

Duke Energy Corporation 139 East Fourth Street P.O. Box 960 Cincinnati, Ohio 45201-0960

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2007 JUN - 1 AM 10:

May 31, 2007

The Public Utilities Commission of Ohio Attention: Docketing Division 180 East Broad Street 13<sup>th</sup> Floor Columbus, OH 43215-3793

RE: In the Matter of The Application of Duke Energy Ohio to Modify its Fuel, Economy Purchased Power Component of Its Market-Based Standard Service Offer for the Summary Report Period of June 29, 2007 to September 27, 2007

Case No. 06-1068-EL-UNC

Docketing Division:

On May 30, 2007, the Company filed its quarterly update related to its Fuel and Purchased Power tracker ("Rider FPP") for the period June-September 2007. Since that time, it was discovered that the amount shown on Schedule 1 for "Includable Fuel Cost" inadvertently included an amount not eligible for recovery via the Rider FPP. Although only pages 1 and 4 of Schedule 1 are different from the initial filing, we are re-filing all of the schedules that were filed on May 30, 2007, to reflect the correction.

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Please time-stamp the enclosed extra copy and return for our file. Thank you for your timely assistance in this regard.

Very truly yours,

Lisa & Sternkichl

Lisa D. Steinkuhl

Enclosures

Tariff memos/PUCO FPP filing/doc

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business. Technician \_\_\_\_\_\_\_ Date Processed 6/1/07

www.duke-energy.com

## ATTACHMENT I

### STATEMENT OF FUEL PROCUREMENT PRACTICES AND POLICIES

Duke Energy's ("Company") Commercial Asset Management Service (CAM) group is responsible for managing the power, fuel and emission allowance positions for the Company's operating units, including the Company's Ohio generation portfolio to achieve economical power supply for the Ohio customers.

CAMS is responsible for establishing and implementing the multi-commodity risk management strategy for power, fuel and emission allowances. CAMS reviews the optimal contract mix on an ongoing basis as market conditions change; the optimal contract mix varies as market and operating conditions change during the time horizon being evaluated. Fuel purchases are made through a combination of long-term and spot market purchases.

CAMS fuel procurement and transportation services include issuing solicitations, evaluating proposals for fuel and transportation contracts, selecting and qualifying suppliers and shippers, contract negotiation, administration and enforcement, and ongoing transportation maintenance and operations support. CAMS is responsible for complying with fuel procurement regulations.

CAMS evaluates its fuel and transportation services practices on a continuing basis and updates them as needed. This continuous self-evaluation ensures that CAMS follows the best available practices as they relate to the changing business environment of the Company and the industry, the effect of state and/or federal legislation, the orders or rules of any state commission, or any other event that may impact the Company's procurement and use of fuel.

A balancing of short-term and long-term contracts is an effective way to achieve critical portfolio goals such as:

- · Effective management of market price risk
- Assurance of adequate supply from reliable suppliers
- Competitive pricing
- Market intelligence
- Continuing evaluation of suppliers
- Flexibility in responding to changing market or economic conditions
- Efficient delivery of shipments.

CAMS makes every effort to purchase according to the operating requirements for the power generation equipment for which it purchases fuel. Further, the cost of complying with environmental regulations regarding emissions is factored into purchasing decisions.

Coal quality specifications may include moisture, ash, calorific value, sulfur, volatility, grindability, hydrogen, chlorine, ultimate analysis, mineral ash analysis, fusion temperature, etc. These parameters assure that the coal will be compatible with equipment operation and environmental regulations. Quality price adjustments will be made for deliveries not within contract specifications.

# STATEMENT OF FUEL PROCUREMENT PRACTICES AND POLICIES

For longer term commitments, suppliers are generally evaluated on the basis of delivered cost, busbar evaluation of coal quality, uncommitted proven reserves, reputation, credit strength, proximity to transportation, and willingness to extend commercial terms. Additional evaluation is done, as needed, concerning by-product handling, disposal, and various environmental limits at the station sites. For short-term purchases, the evaluation focuses primarily on evaluated cost relative to the market.

# ATTACHMENT II

## DUKE ENERGY OHIO (DUKE)

### NARRATIVE STATEMENT SUPPORTING ITS PROPOSED FPP COMPONENT

Pursuant to the Commission's Entry on Rehearing in Case No. 03-93-EL-ATA issued on November 23, 2004, Duke has calculated a proposed Quarterly Fuel, Economy Purchased Power and Emission Allowance Component (FPP Component) of its market-based standard service offer for the three-month projected period of July through September 2007.

The proposed FPP Rates are segregated into three types of customers, Residential, Non-Residential and Voltage Reduction customers. Depending on the type of customer, the appropriate rate will be applied to all bills, excluding consumers taking generation service from Certified Retail Electric Service providers, rendered on and after June 29, 2007, and will coincide with the billing of Cycle 1 of the July 2007 revenue month and remain in effect through September 2007.

The methodology for calculating the proposed FPP Component of 2.2196 cents per kilowatt-hour for Residential, 2.1900 cents per kilowatt-hour for Non-Residential and 2.1717 cents per kilowatt-hour for Voltage Reduction type customers is consistent with the Commission's Entry on Rehearing and is composed of the following components:

### FUEL COMPONENT (FC)

The base period of July through September 2007 was utilized to calculate the proposed fuel and economy purchased power component (FC). The proposed FC is composed of three months projected includable fuel cost and economy purchased power data. The total FC calculated portion of the FPP Component is 3.0388 cents per kilowatt-hour for all types of customers. From this number, the Company has subtracted a baseline rate of 1.2327 cents per kilowatt-hour that is already included in rates as established in Case No. 99-103-EL-EFC. Based upon this information, the proposed FC should be established at 1.8061 cents per kilowatt-hour for all customers subject to the FPP. This proposed FC is supported by the attached calculations on Page 1 of 5 of Schedule 1.

### EMISSION ALLOWANCES (EA)

The base period of July through September 2007 was utilized to calculate the emission allowance component (EA) for all types of customers. The proposed EA is composed of three months projected includable emission allowance data. The total EA calculated portion of the FPP Component is 0.1266 cents per kilowatt-hour for all types of customers. From this number, the Company has subtracted a baseline rate of 0.0126 cents per kilowatt-hour that is already included in rates as established in Case No. 99-103-EL-EFC. Based upon this information, the proposed EA should be established at 0.1140 cents per kilowatt-hour. This proposed EA is supported by the attached calculations on Page 2 of 5 of Schedule 1.

## ATTACHMENT II

### ENVIRONMENTAL REAGENT (ER)

In accordance with PUCO Order in Case No. 05-806-EL-UNC, the Environmental Reagent (ER) component of Rider FPP should be eliminated from the calculation of the FPP Rate. It was also ordered that any monies collected under the ER component to date should be refunded. As of June 2006 all the monies collected have been refunded.

### **RECONCILIATION ADJUSTMENT (RA)**

The proposed RA component is based on the reconciliation of actual fuel. economy purchased power, emission allowance costs, and system loss adjustment to the FPP Component revenues for the three month period ending March 2007. The RA amount for the three month period ending March 2007 included in this filing is \$3,726,943.42 for Residential type customers and \$3,650,346.79 for Non-Residential type customers and \$1,456,435.41 for Voltage Reduction type customers. In addition to these RA amounts is \$200.323.33 for Residential type customers and \$297.423.82 for Non-Residential type customers and \$114,819.30 for Voltage Reduction type customers which represents an updated adjustment to the 4<sup>th</sup> quarter 2006 RA amount filed in the 2<sup>nd</sup> Quarter 2007 filing and is supported by the attached calculations on Page 5AA thru AF of 5 of Schedule 1. In addition to these RA amounts is \$2,959.65 for Residential type customers and \$4,871.23 for Non-Residential type customers and \$1,721.73 for Voltage Reduction type customers which represents an updated adjustment to the 2<sup>nd</sup> quarter 2006 RA amount filed in the 4th Quarter 2006 filing and is supported by the attached calculations on Page 50 thru T of 5 of Schedule 1. In addition to these RA amounts is \$3,622.62 for Residential type customers and \$10,666.47 for Non-Residential type customers and \$3,855.32 for Voltage Reduction type customers which represents an updated adjustment to the 1<sup>st</sup> guarter 2006 RA amount filed in the 3<sup>rd</sup> Quarter 2006 filing and is supported by the attached calculations on Page 51 thru N of 5 of Schedule 1. The total RA, including the previous guarter adjustments, reflects the refund adjustment for the monies collected through the ER component for 2005 and the 1<sup>st</sup> and 2<sup>nd</sup> guarter 2006 as ordered by PUCO in Case No. 05-806-EL-UNC. With all of these adjustments, the RA component for Residential customers is 0.1851 cents per kilowatt-hour, the RA component for the Non-Residential customers is 0.1555 cents per kilowatt-hour and the RA component for Voltage Reduction customers is 0.1931 cents per kilowatt-hour. The total proposed RA is supported by the attached calculations on Page 3 of 5 of Schedule 1.

### SYSTEM LOSS ADJUSTMENT (SLA)

The proposed SLA Component is based on the estimated system loss fuel cost to be incurred during the three month period ending September 2007. The total SLA calculated portion of the FPP Component is 0.2081 cents per kilowatt-hour for Residential and Non-Residential type customers, and 0.0952 cents per kilowatt-hour for Voltage Reduction type customers. From the number for Residential and Non-Residential type customers, the Company has subtracted a baseline rate of 0.1051 cents per kilowatt-hour

# ATTACHMENT II

that is already included in rates. From the number for Voltage Reduction type customers, the Company has subtracted a baseline rate of 0.0481 cents per kilowatt-hour that is already included in rates. Both rates are increased by 0.0114 cents per kilowatt-hour which represents a Synchronization Adjustment. Based upon this information, the proposed SLA should be established at 0.1144 cents per kilowatt-hour for Residential and Non-Residential type customers and at 0.0585 cents per kilowatt-hour for Voltage Reduction type customers. The proposed SLA is supported by the attached calculations on Page 4 of 5 of Schedule 1.

# FUEL, ECONOMY PURCHASED POWER AND EMISSION ALLOWANCE

Based on the aforementioned projected includable fuel and economy purchased power cost data (FC) summarized on Page 1 of Schedule 1, the Emission Allowance Component (EA) on Page 2 of Schedule 1, the Reconciliation Adjustment (RA) on Page 3 of Schedule 1, and the System Loss Adjustment (SLA) on Page 4 of Schedule 1, the Company proposes that a FPP Component of 2.2196 cents per kilowatt-hour be established for Residential type customers, 2.1900 cents per kilowatt-hour be established for Non-Residential type customers and 2.1717 cents per kilowatt-hour be established for Voltage Reduction type customers. These rates should be effective with bills rendered on and after June 29, 2007, to all consumers other than consumers taking generation service from Certified Retail Electric Suppliers. This will coincide with Cycle 1 billing for the July 2007 revenue month.

