,461	0.78	\$0	\$216,461				
19														
20		CUSTOMER DISCOUNT												
21		ALL KVA, PER KVA				(\$0.01500)	\$0	0.00	\$0	\$0				
22														
23		STATE KWH TAX												
24		FIRST 2,000 KWH, PER KWH		1,932,359		\$0.00466	\$8,999	0.03	\$0	\$8,999				
25		NEXT 13,000 KWH, PER KWH		17,089,819		\$0.00420	\$71,718	0.26	\$0	\$71,718				
26		ABOVE 15,000 KWH, PER KWH		472,997,834		\$0.00364	\$1,719,661	6.20	\$0	\$1,719,661				
27				492,020,012			\$1,800,378		\$0	\$1,800,378				
28														
29	TOTAL DISTRIBUTION - GS		1,283	531,278,258			\$11,696,443	42.16	\$0	\$11,696,443				

TOTAL DISTRIBUTION - SPC-G9

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
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FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
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WITNESS: G. HUSSING

LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	KWH SALES (D1)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED		FUEL COST REVENUE (F+H)	PROPOSED TOTAL REVENUE (F+H)
							REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
GS175 LARGE GENERAL SERVICE (SHEET 35)										
178	SPC - GT	SPECIAL CONTRACT - GENERAL SERVICE - TRANSMISSION								
179		CUSTOMER CHARGE								
180		BILLS				\$320.00	\$0	0.00	\$0	\$0
181		CAPACITY CHARGE								
182		ALL KW OF BILLING DEMAND, PER KW				\$0.32500	\$0	0.00	\$0	\$0
183		REACTIVE DEMAND CHARGE								
184		ALL KVA, PER KVA				\$0.00000	\$0	0.00	\$0	\$0
185		TRANSFORMER CHARGE								
186		ALL KW OF BILLING DEMAND, PER KW				\$0.31000	\$0	0.00	\$0	\$0
187		CUSTOMER DISCOUNT								
188		ALL KWH, PER KWH				\$0.00000	\$0	0.00	\$0	\$0
189		CONTRACT DISCOUNT								
190		STATE KWH TAX								
191		FIRST 2,000 KWH, PER KWH				\$0.00466	\$0	0.00	\$0	\$0
192		NEXT 13,000 KWH, PER KWH				\$0.00420	\$0	0.00	\$0	\$0
193		ABOVE 15,000 KWH, PER KWH				\$0.00364	\$0	0.00	\$0	\$0
194		TOTAL DISTRIBUTION - SPC-GT					\$0		\$0	\$0
195							\$0	0.00	\$0	\$0
196							\$0	0.00	\$0	\$0
197							\$0	0.00	\$0	\$0
198							\$0	0.00	\$0	\$0
199							\$0	0.00	\$0	\$0
200							\$0	0.00	\$0	\$0
201							\$0	0.00	\$0	\$0
202							\$0	0.00	\$0	\$0
203							\$0	0.00	\$0	\$0
204							\$0	0.00	\$0	\$0
205							\$0	0.00	\$0	\$0
206							\$0	0.00	\$0	\$0
207							\$0	0.00	\$0	\$0
208							\$0	0.00	\$0	\$0
209							\$0	0.00	\$0	\$0
210							\$0	0.00	\$0	\$0
211							\$0	0.00	\$0	\$0
212							\$0	0.00	\$0	\$0
213							\$0	0.00	\$0	\$0
214							\$0	0.00	\$0	\$0
215		TOTAL PROPOSED DISTRIBUTION					\$27,743.177	100.00	\$0	\$27,743.177

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 43 of 100
WITNESS: G. HUSSING

PROPOSED ANNUALIZED											
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS (C)	KWH SALES (D1) (KWH)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED		% OF REV TO		PROPOSED TOTAL REVENUE (F+H)
							REVENUE (F)	LESS FUEL COST (G)	REVENUE (F)	LESS FUEL COST (G)	
GS116		SMALL SCHOOL (SHEET 36)									
1	EXISTING										
2											
3		TOTAL EXISTING DISTRIBUTION	3,375	74,901,414				\$2,071,514	100.00	\$0	\$2,071,514
4											
5											
6	PROPOSED										
7											
8	GS	GENERAL SERVICE - SECONDARY									
9											
10		CUSTOMER CHARGE	1,111	21,587,138		\$7.00		\$7,777	0.34	\$0	\$7,777
11		BILLS									
12											
13		CAPACITY CHARGE			5,555	\$18.00		\$19,998	0.87	\$0	\$19,998
14		UP TO 3 KW OF BILLING DEMAND			73,434	\$9.16400		\$672,949	29.20	\$0	\$672,949
15		OVER 3 KW, PER KW									
16											
17		REACTIVE DEMAND CHARGE									
18		ALL KVA, PER KVA			18,671	\$0.36000		\$6,722	0.29	\$0	\$6,722
19											
20		CUSTOMER DISCOUNT									
21		ALL KWH, PER KWH				(\$0.01500)		\$0	0.00	\$0	\$0
22											
23		STATE KWh TAX									
24		FIRST 2,000 KWh, PER KWh		2,037,602		\$0.00466		\$9,490	0.41	\$0	\$9,490
25		NEXT 13,000 KWh, PER KWh		9,610,955		\$0.00420		\$40,333	1.75	\$0	\$40,333
26		ABOVE 15,000 KWh, PER KWh		9,938,579		\$0.00364		\$36,133	1.57	\$0	\$36,133
27				21,587,136				\$85,956		\$0	\$85,956
28											
29		TOTAL DISTRIBUTION - GS	1,111	21,587,138				\$93,401	34.42	\$0	\$93,401

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 44 of 100
WITNESS: G. HUSSING

LINE NO	RATE CODE	CLASS / DESCRIPTION	CUSTOMER BILLS (C)	KWH SALES (D1) (KWH)	BILLING UNITS (D2)	PROPOSED RATES (E) (\$)	PROPOSED				% OF REV TO				PROPOSED TOTAL REVENUE (F+H)
							REVENUE	LESS	FUEL COST	TOTAL LESS	REVENUE	LESS	FUEL COST	TOTAL LESS	
(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
GS116 SMALL SCHOOL (SHEET 36)															
30	GP	GENERAL SERVICE - PRIMARY													
31		CUSTOMER CHARGE	12	593,600		\$150.00	\$1,800	0.08	\$0	\$0	\$1,800				\$1,800
32		BILLS													
33		CAPACITY CHARGE													
34		ALL KW OF BILLING DEMAND, PER KW			1,705	\$3,286.00	\$5,603	0.24	\$0	\$0	\$5,603				\$5,603
35		REACTIVE DEMAND CHARGE													
36		ALL kVA, PER kVA			973	\$0.36000	\$350	0.02	\$0	\$0	\$350				\$350
37		CUSTOMER DISCOUNT													
38		ALL KWH, PER KWH				(\$0.00500)	\$0	0.00	\$0	\$0	\$0				\$0
39		STATE KWH TAX													
40		FIRST 2,000 KWH, PER KWH				\$0.00466	\$112	0.00	\$0	\$0	\$112				\$112
41		NEXT 13,000 KWH, PER KWH				\$0.00420	\$655	0.03	\$0	\$0	\$655				\$655
42		ABOVE 15,000 KWH, PER KWH				\$0.00364	\$2,270	0.07	\$0	\$0	\$2,270				\$2,270
43		TOTAL DISTRIBUTION - GP	12	593,600			\$10,023	0.43	\$0	\$0	\$10,023				\$10,023
GSU															
50	GSU	GENERAL SERVICE - SUBTRANSMISSION													
51		CUSTOMER CHARGE				\$180.00	\$0	0.00	\$0	\$0	\$0				\$0
52		BILLS													
53		CAPACITY CHARGE													
54		ALL KW OF BILLING DEMAND, PER KW				\$1,875.00	\$0	0.00	\$0	\$0	\$0				\$0
55		REACTIVE DEMAND CHARGE													
56		ALL kVA, PER kVA				\$0.36000	\$0	0.00	\$0	\$0	\$0				\$0
57		TRANSFORMER CHARGE													
58		ALL KW OF BILLING DEMAND, PER KW				\$0.57000	\$0	0.00	\$0	\$0	\$0				\$0
59		CUSTOMER DISCOUNT													
60		ALL KWH, PER KWH				\$0.00000	\$0	0.00	\$0	\$0	\$0				\$0
61		STATE KVA TAX													
62		FIRST 2,000 KWH, PER KWH				\$0.00466	\$0	0.00	\$0	\$0	\$0				\$0
63		NEXT 13,000 KWH, PER KWH				\$0.00420	\$0	0.00	\$0	\$0	\$0				\$0
64		ABOVE 15,000 KWH, PER KWH				\$0.00364	\$0	0.00	\$0	\$0	\$0				\$0
65		TOTAL DISTRIBUTION - GSU					\$0	0.00	\$0	\$0	\$0				\$0

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
 TYPE OF FILING: AIR ORIGINAL
 WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
 Page 45 of 100
 WITNESS: G. HUSSING

PROPOSED ANNUALIZED												
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	KWH SALES (D1) (KWH)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED REVENUE LESS FUEL COST REVENUE (F)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G)	FUEL COST REVENUE (H)	PROPOSED TOTAL REVENUE (F+H)	(I)	(J)
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
GS114 SMALL SCHOOL (SHEET 34)												
77	GT	GENERAL SERVICE - TRANSMISSION										
78		CUSTOMER CHARGE				\$320.00	\$0	0.00	\$0	\$0	\$0	\$0
79		BILLS										
80		CAPACITY CHARGE										
81		ALL KW OF BILLING DEMAND, PER KW				\$0.32500	\$0	0.00	\$0	\$0	\$0	\$0
82		REACTIVE DEMAND CHARGE										
83		ALL KVA, PER KVA				\$0.00000	\$0	0.00	\$0	\$0	\$0	\$0
84		TRANSFORMER CHARGE										
85		ALL KW OF BILLING DEMAND, PER KW				\$0.31000	\$0	0.00	\$0	\$0	\$0	\$0
86		CUSTOMER DISCOUNT										
87		ALL KWH, PER KWH				\$0.00000	\$0	0.00	\$0	\$0	\$0	\$0
88		STATE KWH TAX										
89		FIRST 2,000 KWH, PER KWH				\$0.00456	\$0	0.00	\$0	\$0	\$0	\$0
90		NEXT 13,000 KWH, PER KWH				\$0.00420	\$0	0.00	\$0	\$0	\$0	\$0
91		ABOVE 15,000 KWH, PER KWH				\$0.00364	\$0	0.00	\$0	\$0	\$0	\$0
92		TOTAL DISTRIBUTION - GT					\$0	0.00	\$0	\$0	\$0	\$0
93							\$0	0.00	\$0	\$0	\$0	\$0
94							\$0	0.00	\$0	\$0	\$0	\$0
95							\$0	0.00	\$0	\$0	\$0	\$0
96							\$0	0.00	\$0	\$0	\$0	\$0
97							\$0	0.00	\$0	\$0	\$0	\$0
98							\$0	0.00	\$0	\$0	\$0	\$0
99							\$0	0.00	\$0	\$0	\$0	\$0
100							\$0	0.00	\$0	\$0	\$0	\$0
101							\$0	0.00	\$0	\$0	\$0	\$0
102							\$0	0.00	\$0	\$0	\$0	\$0
103							\$0	0.00	\$0	\$0	\$0	\$0
104							\$0	0.00	\$0	\$0	\$0	\$0
105							\$0	0.00	\$0	\$0	\$0	\$0
106							\$0	0.00	\$0	\$0	\$0	\$0
107							\$0	0.00	\$0	\$0	\$0	\$0
108							\$0	0.00	\$0	\$0	\$0	\$0
109							\$0	0.00	\$0	\$0	\$0	\$0
110							\$0	0.00	\$0	\$0	\$0	\$0
111							\$0	0.00	\$0	\$0	\$0	\$0
112							\$0	0.00	\$0	\$0	\$0	\$0
113							\$0	0.00	\$0	\$0	\$0	\$0
114							\$0	0.00	\$0	\$0	\$0	\$0
115							\$0	0.00	\$0	\$0	\$0	\$0
116							\$0	0.00	\$0	\$0	\$0	\$0
117							\$0	0.00	\$0	\$0	\$0	\$0
118							\$0	0.00	\$0	\$0	\$0	\$0
119							\$0	0.00	\$0	\$0	\$0	\$0
120							\$0	0.00	\$0	\$0	\$0	\$0
121							\$0	0.00	\$0	\$0	\$0	\$0
122							\$0	0.00	\$0	\$0	\$0	\$0
123							\$0	0.00	\$0	\$0	\$0	\$0
124							\$0	0.00	\$0	\$0	\$0	\$0
125							\$0	0.00	\$0	\$0	\$0	\$0
126							\$0	0.00	\$0	\$0	\$0	\$0

PROPOSED ANNUALIZED										
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	KWH SALES (D1)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED REVENUE (F)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G)	FUEL COST REVENUE (H)	PROPOSED TOTAL REVENUE (F+H)
(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)	(J)
(KWH)										
GS116 SMALL SCHOOL (SHEET 36)										
178	SPC - GT	SPECIAL CONTRACT - GENERAL SERVICE - TRANSMISSION								
179										
180		CUSTOMER CHARGE				\$320.00	\$0	0.00	\$0	\$0
181		BILLS								
182										
183		CAPACITY CHARGE					\$0	0.00	\$0	\$0
184		ALL KW OF BILLING DEMAND, PER KW								
185										
186		REACTIVE DEMAND CHARGE					\$0	0.00	\$0	\$0
187		ALL KVA PER KVA								
188										
189		TRANSFORMER CHARGE					\$0	0.00	\$0	\$0
190		ALL KW OF BILLING DEMAND, PER KW								
191										
192		CUSTOMER DISCOUNT					\$0	0.00	\$0	\$0
193		ALL KWH PER KWH								
194										
195		CONTRACT DISCOUNT					\$0	0.00	\$0	\$0
196										
197		STATE kWh TAX					\$0.00466	0.00	\$0	\$0
198		FIRST 2,000 kWh PER kWh					\$0	0.00	\$0	\$0
199		NEXT 13,000 kWh PER kWh					\$0.00420	0.00	\$0	\$0
200		ABOVE 15,000 kWh PER kWh					\$0.00364	0.00	\$0	\$0
201										
202										
203		TOTAL DISTRIBUTION - SPC-GT					\$0	0.00	\$0	\$0
204										
205										
206										
207	SPC - U	SPECIAL CONTRACT - GENERAL SERVICE - UNIQUE								
208		GS - SECONDARY	2,380				\$1,347,908	58.48	\$0	\$1,347,908
209		GP - PRIMARY	0				\$0	0.00	\$0	\$0
210		GSU - SUBTRANSMISSION	0				\$0	0.00	\$0	\$0
211		GT - TRANSMISSION	0				\$0	0.00	\$0	\$0
212		TOTAL DISTRIBUTION - SPC-U	2,380				\$1,347,908	58.48	\$0	\$1,347,908
213										
214										
215		TOTAL PROPOSED DISTRIBUTION	3,575				\$2,304,772	100.00	\$0	\$2,304,772