Duke Energy Americas Non-Regulated Generation Duke Energy Ohio FPP Q3 2007 Workpapers

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# Duke Energy Ohio Electric Department Calculation of Quarterly Fuel and Economy Purchased Power Component for Billing During July 2007 through September 2007

Line	Description	(A) Includable Fuel Cost	(B) Other Includable MISO Costs From Page 1A	(C) Total Includable Costs	(D) Includable Energy	(E) FPP Rate Components	
	Fuel & Economy Purchased Power Cost Expense (FC) - by Month (Projected)	3	\$	\$	(kWh)	(Col. C + Col. D)	
1	July 2007	\$ 74,749,825.15	\$ (927,531.00)	\$ 73,822,294.15	2,406,038,591		
2	August 2007	\$ 85,096,105. <b>12</b>	\$ (975,199.00)	\$ 84,120,906.12	2,408,089,269		
3	September 2007	\$ 48,099,461.96	\$ (256,255.00)	\$ 47,843,206.96	1,957,925,412		
4	Total Fuel & Economy Purchased Power Cost Expense	\$ 207,945,392.23	\$ (2,158,985.00)	\$ 205,786,407.23	6,772,053,272	3.0388	¢/kWh
5	Less: Baseline EFC Rate from Case No. 99-103-EL-EFC (a)					1.2327	¢/kWh
6	Total FC Portion to be included in FPP					1.8061	¢/kWh
7	Emission Allowances Adjustment (EA) From Page 2					0.1140	¢/kWh
8	Total FPP Rate before RA and SLA					1.9201	¢/kWh
			FPP Rate				
		Residential	Non-Residential	Voltage Reduction (b)	_		

		Residential	Non-Residential	Voltage Reduction (b)	_
9	Total FPP Rate before RA and SLA (Line 8)	1.9201	1.9201	1.9201	¢/kWh
10	Reconciliation Adjustment (RA) From Page 3	0.1851	0.1555	0.1931	¢/kWh
11	System Loss Adjustment (SLA) From Page 4	0.1144	0.1144	0.0585	¢/kWh
12	Total FPP Rate	2.2196	2.1900	2.1717	¢/kWh

Notes: <sup>(a)</sup> Reflects only the FC component and excludes EA costs. <sup>(b)</sup> Rate for Customers taking service at 69 kV or greater.

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### Duke Energy Ohio Electric Department Calculation of Quarterly Fuel and Economy Purchased Power Component for Billing During July 2007 through September 2007

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Other includable MISO Costs		uly 2007	A	ugust 2007	Sep	tember 2007	Total For Period
(a)		(b)		(c)		(d)	 (e)
FTR (Hourly, Monthly, Yearly, Transaction)	\$	(927,531)	\$	(975,199)	\$	(256,255)	\$ (2,158,985)
Financial							
Day-Ahead	\$ \$	-	\$ \$	-	\$ \$	-	\$ -
Real-Time	\$	-	\$	-	\$	-	\$ -
Physical (DA, RT, Index)	\$	-	\$	-	\$	-	\$ -
Congestion							
Day-Ahead	\$	-	\$	-	\$	-	\$ -
Real-Time	\$	-	\$	-	\$	-	\$ -
Losses							
Day-Ahead	\$	-	\$	-	\$	-	\$ -
Real-Time	\$	-	\$	-	\$	-	\$ -
Revenue Sufficiency Guarantee (MKWHL)							
Day-Ahead	\$	-	\$	-	\$	-	\$ -
Real-Time	\$		\$	<u>-</u>	\$	. <u> </u>	\$ <u> </u>
Total Other Includable MISO Costs	\$	(927,531)	\$	(975,199)	\$	(256,255)	\$ (2,158,985)

### Duke Energy Ohio Electric Department Calculation of Quarterly Emission Allowances Component for Billing During July 2007 through September 2007

Line	Description	Includable Inclu Emission Allowances End		(2) Includable Energy (kWh)	(3) EA Rate Components (Col. 1 ÷ Col. 2)	
	Emission Allowances (EA) - by Month (Projected)					
1	July 2007	\$	2,596,414.70	2,028,222,473		
2	August 2007	\$	2,573,321.63	2,002,707,786		
3	September 2007	\$	2,048,366.20	1,668,356,642		
4	EA Auction Proceeds Credits	\$	<u> </u>			
5	Total Emission Allowance Expense	\$	7,218,102.53	5,699,286,901	0.1266	¢/kWh
6	Less: Baseline EA Rate from Case No. 99-103-EL-EFC <sup>(o)</sup>				0.0126	¢/kWh
7	Quarterly Emission Allowance Rate (Rate will never be less	s than -(	-) To Page 1 Line 7		0.1140	¢/kWh

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Notes: (c) Reflects only the EA costs.

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#### Duke Energy Ohlo Electric Department Calculation of Quarterly Fuel and Economy Purchased Power Component for Billing Reconciliation Adjustment Actual Fuel and Economy Purchased Power Costs Incurred, Actual FPP Revenues Billed Summary July 2007 through September 2007

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ine Reconciliation Adjustment (RA)	Reconciliation Adjustment (RA) Total			Residential	N	Non-Residential		Voltage Reduction		
1 January 2007 (See Page 3A Line 33)	5	\$	938,060.04	\$	531,665.05	\$	276,165.07	\$	130,229.92	
2 February 2007 (See Page 3B Line 33)	5	\$	1,039,098.48	\$	383,449.38	\$	419,280.15	\$	236,368.95	
3 March 2007 (See Page 3C Line 33)	S	\$	6,856,567.10	\$	2,811,828.99	\$	2,954,901,57	\$	1,089,836.54	
4 January 2006 (See Page 5J Line 39)	\$	\$	18,144.42	\$	3,622.62	\$	10,666.47	\$	3,855.32	
5 February 2006 (See Page 5L Line 39)	\$	\$	-	\$	-	\$	-	\$	-	
6 March 2006 (See Page 5N Line 39)	\$	\$	-	\$		\$	-	\$	-	
7 April 2006 (See Page 5P Line 34)	٩	\$	-	\$	-	\$	-	\$	-	
8 May 2006 (See Page 5R Line 34)	\$	5	2,446.62	\$	686.13	\$	1,277.20	\$	483.29	
9 June 2006 (See Page 5T Line 34)	3	\$	7,105.99	\$	2,273.52	\$	3,594.03	\$	1,238.44	
10 July 2006 (See Page 5V Line 34)	3	3	-	\$	-	\$	-	\$	-	
11 August 2006 (See Page 5X Line 34)	\$	6	-	\$	-	\$	-	\$	-	
I2 September 2006 (See Page 5Z Line 34)	\$	5	-	\$	-	\$	-	\$	-	
3 October 2006 (See Page 5AB Line 34)	\$	6	-	\$	-	\$	-	\$	-	
I4 November 2006 (See Page 5AD Line 34)	\$	5	584,388.53	\$	191,409.20	\$	284,851.70	\$	108,127.63	
5 December 2006 (See Page 5AF Line 34)	_\$	F	28,177.92	\$	8,914.13	\$	12,572.12	<u>\$</u>	6,691.67	
6 Total 2007 and 2006 Adjustments (Line 1 through L	ine 15) \$	6	9,473,989.10	\$	3,933,849.02	\$	3,963,308,31	\$	1,576,831.76	
7 Projected Retail Energy (kWh)		1	5,489,899,000		2,124,990,000		2,548,245,000		816,864,000	
8 2006 Adjustments RA Rate (Line 16/Line 17)				_	0.1851		0.1555		0.1931	9
9 1st Quarter 2005 Adjustments (See Page 5B)	\$	\$	•							
20 2nd Quarter 2005 Adjustments (See Page 5D)	\$	5	-							
1 3rd Quarter 2005 Adjustments (See Page 5F)	\$	\$	-							
2 4th Quarter 2005 Adjustments (See Page 5H)	_\$	5								
3 Total 2005 Adjustments to Be Recovered (Line 19 (	hrough Line 22) \$	5	-							
4 Projected Retail Energy excluding residential (kWh	)	3	3,364,909,000							
5 2005 Adjustments RA Rate (Line 20/Line 21)			0.0000		0.0000		0.0000		0.0000	¢
6 Total RA Rate (Line 18 + Line 25) To Page 1 Line	10			_	0.1851	_	0.1555		0.1931	¢