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 48 of 100
WITNESS: G. HUSSING

LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS (C)	KWH SALES (D)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED		% OF REV TO TOTAL LESS FUEL COST	FUEL COST REVENUE (F-H)	PROPOSED TOTAL REVENUE (I-H)
							REVENUE	LESS			
(A)	(B)	(C)	(D)	(D2)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
GS135 LARGE SCHOOL (SHEET 37)											
1		EXISTING									
2		TOTAL EXISTING DISTRIBUTION	1,459	181,759,677			\$3,310,592	100.00		\$0	\$3,310,592
3											
4											
5		PROPOSED									
6											
7		GS									
8		GENERAL SERVICE - SECONDARY									
9											
10		CUSTOMER CHARGE	140	20,660,283		\$7.00	\$980	0.02		\$0	\$980
11		BILLS									
12											
13		CAPACITY CHARGE									
14		UP TO 5 KW OF BILLING DEMAND			700	\$18.00	\$2,520	0.05		\$0	\$2,520
15		OVER 5 KW, PER KW			62,718	\$9.16400	\$574,748	10.64		\$0	\$574,748
16											
17		REACTIVE DEMAND CHARGE									
18		ALL KVA, PER KVA			34,621	\$0.36000	\$12,464	0.23		\$0	\$12,464
19											
20		CUSTOMER DISCOUNT									
21		ALL KVA, PER KVA				(\$0.01500)	\$0	0.00		\$0	\$0
22											
23		STATE KWH TAX									
24		FIRST 2,000 KWH, PER KWH		21,901		\$0.00466	\$102	0.00		\$0	\$102
25		NEXT 13,000 KWH, PER KWH		3,093,021		\$0.00420	\$12,988	0.24		\$0	\$12,988
26		ABOVE 15,000 KWH, PER KWH		12,563,360		\$0.00364	\$63,854	1.18		\$0	\$63,854
27				20,660,283			\$76,945			\$0	\$76,945
28											
29		TOTAL DISTRIBUTION - GS	140	20,660,283			\$67,656	12.35		\$0	\$67,656

PROPOSED ANNUALIZED											
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	KWH SALES (D1) (KWH)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED REVENUE LESS		% OF REV TO		PROPOSED TOTAL REVENUE (F+H)
							FUEL COST REVENUE	(F)	(G)	(H)	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
CS135 LARGE SCHOOL (SHEET 37)											
30	GP	GENERAL SERVICE - PRIMARY									
31		CUSTOMER CHARGE				\$150.00	\$0	0.00	\$0	\$0	
32		BILLS									
33		CAPACITY CHARGE									
34		ALL KW OF BILLING DEMAND, PER KW				\$128600	\$0	0.00	\$0	\$0	
35		REACTIVE DEMAND CHARGE									
36		ALL KVA, PER KVA				\$0.36000	\$0	0.00	\$0	\$0	
37		CUSTOMER DISCOUNT				(\$0.00500)	\$0	0.00	\$0	\$0	
38		ALL KW, PER KW									
39		STATE KWH TAX									
40		FIRST 2,000 KWH, PER KWH				\$0.00466	\$0	0.00	\$0	\$0	
41		NEXT 13,000 KWH, PER KWH				\$0.00420	\$0	0.00	\$0	\$0	
42		ABOVE 15,000 KWH, PER KWH				\$0.00364	\$0	0.00	\$0	\$0	
43							\$0		\$0	\$0	
44							\$0		\$0	\$0	
45							\$0		\$0	\$0	
46							\$0		\$0	\$0	
47							\$0		\$0	\$0	
48							\$0		\$0	\$0	
49							\$0		\$0	\$0	
50		TOTAL DISTRIBUTION - GP					\$0	0.00	\$0	\$0	
51							\$0		\$0	\$0	
52	GSU	GENERAL SERVICE - SUBTRANSMISSION									
53		CUSTOMER CHARGE									
54		BILLS				\$180.00	\$0	0.00	\$0	\$0	
55		CAPACITY CHARGE									
56		ALL KW OF BILLING DEMAND, PER KW				\$187500	\$0	0.00	\$0	\$0	
57		REACTIVE DEMAND CHARGE									
58		ALL KVA, PER KVA				\$0.36000	\$0	0.00	\$0	\$0	
59		TRANSFORMER CHARGE									
60		ALL KW OF BILLING DEMAND, PER KW				\$0.57000	\$0	0.00	\$0	\$0	
61		CUSTOMER DISCOUNT									
62		ALL KW, PER KW				\$0.00000	\$0	0.00	\$0	\$0	
63		STATE KWH TAX									
64		FIRST 2,000 KWH, PER KWH				\$0.00466	\$0	0.00	\$0	\$0	
65		NEXT 13,000 KWH, PER KWH				\$0.00420	\$0	0.00	\$0	\$0	
66		ABOVE 15,000 KWH, PER KWH				\$0.00364	\$0	0.00	\$0	\$0	
67							\$0		\$0	\$0	
68							\$0		\$0	\$0	
69							\$0		\$0	\$0	
70							\$0		\$0	\$0	
71							\$0		\$0	\$0	
72							\$0		\$0	\$0	
73							\$0		\$0	\$0	
74							\$0		\$0	\$0	
75							\$0		\$0	\$0	
76		TOTAL DISTRIBUTION - GSU					\$0	0.00	\$0	\$0	

[illegible]

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
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FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 53 of 100
WITNESS: G. HUSSING

PROPOSED ANNUALIZED															
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER	KWH SALES	BILLING	PROPOSED	PROPOSED		% OF REV TO		FUEL COST	REVENUE	FUEL COST	REVENUE	PROPOSED
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
GS140 LOW LOAD FACTOR (SHEET 38)															
EXISTING															
1		TOTAL EXISTING DISTRIBUTION													
2															
3															
4															
5															
6															
7															
PROPOSED															
8		GENERAL SERVICE - SECONDARY													
9															
10		CUSTOMER CHARGE													
11		BILLS													
12															
13		CAPACITY CHARGE													
14		UP TO 5 KW OF BILLING DEMAND													
15		OVER 5 KW, PER KW													
16															
17		REACTIVE DEMAND CHARGE													
18		ALL KVA, PER KVA													
19															
20		CUSTOMER DISCOUNT													
21		ALL KWH, PER KWH													
22															
23		STATE KVA TAX													
24		FIRST 2,000 KWH, PER KWH													
25		NEXT 13,000 KWH, PER KWH													
26		ABOVE 15,000 KWH, PER KWH													
27															
28															
29		TOTAL DISTRIBUTION - GS													

PROPOSED ANNUALIZED										
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	KWH SALES (D1)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED REVENUE (F)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G)	FUEL COST REVENUE (H)	PROPOSED TOTAL REVENUE (F+H)
(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)	(J)
GS150 LOW LOAD FACTOR (SHEET 30)										
178	SPC - GT	SPECIAL CONTRACT - GENERAL SERVICE - TRANSMISSION								
179										
180		CUSTOMER CHARGE				\$320.00	\$0	0.00	\$0	\$0
181		BILLS								
182		CAPACITY CHARGE					\$0	0.00	\$0	\$0
183		ALL kW OF BILLING DEMAND, PER kW				\$0.32500	\$0	0.00	\$0	\$0
184		REACTIVE DEMAND CHARGE					\$0	0.00	\$0	\$0
185		ALL kVA, PER kVA				\$0.00000	\$0	0.00	\$0	\$0
186		TRANSFORMER CHARGE					\$0	0.00	\$0	\$0
187		ALL kW OF BILLING DEMAND, PER kW				\$0.31000	\$0	0.00	\$0	\$0
188		CUSTOMER DISCOUNT					\$0	0.00	\$0	\$0
189		ALL kW, PER kW				\$0.00000	\$0	0.00	\$0	\$0
190		CONTRACT DISCOUNT					\$0	0.00	\$0	\$0
191										
192		STATE kWh TAX					\$0	0.00	\$0	\$0
193		FIRST 2,000 kWh, PER kWh				\$0.00466	\$0	0.00	\$0	\$0
194		NEXT 13,000 kWh, PER kWh				\$0.00420	\$0	0.00	\$0	\$0
195		ABOVE 15,000 kWh, PER kWh				\$0.00364	\$0	0.00	\$0	\$0
196										
197		TOTAL DISTRIBUTION - SPC-GT					\$0	0.00	\$0	\$0
198										
199										
200										
201										
202										
203										
204										
205										
206	SPC - U	SPECIAL CONTRACT - GENERAL SERVICE - UNIQUE								
207										
208		GS - SECONDARY	0	0			\$0	0.00	\$0	\$0
209		GP - PRIMARY	0	0			\$0	0.00	\$0	\$0
210		GSU - SUBTRANSMISSION	0	0			\$0	0.00	\$0	\$0
211		GT - TRANSMISSION	0	0			\$0	0.00	\$0	\$0
212		TOTAL DISTRIBUTION - SPC-U	0	0			\$0	0.00	\$0	\$0
213										
214										
215		TOTAL PROPOSED DISTRIBUTION	5,602	7,122,298			\$2,253,022	100.00	\$0	\$2,253,022

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.

SCHEDULE E-4.1 (PROPOSED)
Page 59 of 100
WITNESS: G. HUSSING

LINE NO.	RATE CODE	CLASS/DESCRIPTION	PROPOSED ANNUALIZED										PROPOSED				% OF REV TO				PROPOSED TOTAL
			CUSTOMER BILLS (C)	KWH SALES (D1) (KWH)	BILLING UNITS (D2)	PROPOSED RATES (E)	REVENUE (F)	FUEL COST REVENUE (F-H)	TOTAL LESS FUEL COST REVENUE (G)	TOTAL LESS FUEL COST REVENUE (G)	TOTAL LESS FUEL COST REVENUE (G)	TOTAL LESS FUEL COST REVENUE (G)	TOTAL LESS FUEL COST REVENUE (G)	TOTAL LESS FUEL COST REVENUE (G)	TOTAL LESS FUEL COST REVENUE (G)	TOTAL LESS FUEL COST REVENUE (G)					
																	(A)	(B)	(C)	(D)	
CS101		OPTIONAL ELECTRIC PROCESS HEATING AND ELECTRIC BOILER LOAD MANAGEMENT SCHEDULE (SHEET 39)																			
GP		GENERAL SERVICE - PRIMARY																			
30		CUSTOMER CHARGE																			
31		BILLS																			
32																					
33																					
34																					
35		CAPACITY CHARGE																			
36		ALL KW OF BILLING DEMAND, PER KW																			
37																					
38		REACTIVE DEMAND CHARGE																			
39		ALL KVA, PER KVA																			
40																					
41		CUSTOMER DISCOUNT																			
42		ALL KW, PER KW																			
43																					
44		STATE KWH TAX																			
45		FIRST 2,000 KWH, PER KWH																			
46		NEXT 13,000 KWH, PER KWH																			
47		ABOVE 15,000 KWH, PER KWH																			
48																					
49																					
50		TOTAL DISTRIBUTION - GP																			
51																					
52																					
53		GENERAL SERVICE - SUBTRANSMISSION																			
54																					
55		CUSTOMER CHARGE																			
56		BILLS																			
57																					
58		CAPACITY CHARGE																			

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
 TYPE OF FILING: AIR ORIGINAL
 WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
 Page 60 of 100
 WITNESS: G. HUSSING

LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	KWH SALES (D1)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED				% OF REV TO				PROPOSED			
							REVENUE	LESS	FUEL COST	TOTAL LESS	REVENUE	LESS	FUEL COST	TOTAL LESS	REVENUE	LESS	FUEL COST	TOTAL
(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
OPTIONAL ELECTRIC PROCESS HEATING AND ELECTRIC BOILER LOAD MANAGEMENT SCHEDULE (SHEET 39)																		
77	GT	GENERAL SERVICE - TRANSMISSION																
78		CUSTOMER CHARGE																
79		BILLS				\$320.00	\$0	\$0	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
80																		
81		CAPACITY CHARGE																
82		ALL KW OF BILLING DEMAND, PER KW				\$0.32500	\$0	\$0	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
83																		
84		REACTIVE DEMAND CHARGE																
85		ALL KVA, PER KVA				\$0.00000	\$0	\$0	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
86																		
87		TRANSFORMER CHARGE																
88		ALL KW OF BILLING DEMAND, PER KW				\$0.31000	\$0	\$0	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
89																		
90		CUSTOMER DISCOUNT																
91		ALL KVA, PER KVA				\$0.00000	\$0	\$0	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
92																		
93		STATE KWH TAX																
94		FIRST 2,000 KWH, PER KWH				\$0.00466	\$0	\$0	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
95		NEXT 13,000 KWH, PER KWH				\$0.00420	\$0	\$0	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
96		ABOVE 15,000 KWH, PER KWH				\$0.00364	\$0	\$0	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
97																		
98																		
99		TOTAL DISTRIBUTION - GT					\$0	\$0	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
100																		
101																		
102																		
103	SPC - GS	SPECIAL CONTRACT - GENERAL SERVICE - SECONDARY																
104		CUSTOMER CHARGE																
105		BILLS	12	86,080		\$7.00	\$84	\$0	\$0	0.00	\$84	\$0	\$0	\$0	\$0	\$0	\$0	\$84
106																		
107		CAPACITY CHARGE																
108		UP TO 5 KW OF BILLING DEMAND			60	\$18.00	\$216	\$0	\$0	0.00	\$216	\$0	\$0	\$0	\$0	\$0	\$0	\$216
109		OVER 5 KW, PER KW			2,190	\$9.16400	\$20,065	\$0	\$0	0.39	\$20,065	\$0	\$0	\$0	\$0	\$0	\$0	\$20,065
110																		
111		REACTIVE DEMAND CHARGE																
112		ALL KVA, PER KVA				\$0.30000	\$0	\$0	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
113																		
114		CUSTOMER DISCOUNT																
115		ALL KVA, PER KVA				(\$0.01500)	(\$588)	\$0	\$0	(0.01)	(\$588)	\$0	\$0	\$0	\$0	\$0	\$0	(\$588)
116																		
117		CONTRACT DISCOUNT																
118																		
119		STATE KWH TAX																
120		FIRST 2,000 KWH, PER KWH			23,680	\$0.00456	\$110	\$0	\$0	0.00	\$110	\$0	\$0	\$0	\$0	\$0	\$0	\$110
121		NEXT 13,000 KWH, PER KWH			51,008	\$0.00420	\$214	\$0	\$0	0.00	\$214	\$0	\$0	\$0	\$0	\$0	\$0	\$214
122		ABOVE 15,000 KWH, PER KWH			11,400	\$0.00364	\$41	\$0	\$0	0.00	\$41	\$0	\$0	\$0	\$0	\$0	\$0	\$41
123																		
124																		
125		TOTAL DISTRIBUTION - SPC-GS					\$366	\$0	\$0		\$366	\$0	\$0	\$0	\$0	\$0	\$0	\$366
126																		
							\$20,143	\$0	\$0	0.39	\$20,143	\$0	\$0	\$0	\$0	\$0	\$0	\$20,143

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
 TYPE OF FILING: AIR ORIGINAL
 WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
 Page 62 of 100
 WITNESS: G. HUSSING

LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	KWH SALES (D1)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED		% OF REV TO TOTAL LESS FUEL COST	FUEL COST REVENUE	PROPOSED TOTAL	
							(F)	(G)		(H)	(I)	(J)
	(A)	(B)	(C)	(KWH)	(D2)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
GS/01 OPTIONAL ELECTRIC PROCESS HEATING AND ELECTRIC BOILER LOAD MANAGEMENT SCHEDULE (SHEET 39)												
178	SPC - GT	SPECIAL CONTRACT - GENERAL SERVICE - TRANSMISSION										
179		CUSTOMER CHARGE				\$320.00	\$0	0.00	\$0	\$0	\$0	\$0
180		BILLS										
181		CAPACITY CHARGE					\$0	0.00	\$0	\$0	\$0	\$0
182		ALL KW OF BILLING DEMAND, PER KW										
183		REACTIVE DEMAND CHARGE					\$0	0.00	\$0	\$0	\$0	\$0
184		ALL KVA, PER KVA										
185		TRANSFORMER CHARGE					\$0	0.00	\$0	\$0	\$0	\$0
186		ALL KW OF BILLING DEMAND, PER KW										
187		CUSTOMER DISCOUNT					\$0	0.00	\$0	\$0	\$0	\$0
188		ALL KWH, PER KWH										
189		CONTRACT DISCOUNT					\$0	0.00	\$0	\$0	\$0	\$0
190		STATE KWH TAX										
191		FIRST 2,000 KWH, PER KWH					\$0.00466	0.00	\$0	\$0	\$0	\$0
192		NEXT 13,000 KWH, PER KWH					\$0.00420	0.00	\$0	\$0	\$0	\$0
193		ABOVE 15,000 KWH, PER KWH					\$0.00364	0.00	\$0	\$0	\$0	\$0
194		TOTAL DISTRIBUTION - SPC-GT					\$0	0.00	\$0	\$0	\$0	\$0
195												
196												
197												
198												
199												
200												
201												
202												
203												
204												
205												
206												
207	SPC - U	SPECIAL CONTRACT - GENERAL SERVICE - UNIQUE										
208		GS - SECONDARY		0	0		\$0	0.00	\$0	\$0	\$0	\$0
209		GP - PRIMARY		0	0		\$0	0.00	\$0	\$0	\$0	\$0
210		GSU - SUBTRANSMISSION		0	0		\$0	0.00	\$0	\$0	\$0	\$0
211		GT - TRANSMISSION		0	0		\$0	0.00	\$0	\$0	\$0	\$0
212		TOTAL DISTRIBUTION - SPC-U		0	0		\$0	0.00	\$0	\$0	\$0	\$0
213												
214												
215		TOTAL PROPOSED DISTRIBUTION	2.091	223,030.179			\$5,134.379	100.00	\$0	\$5,134.379	\$0	\$5,134.379

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 63 of 100
WITNESS: G. HUSSING

LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS (C)	KWH SALES (D)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED		% OF REV. TO		PROPOSED	
							REVENUE	LESS	TOTAL LESS	FUEL COST	REVENUE	TOTAL
(A)	(B)	(C)	(D)	(D2)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
GS100 GENERAL COMMERCIAL SCHEDULE (SHEET 79)												
1	EXISTING											
2												
3	TOTAL EXISTING DISTRIBUTION		1,336	2,188,555			\$85,725	100.00	\$0	\$0	\$85,725	
4												
5	PROPOSED											
6												
7	GS											
8	GENERAL SERVICE - SECONDARY											
9												
10	CUSTOMER CHARGE		1,336	2,188,555		\$7.00	\$9,352	9.81	\$0	\$0	\$9,352	
11	BILLS											
12												
13	CAPACITY CHARGE											
14	UP TO 5 KW OF BILLING DEMAND				6,680	\$18.00	\$24,048	25.22	\$0	\$0	\$24,048	
15	OVER 5 KW, PER KW				5,654	\$9.16400	\$52,180	54.72	\$0	\$0	\$52,180	
16												
17	REACTIVE DEMAND CHARGE											
18	ALL KVA, PER KVA				63	\$0.36000	\$23	0.02	\$0	\$0	\$23	
19												
20	CUSTOMER DISCOUNT											
21	ALL KVA, PER KVA					(\$0.01900)	\$0	0.00	\$0	\$0	\$0	
22												
23	STATE KWH TAX											
24	FIRST 2,000 KWH, PER KWH			1,248,446		\$0.00466	\$5,814	6.10	\$0	\$0	\$5,814	
25	NEXT 13,000 KWH, PER KWH			940,108		\$0.00470	\$3,945	4.14	\$0	\$0	\$3,945	
26	ABOVE 15,000 KWH, PER KWH					\$0.00364	\$0	0.00	\$0	\$0	\$0	
27				2,188,555			\$9,760		\$0	\$0	\$9,760	
28												
29	TOTAL DISTRIBUTION - GS		1,336	2,188,555			\$95,362	100.00	\$0	\$0	\$95,362	

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
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WITNESS: G. HUSSING

LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS (C)	KWH SALES (D1)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED % OF REV TO				PROPOSED TOTAL
							REVENUE	LESS	FUEL COST	REVENUE	
(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
GS100 GENERAL COMMERCIAL SCHEDULE (SHEET 70)											
30	GP	GENERAL SERVICE - PRIMARY									
31		CUSTOMER CHARGE				\$150.00	\$0	0.00	\$0	\$0	\$0
32		BILLS									
33											
34											
35		CAPACITY CHARGE									
36		ALL KW OF BILLING DEMAND, PER KW				\$3.28600	\$0	0.00	\$0	\$0	\$0
37											
38		REACTIVE DEMAND CHARGE									
39		ALL KVA, PER KVA				\$0.36000	\$0	0.00	\$0	\$0	\$0
40											
41		CUSTOMER DISCOUNT									
42		ALL KWH, PER KWH				(\$0.00500)	\$0	0.00	\$0	\$0	\$0
43											
44		STATE KWH TAX									
45		FIRST 2,000 KWH, PER KWH				\$0.00466	\$0	0.00	\$0	\$0	\$0
46		NEXT 13,000 KWH, PER KWH				\$0.00420	\$0	0.00	\$0	\$0	\$0
47		ABOVE 15,000 KWH, PER KWH				\$0.00364	\$0	0.00	\$0	\$0	\$0
48											
49											
50		TOTAL DISTRIBUTION - GP					\$0	0.00	\$0	\$0	\$0
51											
52											
53	GSU	GENERAL SERVICE - SUBTRANSMISSION									
54		CUSTOMER CHARGE				\$180.00	\$0	0.00	\$0	\$0	\$0
55		BILLS									
56											
57											
58		CAPACITY CHARGE									
59		ALL KW OF BILLING DEMAND, PER KW				\$1.87500	\$0	0.00	\$0	\$0	\$0
60											
61		REACTIVE DEMAND CHARGE									
62		ALL KVA, PER KVA				\$0.36000	\$0	0.00	\$0	\$0	\$0
63											
64		TRANSFORMER CHARGE									
65		ALL KW OF BILLING DEMAND, PER KW				\$0.57000	\$0	0.00	\$0	\$0	\$0
66											
67		CUSTOMER DISCOUNT									
68		ALL KWH, PER KWH				\$0.00000	\$0	0.00	\$0	\$0	\$0
69											
70		STATE KWH TAX									
71		FIRST 2,000 KWH, PER KWH				\$0.00466	\$0	0.00	\$0	\$0	\$0
72		NEXT 13,000 KWH, PER KWH				\$0.00420	\$0	0.00	\$0	\$0	\$0
73		ABOVE 15,000 KWH, PER KWH				\$0.00364	\$0	0.00	\$0	\$0	\$0
74											
75											
76		TOTAL DISTRIBUTION - GSU					\$0	0.00	\$0	\$0	\$0

TOTAL PROPOSED DISTRIBUTION

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 68 of 100
WITNESS: G. HUSSING

LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS (C)	KWH SALES (D1) (KWH)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED ANNUALIZED				PROPOSED TOTAL REVENUE (F+H)
							REVENUE	LESS	% OF REV TO	FUEL COST	
(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
GS120 LARGE GENERAL COMMERCIAL SCHEDULE (SHEET 71)											
1	EXISTING										
2											
3	TOTAL EXISTING DISTRIBUTION		305	24,802,227			\$260,729	100.00		\$0	\$260,729
4											
5	PROPOSED										
6											
7											
8	GS	GENERAL SERVICE - SECONDARY									
9											
10		CUSTOMER CHARGE	245	11,769,468		\$7.00	\$1,715	0.30		\$0	\$1,715
11		BILLS									
12											
13		CAPACITY CHARGE									
14		UP TO 5 KW OF BILLING DEMAND			1,225	\$18.00	\$4,410	0.77		\$0	\$4,410
15		OVER 5 KW, PER KW			35,926	\$9.16400	\$329,226	57.18		\$0	\$329,226
16											
17		REACTIVE DEMAND CHARGE									
18		ALL KVA PER KVA			23,345	\$0.36000	\$8,404	1.46		\$0	\$8,404
19											
20		CUSTOMER DISCOUNT				(\$0.01500)	\$0	0.00		\$0	\$0
21		ALL KWH, PER KWH									
22											
23		STATE KWH TAX									
24		FIRST 2,000 KWH, PER KWH		511,799		\$0.00466	\$2,383	0.41		\$0	\$2,383
25		NEXT 13,000 KWH, PER KWH		3,242,138		\$0.00420	\$13,606	2.36		\$0	\$13,606
26		ABOVE 15,000 KWH, PER KWH		8,015,572		\$0.00364	\$29,192	5.06		\$0	\$29,192
27				11,769,468			\$45,131			\$0	\$45,131
28											
29	TOTAL DISTRIBUTION - GS		245	11,769,468			\$38,886	67.54		\$0	\$38,886

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1b

SCHEDULE E-4.1 (PROPOSED)
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WITNESS: G. HUSSING

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THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
 TYPE OF FILING: AIR ORIGINAL
 WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
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 WITNESS: G. HUSSING

LINE NO.	RATE CODE	CLASS / DESCRIPTION	CUSTOMER BILLS (C)	KWH SALES (D1) (KWH)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED			% OF REV TO			PROPOSED		
							REVENUE	LESS	FUEL COST	REVENUE	LESS	FUEL COST	REVENUE	LESS	FUEL COST
(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
GS120 LARGE GENERAL COMMERCIAL SCHEDULE (SHEET 71)															
77	GT	GENERAL SERVICE - TRANSMISSION													
78		CUSTOMER CHARGE				\$520.00	\$0	0.00	\$0	\$0	0.00	\$0	\$0	\$0	\$0
79		BILLS													
80															
81															
82		CAPACITY CHARGE													
83		ALL KW OF BILLING DEMAND, PER KW				\$0.32500	\$0	0.00	\$0	\$0	0.00	\$0	\$0	\$0	\$0
84															
85		REACTIVE DEMAND CHARGE													
86		ALL KVA, PER KVA				\$0.00000	\$0	0.00	\$0	\$0	0.00	\$0	\$0	\$0	\$0
87															
88		TRANSFORMER CHARGE													
89		ALL KW OF BILLING DEMAND, PER KW				\$0.31000	\$0	0.00	\$0	\$0	0.00	\$0	\$0	\$0	\$0
90															
91		CUSTOMER DISCOUNT													
92		ALL KWH, PER KWH				\$0.00000	\$0	0.00	\$0	\$0	0.00	\$0	\$0	\$0	\$0
93															
94		STATE KWH TAX													
95		FIRST 2,000 KWH, PER KWH				\$0.00466	\$0	0.00	\$0	\$0	0.00	\$0	\$0	\$0	\$0
96		NEXT 13,000 KWH, PER KWH				\$0.00420	\$0	0.00	\$0	\$0	0.00	\$0	\$0	\$0	\$0
97		ABOVE 15,000 KWH, PER KWH				\$0.00364	\$0	0.00	\$0	\$0	0.00	\$0	\$0	\$0	\$0
98															
99		TOTAL DISTRIBUTION - GT					\$0	0.00	\$0	\$0	0.00	\$0	\$0	\$0	\$0
100							\$0	0.00	\$0	\$0	0.00	\$0	\$0	\$0	\$0
101															
102															
103	SPC - GS	SPECIAL CONTRACT - GENERAL SERVICE - SECONDARY													
104		CUSTOMER CHARGE													
105		BILLS	24	3,488,160		\$7.00	\$168	0.03	\$0	\$0	0.03	\$0	\$0	\$0	\$168
106															
107		CAPACITY CHARGE													
108		UP TO 5 KW OF BILLING DEMAND				120	\$18.00	0.08	\$0	\$0	0.08	\$0	\$0	\$0	\$432
109		OVER 5 KW, PER KW				8,869	\$9,164.00	14.12	\$0	\$0	14.12	\$0	\$0	\$0	\$81,274
110															
111		REACTIVE DEMAND CHARGE													
112		ALL KVA, PER KVA				5,236	\$0.36000	0.33	\$0	\$0	0.33	\$0	\$0	\$0	\$1,885
113															
114		CUSTOMER DISCOUNT													
115		ALL KWH, PER KWH					\$0.01500	0.00	\$0	\$0	0.00	\$0	\$0	\$0	\$0
116															
117		CONTRACT DISCOUNT													
118															
119															
120		STATE KWH TAX													
121		FIRST 2,000 KWH, PER KWH		48,000			\$0.00466	0.04	\$0	\$0	0.04	\$0	\$0	\$0	\$224
122		NEXT 13,000 KWH, PER KWH		312,000			\$0.00420	0.23	\$0	\$0	0.23	\$0	\$0	\$0	\$1,309
123		ABOVE 15,000 KWH, PER KWH		3,488,160			\$0.00364	1.98	\$0	\$0	1.98	\$0	\$0	\$0	\$12,906
124															
125		TOTAL DISTRIBUTION - SPC-GS	24	3,488,160			\$12,906		\$0	\$0		\$0	\$0	\$0	\$12,906
126							\$79,724	13.85	\$0	\$0	13.85	\$0	\$0	\$0	\$79,724

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 72 of 100
WITNESS: G. HUSSING