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Line	Reconciliation Adjustment (RA)		January 2007		Residential January 2007	4	Von-Residential January 2007		Voltage Reduction January 2007
	Fuel Component (FC)								
1	Net Includable Fuel	\$	41,201,174.82	\$	41,201,174.82	\$	41,201,174.82	\$	41,201,174.82
2	Ratio Metered Sales/Generation Sales	-	0.938933		0.938933		0,938933		0.938933
з	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$.	38,685,142.68	\$	38,685,142.68	\$	38,685,142.68	\$	38,685,142.68
5	Coal Sales Margin Credits (per books current year contracts only)	\$	2,476,214.00	\$	2,476,214.00	\$	2,476,214.00	\$	2,476,214.00
6	RSG Make Whole Payments & Secondary MISO Costs	\$	(1,273,811.36)	\$	(1,273,811.36)	\$	(1,273,811.36)	\$	(1,273,811.36)
7	Net Fuel Cost (Line 3 + Line 4 + Line 5 + Line 6)	\$	39,887,545.32	\$	39,887,545.32	\$	39,887,545.32	\$	39,887,545.32
8	Total Generation and Purchase Power (per books)		1,914,656,840		1,914,656,840		1,914,656,840		1,914,656,840
9	Losses (kWh) (1-Line 2)*(Line 8)		116,922,349		116,922,349		116,922,349		116,922,349
10	Total Generation After Losses (kWh) (Line 8-Line 9)		1 797 734 491		1,797,734,491		1,797,734,491		1,797,734,491
11	kWh Subject to FPP		1,799,421,453		686,741,003		812,140,084		300,540,366
12	Ratio of FPP Sales to Total Generation (Line 11/Line 10)		100.09%		38.20%		45.17%		16.72%
13	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	22,1 <b>81,468.25</b>		8,465,456.34		10,011,250.82		3,704,761.09
14	Amount Recovered via FPP (per books)	\$	12,955,394.21		4,958,379.37		5,858,358.87		2,138,655.97
15	Total Fuel Costs Recovered (Line 13 + Line 14)	\$	35,136,862.46	\$	<b>13,423,83</b> 5. <b>7</b> 1	\$	15,869,609.69	\$	5,843,417.06
16	Total Actual Fuel Costs Attributable to FPP Sales (Line 7 x Line 12)	\$	39,923,444.11		15,237,042.31		18,017,204.22		6,669,197.58
17	Under/(Over) Recovery of Fuel Costs (Line 16 - Line 15)	\$	4,786,581.65	\$	1,813,206.60	\$	2,147,594.53	\$	825,780.52
	Emissions Allowance Component (EA)								
	kWh Subject to FPP (Line 11)	*	1,799,421,453	•	686,741,003	*	812,140,084		300,540,366
19	EA Expense Allocated to FPP	\$	2,408,327.01		919,127.03		1,086,959.87		402,240.11
	EA Sales Margin Allocated to FPP	\$	(3,917,392.00)		(1,495,054.81)		(1,768,052.21)	<u> </u>	(654,284.98)
21	Net EA Cost (Line 19 + Line 20)	\$	(1,509,064.99)		(575,927.78)		(681,092.34)		(252,044.87)
	EA Expense Recovered in Base Rates (Line 18 x 0.0126 ¢/kWh)	\$	226,727.10		86,529.36		102,329.65		37,868.09
	EA Revenue in FPP (per books)	\$	1,808,974.57		692,382.47		817,919.09		298,673.01
24	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	(3,544,766,66)	\$	(1,354,839.61)	*	(1,601,341.08)	\$	(588,585.97)
	Reconciliation Adjustment Amortization (RA)								
25	RA Amount from 1st Quarter Filing (spread evenly)	\$	7,352,602.61	s	2,674,343.89	\$	3,448,248.24	2	1,230,010.48
	Actual RA recovery through FPP	\$	7,885,298.06	š	2,656,975.09			ŝ	1,444,241.21
	Under/(Over) Recovery of RA (Line 25 - Line 26)	\$	(532,695,45)		17.368.80		(335,833.52)		(214,230.73)
									(
	System Loss Component (SLA)								
28	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0.	.0999 / 0.0882		0.0999		0,0999		0.0882
	Total Losses Recovered in Base Rates (Line 11 x Line 28)	\$	1,762,458.80	\$	686,054.26	\$	811,327.94	\$	265,076.60
30	Actual SLA recovery through FPP	\$	526,897.27	\$	219,140.76	\$	259,418.64	\$	48,337.87
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 12))	5	2,518,296.57	\$	961,124.28	\$	1,136,491.72	\$	420,680.57
32	Under/(Over) Recovery of Losses (Line 31 - Line 29 - Line 30)	\$	228,940.50		55,929.26	\$	65,745.14	\$	107,266.10
33	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32)	\$	938,060.04	\$	531,665.05	\$	276,165.07	\$	130,229.92

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Line	Reconciliation Adjustment (RA)		February 2007	<b>]</b>	Residential February 2007		Non-Residential February 2007	F	Voltage Reduction February 2007
	Fuel Component (FC)								
1	Net Includable Fuel	\$	43,230,393.30	\$	43,230,393.30	\$	43,230,393.30	\$	43,230,393.30
2	Ratio Metered Sales/Generation Sales		0,938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	40,590,442.87	\$	40,590,442.87	\$	40,590,442.87	\$	40,590,442.87
5	Coal Sales Margin Credits (per books current year contracts only)	\$	2,305,185.00	\$	2,305,185.00	\$	2,305,185.00	\$	2,305,185.00
6	RSG Make Whole Payments & Secondary MISO Costs	\$	(2,342,147.24)	\$	(2,342,147.24)	\$	(2,342,147.24)	\$	(2,342,147.24)
7	Net Fuel Cost (Line 3 + Line 4 + Line 5 + Line 6)	\$	40,553,480.63	\$	40,553,480.63	\$	40,553,480.63	\$	40,553,480.63
8	Total Generation and Purchase Power (per books)		1,910,112,859		1,910,112,859		1,910,112,859		1,910,112,859
9	Losses (kWh) (1-Line 2)*(Line 8)		116,644,862		116,644,862		116,644,862		116,644,862
10	Total Generation After Losses (kWh) (Line 8-Line 9)		1,793,467,997		1,793,467,997		1 793,467 997		1,793,467,997
11	kWh Subject to FPP		1,813,888,033		755,941,337		793,543,324		264,403,372
12	Ratio of FPP Sales to Total Generation (Line 11/Line 10)		101.14%		42.15%		44.25%		14.74%
13	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	22,359,797.78	\$	9,318,488.86	\$	9,782,008.55	\$	3,259,300.37
14	Amount Recovered via FPP (per books)	\$	13,084,686.49	\$	5,454,847.89	\$	5,723,407.27	\$	1,906,431.33
15	Total Fuel Costs Recovered (Line 13 + Line 14)	\$	35,444,484.27	\$	14,773,336.75	\$	15,505,415.82		5,165,731.70
16		\$	41,015,79 <u>0.31</u>	\$	17,093,292.09	\$	17,944,915.18	\$	5,977 <u>,583.04</u>
17	Under/(Over) Recovery of Fuel Costs (Line 16 - Line 15)	\$	5,571,306.04	\$	2,319,955.34	\$	2,439,499.36	\$	811,851.34
	Emissions Allowance Component (EA)								
18	kWh Subject to FPP (Line 11)		1,813,888,033		755,941,337		793,543,324		264,403,372
	EA Expense Allocated to FPP	\$	2,566,946.00	8	1,069,779.70	\$	1,122,992.61	\$	374,173.69
20	EA Sales Margin Allocated to FPP	\$	(4,840,128.00)		(2,017,132.68)		(2,117,468.77)		(705,526.55)
	Net EA Cost (Line 19 + Line 20)	\$	(2,273,182.00)		(947,352.98)		(994,476.16)		(331,352.86)
	EA Expense Recovered in Base Rates (Line 18 x 0.0126 ¢/kWh)	Ś	228,549.89		95,248,61		99,986,46		33,314.82
	EA Revenue in FPP (per books)		1,827,028.28		761,708,77		799,077,72		266,241.79
	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	(4,328,760.17)		(1,804,310.36)		(1,893,540.34)		(630,909.47)
							_ · ·		
	Reconciliation Adjustment Amortization (RA)		7 050 000 64	٠	0.074.040.00	•	0 440 040 04	•	4 000 040 40
	RA Amount from 1st Quarter Filing (spread evenly)	\$	7,352,602.61		2,674,343.89		3,448,248.24	-	1,230,010.48
	Actual RA recovery through FPP Under/(Over) Recovery of RA (Line 25 - Line 26)	<u>\$</u> \$	7,907,342.33	\$	2,923,010.49		3,696,912.66		1,287,419,18
21	Under/(Over) Recovery of RA (Line 25 - Line 26)		(554,739.72)		(248,666.60)	ф	(248,664.42)	<u></u>	(57,408.70)
	System Loss Component (SLA)								
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882		0.0999		0.0999		0.0882
	Total Losses Recovered in Base Rates (Line 11 x Line 28)	\$	1,781,138.95		755,185.40		792,749.78		233,203.77
	Actual SLA recovery through FPP	\$	537,614.58		241,082.70		253,442.74	•	43,089.14
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 12))	\$	2,670,045.86		1,112,739.10		1,168,178.07		389,128.69
32	Under/(Over) Recovery of Losses (Line 31 - Line 29 - Line 30)	\$	351,292.33	\$	116,471.00	\$	121,985.55	\$	112,835.78
33	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32)	\$	1,039,098.48	\$	383,449.38	\$	419,280.15	\$	236,368.95

Líne	Reconciliation Adjustment (RA)		March 2007		Residential March 2007		Non-Residential March 2007		Voltage Reduction March 2007
	Fuel Component (FC)								
1	Net Includable Fuel	\$	40,231,784.46	\$	40,231,784.46	\$	40,231,784.46	\$	40,231,784.46
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	37,774,950.08	\$	37,774,950.08	\$	37,774,950.08	\$	37,774,950.08
5	Coal Sales Margin Credits (per books current year contracts only)	\$	2,508,283.00	\$	2,508,283.00	\$	2,508,283.00	\$	2,508,283.00
6	RSG Make Whole Payments & Secondary MISO Costs	\$	(1,335,917.69)	\$	(1,335,917.69)	\$	(1,335,917.69)	\$	(1,335,917.69)
7	Net Fuel Cost (Line 3 + Line 4 + Line 5 + Line 6)	\$	38,947,315.39	\$	38,947,315.39	\$	38,947,315.39	\$	38,947,315.39
8	Total Generation and Purchase Power (per books)		1,764,211,884		1,764,211,884		1,764,211,884		1,764,211,884
9	Losses (kWh) (1-Line 2)*(Line 8)		107,735,127		107,735,127		107,735,127		107,735,127
10	Total Generation After Losses (kWh) (Line 8-Line 9)		1,656,476,757		1,656,476,757		1,856,476,757		1,658,476,757
11	kWh Subject to FPP		1,681,163,172		644,395,636		764,485,095		272,282,441
12	Ratio of FPP Sales to Total Generation (Line 11/Line 10)		101,49%		38.90%		46.15%		16.44%
	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	20,723,698.42		7,943,465.00		9,423,807.77		3,356,425.65
	Amount Recovered via FPP (per books)	\$	12,159,604.63	\$	4,650,575.79		5,544,065.45		1,964,963.39
	Total Fuel Costs Recovered (Line 13 + Line 14)	\$		\$	12,594,040.79		14,967,873.22	•	5,321,389.04
	Total Actual Fuel Costs Attributable to FPP Sales (Line 7 x Line 12)	\$	39,527,630.38		15,150,505.68		17,974,186.05		6,402,938.65
17	Under/(Over) Recovery of Fuel Costs (Line 16 - Line 15)	<u>\$</u>	6,644,327.33	\$.	2,556,464.89	\$	3,006,312.83	\$	1,081,549.61
	Emissions Allowance Component (EA)								
18	kWh Subject to FPP (Line 11)		1,681,163,172		644,395,636		764,485,095		272,282,441
	EA Expense Allocated to FPP	\$	1,985,618.25	\$	761,094,32	¢	902,931.72	\$	321,592.21
	EA Sales Margin Allocated to FPP	\$	(166,611.00)		(63,862.57)	-	(75,763.99)		(26,984,44)
	Net EA Cost (Line 19 + Line 20)	\$	1,819,007.25		897,231,75		827,167.73		294,607.77
	EA Expense Recovered in Base Rates (Line 18 x 0.0126 ¢/kWh)	ŝ	211,826.56		81,193,85		95,325.12		34,307,59
	EA Revenue in FPP (per books)	Š	1,697,855.97		649,401.13		774,038.78		274,416.06
	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	(90,675.28)		(33,363.23)		(43,196.17)		(14,115.88)
	Reconciliation Adjustment Amortization (RA)			_					
	RA Amount from 1st Quarter Filing (spread evenly)	\$	7,352,602.61		2,674,343.89	-	3,448,248.24		1,230,010.48
	Actual RA recovery through FPP	3		\$	2,492,036.83	\$	3,581,070.63	\$	1,326,946.06
27	Under/(Over) Recovery of RA (Line 25 - Line 26)	\$	(47,450.91)	\$	182,307.06	\$	(132,822.39)	\$	(96,935.58)
	System Loss Component (SL <u>A)</u>								
28	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0	.0999 / 0.0882		0.0999		0.0999		0.0882
	Total Losses Recovered in Base Rates (Line 11 x Line 28)	\$	1,647,624.96	\$	643,751.24	\$	763,720.61	\$	240,153.11
	Actual SLA recovery through FPP	\$		\$		\$	245,501.16	\$	44,412.07
31	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 12))	\$	2,493,441.21	\$	955,708.57	\$	1,133,829.07	\$	403,903.57
32	Under/(Over) Recovery of Losses (Line 31 - Line 29 - Line 30)	\$		\$	106,420.27	\$		\$	119,338.39
33	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 27+Line 32)	\$	6,856,567.10	\$	2,811,828.99	\$	2,954,901.57	\$	1,089,836.54