LINE NO.	RATE CODE	CLASS DESCRIPTION	CUSTOMER	BILLING	PROPOSED	PROPOSED		FUEL COST	PROPOSED	
						REVENUE	LESS		REVENUE	TOTAL
(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)	(J)
			(KWH)	(KWH)	(DOLLARS)	(DOLLARS)	(PERCENT)	(DOLLARS)	(DOLLARS)	(DOLLARS)
GS120 LARGE GENERAL COMMERCIAL SCHEDULE (SHEET 71)										
178	SPC - GT	SPECIAL CONTRACT - GENERAL SERVICE - TRANSMISSION								
179		CUSTOMER CHARGE			\$320.00	\$0	0.00	\$0	\$0	\$0
180		BILLS								
181		CAPACITY CHARGE			\$0.32500	\$0	0.00	\$0	\$0	\$0
182		ALL KW OF BILLING DEMAND, PER KW								
183		REACTIVE DEMAND CHARGE			\$0.00000	\$0	0.00	\$0	\$0	\$0
184		ALL KVA, PER KVA								
185		TRANSFORMER CHARGE			\$0.31000	\$0	0.00	\$0	\$0	\$0
186		ALL KW OF BILLING DEMAND, PER KW								
187		CUSTOMER DISCOUNT			\$0.00000	\$0	0.00	\$0	\$0	\$0
188		ALL KVA, PER KVA								
189		CONTRACT DISCOUNT								
190		STATE kWh TAX			\$0.00466	\$0	0.00	\$0	\$0	\$0
191		FIRST 2,000 kWh, PER kWh			\$0.00420	\$0	0.00	\$0	\$0	\$0
192		NEXT 13,000 kWh, PER kWh			\$0.00364	\$0	0.00	\$0	\$0	\$0
193		ABOVE 15,000 kWh, PER kWh								
194		TOTAL DISTRIBUTION - SPC-GT				\$0	0.00	\$0	\$0	\$0
195										
196										
197										
198										
199										
200										
201										
202										
203										
204										
205										
206	SPC - U	SPECIAL CONTRACT - GENERAL SERVICE - UNIQUE								
207		GS - SECONDARY	0	0		\$0	0.00	\$0	\$0	\$0
208		GP - PRIMARY	0	0		\$0	0.00	\$0	\$0	\$0
209		GST - SUBTRANSMISSION	0	0		\$0	0.00	\$0	\$0	\$0
210		GT - TRANSMISSION	0	0		\$0	0.00	\$0	\$0	\$0
211		TOTAL DISTRIBUTION - SPC-U	0	0		\$0	0.00	\$0	\$0	\$0
212										
213										
214										
215		TOTAL PROPOSED DISTRIBUTION	305	24,502,227		\$575,769	100.00	\$0	\$575,769	\$575,769

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 73 of 100
WITNESS: G. HUSSING

PROPOSED ANNUALIZED											
LINE NO.	RATE CODE (A)	CLASS/DESCRIPTION (B)	CUSTOMER BILLS (C)	KWH SALES (D1) (KWH)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED REVENUE (F)	PROPOSED LESS FUEL COST REVENUE (G)	% OF REV TO TOTAL LESS FUEL COST REVENUE (%)	FUEL COST REVENUE (H)	PROPOSED TOTAL REVENUE (I)
GS140 INDUSTRIAL SERVICE (SHEET 72)											
1		EXISTING									
2		TOTAL EXISTING DISTRIBUTION		152	116,851,059		\$644,257	100.00		\$0	\$644,257
3											
4											
5		PROPOSED									
6											
7											
8	GS	GENERAL SERVICE - SECONDARY									
9		CUSTOMER CHARGE									
10		BILLS		19	4,123,383	\$7.00	\$133	0.01		\$0	\$133
11											
12											
13		CAPACITY CHARGE									
14		UP TO 5 KW OF BILLING DEMAND			95	\$18.00	\$342	0.03		\$0	\$342
15		OVER 5 KW, PER KW			10,970	\$9.16400	\$100,529	9.97		\$0	\$100,529
16											
17		REACTIVE DEMAND CHARGE			5,994	\$0.36000	\$2,158	0.20		\$0	\$2,158
18		ALL-KVA, PER KVA									
19											
20		CUSTOMER DISCOUNT				(\$0.01500)	\$0	0.00		\$0	\$0
21		ALL KWH, PER KWH									
22											
23		STATE KWH TAX									
24		FIRST 2,000 KWH, PER KWH		30,149		\$0.00466	\$140	0.01		\$0	\$140
25		NEXT 13,000 KWH, PER KWH		193,203		\$0.00420	\$811	0.08		\$0	\$811
26		ABOVE 15,000 KWH, PER KWH		3,900,031		\$0.00364	\$14,179	1.34		\$0	\$14,179
27											
28				4,123,383			\$15,130			\$0	\$15,130
29		TOTAL DISTRIBUTION - GS		19	4,123,383		\$18,292	11.14		\$0	\$18,292

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-561-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
 TYPE OF FILING: AIR ORIGINAL
 WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
 Page 74 of 100
 WITNESS: G. HUSSING

LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER	PROPOSED ANNUALIZED				PROPOSED				% OF REV TO				PROPOSED			
				BILLS	KWH SALES	BILLING	UNITS	PROPOSED	REVENUE	FUEL COST	REVENUE	FUEL COST	REVENUE	FUEL COST	REVENUE	REVENUE	FUEL COST	REVENUE	TOTAL
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)
GS140 INDUSTRIAL SERVICE (SHEET 72)																			
30	GP	GENERAL SERVICE - PRIMARY																	
31		CUSTOMER CHARGE	13	476,480				\$150.00	\$1,950	0.18	\$0	\$0	\$1,950	\$0	\$1,950		\$0	\$1,950	
32		BILLS																	
33		CAPACITY CHARGE					877	\$3,286.00	\$2,883	0.27	\$0	\$0	\$2,883	\$0	\$2,883		\$0	\$2,883	
34		ALL KW OF BILLING DEMAND, PER KW																	
35		REACTIVE DEMAND CHARGE					337	\$0.36000	\$121	0.01	\$0	\$0	\$121	\$0	\$121		\$0	\$121	
36		ALL KVA, PER KVA																	
37		CUSTOMER DISCOUNT						(\$0.00500)	\$0	0.00	\$0	\$0	\$0	\$0	\$0		\$0	\$0	
38		ALL KW, PER KW																	
39		STATE KWH TAX																	
40		FIRST 2,000 KWH, PER KWH						\$0.00466	\$112	0.01	\$0	\$0	\$112	\$0	\$112		\$0	\$112	
41		NEXT 13,000 KWH, PER KWH						\$0.00420	\$655	0.06	\$0	\$0	\$655	\$0	\$655		\$0	\$655	
42		ABOVE 15,000 KWH, PER KWH						\$0.00364	\$1,078	0.10	\$0	\$0	\$1,078	\$0	\$1,078		\$0	\$1,078	
43		TOTAL DISTRIBUTION - GP	13	476,480					\$1,844					\$0	\$1,844		\$0	\$1,844	
44									\$6,799	0.64	\$0	\$0	\$6,799	\$0	\$6,799		\$0	\$6,799	
45																			
46																			
47																			
48																			
49																			
50																			
51																			
52																			
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67																			
68																			
69																			
70																			
71																			
72																			
73																			
74																			
75																			
76																			
				48	31,916,644				\$334,852	31.53	\$0	\$0	\$334,852	\$0	\$334,852		\$0	\$334,852	

PROPOSED ANNUALIZED											
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	KWH SALES (D1)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED REVENUE (F)	LESS FUEL COST REVENUE (G)	% OF REV TO TOTAL LESS FUEL COST REVENUE (H)	FUEL COST REVENUE (I)	PROPOSED TOTAL REVENUE (F+H)
(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
INDUSTRIAL SERVICE (SHEET 7)											
178	GS148	SPECIAL CONTRACT - GENERAL SERVICE - TRANSMISSION									
179		CUSTOMER CHARGE				\$320.00	\$0	0.00		\$0	\$0
180		BILLS									
181		CAPACITY CHARGE					\$0	0.00		\$0	\$0
182		ALL KW OF BILLING DEMAND, PER KW									
183		REACTIVE DEMAND CHARGE					\$0.00000	0.00		\$0	\$0
184		ALL KVA, PER KVA									
185		TRANSFORMER CHARGE					\$0.31000	0.00		\$0	\$0
186		ALL KW OF BILLING DEMAND, PER KW									
187		CUSTOMER DISCOUNT					\$0.00000	0.00		\$0	\$0
188		ALL KWH, PER KWH									
189		CONTRACT DISCOUNT					\$0	0.00		\$0	\$0
190		STATE KVA TAX									
191		FIRST 2,000 KWH, PER KWH					\$0.00466	0.00		\$0	\$0
192		NEXT 13,000 KWH, PER KWH					\$0.00420	0.00		\$0	\$0
193		ABOVE 15,000 KWH, PER KWH					\$0.00364	0.00		\$0	\$0
194		TOTAL DISTRIBUTION - SFC-GT					\$0	0.00		\$0	\$0
195											
196											
197											
198											
199											
200											
201											
202											
203											
204											
205											
206	SPC-U	SPECIAL CONTRACT - GENERAL SERVICE - UNIQUE									
207		GS - SECONDARY	0	0			\$0	0.00		\$0	\$0
208		GP - PRIMARY	0	0			\$0	0.00		\$0	\$0
209		GSU - SUBTRANSMISSION	0	0			\$0	0.00		\$0	\$0
210		GT - TRANSMISSION	0	0			\$0	0.00		\$0	\$0
211		TOTAL DISTRIBUTION - SFC-U	0	0			\$0	0.00		\$0	\$0
212											
213											
214											
215		TOTAL PROPOSED DISTRIBUTION	152	116,851,059			\$1,061,958	100.00		\$0	\$1,061,958

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 78 of 100
WITNESS: G. HUSSING

LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS (C)	KWH SALES (D1) (KWH)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED			% OF REV TO			PROPOSED		
							REVENUE	LESS	FUEL COST	TOTAL LESS	FUEL COST	REVENUE	FUEL COST	REVENUE	TOTAL
(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
GS246 OUTDOOR NIGHT LIGHTING (SHEET 41)															
1		EXISTING													
2		TOTAL EXISTING DISTRIBUTION													
3							\$84,026			100.00		\$0			\$84,026
4															
5		PROPOSED													
6															
7		GS													
8		GENERAL SERVICE - SECONDARY													
9		CUSTOMER CHARGE													
10		BILLS	791	2,169,047		\$7.00	\$5,537			1.54		\$0			\$5,537
11															
12		CAPACITY CHARGE													
13		UP TO 5 KW OF BILLING DEMAND			3,955	\$18.00	\$71,190			3.95		\$0			\$71,190
14		OVER 5 KW, PER KW			33,934	\$9.16000	\$310,971			86.59		\$0			\$310,971
15															
16		REACTIVE DEMAND CHARGE													
17		ALL KVA, PER KVA			12,972	\$0.36000	\$4,670			1.30		\$0			\$4,670
18															
19		CUSTOMER DISCOUNT													
20		ALL KVA, PER KVA				(\$0.01500)	\$0			0.00		\$0			\$0
21															
22		STATE KVA TAX													
23		FIRST 2,000 KVA, PER KVA		802,201		\$0.00456	\$3,736			1.04		\$0			\$3,736
24		NEXT 13,000 KVA, PER KVA		1,204,340		\$0.00420	\$5,064			1.41		\$0			\$5,064
25		ABOVE 13,000 KVA, PER KVA		162,506		\$0.00364	\$591			0.16		\$0			\$591
26															
27															
28															
29		TOTAL DISTRIBUTION - GS	791	2,169,047			\$344,797			96.00		\$0			\$344,797

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
 TYPE OF FILING: AIR ORIGINAL
 WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
 Page 79 of 100
 WITNESS: G. HUSSING

LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS (C)	KWH SALES (D1) (KWH)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED ANNUALIZED				% OF REV TO				PROPOSED TOTAL	
							REVENUE	LESS	FUEL COST	REVENUE	(F)	(G)	(H)	(I)	(J)	(K)
GS924 OUTDOOR NIGHT LIGHTING (SHEET 41)																
30	GP	GENERAL SERVICE - PRIMARY														
31		CUSTOMER CHARGE														
32		BILLS	24	92,017			\$150.00	\$3,600	1.00	\$0	\$0	\$0	\$0	\$0	\$3,600	
33		CAPACITY CHARGE														
34		ALL KW OF BILLING DEMAND, PER KW			2,810		\$3,286.00	\$9,234	2.57	\$0	\$0	\$0	\$0	\$0	\$9,234	
35		REACTIVE DEMAND CHARGE														
36		ALL KVA, PER KVA			3,108		\$0.36000	\$1,119	0.31	\$0	\$0	\$0	\$0	\$0	\$1,119	
37		CUSTOMER DISCOUNT														
38		ALL KWH, PER KWH					(\$0.00500)	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	
39		STATE KWH TAX														
40		FIRST 2,000 KWH, PER KWH		36,217			\$0.00466	\$169	0.05	\$0	\$0	\$0	\$0	\$0	\$169	
41		NEXT 13,000 KWH, PER KWH		52,680			\$0.00420	\$222	0.06	\$0	\$0	\$0	\$0	\$0	\$222	
42		ABOVE 15,000 KWH, PER KWH		2,920			\$0.00364	\$11	0.00	\$0	\$0	\$0	\$0	\$0	\$11	
43		TOTAL DISTRIBUTION - GP		92,017				\$401							\$401	
44			24	92,017				\$14,354	4.00	\$0	\$0	\$0	\$0	\$0	\$14,354	
GSU GENERAL SERVICE - SUBTRANSMISSION																
52	GSU	CUSTOMER CHARGE														
53		BILLS					\$180.00	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	
54		CAPACITY CHARGE														
55		ALL KW OF BILLING DEMAND, PER KW					\$1,875.00	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	
56		REACTIVE DEMAND CHARGE														
57		ALL KVA, PER KVA					\$0.36000	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	
58		TRANSFORMER CHARGE														
59		ALL KW OF BILLING DEMAND, PER KW					\$0.57000	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	
60		CUSTOMER DISCOUNT														
61		ALL KVA, PER KVA					\$0.00000	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	
62		STATE KWH TAX														
63		FIRST 2,000 KWH, PER KWH					\$0.00466	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	
64		NEXT 13,000 KWH, PER KWH					\$0.00420	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	
65		ABOVE 15,000 KWH, PER KWH					\$0.00364	\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	
66		TOTAL DISTRIBUTION - GSU						\$0							\$0	
67								\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	
68								\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	
69								\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	
70								\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	
71								\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	
72								\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	
73								\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	
74								\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	
75								\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	
76								\$0	0.00	\$0	\$0	\$0	\$0	\$0	\$0	

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-561-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.

SCHEDULE E-4.1 (PROPOSED)
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WITNESS: G. HUSSING

PROPOSED ANNUALIZED									
LINE NO.	RATE CODE	CLASS DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE LESS FUEL COST	% OF REV TO FUEL COST	PROPOSED TOTAL REVENUE (F+G)
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
			(KWH)	(KWH)	(KWH)	(KWH)	(KWH)	(KWH)	(KWH)
GS296		OUTDOOR NIGHT LIGHTING (SHEET 41)							
GT		GENERAL SERVICE - TRANSMISSION							
77		CUSTOMER CHARGE							
78		BILLS							
79						\$320.00	\$0	0.00	\$0
80									\$0
81									
82		CAPACITY CHARGE							
83		ALL KW OF BILLING DEMAND, PER KW				\$0.32500	\$0	0.00	\$0
84									
85		REACTIVE DEMAND CHARGE							
86		ALL KVA, PER KVA				\$0.00000	\$0	0.00	\$0
87									
88		TRANSFORMER CHARGE							
89		ALL KW OF BILLING DEMAND, PER KW				\$0.31000	\$0	0.00	\$0
90									
91		CUSTOMER DISCOUNT							
92		ALL KWH, PER KWH				\$0.00000	\$0	0.00	\$0
93									
94		STATE KWH TAX							
95		FIRST 2,000 KWH, PER KWH				\$0.00466	\$0	0.00	\$0
96		NEXT 13,000 KWH, PER KWH				\$0.00420	\$0	0.00	\$0
97		ABOVE 15,000 KWH, PER KWH				\$0.00364	\$0	0.00	\$0
98									\$0
99									
100		TOTAL DISTRIBUTION - GT					\$0	0.00	\$0
101									
102									
103		SPECIAL CONTRACT - GENERAL SERVICE - SECONDARY							
104									
105		CUSTOMER CHARGE							
106		BILLS							
107						\$7.00	\$0	0.00	\$0
108		CAPACITY CHARGE							
109		UP TO 5 KW OF BILLING DEMAND							
110		OVER 5 KW, PER KW				\$18.00	\$0	0.00	\$0
111						\$9.16400	\$0	0.00	\$0
112		REACTIVE DEMAND CHARGE							
113		ALL KVA, PER KVA				\$0.36000	\$0	0.00	\$0
114									
115		CUSTOMER DISCOUNT							
116		ALL KWH, PER KWH				(\$0.01500)	\$0	0.00	\$0
117									
118		CONTRACT DISCOUNT							
119									
120		STATE KWH TAX							
121		FIRST 2,000 KWH, PER KWH				\$0.00466	\$0	0.00	\$0
122		NEXT 13,000 KWH, PER KWH				\$0.00420	\$0	0.00	\$0
123		ABOVE 15,000 KWH, PER KWH				\$0.00364	\$0	0.00	\$0
124									\$0
125									
126		TOTAL DISTRIBUTION - SPC-GS					\$0	0.00	\$0

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 82 of 100
WITNESS: G. HUSSING

PROPOSED ANNUALIZED									
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	KWH SALES (D1)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED REVENUE LESS FUEL COST (F)	% OF REV TO TOTAL LESS FUEL COST (G)	PROPOSED TOTAL REVENUE (F+H)
(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)
GS26 OUTDOOR NIGHT LIGHTING (SHEET 41)									
178	SPC - GT	SPECIAL CONTRACT - GENERAL SERVICE - TRANSMISSION							
179		CUSTOMER CHARGE				\$0	0.00		\$0
180		BILLS				\$320.00			\$0
181									
182		CAPACITY CHARGE				\$0	0.00		\$0
183		ALL KW OF BILLING DEMAND, PER KW				\$0.32500			\$0
184									
185		REACTIVE DEMAND CHARGE				\$0.00000			\$0
186		ALL KVA, PER KVA							
187									
188		TRANSFORMER CHARGE				\$0	0.00		\$0
189		ALL KW OF BILLING DEMAND, PER KW				\$0.31000			\$0
190									
191		CUSTOMER DISCOUNT				\$0.00000			\$0
192		ALL KWH, PER KWH							
193									
194		CONTRACT DISCOUNT				\$0	0.00		\$0
195									
196									
197		STATE AWA TAX				\$0.00466			\$0
198		FIRST 2,000 KWH, PER KWH				\$0.00420			\$0
199		NEXT 13,000 KWH, PER KWH				\$0.00354			\$0
200		ABOVE 15,000 KWH, PER KWH							\$0
201									\$0
202									\$0
203		TOTAL DISTRIBUTION - SPC-GT				\$0	0.00		\$0
204									\$0
205									\$0
206									\$0
207									\$0
208	SPC - U	SPECIAL CONTRACT - GENERAL SERVICE - UNIQUE							\$0
209		GS - SECONDARY	0	0		\$0	0.00		\$0
210		GP - PRIMARY	0	0		\$0	0.00		\$0
211		GSU - SUBTRANSMISSION	0	0		\$0	0.00		\$0
212		GT - TRANSMISSION	0	0		\$0	0.00		\$0
213		TOTAL DISTRIBUTION - SPC-U	0	0		\$0	0.00		\$0
214									\$0
215		TOTAL PROPOSED DISTRIBUTION	815	2,261,064		\$3,991,151	100.00		\$3,991,151

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
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WITNESS: G. HUSSING

PROPOSED ANNUALIZED												
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	KWH SALES (D1)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED REVENUE LESS FUEL COST REVENUE (F)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G)	FUEL COST REVENUE (H)	PROPOSED TOTAL REVENUE (I+H)		
(A)	(B)	(C)	(D)	(KWH)	(D2)	(E)	(F)	(%)	(H)	(I)		
MANF MANUAL BILLED												
1	EXISTING											
2												
3		TOTAL EXISTING DISTRIBUTION	1,396	4,214,371.772			\$12,577,373	100.00	\$0	\$12,577,373		
4												
5												
6	PROPOSED											
7												
8	GS	GENERAL SERVICE - SECONDARY										
9												
10		CUSTOMER CHARGE	154	51,656,420		\$7.00	\$1,078	0.01	\$0	\$1,078		
11		BILLS										
12												
13		CAPACITY CHARGE			830	\$18.00	\$2,772	0.02	\$0	\$2,772		
14		UP TO 5 KW OF BILLING DEMAND			132,363	\$8.16400	\$1,212,975	8.37	\$0	\$1,212,975		
15		OVER 5 KW, PER KW										
16												
17		REACTIVE DEMAND CHARGE			33,167	\$0.36000	\$11,940	0.08	\$0	\$11,940		
18		ALL KVA, PER KVA										
19												
20		CUSTOMER DISCOUNT				(\$0.01500)	\$0	0.00	\$0	\$0		
21		ALL KWH, PER KWH										
22												
23		STATE KWH TAX										
24		FIRST 2,000 KWH, PER KWH		238,000		\$0.00466	\$1,202	0.01	\$0	\$1,202		
25		NEXT 13,000 KWH, PER KWH		1,677,000		\$0.00420	\$7,038	0.05	\$0	\$7,038		
26		ABOVE 15,000 KWH, PER KWH		49,721,420		\$0.00364	\$180,770	1.25	\$0	\$180,770		
27							\$189,009		\$0	\$189,009		
28												
29		TOTAL DISTRIBUTION - GS	154	51,656,420			\$1,417,774	9.78	\$0	\$1,417,774		

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

SCHEDULE E-4.1 (PROPOSED)
Page 85 of 100
WITNESS: G. HUSSING

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

LINE NO.	RATE CODE	CLASS DESCRIPTION	CUSTOMER	BILLS	KWH SALES	BILLING	PROPOSED	PROPOSED				FUEL COST	TOTAL
								REVENUE	LESS	FUEL COST	REVENUE		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
MANF MANUAL BILLED													
77	GT	GENERAL SERVICE - TRANSMISSION											
78		CUSTOMER CHARGE											
79		BILLS	52	150,015,603			\$320,000	\$16,640	0.11	\$0	\$0	\$16,640	
80													
81													
82		CAPACITY CHARGE											
83		ALL KW OF BILLING DEMAND, PER KW				361,639	\$0.32500	\$117,533	0.81	\$0	\$0	\$117,533	
84													
85		REACTIVE DEMAND CHARGE											
86		ALL KVA, PER KVA				221,800	\$0.00000	\$0	0.00	\$0	\$0	\$0	
87													
88		TRANSFORMER CHARGE											
89		ALL KW OF BILLING DEMAND, PER KW				314,170	\$0.31000	\$97,393	0.67	\$0	\$0	\$97,393	
90													
91		CUSTOMER DISCOUNT											
92		ALL KWH, PER KWH					\$0.00000	\$0	0.00	\$0	\$0	\$0	
93													
94		STATE KWH TAX											
95		FIRST 2,000 KWH, PER KWH			96,000		\$0.00466	\$447	0.00	\$0	\$0	\$447	
96		NEXT 13,000 KWH, PER KWH			624,000		\$0.00420	\$2,619	0.02	\$0	\$0	\$2,619	
97		ABOVE 15,000 KWH, PER KWH			149,295,603		\$0.00364	\$542,788	3.74	\$0	\$0	\$542,788	
98					150,015,603			\$545,834			\$0	\$545,834	
99													
100		TOTAL DISTRIBUTION - GT	52	150,015,603				\$777,420	5.36	\$0	\$0	\$777,420	
101													
102													
103		SPECIAL CONTRACT - GENERAL SERVICE - SECONDARY											
104													
105		CUSTOMER CHARGE											
106		BILLS	120	7,801,462			\$7,000	\$840	0.01	\$0	\$0	\$840	
107													
108		CAPACITY CHARGE											
109		UP TO 5 KW OF BILLING DEMAND				540	\$18.00	\$2,160	0.01	\$0	\$0	\$2,160	
110		OVER 5 KW, PER KW				20,046	\$9,164.00	\$183,703	1.27	\$0	\$0	\$183,703	
111													
112		REACTIVE DEMAND CHARGE											
113		ALL KVA, PER KVA				787	\$0.36000	\$283	0.00	\$0	\$0	\$283	
114													
115		CUSTOMER DISCOUNT					(\$0.01500)	\$0	0.00	\$0	\$0	\$0	
116		ALL KWH, PER KWH											
117													
118		CONTRACT DISCOUNT											
119													
120		STATE KWH TAX											
121		FIRST 2,000 KWH, PER KWH			205,920		\$0.00466	\$959	0.01	\$0	\$0	\$959	
122		NEXT 13,000 KWH, PER KWH			1,017,817		\$0.00420	\$4,271	0.03	\$0	\$0	\$4,271	
123		ABOVE 15,000 KWH, PER KWH			6,371,725		\$0.00364	\$23,914	0.16	\$0	\$0	\$23,914	
124					7,801,462			\$29,143			\$0	\$29,143	
125													
126		TOTAL DISTRIBUTION - SPC-GS	120	7,801,462				\$216,131	1.49	\$0	\$0	\$216,131	

PROPOSED ANNUALIZED										
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	KWH SALES	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE	FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	PROPOSED TOTAL REVENUE (F-H)
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
MANF MANUAL BILLED										
SPC - GP SPECIAL CONTRACT - GENERAL SERVICE - PRIMARY										
127		CUSTOMER CHARGE	12	11,850,776		\$150.00	\$1,800	\$0	0.01	\$1,800
128		BILLS								
129		CAPACITY CHARGE			22,931	\$3,286.00	\$74,351	\$0	0.52	\$74,351
130		ALL KW OF BILLING DEMAND, PER KW								
131		REACTIVE DEMAND CHARGE			14,874	\$0.360.00	\$5,355	\$0	0.04	\$5,355
132		ALL KW, PER KW								
133		CUSTOMER DISCOUNT				(\$0.00500)	\$0	\$0	0.00	\$0
134		ALL KW, PER KW					(\$0.00500)	\$0		\$0
135		CONTRACT DISCOUNT					(\$30,273)	\$0	(0.21)	(\$30,273)
136		STATE KVA TAX								
137		FIRST 2,000 KVA, PER KVA		24,000		\$0.00456	\$112	\$0	0.00	\$112
138		NEXT 13,000 KVA, PER KVA		156,000		\$0.00420	\$655	\$0	0.00	\$655
139		ABOVE 15,000 KVA, PER KVA		11,670,776		\$0.00364	\$42,431	\$0	0.29	\$42,431
140				11,850,776			\$43,197	\$0		\$43,197
141		TOTAL DISTRIBUTION - SPC-GP	12	11,850,776			\$95,431	\$0	0.66	\$95,431
142										
143										
144										
145										
146										
147										
148										
149										
150										
151										
152		SPC - GSU SPECIAL CONTRACT - GENERAL SERVICE - SUB-TRANSMISSION								
153		CUSTOMER CHARGE	244	591,918,730		\$180.00	\$44,920	\$0	0.30	\$44,920
154		BILLS								
155		CAPACITY CHARGE			1,127,435	\$1,875.00	\$2,113,941	\$0	14.58	\$2,113,941
156		ALL KW OF BILLING DEMAND, PER KW								
157		REACTIVE DEMAND CHARGE			279,815	\$0.360.00	\$100,373	\$0	0.69	\$100,373
158		ALL KW, PER KW								
159		TRANSFORMER CHARGE			1,065,578	\$0.270.00	\$607,379	\$0	4.19	\$607,379
160		ALL KW OF BILLING DEMAND, PER KW								
161		CUSTOMER DISCOUNT				\$0.00000	\$0	\$0	0.00	\$0
162		ALL KW, PER KW					(\$601,366)	\$0	(4.15)	(\$601,366)
163		CONTRACT DISCOUNT								
164		STATE KVA TAX								
165		FIRST 2,000 KVA, PER KVA		346,940		\$0.00466	\$1,616	\$0	0.01	\$1,616
166		NEXT 13,000 KVA, PER KVA		2,237,820		\$0.00420	\$9,391	\$0	0.06	\$9,391
167		ABOVE 15,000 KVA, PER KVA		184,004,554		\$0.00364	\$668,979	\$0	4.61	\$668,979
168				186,589,314			\$679,885	\$0		\$679,885
169		TOTAL DISTRIBUTION - SPC-GSU	244	591,918,730			\$2,944,233	\$0	20.31	\$2,944,233
170										
171										
172										
173										
174										
175										
176										
177										