### Duke Energy Ohio Electric Department Calculation of Quarterly Voltage-Adjusted System Loss Adjustment July 2007 through September 2007

				Total Lo	sses
		(		Voltage Adjusted	No Voltage
Line	Description	Distribution	Transmission	Methodology	Adjustment
		(A)	(B)	(C)	(D)
	Calculation of Base Rate Recovery of Losses				
1	FC Rate Basis for SLA (¢/kWh)	1.5353	1.5353	1.5353	1.5353
2	Energy Loss Factors from 92-1464-EL-AIR	6.847%	3.134%	5.743%	6.504%
3	Losses in MBSSO (¢/kWh) (Line 1 * Line 2)	0.1051	0.0481	0.0882	0.0999
4	Current FC Rate (¢/kWh) (Per Filing)	3.0388	3.0388	3.0388	3.0388
5	Projected Sales at Meter (kWh) <sup>(e)</sup>	4,673,235,000	816,664,000	5,489,899,000	5,489,899,000
6	Energy Loss Factors from 92-1464-EL-AIR (Line 2)	6.847%	3.134%	5.743%	6.504%
7	Energy Sales at the Busbar (kWh) (Line 5 * (1 + Line 6))	4,993,200,114	842,254,312	5,805,181,018	5,846,955,001
8	Energy Losses (kWh) (Line 7 - Line 5)	319,965,114	25,590,312	315,282,018	357,056,001
9	Value of Losses (Line 8 * Line 4)	9,723,099.88	777,638.40	9,580,789.96	10,850,217.76
10	Average Losses Rate (¢/kWh) (Line 9 + Line 5)	0.2081	0.0952	0.1745	0.1976
11	Losses in MBSSO (¢/kWh) (Line 3)	0.1051	0.0481	0.0882	0.0999
12	System Loss Adjustment (¢/kWh) (Line 10 - Line 11)	0.1030	0.0471	0.0863	0.0977
13	Synchronization Adj. (¢/kWh) (L.12, Colmun D - Column C)	0.0114	0.0114	0.0114	-
14	Adjusted SLA (¢/kWh) (Line 12 + Line 13)	0.1144	0.0585	0.0977	0.0977
	Total SLA Rate (Line 14, Columns A & B) To Page 1 L	ne 11	······································		

Notes: (e) Projected Sales at Meter for 3rd quarter 2007 were provided by the Load Forecasting Department.

### Duke Energy Ohio Electric Department Calculation of Quarterly Reconcilication Adjustment Component for Billing July 2007 through September 2007

Actual Fuel and Economy Purchased Power Costs Incurred, Actual FPP Revenues Billed Summary

Line	Reconciliation Adjustment (RA) (As Updated)		(A) January 2005	(B) February 2005		(C) March 2005
	Fuel Compon <u>ent (FC)</u>					
1	Net Includable Fuel	\$	40,291,703.44	\$ 36,266,961.36	\$	39,783,551.55
2	Ratio Metered Sales/Generation Sales	Ψ	0.938933	0.938933	Ψ	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	37,831,209.99	\$ 34,052,246.83	\$	
4	Coal Sales Credits (per books)	Š	-	\$ 719,378.36	\$	941,611.76
5	Net Fuel Cost (Line 3 - Line 4)		37,831,209.99	\$ 33,332,868.47		36,412,477.65
6	Total Generation and Purchase Power (per books)		2,320,459,996	1,971,872,000	<u>Ψ</u>	2,060,368,999
7	Losses (kWh) (1 - Line 2) x (Line 6)		141,703,531	120,416,307		125,820,554
, 8	Total Generation After Losses (kWh) (Line 6-Line 7)		2,178,756,465	1,851,455,693		1,934,548,445
9	kWh Billed @ meter per books		970,427,454	871,926,259		860,614,768
10	Ratio of FPP Sales to Total Generation (Line 9/Line 8)		44.54%	47.09%		44.49%
11	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 9)	\$	11,962,459.23	\$ 10,748,234.99	\$	10,608,798.25
12	Amount Recovered via FPP (per books)		1,325,772.37	\$ 2,219,695.99	\$	2,194,326.87
13	Total Fuel Costs Recovered (Line 11 + Line 12)		13,288,231.60	\$ 12,967,930.98	\$	12,803,125.12
14	Total Actual Fuel Costs Attributable to FPP Sales (Line 5 x Line 10)		16,850,020.93	\$ 15,696,447.76	ŝ	16,199,911.31
15	Under/(Over) Recovery of Fuel Costs (Line 14 - Line 13)		3,561,789.33	\$ 2,728,516.78	\$	3,396,786.19
		<u> </u>	0,001,700.00	<u> </u>	Ψ	0,000,100.10
	Emissions Allowance Component (EA)					
16	kWh Subject to FPP (Line 9)		970,427,454	871,926,259		860,614,768
17	EA Expense Allocated to FPP	\$	(48,447.61)		\$	2,292,745.96
18	EA Expense Recovered in Base Rates (Line 16 x 0.0126 ¢/kWh)	\$	122,273.86		\$	108,437.46
19	EA Revenue in FPP (per books)	\$	475,793.56		ŝ	787,500.65
20	Under/(Over) Recovery of EA Costs (Line 17 - Line 18 - Line 19)	\$	(646,515.03)	\$ (399,855.03)		1,396,807.85
20		Ψ	(040,010.00)	φ (000,000)	<u> </u>	1,000,007.00
	Environmental Reagent Component (ER)					
21	Amount Recovered in Base Rates (0.0330 ¢/kWh)	\$	-	\$-	\$	-
22	ER Revenue in FPP (per books)	\$	-	\$ -	\$	-
23	Total Actual Lime Costs for Quarter (per books)	\$	-	\$-	\$	-
24	Total Actual Ammonia Costs for Quarter (per books)	\$	-	\$-	\$	-
25	Total Actual ER Costs for Quarter (per books)(Line 23+ Line 24)	\$		\$ -	\$	-
26	Total Actual ER Costs Allocated to FPP Sales (Line 10 x Line 25)	\$	· -	\$ -	\$	
27	Under/(Over) Recovery of ER Costs (Line 26 - Line 21 - Line 22)	\$		\$ -	\$	
		<u></u>			<u> </u>	
	System Loss Component (SLA)					
28	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999	0.0999		0.0999
29	Total Losses Recovered in Base Rates (Line 9 x Line 28)	\$	969,457.03		\$	859,754.15
30	Actual Losses on FPP Sales (Line 1 - Line 3) x (line 10)		1,095,903.78	\$ 1,042,909.07	ŝ	1,080,867.71
31	Under/(Over) Recovery of Losses (Line 30 - Line 29)	\$	126,446.75	\$ 171,854.74	÷.	221,113.56
÷.		<u> </u>		+ 11 ilee 11 il	*	
32	Net Under/(Over) Recovery of FPP Costs (Line 15 + Line 20 + Line 27 + Line 31))	\$	3,041,721.05	\$ 2,500,516.49	\$	5,014,707.60

Line	Reconciliation Adjustment (RA) (As Updated)	(A) January 2005	(B) February 2005	(C) March 2005
	Fuel Component (FC)			
1	Net Includable Fuel	\$ 40,291,703.44	\$ 36,266,961.36	\$ 39,783,551.55
2	Ratio Metered Sales/Generation Sales	0.938933	0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$ 37,831,209.99	\$ 34,052,246.83	\$ 37,354,089.41
4	Coal Sales Credits (per books)	\$ ~		\$ 941,611.76
5	Net Fuel Cost (Line 3 - Line 4)	\$ 37,831,209.99		\$ 36,412,477.65
6	Total Generation and Purchase Power (per books)	2,320,459,996	1,971,872,000	2,060,368,999
7	Losses (kWh) (1 - Line 2) x (Line 6)	141,703,531	120,416,307	125,820,554
8	Total Generation After Losses (kWh) (Line 6-Line 7)	2,178,756,465	1,851,455,693	1,934,548,445
9	kWh Billed @ meter per books	970,427,454	871,926,259	860,614,768
10	Ratio of FPP Sales to Total Generation (Line 9/Line 8)	44.54%	47.09%	44.49%
11	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 9)	\$ 11,962,459.23		\$ 10,608,798.25
12	Amount Recovered via FPP (per books)	\$ 1,325,772.37		\$ 2,194,326.87
13	Total Fuel Costs Recovered (Line 11 + Line 12)	\$ 13,288,231.60		\$ 12,803,125.12
14	Total Actual Fuel Costs Attributable to FPP Sales (Line 5 x Line 10)	\$ 16,850,020.93		\$ 16,199,911.31
15	Under/(Over) Recovery of Fuel Costs (Line 14 - Line 13)	\$ 3,561,789.33		\$ 3,396,786.19
				<u></u>
	Emissions Allowance Component (EA)			
16	kWh Subject to FPP (Line 9)	970,427,454	871,926,259	860,614,768
17	EA Expense Allocated to FPP	\$ (48,447.61)		
18	EA Expense Recovered in Base Rates (Line 16 x 0.0126 ¢/kWh)	\$ 122,273.86	•	\$ 108,437.46
19	EA Revenue in FPP (per books)		-	\$ 787,500.65
20	Under/(Over) Recovery of EA Costs (Line 17 - Line 18 - Line 19)	\$ (646,515.03)		
	Environmental Reagent Component (ER)			
21	Amount Recovered in Base Rates (0.0330 ¢/kWh)	<b>\$</b> -	\$ - \$	\$-
22	ER Revenue in FPP (per books)	\$ -		5 –
23	Total Actual Lime Costs for Quarter (per books)	\$ -	\$ - 5	
24	Total Actual Ammonia Costs for Quarter (per books)			<b>5</b> -
25	Total Actual ER Costs for Quarter (per books)(Line 23+ Line 24)	\$ -		5 -
26	Total Actual ER Costs Allocated to FPP Sales (Line 10 x Line 25)	<mark>\$ -</mark> <u>\$ -</u> <u>\$ -</u>		<b>6</b> -
27	Under/(Over) Recovery of ER Costs (Line 26 - Line 21 - Line 22)	\$ -		β
	System Loss Component (SLA)			
28	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0.0999	0.0999	0.0999
29	Total Losses Recovered in Base Rates (Line 9 x Line 28)	\$ 969,457.03		
30	Actual Losses on FPP Sales (Line 1 - Line 3) x (line 10)	\$ 1,095,903.78		5 1,080,867.71
31	Under/(Over) Recovery of Losses (Line 30 - Line 29)	\$ 126,446.75	<u>\$</u> 171,854.74	
32	Net Under/(Over) Recovery of FPP Costs (Line 15 + Line 20 + Line 27 + Line 31))	\$ 3,041,721.05	\$ 2,500,516.49	5,014,707.60
33	Net Under/(Over) Recovery of FPP Costs (Page 5A, Line 32)	\$ 3,041,721.05	\$ 2,500,516.49	5,014,707.60
34	Net Adjustment for 1st Quarter 2005 (Line 32 - Line 33)	\$-	\$-9	6 -
35	Net Adjustment (Line 34, Column A + B + C) To Page 3 Line 19	<u>\$</u>		