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

SCHEDULE E-4.1 (PROPOSED)
Page 87 of 100
WITNESS: G. HUSSING

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

PROPOSED ANNUALIZED											
LINE NO.	RATE CODE	CLASS / DESCRIPTION	CUSTOMER BILLS	KWH SALES (D1)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED		% OF REV TO		PROPOSED TOTAL REVENUE (F+H)
							REVENUE LESS FUEL COST REVENUE (F)	FUEL COST REVENUE (H)	FUEL COST REVENUE (G)	FUEL COST REVENUE (I)	
(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)	(J)	
MANF MANUAL BILLED											
178	SPC - GT	SPECIAL CONTRACT - GENERAL SERVICE - TRANSMISSION									
179											
180		CUSTOMER CHARGE				\$320.00	\$0	0.00	\$0	\$0	
181		BILLS									
182											
183		CAPACITY CHARGE									
184		ALL KW OF BILLING DEMAND, PER KW				\$0.32500	\$0	0.00	\$0	\$0	
185											
186		REACTIVE DEMAND CHARGE									
187		ALL KVA, PER KVA				\$0.00000	\$0	0.00	\$0	\$0	
188											
189		TRANSFORMER CHARGE									
190		ALL KW OF BILLING DEMAND, PER KW				\$0.31000	\$0	0.00	\$0	\$0	
191											
192		CUSTOMER DISCOUNT									
193		ALL KWH, PER KWH				\$0.00000	\$0	0.00	\$0	\$0	
194											
195		CONTRACT DISCOUNT					\$0	0.00	\$0	\$0	
196											
197		STATE kWh TAX									
198		FIRST 2,000 KWH, PER KWH				\$0.00466	\$0	0.00	\$0	\$0	
199		NEXT 13,000 KWH, PER KWH				\$0.00420	\$0	0.00	\$0	\$0	
200		ABOVE 15,000 KWH, PER KWH				\$0.00364	\$0	0.00	\$0	\$0	
201							\$0		\$0	\$0	
202											
203		TOTAL DISTRIBUTION - SPC-GT					\$0	0.00	\$0	\$0	
204											
205											
206	SPC - U	SPECIAL CONTRACT - GENERAL SERVICE - UNIQUE									
207											
208		GS - SECONDARY	12	133,425,312			\$1,275,824	8.80	\$0	\$1,275,824	
209		OP - PRIMARY	24	138,411,610			\$326,002	2.25	\$0	\$326,002	
210		OSU - SUBTRANSMISSION	310	831,204,154			\$4,815,053	33.21	\$0	\$4,815,053	
211		GT - TRANSMISSION	56	1,940,878,534			(\$970,334)	(6.99)	\$0	(\$970,334)	
212		TOTAL DISTRIBUTION - SPC-U	442	3,043,919,610			\$5,446,545	37.57	\$0	\$5,446,545	
213											
214											
215		TOTAL PROPOSED DISTRIBUTION	1,396	4,214,371,773			\$14,496,654	100.00	\$0	\$14,496,654	

PROPOSED ANNUALIZED										
LINE NO.	RATE CODE	CLASS DESCRIPTION	FIXTURES (C)	SALES (D1) (KWH)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED REVENUE (F)	% OF REV TO TOTAL LESS FUEL COST (G)	FUEL COST REVENUE (F-H)	PROPOSED TOTAL REVENUE (F-H)
(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)	(J)
POL OUTDOOR LIGHTING (SHEET 42)										
EXISTING										
1										
2		TOTAL EXISTING DISTRIBUTION	38,148	66,994,644			\$8,613,760	100.00	\$0	\$8,613,760
3										
4										
5										
6										
7										
8		PRIVATE OUTDOOR LIGHTING SERVICE								
9										
10		DISTRIBUTION CHARGES								
11										
12		OVERHEAD-FED WOOD POLE LIGHTING								
13		175 WATT MERCURY	7,108	5,885,424		\$9,230.00	\$786,429	9.14	\$0	\$786,429
14		400 WATT MERCURY	5,618	10,651,728		\$17,080.00	\$1,151,465	13.38	\$0	\$1,151,465
15		1,000 WATT MERCURY	2,719	12,398,640		\$27,230.00	\$888,134	10.32	\$0	\$888,134
16		HP SODIUM < 100 WATTS	864	435,455		\$13,790.00	\$142,975	1.66	\$0	\$142,975
17		HP SODIUM 150 WATTS	636	473,184		\$16,276.00	\$124,173	1.44	\$0	\$124,173
18		HP SODIUM 150 WATTS (DUAL LAMPS)	-	-		\$0.00000	\$0	0.00	\$0	\$0
19		HP SODIUM 200 WATTS	-	-		\$0.00000	\$0	0.00	\$0	\$0
20		HP SODIUM 250 WATTS	7,384	9,303,840		\$17,920.00	\$1,587,855	18.45	\$0	\$1,587,855
21		HP SODIUM 250 WATTS (DUAL LAMPS)	-	-		\$0.00000	\$0	0.00	\$0	\$0
22		HP SODIUM 400 WATTS	-	-		\$0.00000	\$0	0.00	\$0	\$0
23		HP SODIUM > 400 WATTS	12,468	24,357,408		\$22,340.00	\$3,342,421	38.83	\$0	\$3,342,421
24		METAL HALIDE, ALL LAMPS	-	-		\$0.00000	\$0	0.00	\$0	\$0
25										
26		ALL OTHER INSTALLATIONS								
27		175 WATT MERCURY	48	39,744		\$11,710.00	\$6,745	0.08	\$0	\$6,745
28		400 WATT MERCURY	-	-		\$0.00000	\$0	0.00	\$0	\$0
29		1,000 WATT MERCURY	-	-		\$0.00000	\$0	0.00	\$0	\$0
30		HP SODIUM < 100 WATTS	1,150	579,600		\$17,140.00	\$236,532	2.75	\$0	\$236,532
31		HP SODIUM 150 WATTS	80	59,520		\$22,030.00	\$21,168	0.25	\$0	\$21,168
32		HP SODIUM 150 WATTS (DUAL LAMPS)	-	-		\$14,950.00	\$2,516	0.03	\$0	\$2,516
33		HP SODIUM 200 WATTS	-	-		\$0.00000	\$0	0.00	\$0	\$0
34		HP SODIUM 250 WATTS	54	68,040		\$25,130.00	\$16,284	0.19	\$0	\$16,284
35		HP SODIUM 250 WATTS (DUAL LAMPS)	8	20,160		\$37,680.00	\$3,617	0.04	\$0	\$3,617
36		HP SODIUM 400 WATTS	5	9,780		\$26,960.00	\$1,618	0.02	\$0	\$1,618
37		HP SODIUM > 400 WATTS	-	-		\$0.00000	\$0	0.00	\$0	\$0
38		METAL HALIDE, ALL LAMPS	-	-		\$0.00000	\$0	0.00	\$0	\$0
39										
40		ADDITIONAL FACILITIES								
41		ALL POLES, PER POLE	-	-		\$0.60000	\$0	0.00	\$0	\$0
42										
43		STATE KWH TAX								
44		FIRST 2,000 KWH, PER KWH		55,209,473		\$0.00465	\$257,125	2.99	\$0	\$257,125
45		NEXT 13,000 KWH, PER KWH		8,307,750		\$0.00420	\$34,864	0.41	\$0	\$34,864
46		ABOVE 15,000 KWH, PER KWH		804,225		\$0.00364	\$2,924	0.03	\$0	\$2,924
47				64,321,452			\$294,912		\$0	\$294,912
48										
49		TOTAL DISTRIBUTION - POL	38,148	64,321,452			\$8,606,845	100.00	\$0	\$8,606,845

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.

SCHEDULE E-4.1 (PROPOSED)
Page 89 of 100
WITNESS: M. HENRY

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
 TYPE OF FILING: AIR ORIGINAL
 WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
 Page 91 of 100
 WITNESS: M. HENRY

LINE NO.	RATE CODE	CLASS/DESCRIPTION	FIXTURES (C)	SALES (D)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED ANNUALIZED			FUEL COST REVENUE (F+H)	PROPOSED TOTAL REVENUE (F+H)
							REVENUE LESS FUEL COST (G)	% OF REV TO FUEL COST (G)	(%)		
(A)	(B)	(C)	(D)	(D2)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
685TL STREET LIGHTING (SHEET 43)											
COMPANY-OWNED, UNDERGROUND-FED POLE LIGHTING											
117		100 WATT MERCURY	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
118		175 WATT MERCURY (DUAL LAMPS)	64	52,992		\$15,510	\$14,999	0.09	0.09	\$0	\$14,999
119		250 WATT MERCURY (DUAL LAMPS)	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
120		250 WATT MERCURY (DUAL LAMPS)	42	52,415		\$20,250	\$10,206	0.06	0.06	\$0	\$10,206
121		400 WATT MERCURY (DUAL LAMPS)	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
122		400 WATT MERCURY (DUAL LAMPS)	261	494,955		\$24,890	\$77,955	0.46	0.46	\$0	\$77,955
123		400 WATT MERCURY (DUAL LAMPS)	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
124		400 WATT MERCURY (DUAL LAMPS)	36	68,256		\$25,160	\$10,869	0.06	0.06	\$0	\$10,869
125		400 WATT MERCURY (80 FT CONCRETE POLE)	3	11,976		\$35,010	\$1,260	0.01	0.01	\$0	\$1,260
126		400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
127		700 WATT MERCURY	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
128		1,000 WATT MERCURY	7	31,920		\$39,830	\$3,346	0.02	0.02	\$0	\$3,346
129		70 WATT HP SODIUM	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
130		100 WATT HP SODIUM	105	52,920		\$23,210	\$29,243	0.17	0.17	\$0	\$29,243
131		100 WATT HP SODIUM (DUAL LAMP)	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
132		100 WATT HP SODIUM (ORNAMENTAL)	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
133		150 WATT HP SODIUM	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
134		150 WATT HP SODIUM (DUAL LAMPS)	896	666,624		\$24,290	\$261,166	1.54	1.54	\$0	\$261,166
135		200 WATT HP SODIUM	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
136		216 WATT HP SODIUM	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
137		250 WATT HP SODIUM (DUAL LAMPS)	663	837,900		\$26,510	\$211,550	1.25	1.25	\$0	\$211,550
138		250 WATT HP SODIUM (DUAL LAMPS)	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
139		250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	53	113,160		\$39,930	\$25,395	0.15	0.15	\$0	\$25,395
140		310 WATT HP SODIUM (DOWNTOWN)	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
141		400 WATT HP SODIUM	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
142		400 WATT HP SODIUM (DUAL LAMPS)	109	195,600		\$28,400	\$34,080	0.20	0.20	\$0	\$34,080
143		400 WATT HP SODIUM (DUAL LAMPS)	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
144		400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
145		400 WATT HP SODIUM (DOWNTOWN)	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
146		1000 WATT HP SODIUM	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
147		1000 WATT HP SODIUM	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
COMPANY-OWNED, BRIDGE OR UNDERPASS WALLPACK											
148		100 WATT MERCURY	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
149		175 WATT MERCURY (DUAL LAMPS)	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
150		250 WATT MERCURY (DUAL LAMPS)	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
151		250 WATT MERCURY (DUAL LAMPS)	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
152		400 WATT MERCURY (DUAL LAMPS)	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
153		400 WATT MERCURY (DUAL LAMPS)	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
154		400 WATT MERCURY (DUAL LAMPS)	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
155		400 WATT MERCURY (80 FT CONCRETE POLE)	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
156		400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
157		700 WATT MERCURY	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
158		1,000 WATT MERCURY	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
159		70 WATT HP SODIUM	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
160		100 WATT HP SODIUM	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
161		100 WATT HP SODIUM (DUAL LAMP)	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
162		100 WATT HP SODIUM (ORNAMENTAL)	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
163		150 WATT HP SODIUM	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
164		150 WATT HP SODIUM (DUAL LAMPS)	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
165		200 WATT HP SODIUM	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
166		216 WATT HP SODIUM	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
167		250 WATT HP SODIUM	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
168		250 WATT HP SODIUM (DUAL LAMPS)	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
169		250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
170		310 WATT HP SODIUM (DOWNTOWN)	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
171		400 WATT HP SODIUM	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
172		400 WATT HP SODIUM (DUAL LAMPS)	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
173		400 WATT HP SODIUM (DUAL LAMPS)	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
174		400 WATT HP SODIUM (DUAL LAMPS)	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
175		400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
176		400 WATT HP SODIUM (DOWNTOWN)	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
177		1000 WATT HP SODIUM	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0
178		1000 WATT HP SODIUM	0	0		\$0.000	\$0	0.00	0.00	\$0	\$0

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
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(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 92 of 100
WITNESS: M. HENRY

PROPOSED ANNUALIZED													
LINE NO.	RATE CODE	CLASS DESCRIPTION	FIXTURES (C)	SALES (D.1) (KWH)	BILLING UNITS (D2)	PROPOSED RATES (E) (\$/KWH)	PROPOSED		% OF REV TO		PROPOSED		
							REVENUE LESS FUEL COST (F) (\$)	REVENUE (G) (\$)	FUEL COST (H) (\$)	REVENUE (I) (\$)	FUEL COST (J) (\$)	REVENUE (K) (\$)	
6887L STREET LIGHTING (SHEET 43)													
COMPANY-OWNED, SPECIAL ARCHITECTURAL INSTALLATIONS													
179		100 WATT MERCURY	0	0	0	\$0.000	\$0.000	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
180		175 WATT MERCURY	0	0	0	\$0.000	\$0.000	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
181		175 WATT MERCURY (DUAL LAMPS)	0	0	0	\$0.000	\$0.000	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
182		250 WATT MERCURY	0	0	0	\$0.000	\$0.000	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
183		250 WATT MERCURY (DUAL LAMPS)	0	0	0	\$0.000	\$0.000	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
184		400 WATT MERCURY	0	0	0	\$0.000	\$0.000	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
185		400 WATT MERCURY (DUAL LAMPS)	0	0	0	\$0.000	\$0.000	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
186		400 WATT MERCURY (DUAL LAMPS)	0	0	0	\$0.000	\$0.000	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
187		400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	0	\$0.000	\$0.000	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
188		400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	0	\$0.000	\$0.000	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
189		700 WATT MERCURY	0	0	0	\$0.000	\$0.000	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
190		1,000 WATT MERCURY	0	0	0	\$0.000	\$0.000	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
191		70 WATT HP SODIUM	0	0	0	\$0.000	\$0.000	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
192		100 WATT HP SODIUM	385	194,040	0	\$21.640	\$8,377	0.59	\$8,377	\$0.00	\$8,377	\$0.00	\$8,377
193		100 WATT HP SODIUM (DUAL LAMP)	0	0	0	\$34.470	\$0.000	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
194		100 WATT HP SODIUM (ORNAMENTAL)	0	0	0	\$0.000	\$0.000	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
195		150 WATT HP SODIUM	153	113,832	0	\$22.950	\$4,136	0.25	\$4,136	\$0.00	\$4,136	\$0.00	\$4,136
196		150 WATT HP SODIUM (DUAL LAMPS)	0	0	0	\$35.380	\$0.000	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
197		200 WATT HP SODIUM	0	0	0	\$0.000	\$0.000	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
198		215 WATT HP SODIUM	0	0	0	\$0.000	\$0.000	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
199		250 WATT HP SODIUM	136	171,360	0	\$25.060	\$4,330	0.25	\$4,330	\$0.00	\$4,330	\$0.00	\$4,330
200		250 WATT HP SODIUM (DUAL LAMPS)	31	78,120	0	\$35.680	\$1,139	0.08	\$1,139	\$0.00	\$1,139	\$0.00	\$1,139
201		250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	0	\$0.000	\$0.000	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
202		250 WATT HP SODIUM (DOWNTOWN)	0	0	0	\$0.000	\$0.000	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
203		370 WATT HP SODIUM	0	0	0	\$0.000	\$0.000	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
204		400 WATT HP SODIUM	53	103,668	0	\$28.160	\$1,500	0.11	\$1,500	\$0.00	\$1,500	\$0.00	\$1,500
205		400 WATT HP SODIUM (DUAL LAMPS)	1	3,912	0	\$41.650	\$500	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
206		400 WATT HP SODIUM (DUAL LAMPS, DAWT POLE)	0	0	0	\$0.000	\$0.000	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
207		400 WATT HP SODIUM (DOWNTOWN)	0	0	0	\$0.000	\$0.000	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
208		1600 WATT HP SODIUM	0	0	0	\$0.000	\$0.000	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
209		CUSTOMER-OWNED, ALL LAMP TYPES	9,216	14,999,664	0	\$0.038	\$375,237	3.40	\$375,237	\$0.00	\$375,237	\$0.00	\$375,237
210		ALL kWh, PER kWh											
211													
212		CUSTOMER-OWNED, LIMITED MAINTENANCE, ALL LAMP TYPES	1,358	1,682,640	0	\$0.105	\$177,670	1.05	\$177,670	\$0.00	\$177,670	\$0.00	\$177,670
213		ALL kWh, PER kWh											
214													
215													
216		STATE kWh TAX											
217		FIRST 2,000 kWh, PER kWh		2,899,074	0	\$0.0066	\$19,483	0.08	\$19,483	\$0.00	\$19,483	\$0.00	\$19,483
218		NEXT 13,000 kWh, PER kWh		12,739,920	0	\$0.00420	\$53,464	0.32	\$53,464	\$0.00	\$53,464	\$0.00	\$53,464
219		ABOVE 15,000 kWh, PER kWh		12,318,042	0	\$0.00364	\$448,351	2.41	\$448,351	\$0.00	\$448,351	\$0.00	\$448,351
220				127,933,036	0		\$475,297		\$475,297		\$475,297		\$475,297
221													
222		TOTAL DISTRIBUTION - STL	113,558	127,933,036	0		\$16,914,580	100.00	\$16,914,580	\$0.00	\$16,914,580	\$0.00	\$16,914,580

SCHEDULE E-4.1 (PROPOSED)
Page 93 of 100
WITNESS: M. HENRY

PROPOSED ANNUALIZED												
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	SALES (D1)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED		% OF REV TO		PROPOSED	
							FUEL COST REVENUE (F)	(%)	FUEL COST REVENUE (G)	TOTAL REVENUE (F+H)		
(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
GSTFLT TRAFFIC CONTROL LIGHTING (SHEET 44)												
1		EXISTING										
2												
3		TOTAL EXISTING DISTRIBUTION	46,024	29,178,483			\$159,881	\$0	100.00		\$0	\$159,881
4												
5		PROPOSED										
6												
7												
8		TFL TRAFFIC LIGHTING SERVICE										
9												
10		DISTRIBUTION CHARGES										
11												
12		ALL kWh, PER kWh		29,178,483		\$0.00161	\$46,977	\$0	29.36		\$0	\$46,977
13												
14		STATE kWh TAX										
15		FIRST 2,000 kWh, PER kWh		2,212,792		\$0.00466	\$10,306	\$0	6.44		\$0	\$10,306
16		NEXT 13,000 kWh, PER kWh		8,386,468		\$0.00420	\$35,194	\$0	21.99		\$0	\$35,194
17		ABOVE 15,000 kWh, PER kWh		18,579,223		\$0.00364	\$67,548	\$0	42.21		\$0	\$67,548
18				29,178,483			\$113,047	\$0			\$0	\$113,047
19												
20		TOTAL DISTRIBUTION - TFL	46,024	29,178,483			\$160,025	\$0	100.00		\$0	\$160,025

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
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(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 94 of 100
WITNESS: K. NORRIS

LINE NO.	RATE CODE	CLASS/DESCRIPTION	NUMBER OF OCCURRENCES	SALES (D1)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED ANNUALIZED				% OF REV TO			
							REVENUE LESS		TOTAL LESS		FUEL COST		FUEL COST	
							REVENUE	(F)	REVENUE	(G)	REVENUE	(H)	REVENUE	(I)
(A)	(B)	(C)	(D1)	(D2)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
MISCELLANEOUS CHARGES														
1		<u>EXISTING</u>												
2		TOTAL EXISTING DISTRIBUTION	223,303					\$22,597,157	100.00	\$0			\$22,597,157	
3														
4														
5		<u>PROPOSED</u>												
6														
7		LATE PAYMENT CHARGES (FORFEITED DISCOUNTS) (450)												
8		TOTAL REVENUE						\$5,281,695	22.68	\$0			\$5,281,695	
9														
10		MISCELLANEOUS SERVICE REVENUES (451)												
11		TOTAL REVENUE	282,473					\$3,571,396	15.34	\$0			\$3,571,396	
12														
13		RENT FROM ELECTRIC PROPERTY (454)												
14		TOTAL REVENUE						\$3,288,726	14.12	\$0			\$3,288,726	
15														
16		OTHER ELECTRIC REVENUES (456)												
17		TOTAL REVENUE						\$11,146,447	47.86	\$0			\$11,146,447	
18														
19														
20														
21		TOTAL OTHER ELECTRIC REVENUES	282,473					\$0.00	0.00	\$0			\$23,288,264	

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
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WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 95 of 100
WITNESS: G. HUSSING

LINE NO.	RATE CODE (A)	CLASS/DESCRIPTION (B)	PROPOSED ANNUALIZED				% OF REV TO			
			CUSTOMER BILLS (C)	SALES (D1) (KWH)	BILLING UNITS (D2)	PROPOSED RATES (E) (\$)	PROPOSED REVENUE LESS FUEL COST REVENUE (F) (\$)		TOTAL LESS FUEL COST REVENUE (G) (\$)	
									FUEL COST REVENUE (H) (\$)	PROPOSED TOTAL REVENUE (F+H) (I) (\$)
1	RS	RESIDENTIAL SERVICE								
2										
3	EXISTING									
4										
5		TOTAL EXISTING DISTRIBUTION	8,128,356	5,584,281,120			\$224,090,438	100.00	\$0	\$224,090,438
6										
7										
8	PROPOSED									
9										
10	RS	RESIDENTIAL SERVICE								
11										
12		DISTRIBUTION CHARGES								
13										
14		CUSTOMER CHARGE								
15		BILLS	8,079,642			\$4.00	\$32,318,568	13.05	\$0	\$32,318,568
16										
17		ENERGY CHARGE								
18		UP TO 500 KWH, PER KWH		3,253,593,012		\$0.03270	\$106,379,477	42.97	\$0	\$106,379,477
19		OVER 500 KWH, PER KWH		2,330,688,108		\$0.03889	\$90,628,807	36.61	\$0	\$90,628,807
20										
21		CUSTOMER DISCOUNT				(\$0.01700)	(\$9,320,170)	(3.76)	\$0	(\$9,320,170)
22		ALL KWH, PER KWH		548,245,294						
23										
24		RIDER DSM - DEMAND SIDE MANAGEMENT								
25		ALL KWH, PER KWH		5,584,281,120		\$0.00030	\$1,675,284	0.68	\$0	\$1,675,284
26										
27		STATE KWH TAX								
28		FIRST 2,000 KWH, PER KWH		5,305,243,988		\$0.00466	\$24,707,869	9.98	\$0	\$24,707,869
29		NEXT 13,000 KWH, PER KWH		276,501,994		\$0.00420	\$1,160,351	0.47	\$0	\$1,160,351
30		ABOVE 15,000 KWH, PER KWH		2,535,139		\$0.00364	\$9,217	0.00	\$0	\$9,217
31				5,584,281,120			\$25,877,436		\$0	\$25,877,436
32										
33		TOTAL DISTRIBUTION - RS	8,079,642	5,584,281,120			\$247,559,403	100.00	\$0	\$247,559,403

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 96 of 100
WITNESS: G. HUSSING

PROPOSED ANNUALIZED												
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	KWH SALES (D1) (KWH)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED		% OF REV TO		PROPOSED	
							FUEL COST REVENUE (F)	(S)	FUEL COST REVENUE (G)	(%)	FUEL COST REVENUE (H)	TOTAL REVENUE (F+H) (I)
GENERAL SERVICE												
1	EXISTING											
2												
3	TOTAL EXISTING DISTRIBUTION		959,740	13,941,723,866				\$173,836,311	100.00		\$0	\$173,836,311
4												
5												
6	PROPOSED											
7												
8	GS	GENERAL SERVICE - SECONDARY										
9												
10		CUSTOMER CHARGE	944,746	6,957,349,598		\$7.00		\$6,613,222	2.58		\$0	\$6,613,222
11		BILLS										
12												
13		CAPACITY CHARGE			4,723,790	\$18.00		\$17,005,428	6.63		\$0	\$17,005,428
14		UP TO 5 KW OF BILLING DEMAND			18,120,963	\$9.16400		\$166,060,502	64.71		\$0	\$166,060,502
15		OVER 5 KW, PER KW										
16												
17		REACTIVE DEMAND CHARGE			9,523,092	\$0.36000		\$3,428,313	1.34		\$0	\$3,428,313
18		ALL KVA, PER KVA										
19												
20		CUSTOMER DISCOUNT										
21		ALL KVA, PER KVA		633,328,340		(\$0.01500)		(\$9,499,925)	(3.70)		\$0	(\$9,499,925)
22												
23		STATE KVA TAX										
24		FIRST 2,000 KWH, PER KVA		1,066,097,954		\$0.00466		\$4,965,089	1.93		\$0	\$4,965,089
25		NEXT 13,000 KVA, PER KVA		1,972,341,582		\$0.00420		\$8,067,176	3.14		\$0	\$8,067,176
26		ABOVE 15,000 KWH, PER KVA		3,906,069,934		\$0.00364		\$14,201,153	5.53		\$0	\$14,201,153
27				6,894,509,471				\$22,233,419			\$0	\$22,233,419
28												
29		TOTAL DISTRIBUTION - GS	944,746	6,957,349,598				\$210,840,958	82.16		\$0	\$210,840,958

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 97 of 100
WITNESS: G. HUSSING

PROPOSED ANNUALIZED														
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS (C)	KWH SALES (D1) (KWH)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED REVENUE LESS FUEL COST			% OF REV TO TOTAL LESS FUEL COST			PROPOSED TOTAL REVENUE (F+H)	
							(F)	(G)	(H)	(F)	(G)	(H)	(I)	(J)
GENERAL SERVICE														
GP														
30		GENERAL SERVICE - PRIMARY												
31		CUSTOMER CHARGE												
32		BILLS	608	281,192,188		\$150.00	\$91,200	0.04	\$0			\$0	\$91,200	
33		CAPACITY CHARGE												
34		ALL KW OF BILLING DEMAND, PER KW			648,304	\$1.28600	\$2,130,328	0.83	\$0			\$0	\$2,130,328	
35		REACTIVE DEMAND CHARGE												
36		ALL KVA, PER KVA			362,640	\$0.36000	\$130,350	0.05	\$0			\$0	\$130,350	
37		CUSTOMER DISCOUNT												
38		ALL KWH, PER KWH		45,251,925		(\$0.00500)	(\$226,260)	(0.09)	\$0			\$0	(\$226,260)	
39		STATE KWH TAX												
40		FIRST 2,000 KWH, PER KWH		1,134,030		\$0.00466	\$5,281	0.00	\$0			\$0	\$5,281	
41		NEXT 13,000 KWH, PER KWH		7,097,239		\$0.00420	\$29,784	0.01	\$0			\$0	\$29,784	
42		ABOVE 15,000 KWH, PER KWH		272,685,870		\$0.00364	\$991,394	0.39	\$0			\$0	\$991,394	
43		TOTAL DISTRIBUTION - GP		280,917,139			\$1,026,459		\$0			\$0	\$1,026,459	
44			608	281,192,188			\$3,152,278	1.23	\$0			\$0	\$3,152,278	
GSI														
GENERAL SERVICE - SUBTRANSMISSION														
53		CUSTOMER CHARGE												
54		BILLS	6,778	2,191,818,599		\$180.00	\$1,220,040	0.48	\$0			\$0	\$1,220,040	
55		CAPACITY CHARGE												
56		ALL KW OF BILLING DEMAND, PER KW			5,011,473	\$1.87500	\$9,396,513	3.66	\$0			\$0	\$9,396,513	
57		REACTIVE DEMAND CHARGE												
58		ALL KVA, PER KVA			2,499,266	\$0.36000	\$899,736	0.35	\$0			\$0	\$899,736	
59		TRANSFORMER CHARGE												
60		ALL KW OF BILLING DEMAND, PER KW			4,001,664	\$0.57000	\$2,280,949	0.89	\$0			\$0	\$2,280,949	
61		CUSTOMER DISCOUNT												
62		ALL KWH, PER KWH					\$0	0.00	\$0			\$0	\$0	
63		STATE KWH TAX												
64		FIRST 2,000 KWH, PER KWH		10,836,829		\$0.00466	\$50,470	0.02	\$0			\$0	\$50,470	
65		NEXT 13,000 KWH, PER KWH		60,347,407		\$0.00420	\$252,830	0.10	\$0			\$0	\$252,830	
66		ABOVE 15,000 KWH, PER KWH		1,977,507,628		\$0.00364	\$7,189,551	2.80	\$0			\$0	\$7,189,551	
67		TOTAL DISTRIBUTION - GSI		2,048,591,864			\$7,492,851		\$0			\$0	\$7,492,851	
68			6,778	2,191,818,599			\$21,290,088	8.30	\$0			\$0	\$21,290,088	

[illegible]