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# Duke Energy Ohio Electric Department Calculation of Quarterly Reconcilication Adjustment Component for Billing July 2007 through September 2007 Actual Fuel and Economy Purchased Power Costs Incurred, Actual FPP Revenues Billed Summary

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Line	Reconciliation Adjustment (RA) (As Updated)	(A) April 2005	(B) May 2005	(C) June 2005
	Fuel Component (FC)			
1	Fuel Component (FC)	\$34,802,205.83	\$32,281,356.61	\$38,993,678.99
2	Ratio Metered Sales/Generation Sales	0 938933	0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$32,676,939.53	\$30,310,031.01	\$36,612,452.00
4	Coal Sales Margin Credits (per books current year contracts only)	\$ (596,979.51)		\$ (81,257.45)
5	RSG Make Whole Payments		\$ (2,155,065.85)	
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$30,994,690.76	\$28,613,492.39	\$34,314,815.05
7	Total Generation and Purchase Power (per books)	1,700,124,331	1,785,444,048	2,264,497,089
8	Losses (kWh) (1-Line 2)*(Line 7)	103,821,493	109,031,712	138,286,044
9	Total Generation After Losses (kWh) (Line 7-Line 8)	1,596,302,838	1,676,412,336	2,126,211,045
10	kWh Subject to FPP	865,518,017	853,013,838	953,638,907
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)	54.22%	50.88%	44.85%
12	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$10,669,240.60	\$10,515,101.58	\$11,755,506.81
13	Amount Recovered via FPP (per books)	\$ 3,776,178.24	\$ 3,829,247.55	\$ 4,288,659.76
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$14,445,418.84	\$14,344,349.13	\$ 16,044,166.57
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$16,805,321.33	\$14,558,544.93	\$ 15,390,194.55
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$ 2,359,902.49	\$ 214,195.80	\$ (653,972.02)
17 18 19 20 21	Emissions Allowance Component (EA) kWh Subject to FPP (Line 10) EA Expense Allocated to FPP EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh) EA Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 18 - Line 19 - Line 20)	865,518,017 \$ 1,344,119.90 \$ 109,055.27 \$ 816,943.46 \$ 418,121.17	853,013,838 \$ 1,526,113.90 \$ 107,479.74 \$ 828,424.55 \$ 590,209.61	953,638,907 \$ 2,174,468.49 \$ 120,158.50 \$ 927,814.41 \$ 1,126,495.58
22 23 24 25	Environmental Reagent Component (ER) Amount Recovered in Base Rates (0.0330 ¢/kWh x Line 10) ER Revenue in FPP (per books) Total Actual Lime Costs for Quarter (per books) Total Actual Ammonia Costs for Quarter (per books)	\$ 131,826.04	<b>\$</b> 133,678.69	\$ 149,716.73
26	Total Actual ER Costs for Quarter (per books)( Line 24 + Line 25)	\$ -	\$ -	\$ -
27	Total Actual ER Costs Allocated to FPP Sales (Line 11 x Line 26)	\$ -	\$ -	\$ -
28	Under/(Over) Recovery of ER Costs (Line 27 - Line 22 - Line 23)	\$ (131,826.04)	\$ (133,678.69)	\$ (149,716.73)
29 30 31 32	System Loss Component (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) Total Losses Recovered in Base Rates (Line 10 x Line 29) Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) Under/(Over) Recovery of Losses (Line 31 - Line 30)	0.0999 \$ 864,652.50 \$ 1,152,319.39 \$ 287,666.89	0,0999 \$ 852,160.82 \$ 1,003,010.47 \$ 150,849.65	0.0999 \$ 952,685.27 \$ 1,067,980.31 \$ 115,295.04
33	Net Under/(Over) Recovery of FPP Costs (Line 16 +Line 21 + Line 28 + Line 32)	\$ 2,933,864.51	\$ 821,576.37	\$ 438,101.87

		(A)	(B)	(C)
Line	Reconciliation Adjustment (RA) (As Updated)	April 2005	May 2005	June 2005
	Fuel Component (FC)			
1	Fuel Component (FC)	\$34,802,205.83	\$32,281,356.61	\$ 38,993,678.99
2	Ratio Metered Sales/Generation Sales	0.938933	0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$ 32,676,939.53	\$30,310,031.01	\$36,612,452.00
4	Coal Sales Margin Credits (per books current year contracts only)	\$ (596,979.51)		\$ (81,257.45)
5	RSG Make Whole Payments	\$ (1,085,269.26)		
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$30,994,690.76	\$28,613,492.39	\$34,314,815.05
7	Total Generation and Purchase Power (per books)	1,700,124,331	1,785,444,048	2,264,497,089
8	Losses (kWh) (1-Line 2)*(Line 7)	103,821,493	109,031,712	138,286,044
9	Total Generation After Losses (kWh) (Line 7-Line 8)	1,596,302,838	1,676,412,336	2,126,211,045
10	kWh Subject to FPP	865,518,017	853,013,838	953,638,907
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)	54.22%	50.88%	44.85%
12	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$ 10,669,240.60	\$ 10,515,101.58	\$11,755,506.81
13	Amount Recovered via FPP (per books)	\$ 3,776,178.24	<u>\$ 3,829,247.55</u>	\$ 4,288,659.76
14		\$ 14,445,418.84	\$14,344,349.13	\$16,044,166.57
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$ 16,805,321.33	<u>\$14,558,544.93</u>	\$15,390,194.55
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$ 2,359,902.49	<u>\$ 21</u> 4,195.80	\$ (653,972.02)
	Emissions Allowance Component (EA)			
17	kWh Subject to FPP (Line 10)	865,518,017	853,013,838	953,638,907
18	EA Expense Allocated to FPP	\$ 1,344,119.90	\$ 1,526,113.90	\$ 2,174,468.49
19	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	\$ 109,055.27	\$ 107,479.74	\$ 120,158.50
20	EA Revenue in FPP (per books)	\$ 816,943.46	<u>\$ 828,424.55</u>	\$ 927,814.41
21	Under/(Over) Recovery of EA Costs (Line 18 - Line 19 - Line 20)	\$ 418,121.17	\$ 590,209.61	\$ 1,126,495.58
		<u></u>		
	Environmental Reagent Component (ER)			
	Amount Recovered in Base Rates (0.0330 ¢/kWh x Line 10)			
23	ER Revenue in FPP (per books)	\$ 131,826.04	\$ 133,678.69	\$ 149,716.73
	Total Actual Lime Costs for Quarter (per books)			
25	Total Actual Ammonia Costs for Quarter (per books)			
26	Total Actual ER Costs for Quarter (per books)( Line 24 + Line 25)	\$-	\$	<u>\$</u>
27	Total Actual ER Costs Allocated to FPP Sales (Line 11 x Line 26)	<u>\$</u> -	\$	\$ -
28	Under/(Over) Recovery of ER Costs (Line 27 - Line 22 - Line 23)	\$ (131,826.04)	\$ (133,678.69)	\$ (149,716.73)
	<u>System Loss Component (SLA)</u>			
29	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0.0999	0.0999	0.0999
	Total Losses Recovered in Base Rates (Line 10 x Line 29)	\$ 864,652.50	\$ 852,160.82	\$ 952,685.27
31	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$ 1,152,319.39	<b>\$ 1,00</b> 3,010.47	\$ 1,067,980.31
32	Under/(Over) Recovery of Losses (Line 31 - Line 30)	\$ 287,666.89	\$ 150,849.65	\$ 115,295.04
33	Net Under/(Over) Recovery of FPP Costs (Line 16 +Line 21 + Line 28 + Line 32)	\$ 2,933,864.51	\$ 821,576.37	\$ 438,101.87
34	Net Under/(Over) Recovery of FPP Costs (Page 5C, Line 33)	\$ 2,933,864.51	\$ 821,576.37	\$ 438,101.87
ΨŦ		¥ 2,000,004.01	÷ 021,070.07	Ψ -100,101.07
35	Net Adjustment for 2nd Quarter 2005 (Line 33 - Line 34)	\$-	\$-	\$-
36	Net Adjustment (Line 35, Column A + B + C) To Page 3 Line 20	<b>s</b> -		