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-1

SCHEDULE E-4.1 (PROPOSED)
Page 100 of 100
WITNESS: G. HUSSING

PROPOSED ANNUALIZED												
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	KWH SALES (D1)	BILLING UNITS (D2)	PROPOSED RATES (E)	PROPOSED REVENUE LESS FUEL COST		% OF REV TO TOTAL LESS FUEL COST		PROPOSED TOTAL REVENUE (F+H)	
							(F)	(G)	(G)	(%)	(H)	(I)
(A)	(B)	(C)	(D)	(KWH)	(D2)	(E)	(F)	(G)	(%)	(H)	(I)	(J)
GENERAL SERVICE												
178	SPC - GT	SPECIAL CONTRACT - GENERAL SERVICE - TRANSMISSION										
179												
180		CUSTOMER CHARGE				\$320.00	\$0	\$0	0.00	\$0	\$0	\$0
181		BILLS										
182												
183		CAPACITY CHARGE										
184		ALL KW OF BILLING DEMAND, PER KW				\$0.32500	\$0	\$0	0.00	\$0	\$0	\$0
185												
186		REACTIVE DEMAND CHARGE										
187		ALL KVA, PER KVA				\$0.00000	\$0	\$0	0.00	\$0	\$0	\$0
188												
189		TRANSFORMER CHARGE										
190		ALL KW OF BILLING DEMAND, PER KW				\$0.31000	\$0	\$0	0.00	\$0	\$0	\$0
191												
192		CUSTOMER DISCOUNT										
193		ALL KVA, PER KVA				\$0.00000	\$0	\$0	0.00	\$0	\$0	\$0
194												
195		CONTRACT DISCOUNT										
196												
197		STATE KWH TAX										
198		FIRST 2,000 KWH, PER KWH				\$0.00466	\$0	\$0	0.00	\$0	\$0	\$0
199		NEXT 13,000 KWH, PER KWH				\$0.00420	\$0	\$0	0.00	\$0	\$0	\$0
200		ABOVE 15,000 KWH, PER KWH				\$0.00364	\$0	\$0	0.00	\$0	\$0	\$0
201												
202												
203		TOTAL DISTRIBUTION - SPC-GT					\$0	\$0	0.00	\$0	\$0	\$0
204												
205												
206												
207	SPC - U	SPECIAL CONTRACT - GENERAL SERVICE - UNIQUE										
208		GS - SECONDARY	5,440	297,138,832			\$5,760,989	\$0	2.25	\$0	\$5,760,989	\$0
209		GP - PRIMARY	24	138,411,610			\$326,802	\$0	0.13	\$0	\$326,802	\$0
210		GSU - SUBTRANSMISSION	310	831,204,154			\$4,815,053	\$0	1.88	\$0	\$4,815,053	\$0
211		GT - TRANSMISSION	96	1,940,878,534			(\$970,334)	\$0	(0.38)	\$0	(\$970,334)	\$0
212		TOTAL DISTRIBUTION - SPC-U	5,870	3,207,633,130			\$9,931,710	\$0	3.87	\$0	\$9,931,710	\$0
213												
214												
215		TOTAL PROPOSED DISTRIBUTION	959,741	13,941,725,847			\$28,672,438	\$0	100.00	\$0	\$28,672,438	\$0

[illegible]

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-561-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)
Page 2 of 48
WITNESS: G. HUSSING

LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	CURRENT ANNUALIZED										TOTAL REVENUE % INCREASE (M/K1)
					MOST CURRENT RATES	CURRENT REVENUE	% OF REV TO COST	LESS FUEL	REVENUE INCR	FUEL COST	% INCR IN REV	LESS FUEL	REVENUE INCR	FUEL COST	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
RS51 RS55 RESIDENTIAL (SHEET 10)															
1		SUMMER			\$0.0624										
2		PIPP Discount													
3		DISTRIBUTION CHARGES:													
4		CUSTOMER CHARGE:													
5		BILLS	147,823		\$4,7500	\$558,362	7.71		\$0	\$0			\$558,362		
6		ENERGY CHARGE			\$0.0413	\$1,643,321	19.23		\$0	\$0			\$1,643,321		
7		FIRST 500 kWh PER kWh		42,397,371	\$0.0352	\$533,965	6.96		\$0	\$0			\$533,965		
8		NEXT 500 kWh PER kWh		16,145,798	\$0.0382	\$213,258	2.50		\$0	\$0			\$213,258		
9		ALL EXCESS kWh PER kWh		5,800,903											
10		OPTIONAL LOAD MANAGEMENT RATE													
11		ENERGY CHARGE			\$0.0062	\$349	0.00		\$0	\$0			\$349		
12		FOR ALL kWh PER kWh (IN EXCESS OF 125 kWh PER kWh)		60,468											
13		METER CHARGE TIME-OF-DAY	19		\$5.5000	\$114	0.00		\$0	\$0			\$114		
14		METER CHARGE NON-TIME OF DAY	101		\$3.2000	\$304	0.00		\$0	\$0			\$304		
15		TOTAL ENERGY CHARGE				\$2,450,483	28.88		\$0	\$0			\$2,450,483		
16		TOTAL DISTRIBUTION	147,823	64,404,530		\$3,109,274	36.39		\$0	\$0			\$3,109,274		
17		TOTAL SUMMER	147,823	64,404,530		\$3,109,274	36.39		\$0	\$0			\$3,109,274		
18															
19		WINTER													
20		DISTRIBUTION CHARGES:													
21		CUSTOMER CHARGE:													
22		BILLS	294,105		\$4,7500	\$1,309,829	15.33		\$0	\$0			\$1,309,829		
23		ENERGY CHARGE			\$0.0340	\$2,983,452	33.81		\$0	\$0			\$2,983,452		
24		FIRST 500 kWh PER kWh		90,742,854	\$0.0318	\$1,014,082	11.87		\$0	\$0			\$1,014,082		
25		NEXT 500 kWh PER kWh		33,690,026	\$0.0155	\$220,702	2.58		\$0	\$0			\$220,702		
26		ALL EXCESS kWh PER kWh		15,210,071											
27		OPTIONAL LOAD MANAGEMENT RATE													
28		ENERGY CHARGE			\$0.0062	\$437	0.01		\$0	\$0			\$437		
29		FOR ALL kWh PER kWh (IN EXCESS OF 125 kWh PER kWh)		75,716											
30		METER CHARGE TIME-OF-DAY	38		\$8.5000	\$319	0.00		\$0	\$0			\$319		
31		METER CHARGE NON-TIME OF DAY	194		\$3.2000	\$592	0.01		\$0	\$0			\$592		
32		TOTAL ENERGY CHARGE				\$4,123,653	49.27		\$0	\$0			\$4,123,653		
33		TOTAL DISTRIBUTION	294,105	140,024,857		\$5,434,283	63.81		\$0	\$0			\$5,434,283		
34															
35		TOTAL WINTER	294,105	140,024,857		\$5,434,283	63.81		\$0	\$0			\$5,434,283		
36															
37		RIDERS													
38		EMPLOYEE DISCOUNT													
39		Total Employee Discounts													
40															
41		STATE kWh TAX:													
42		FIRST 2000 kWhs PER kWh		201,546,202	\$0.0047	\$937,190	10.97		\$0	\$0			\$937,190		
43		NEXT 13000 kWhs PER kWh		2,763,765	\$0.0042	\$11,590	0.14		\$0	\$0			\$11,590		
44		ALL EXCESS OVER 15000 kWhs PER kWh		119,241	\$0.0038	\$433	0.01		\$0	\$0			\$433		
45		TOTAL STATE kWh TAX		204,429,198		\$948,203	11.11		\$0	\$0			\$948,203		
46															
47		STATE kWh TAX BACKOUT CREDIT:													
48		FIRST 2000 kWhs PER kWh		204,429,198		\$948,203	(11.11)		\$0	\$0			\$948,203		
49		NEXT 13000 kWhs PER kWh		2,763,765		\$11,590	0.14		\$0	\$0			\$11,590		
50		ALL EXCESS OVER 15000 kWhs PER kWh		119,241		\$433	0.01		\$0	\$0			\$433		
51		TOTAL RS51, RS55	441,937	204,429,198		\$8,543,447	100.00		\$0	\$0			\$8,543,447		

TOTAL RS58

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1g, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)
Page 4 of 48
WITNESS: G. HUSSING

CURRENT ANNUALIZED																
LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS (C)	BILLING UNITS (D)	MOST CURRENT RATES (J)	CURRENT REVENUE		% OF REV TO TOTAL LESS FUEL COST REVENUE (L)	% INCR IN REV LESS FUEL COST REV (N)	FUEL COST REVENUE (H)	CURRENT TOTAL REVENUE (K+H)	TOTAL REVENUE INCREASE (M/K1)				
						LESS FUEL COST REVENUE (K)	LESS FUEL COST REV (M)									
1	RS59	RESIDENTIAL, ADD-ON HEAT PUMP (SHEET 11)														
2		PIPP Discount			\$0.0624											
3	SUMMER															
4		DISTRIBUTION CHARGES:														
5		CUSTOMER CHARGE:														
6		BILLS	116													
7		ENERGY CHARGE														
8		FOR ALL KWH, PER KWH		16,418	\$0.0345	\$531	88.42	\$0	-	\$0	\$531	-				
9		TOTAL ENERGY CHARGE														
10		TOTAL DISTRIBUTION	116	16,418		\$531	88.42	\$0	-	\$0	\$531	-				
11		TOTAL SUMMER	116	16,418		\$531	88.42	\$0	-	\$0	\$531	-				
12	WINTER															
13		DISTRIBUTION CHARGES:														
14		BILLS	215													
15		ENERGY CHARGE														
16		FOR ALL KWH, PER KWH		6,262	\$0.0118	\$70	11.58	\$0	-	\$0	\$70	-				
17		TOTAL ENERGY CHARGE														
18		TOTAL DISTRIBUTION	215	6,262		\$70	11.58	\$0	-	\$0	\$70	-				
19																
20																
21																
22		TOTAL WINTER	215	6,262		\$70	11.58	\$0	-	\$0	\$70	-				
23																
24	RIDERS:															
25	STATE KWH TAX:															
26	FIRST 2000 kWh, PER KWH			22,660	\$0.0047	\$105	17.57	\$0	-	\$0	\$105	-				
27	NEXT 13000 kWh, PER KWH			0	\$0.0042	\$0	0.00	\$0	-	\$0	\$0	-				
28	ALL EXCESS OVER 15000 kWh, PER KWH			0	\$0.0039	\$0	0.00	\$0	-	\$0	\$0	-				
29	TOTAL STATE KWH TAX			22,660		\$105	17.57	\$0	-	\$0	\$105	-				
30																
31	STATE KWH TAX BACKOUT CREDIT:			22,660		(\$105)	(17.57)	\$0	-	\$0	-\$105	-				
32																
33	TOTAL RS59		331	22,660		\$600	100.00	\$0	-	\$0	\$600	-				

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
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FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.

SCHEDULE E-4.1 (CURRENT)
Page 7 of 46
WITNESS: G. HUSSING

[illegible]

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO. 07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
(ELECTRIC SERVICE)

DATA - 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): WPE-4.1a - WPE-4.1q, SCHEDULE E-2

SCHEDULE E-4.1 (CURRENT)
Page 10 of 46
WITNESS: G. HUSSING

LINE NO.	RATE CODE	CLASS/DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	CURRENT ANNUALIZED										TOTAL REVENUE INCREASE (MIK1)	TOTAL REVENUE % INCREASE (%)
					MOST CURRENT RATES	REVENUE	LESS FUEL COST	% OF REV TO TOTAL LESS FUEL COST	REVENUE INCR LESS FUEL COST	% INCR IN REV/ COST REV	FUEL COST REVENUE	CURRENT TOTAL REVENUE (K+H)	CURRENT TOTAL REVENUE (K+H)			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)
RST1, RS74 RESIDENTIAL WATER AND SPACE HEATING SCHEDULE (SHEET 14)																
1	SUMMER	PPP Discount				\$0.0024										
2	DISTRIBUTION CHARGES:															
3	CUSTOMER CHARGE:															
4	BILLS	1,928			\$4,5300	\$8,191			\$0		\$0	\$8,191	\$8,191			
5	ENERGY CHARGE															
6	FIRST 500 KWH, PER KWH		886,253		\$0.0501	\$41,639		13.48	\$0		\$0	\$41,639	\$41,639			
7	NEXT 100 KWH, PER KWH		867,410		\$0.0376	\$32,616		11.37	\$0		\$0	\$32,616	\$32,616			
8	NEXT 400 KWH, PER KWH		13,493		\$0.0376	\$507		0.15	\$0		\$0	\$507	\$507			
9	ALL EXCESS KWH, PER KWH		4,564		\$0.0376	\$171		0.05	\$0		\$0	\$171	\$171			
10	OPTIONAL LOAD MANAGEMENT RATE															
11	ENERGY CHARGE															
12	FOR ALL KWH, PER KWH		0		\$0.0075	\$0		0.00	\$0		\$0	\$0	\$0			
13	METER CHARGE TIME-OF-DAY				\$6.1900	\$108		0.04	\$0		\$0	\$108	\$108			
14	METER CHARGE NON-TIME-OF-DAY				\$3.0600	\$43		0.01	\$0		\$0	\$43	\$43			
15	TOTAL ENERGY CHARGE					\$77,393		25.05	\$0		\$0	\$77,393	\$77,393			
16	TOTAL DISTRIBUTION	1,928	1,901,826			\$85,736		27.75	\$0		\$0	\$85,736	\$85,736			
17	TOTAL SUMMER	1,928	1,901,826			\$85,736		27.75	\$0		\$0	\$85,736	\$85,736			
18	WINTER															
19	DISTRIBUTION CHARGES:															
20	CUSTOMER CHARGE:															
21	BILLS	3,877			\$4,5300	\$8,191		5.33	\$0		\$0	\$8,191	\$8,191			
22	ENERGY CHARGE															
23	FIRST 500 KWH, PER KWH		1,788,008		\$0.0411	\$73,507		22.29	\$0		\$0	\$73,507	\$73,507			
24	NEXT 100 KWH, PER KWH		340,882		\$0.0252	\$8,600		2.91	\$0		\$0	\$8,600	\$8,600			
25	NEXT 400 KWH, PER KWH		1,253,081		\$0.0248	\$30,936		8.43	\$0		\$0	\$30,936	\$30,936			
26	ALL EXCESS KWH, PER KWH		4,834,395		\$0.0119	\$57,529		16.78	\$0		\$0	\$57,529	\$57,529			
27	OPTIONAL LOAD MANAGEMENT RATE															
28	ENERGY CHARGE															
29	FOR ALL KWH, PER KWH		88,415		\$0.0075	\$663		0.20	\$0		\$0	\$663	\$663			
30	METER CHARGE TIME-OF-DAY				\$6.1900	\$108		0.07	\$0		\$0	\$108	\$108			
31	METER CHARGE NON-TIME-OF-DAY				\$3.0600	\$43		0.03	\$0		\$0	\$43	\$43			
32	TOTAL ENERGY CHARGE					\$159,468		51.82	\$0		\$0	\$159,468	\$159,468			
33	TOTAL DISTRIBUTION	3,877	8,100,781			\$178,217		57.04	\$0		\$0	\$178,217	\$178,217			
34	TOTAL WINTER	3,877	8,100,781			\$178,217		57.04	\$0		\$0	\$178,217	\$178,217			
35	RIDERS															
36	STATE AND LOCAL TAX RIDER															
37	FIRST 2,000 KWH, PER KWH		7,500,944		\$0.0047	\$35,274		11.29	\$0		\$0	\$35,274	\$35,274			
38	NEXT 13,000 KWH, PER KWH		2,501,862		\$0.0042	\$10,507		3.30	\$0		\$0	\$10,507	\$10,507			
39	ALL EXCESS OVER 15,000 KWH, PER KWH		0		\$0.0036	\$0		0.00	\$0		\$0	\$0	\$0			
40	TOTAL KWH TAX					\$45,781		14.88	\$0		\$0	\$45,781	\$45,781			
41	MUNICIPAL DISTRIBUTION TAX RATE				0.624%	\$1,636		0.53	\$0		\$0	\$1,636	\$1,636			
42	TOTAL STATE AND LOCAL TAX RIDER					\$47,417		15.21	\$0		\$0	\$47,417	\$47,417			
43	TOTAL RST1, RS74	5,805	10,002,606			\$308,949		100.00	\$0		\$0	\$308,949	\$308,949			