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			(A)		(B)	_	(C)
Line	Reconciliation Adjustment (RA) (As Updated)		July 2005		August 2005	Se	eptember 2005
	Fuel Component (FC)						
1	Fuel Component (FC)	¢	51,123,629.01	¢	56,654,269.49	¢	44,412,135.83
2	Ratio Metered Sales/Generation Sales	Ψ	0.938933	Ψ	0.938933	Ψ	0.938933
2	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	¢	48,001,662.36	¢	53,194,563.22	\$	
4	Coal Sales Margin Credits (per books current year contracts only)	\$	(1,221,662.54)	•	(580,409.07)		(1,656,693.82)
5	RSG Make Whole Payments	Ψ			(1,402,900.46)		(1,217,540.23)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	÷	45,854,280.41	¢	51,211,253.69	ŝ	38,825,785.88
7	Total Generation and Purchase Power (per books)	<b>.</b>	2,444,566,065		2,496,526,049	Ψ.	2,053,534,051
8	Losses (kWh) (1-Line 2)*(Line 7)		149,282,316		152,455,356		125,403,164
9	Total Generation After Losses (kWh) (Line 7-Line 8)		2,295,283,749		2,344,070,693		1,928,130,887
10	kWh Subject to FPP		1,002,821,249		1,037,060,410		1,016,950,570
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		43.69%		44.24%		52.74%
	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$		\$	12,783,843.67	\$	12,535,949.68
13	Amount Recovered via FPP (per books)	Š			6,292,918.90	\$	6,086,200.54
14	Total Fuel Costs Recovered (Line 12 + Line 13)				19,076,762.57		18,622,150.22
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)				22,655,858.63		20,476,719.47
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)		1,593,040.86	\$	3,579,096.06	\$	1,854,569.25
.0				-		- <u></u>	
	Emissions Allowance Component (EA)						
17	kWh Subject to FPP (Line 10)		1,002,821,249		1,037,060,410		1,016,950,570
18	EA Expense Allocated to FPP	\$		\$	2,472,719.24	\$	2,025,527.12
	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	Š	126,355.48	ŝ	130,669.61	\$	128,135.77
20	EA Revenue in FPP (per books)	Ś		\$	2,490,461.33		2,408,651.27
21	Under/(Over) Recovery of EA Costs (Line 18 - Line 19 - Line 20)	\$		\$	(148,411.70)		(511,259.92)
				<u> </u>			
	Environmental Reagent Component (ER)						
22	Amount Recovered in Base Rates (0.0330 ¢/kWh x Line 10)	\$	-	\$	-	\$	-
	ER Revenue in FPP (per books)	\$	77,803.58	\$	80,542.58	\$	77,896.81
	Total Actual Lime Costs for Quarter (per books)	\$	-	\$	-	\$	-
25	Total Actual Ammonia Costs for Quarter (per books)	\$	-	\$	-	\$	-
26	Total Actual ER Costs for Quarter (per books)( Line 24 + Line 25)	\$	-	\$	-	\$	•
27	Total Actual ER Costs Allocated to FPP Sales (Line 11 x Line 26)	\$	-	\$	_	\$	-
28	Under/(Over) Recovery of ER Costs (Line 27 - Line 22 - Line 23)	\$	(77,803.58)	\$	(80,542.58)	\$	(77,896.81)
			· · · · ·				
	Reconciliation Adjustment Amortization (RA)						
29	RA Amount from 4th Quarter Filing (spread evenly)	\$	1,407,789.33	\$	1,407,789.33	\$	1,407,789.34
30	Actual RA recovery through FPP	\$	1,476,220.60	\$	1,528,189.46	\$	1,477,989.42
31	Under/(Over) Recovery of RA (Line 29 - Line 30)	\$	(68,431.27)	\$	(120,400.13)	\$	(70,200.08)
	System Loss Component (SLA)						
32	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999		0.0999		0.0999
33	Total Losses Recovered in Base Rates (Line 10 x Line 32)	\$	1,001,818.43	\$	1,036,023.35	\$	1,015,933.62
34	Actual SLA recovery through FPP	\$	198,603.88	\$	205,595.53	\$	198,841.85
35	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,363,987.23	\$	1,530,574.05	\$	1,430,369.93
36	Under/(Over) Recovery of Losses (Line 35 - Line 34 - Line 33)	\$	163,564.92	\$	288,955.17	\$	215,594.46
			· · · · · · · · · · · · · · · · · · ·				
37	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 21+Line 28+Line 31+Line 36)	\$	1,109,389.51	\$	3,518,696.82	\$	1,410,806.90

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			(A)		(B)		(C)
Line	Reconciliation Adjustment (RA) (As Updated)		July 2005		August 2005	S	eptember 2005
4	Fuel Component (FC) Fuel Component (FC)	¢	51,123,629.01	¢	56 654 260 40	œ	44 410 125 82
1 2	Ratio Metered Sales/Generation Sales	φ	0.938933	φ	56,654,269.49 0.938933	Φ	44,412,135.83 0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	¢	48,001,662.36	¢	53,194,563.22	¢	41,700,019.93
4	Coal Sales Margin Credits (per books current year contracts only)	\$	(1,221,662.54)		(580,409.07)		(1,656,693.82)
5	RSG Make Whole Payments	ŝ			(1,402,900.46)		
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	<u> </u>	45,854,280.41		51,211,253.69		38,825,785.88
7	Total Generation and Purchase Power (per books)		2,444,566,065		2,496,526,049	•	2,053,534,051
8	Losses (kWh) (1-Line 2)*(Line 7)		149,282,316		152,455,356		125,403,164
9	Total Generation After Losses (kWh) (Line 7-Line 8)		2,295,283,749		2,344,070,693		1,928,130,887
10	kWh Subject to FPP		1,002,821,249		1,037,060,410		1,016,950,570
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		43.69%		44.24%		52.74%
12		\$	12,361,777.54	\$	12,783,843.67	\$	12,535,949.68
13	Amount Recovered via FPP (per books)	\$	6,078,916.71	\$	6,292,918.90	\$	6,086,200.54
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	18,440,694.25	\$	19,076,762.57	\$	18,622,150.22
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	20,033,735.11	\$	22,655,858.63	\$	20,476,719.47
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	1,593,040.86	\$	3,579,096.06	\$	1,854,569.25
	Emissions Allowance Component (EA)						
17	kWh Subject to FPP (Line 10)		1,002,821,249		1,037,060,410		1,016,950,570
18		\$	2,031,142.71	\$			2,025,527.12
19	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	\$	126,355.48	\$	130,669.61		128,135.77
20		<u>\$</u>	2,405,768.65				2,408,651.27
21	Under/(Over) Recovery of EA Costs (Line 18 - Line 19 - Line 20)		(500,981.42)	\$	(148,411.70)	\$	(511,259.92)
	Environmental Reagent Component (ER)	_					
	Amount Recovered in Base Rates (0.0330 ¢/kWh x Line 10)	\$	-	\$		\$	-
23	1 1 A	\$	77,803.58	\$	80,542.58	\$	77,896.81
24	(j )	\$	-	\$	-	\$	-
	Total Actual Ammonia Costs for Quarter (per books)	\$		\$		\$	<u>-</u>
	Total Actual ER Costs for Quarter (per books)( Line 24 + Line 25)	\$	-	\$ \$		\$ \$	
27 28		3	(77,803.58)		(80,542.58)	<del>\$</del>	(77 906 91)
20	Under/(Over) Recovery of ER Costs (Line 27 - Line 22 - Line 23)	- P	(77,003.00)	φ	(60,542.56)	φ.	(77,896.81)
	Personalisation Adjustment Americation (PA)						
20	Reconciliation Adjustment Amortization (RA) RA Amount from 4th Quarter Filing (spread evenly)	¢	1,407,789.33	¢	1,407,789.33	¢	4 407 780 24
	Actual RA recovery through FPP	\$ \$	1,476,220.60	\$ \$	1,528,189.46	\$ \$	1,407,789.34 1,477,989.42
31	Under/(Over) Recovery of RA (Line 29 - Line 30)	\$	(68,431.27)	\$	(120,400.13)	φ \$	(70,200.08)
J.		<u> </u>	(00,+01.27)	Ψ	(120,400.10)	Ψ.	(70,200.00)
	System Loss Component (SLA)						
32	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999		0.0999		0.0999
33	Total Losses Recovered in Base Rates (Line 10 x Line 32)	\$	1,001,818.43	\$	1,036,023.35	\$	1,015,933.62
34	Actual SLA recovery through FPP	\$	198,603.88	\$	205,595.53	\$	198,841.85
35	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,363,987.23	\$	1,530,574.05	\$	1,430,369.93
36	Under/(Over) Recovery of Losses (Line 35 - Line 34 - Line 33)	\$	163,564.92	\$	288,955.17	\$	215,594.46
••		<u> </u>				<u> </u>	210,00110
37	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 21+Line 28+Line 31+Line 36)	\$	1,109,389.51	\$	3,518,696.82	\$	1,410,806.90
38	Net Under/(Over) Recovery of FPP Costs (Page 5E, Line 37)	\$	1,109,389.51	\$	3,518,696.82	\$	1,410,806.90
39	Net Adjustment for 2nd Quarter 2005 (Line 37 - Line 38)	\$	-	\$	-	\$	-
90	The request of the second boo tens of a mile of	¥		¥		Ψ	
40	Net Adjustment (Line 39, Column A + B + C) To Page 3 Line 21		-				

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		(A)	(B)	(C)
Line	Reconciliation Adjustment (RA) (As Updated)	October 2005	November 2005	December 2005
	Fuel Component (FC)			
1	Fuel Component (FC)	\$ 35,229,075.36	\$ 33,909,947.86	\$ 45,550,340.01
2	Ratio Metered Sales/Generation Sales	0.938933	0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$ 33,077,741.41	\$ 31,839,169.07	
4	Coal Sales Margin Credits (per books current year contracts only)	\$ (1,768,507.65)		\$ (3,109,443.54)
5	RSG Make Whole Payments	\$ (637,209.65)		
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$ 30,672,024.11		\$ 38,995,581.63
7	Total Generation and Purchase Power (per books)	1,802,350,251	1,813,538,577	2,216,872,481
8	Losses (kWh) (1-Line 2)*(Line 7)	110,064,123	110,747,360	135,377,752
9	Total Generation After Losses (kWh) (Line 7-Line 8)	1,692,286,128	1,702,791,217	2,081,494,729
10	kWh Subject to FPP	924,155,524	860,802,285	925,531,826
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)	54.61%	50.55%	44.46%
12	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$ 11,392,065.14	\$ 10,611,109.77	\$ 11,409,030.82
13	Amount Recovered via FPP (per books)	\$ 5,356,769.18	\$ 5,012,134.16	\$ 5,367,275.33
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$ 16,748,834.32	\$ 15,623,243.93	\$ 16,776,306.15
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$ 16,749,992.37	\$ 14,570,759.79	\$ 17,337,435.59
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$ 1,158.05	\$ (1,052,484.14)	
	Emissions Allowance Component (EA)			
17	kWh Subject to FPP (Line 10)	924,155,524	860,802,285	925,531,826
18	EA Expense Allocated to FPP	\$ 1,833,408.57	\$ 1,846,811.20	\$ 2,099,013.70
19	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	\$ 116,443.60	\$ 108,461.09	
20	EA Revenue in FPP (per books)	\$ 1,817,047.66	\$ 1,700,145.43	
21	Under/(Over) Recovery of EA Costs (Line 18 - Line 19 - Line 20)	\$ (100,082.69)	\$ 38,204.68	\$ 161,785.28
		1,		
	Environmental Reagent Component (ER)			
22	Amount Recovered in Base Rates (0.0330 ¢/kWh x Line 10)	\$-	\$-	\$-
23	ER Revenue in FPP (per books)	\$ 140,856.41	\$ 131,794.22	\$ 141,132.67
24	Total Actual Lime Costs for Quarter (per books)	\$ -	\$ -	\$ -
25	Total Actual Ammonia Costs for Quarter (per books)	\$-	\$ -	\$ -
26	Total Actual ER Costs for Quarter (per books)( Line 24 + Line 25)	\$-	\$ -	\$ -
27	Total Actual ER Costs Allocated to FPP Sales (Line 11 x Line 26)	\$ -	\$ -	\$ -
28	Under/(Over) Recovery of ER Costs (Line 27 - Line 22 - Line 23)	\$ (140,856.41)	\$ (131,794.22)	\$ (141,132.67)
	Reconciliation Adjustment Amortization (RA)			
29	RA Amount from 4th Quarter Filing (spread evenly)	\$ 5,379,812.38	\$ 5,379,812.38	\$ 5,379,812.39
30	Actual RA recovery through FPP	\$ 6,603,348.38	\$ 6,178,513.00	\$ 6,616,299.44
	Under/(Over) Recovery of RA (Line 29 - Line 30)	\$ (1,223,536.00)		
÷				+ (1,-00)
	System Loss Component (SLA)			
32	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0.0999	0.0999	0.0999
33	Total Losses Recovered in Base Rates (Line 10 x Line 32)	\$ 923,231.37		\$ 924,606.29
34	Actual SLA recovery through FPP	\$ 167,619.12	\$ 156,835.12	\$ 167,947.87
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$ 1,174,843.47	\$ 1,046,778.68	
35 36	Under/(Over) Recovery of Losses (Line 35 - Line 34 - Line 33)	\$ 83,992.98		<u>\$ 1,236,709.41</u> <b>\$ 144,155,25</b>
20	Under (Over) Accovery of Losses (Line 35 - Line 34 - Line 33)	φ 00,992.90	\$ 30,002.08	\$ 144,155.25
-	Net Under//Query Decoupy of EDD Codes (Line 40) Line 24 (Line 24) Line 24	<u>ቀ (4.970.004.07</u> \	¢ (4 04 4 770 00)	¢ (540 540 75)
37	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 21+Line 28+Line 31+Line 36)	φ (1,519,524.07)	\$ (1,914,772.22)	\$ (510,549.75)

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			(A)	(B)		(C)
Line	Reconciliation Adjustment (RA) (As Updated)		October 2005	November	2005	December 2005
	Fuel Component (FC)					
1	Fuel Component (FC)	\$	35,229,075.36	\$ 33,909,94	7.86 \$	45,550,340.01
2	Ratio Metered Sales/Generation Sales	+	0.938933	0.93		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	33,077,741,41	\$ 31,839,16		42,768,717.40
4	Coal Sales Margin Credits (per books current year contracts only)	\$				
5	RSG Make Whole Payments	\$	(637,209.65)		20.81) \$	
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	30,672,024.11	\$ 28,824,45		6 38,995,581.63
7	Total Generation and Purchase Power (per books)		1,802,350,251	1,813,538	3,577	2,216,872,481
8	Losses (kWh) (1-Line 2)*(Line 7)		110,064,123	110,747	,360	135,377,752
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,692,286,128	1,702,791	,217	2,081,494,729
10	kWh Subject to FPP	-	924,155,524	860,802	2,285	925,531,826
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		54.61%		).55%	44.46%
12	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	11,392,065.14			5 11,409,030.82
13	Amount Recovered via FPP (per books)			\$ 5,012,13		
14	Total Fuel Costs Recovered (Line 12 + Line 13)		16,748,834.32	\$ 15,623,24		
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)			\$ 14,570,75		<u> </u>
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	_ <u>\$</u>	1,158.05	\$ (1,052,48	4.14) \$	5 561,129.44
	Emissions Allowance Component (EA)					
17	kWh Subject to FPP (Line 10)		924,155,524	860,802		925,531,826
18	EA Expense Allocated to FPP		\$1,833,408.57	\$1,846,81		\$2,099,013.70
19	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	\$	116,443.60	\$ 108,46		
20	EA Revenue in FPP (per books)		1,817,047.66	\$ 1,700,14		· · ·
21	Under/(Over) Recovery of EA Costs (Line 18 - Line 19 - Line 20)		(100,082.69)	\$ 38,20	4.68 \$	161,785.28
	Environmental Reagent Component (ER)			<b>~</b>		
22		\$	-	\$	- \$	
23	ER Revenue in FPP (per books)	\$	140,856.41	\$ 131,79	-	•
24	Total Actual Lime Costs for Quarter (per books)	\$	-	\$	- \$	
25	Total Actual Ammonia Costs for Quarter (per books)	\$		\$ \$	- \$	
26	Total Actual ER Costs for Quarter (per books)( Line 24 + Line 25)		-	\$		
27 28	Total Actual ER Costs Allocated to FPP Sales (Line 11 x Line 26) Under/(Over) Recovery of ER Costs (Line 27 - Line 22 - Line 23)	· -\$	(140,856.41)	\$ (131,79		
20	Unden(Over) Recovery of LR Costs (Line 27 - Line 22 - Line 23)	<u> </u>	(140,000.41)	\$ (151,78	4.22) 0	(141,132.07)
	Description Adjustment Acception (DA)					
20	Reconciliation Adjustment Amortization (RA)	æ	5,379,812.38	\$ 5.379.81	0.00 ¢	5 270 212 20
29 30	RA Amount from 4th Quarter Filing (spread evenly) Actual RA recovery through FPP	ው ው	6,603,348.38	\$ 5,379,81 \$ 6,178,51		
30	Under/(Over) Recovery of RA (Line 29 - Line 30)	₩ •	(1,223,536.00)	\$ (798,70		
- U I	Onder/(Over) Necovery of NA (Line 23 - Line 30)		(1,220,000.00)	Ψ (/30,/0	0.02/ 0	(1,200,407.00)
	Pueter Long Component (PLA)					
22	System Loss Component (SLA)		0.0000	<u>م</u>	0999	0.0000
32	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) Total Losses Recovered in Base Rates (Line 10 x Line 32)	¢	0.0999			0.0999 924,606.29
33		\$ \$	923,231.37	\$ 859,94		
34 35	Actual SLA recovery through FPP Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	φ \$	167,619.12 1,174,843,47	\$ 156,83 \$ 1,046,77		•
36	Under/(Over) Recovery of Losses (Line 35 - Line 34 - Line 33)		83,992.98	\$ 30,00		
30	Under/(Over) Recovery of Losses (Line 35 - Line 34 - Line 35)	<u></u>	00,892.90	φ <u>30,00</u>	2.00 φ	144,100.20
37	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 21+Line 28+Line 31+Line 36)	\$	(1,379,324.07)	\$ (1,914,77	2.22) \$	(510,549.75)
38	Net Under/(Over) Recovery of FPP Costs (Page 5G, Line 37)	\$	(1,379,324.07)	\$ (1,914,77	2.22) \$	(510,549.75)
39	Net Adjustment for 2nd Quarter 2005 (Line 37 - Line 38)	\$	-	\$	- \$	-
40	Net Adjustment (Line 39, Column A + B + C) To Page 3 Line 22	\$	-			
		<u> </u>				

Duke Energy Ohio
Electric Department
Calculation of Quarterly Reconcilication Adjustment Component for Billing

Schedule 1 Page 5l of 5

Actual Fuel and Economy Purchased Power Costs Incurred, Actual FPP Revenues Billed Summary

.

Line	Reconciliation Adjustment (RA) (As Updated)	_	January 2006	Residential January 2006	Non-Residential January 2006	Voltage Reduction January 2006
	Fuel Component (FC)					
1	Net Includable Fuel	5	36,220,230.72	36,220,230.72	\$ 36,220,230.72	\$ 36,220,230.72
2	Ratio Metered Sales/Generation Sales		0.938933	0.938933	0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	34,008,369.89	34,008,369.89	\$ 34,008,369.89	\$ 34,008,369.89
4	Coal Sales Margin Credits (per books current year contracts only)	\$	148,154.00	148,154.00	\$ 148,154.00	
5	RSG Make Whole Payments	\$	(387,270.34)	(387,270,34)	\$ (387,270.34)	
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	-\$	33,769,253,55	33,769,253.55		\$ 33,769,253.55
7	Total Generation and Purchase Power (per books)		1,793,615,436	1,793,615,436	1,793,615,436	1,793,615,436
	Losses (kWh) (1-Line 2)*(Line 7)		109,530,714	109,530,714	109,530,714	109,530,714
	Total Generation After Losses (kWh) (Line 7-Line 8)	-	1,684,084,722	1,684,084,722	1,684,084,722	1.684.084.722
	kWh Subject to FPP		1,365,589,013	272,638,491	802,789,257	290,161,265
	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		81.09%	16.19%	47,67%	17.23%
12	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	16.833.615.76			
13	Amount Recovered via FPP (oer books)					
	Total Fuel Costs Recovered (Line 12 + Line 13)	<u>\$</u> \$	29,350,044.59			
	Total Actual Fuel Costs Altributable to FPP Sales (Line 6 x Line 11)	\$	27,383,487.70			
	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	(1 966 556.89) \$			
18 19 20 21	Emissions Allowance Component (EA) kWh Subject to FPP (Line 10) EA Expense Allocated to FPP EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh) EA Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 18 - Line 19 - Line 20) Environmental Reagent Component (ER) Amount Recovered in Base Rates (0.0300 ¢/kWh x Line 10)	\$ \$ <del>\$</del> \$	1,365,589,013 1,279,804.37 172,064.22 3,107,979.61 (2,000,239.46) 5	3 34,352,45 635,323,93 (414,164.71)	\$ 101,151.45 \$ 1,817,760.27	\$ 36,560.32 \$ 654,895.41
	ER Revenue in FPP (per books)	\$	80,173.10 \$	16,367,44	\$ 46,767.02	\$ 17,038.64
	Total Actual Lime Costs for Quarter (per books)	Ś	- 8	-	\$ -	\$
	Total Actual Ammonia Costs for Quarter (per books)	Š	- 9	-	s -	\$
	Total Actual ER Costs for Quarter (per books)( Line 24 + Line 25)	- \$			\$ -	\$
	Total Actual ER Costs Allocated to FPP Sales (Line 11 x Line 26)	\$	- 9			\$ -
	Under/(Over) Recovery of ER Costs (Line 27 - Line 22 - Line 23)		(80,173.10) \$			\$ (17,038.64)
29 30	Reconciliation Adjustment Amortization (RA) RA Amount from 1st Quarter Filing (spread eventy) Actual RA recovery through FPP Under/(Over) Recovery of RA (Line 29 - Line 30)	\$	3,496,682.63 3,741,501.71 (244,819.08) \$		\$ 2,588,244.48 \$ 2,750,639.27 \$ (162,394.79)	\$ 990,862.44
	System Loss Component (SLA)					
32	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	-	0.0999/0.0882	0.0999	0.0999	0.0882
33	Total Losses Recovered in Base Rates (Line 10 x Line 32)	\$	1,330,274.56 \$			
34	Actual SLA recovery through FPP	\$	570,203.64 \$			
35	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	_\$	1,793,597.95			
36	Under/(Over) Recovery of Losses (Line 35 - Line 34 - Line 33)	S	(106,880.25) \$	(44,203.02)	\$ (119,267.16)	\$ 56,589.93
37	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 21+Line 28+Line 31+Line 36)	\$	(4,398,668.78) \$	<b>(926,9</b> 72.96)	\$ (2,613,431.21)	\$ (858,264.61)

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Line	Reconciliation Adjustment (RA) (As Updated)		January 2006		Residential Ianuary 2006		lon-Residential January 2006		Voltage Reduction January 2006
	Fuel Component (FC)								
1	Net Includable Fuel	\$	36,220,230,72	\$	36,220,230,72	\$	36,220,230.72	\$	36,220,230.72
2	Ratio Melered Sales/Generation Sales		0,938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	34,008,369.89		34,008,369.89		34,008,369.89		34,008,369.89
4	Coal Sales Margin Credits (per books current year contracts only)	\$	148,154.00		148,154.00		148,154.00		148,154.00
5	RSG Make Whole Payments	<u>\$</u> \$	(364,894.69)		(364,894.69)		(364,894.69)		(364,894.69)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$		\$	33,791,629.20	\$	33,791,629,20	\$	33,791,629.20
7	Total Generation and Purchase Power (per books)		1,793,615,436		1,793,615,436		1,793,615,436		1,793,615,436
8	Losses (kWh) (1-Line 2)*(Line 7)		109,530,714		109,530,714		109,530,714		109,530,714
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,684,084,722		1,684,084,722		1,684,084,722		1,684,084,722
10	kWh Subject to FPP		1,365,589,013		272,638,491		802,789,257		290,161,265
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)	~	81.09%		16.19%		47.67%		17.23%
12	Amount Recovered in Base Rates (@ 1.2327 ¢/kW/h x Line 10))	ş	16,833,615,76		3,360,814.68		9,895,983.17		3,576,817.91
13	Amount Recovered via FPP (per books)	\$	12,516,428.83		2,558,665.26		7,320,269.52		2,637,494.05
14	Total Fuel Costs Recovered (Line 12 + Line 13)	2		\$		\$		\$	6,214,311.96
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	<u>\$</u> \$	27,401,632.12		5,470,864.77		16,108,469,63		5,822,297.71
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	<u> </u>	(1,948,412,47)	<u>~</u>	(448,615,17)	2	(1,107,783.06)	\$	(392,014.25)
	Emissions Allowance Component (EA)								
17	kWh Subject to FPP (Line 10)		1,365,589,013		272,638,491		802,789,257		290,161,265
18	EA Expense Allocated to FPP	\$	1,279,804.37	\$	255,511.67	¢	752,359.01	e	271,933.69
19	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	Š	172,064.22		34,352.45		101,151.45		36,560.32
20	EA Revenue in FPP (per books)		3,107,979.61		635,323.93		1,817,760.27		654,895,41
	Under/(Over) Recovery of EA Costs (Line 18 - Line 19 - Line 20)	<u>\$</u> \$	(2,000,239.46)		(414,164.71)		(1,166,552.71)		(419,522.04)
21		<u> </u>	(2,000,200.00)	*	(414,104.11)	Ψ	(1,100,004.11)	Ŷ.	(410.022.04)
	Environmental Reagent Component (ER)								
22	Amount Recovered in Base Rates (0.0330 ¢/kWh x Line 10)	\$	-	\$	-	\$	-	\$	-
23	ER Revenue in FPP (per books)	\$	80,173.10	\$	16,367.44	\$	46,767.02	\$	17.038.64
24	Total Actual Lime Costs for Quarter (per books)	\$	•	\$		\$	, _	\$	-
	Total Actual Ammonia Costs for Quarter (per books)	\$	-	\$	-	\$	-	\$	-
	Total Actual ER Costs for Quarter (per books)( Line 24 + Line 25)	\$	-	\$		Ś		5	
27	Total Actual ER Costs Allocated to FPP Sales (Line 11 x Line 26)	\$	•	\$	•••••	5		\$	
28	Under/(Over) Recovery of ER Costs (Line 27 - Line 22 - Line 23)	\$	(80,173.10)	\$	(16,367.44)	\$	(46,767.02)	\$	(17,038.64)
	Reconciliation Adjustment Amortization (RA)					-			
	RA Amount from 1st Quarter Filing (spread evenly)	ş	3,496,682.63		-	\$	2,588,244.48		908,438.15
	Actual RA recovery through FPP	5	3,741,501.71	<u>Ş</u>	-	\$	2,750,639.27		990,862.44
31	Under/(Over) Recovery of RA (Line 29 - Line 30)	<u> </u>	(244,819.08)	\$	-	\$	(162,394.79)	\$	(82,424.29)
	System Loss Component (SLA)								
32	Losses in Base Rales (from Case No. 92-1464-EL-AIR) (cents per kWh)	r	0999/0.0882		0.0999		0.0999		0.0882
33	Total Losses Recovered in Base Rates (Line 10 x Line 32)	\$	1,330,274.56	\$	272,365,85	\$	801,986,47	\$	255.922.24
34	Actual SLA recovery through FPP	s S	570,203.64		129,937.44		371,674.75		68.591.45
35	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	ŝ	1,793,597.95		358,100.27		1,054,394.06		381,103,62
36	Under/(Over) Recovery of Losses (Line 15 - Line 35 - Line 33)	\$	(106,880.25)		(44,203.02)		(119,267.16)		56,589.93
		<u> </u>	(100,000,110)	÷	(11,120.04)	¥	(110,201110)	<u> </u>	00,000.00
37	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 21+Line 28+Line 31+Line 36)	\$	(4,380,524.36)	\$	(923,350.34)	\$	(2,602,764.74)	\$	(854,409.29)
38	Net Under/(Over) Recovery of FPP Costs (Page 5I, Line 37)	\$	(4,398,668.78)	\$	(928,972.96)	\$	(2,613,431.21)	\$	(858,264.61)
39	Net Adjustment for January 2006 (Line 37 - Line 38) To Page 3 Line 4	\$	18,144.42	\$	3,622.62	\$	10,666,47	\$	3,855.32

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Line	Reconcillation Adjustment (RA) (As Updated)		February 2006	I	Residential February 2006		Non-Residential February 2006	Voltage Reduction February 2006
	Fuel Component (FC)							
1	Net Includable Fuel	\$	34,963,923.21	\$	34,963,923.21	\$	34,963,923.21	\$ 34,963,923.21
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933	0,938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	32,828,781.31	\$	32,828,781.31	\$	32,828,781.31	\$ 32,828,781,31
4	Coal Sales Margin Credits (per books current year contracts only)	\$	751,276.00	\$	751,276.00	\$	751,276.00	\$ 751,276.0
5	RSG Make Whole Payments	\$	(194,176.06)	\$	(194,176.06)	\$	(194,176.06)	\$ (194,176.0)
6	Nel Fuel Cost (Line 3 + Line 4 + Line 5)	\$	33,385,881.25	\$	33,385,881.25	\$	33,385,881.25	\$ 33,385,881.2
7	Total Generation and Purchase Power (per books)		1,710,456,358		1,710,456,358		1,710,456,358	 1,710,456,35
8	Losses (kWh) (1-Line 2)*(Line 7)		104,452,438		104,452,438		104,452,438	104,452,43
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,606,003,920		1,606,003,920		1,606,003,920	1,606,003,92
10	kWh Subject to FPP		1,591,500,486		595,983,694		744,482,064	251,034,720
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		99.10%		37.11%		46.36%	15,63
12	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	19,618,426.49	\$	7,346,691.00	\$	9,177,230.40	\$ 3,094,505.0
13	Amount Recovered via FPP (per books)	\$	14,533,993.03	\$	5,480,308.25	\$	6,775,184.66	\$ 2,278,500.1
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	34,152,419.52	\$	12,826,999.25	\$	15,952,415.06	\$ 5,373,005.2
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	33,085,408,32	\$	12,389,500.53	\$	15,477,694.55	\$ 5,218,213.2
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	(1,067,011.20)	\$	(437,498.72)	\$	(474,720.51)	\$ (154,791,9
	Emissions Allowance Component (EA)							
	kWh Subject to FPP (Line 10)		1,591,500,486		595,983,694		744,482,064	251,034,72
	EA Expense Allocated to FPP	\$	3,365,291.00	\$	1,260,231.20	\$	1,574,236.90	\$ 530,822.9
	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	\$	200,529.06	\$	75,093.95	\$	93,804.74	\$ 31,630.3
	EA Revenue in FPP (per books)	\$	3,608,938.20		1,360,776.28		1,682,405.47	565,756.4
21	Under/(Over) Recovery of EA Costs (Line 18 - Line 19 - Line 20)		(444,176.26)	\$	(175,639.03)	\$	(201,973.31)	\$ (66,563.9
	Environmental Reagent Component (ER)							
	Amount Recovered in Base Rates (0.0330 ¢/kWh x Line 10)	\$	-	\$	-	\$	-	\$ -
	ER Revenue in FPP (per books)	\$	93,060.92	\$	35,056.80	\$	43,284.64	\$ 14,719,4
	Total Actual Lime Costs for Quarter (per books)	\$	-	\$	-	\$	-	\$ -
	Total Actual Ammonia Costs for Quarter (per books)	\$	-	\$	-	\$	•	\$ -
	Total Actual ER Costs for Quarter (per books)( Line 24 + Line 25)	\$		\$		\$	-	\$ -
	Total Actual ER Costs Allocated to FPP Sales (Line 11 x Line 26)	\$	-	\$	-	\$		\$ <u> </u>
28	Under/(Over) Recovery of ER Costs (Line 27 - Line 22 - Line 23)	\$	(93,060.92)	\$	(35,056.80)	\$	(43,284.64)	\$ (14,719.4
	Reconciliation Adjustment Amortization (RA)		·			_		
	RA Amount from 1st Quarter Filing (spread evenly)	\$	3,496,682.63		-	\$	2,588,244.48	908,438.1
	Actual RA recovery through FPP	<u> </u>	3,401,814.47		-	\$	2,545,820.06	855,994.4
31	Under/(Over) Recovery of RA (Line 29 - Line 30)	\$	94,868,16	\$	-	\$	42,424.42	\$ 52,443.7
	System Loss Component (SLA)							
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		.0999/0.0882		0.0999		0.0999	0,088;
	Total Losses Recovered in Base Rates (Line 10 x Line 32)	\$	1,560,537.92		595,387.71		743,737.58	221,412.6
34	Actual SLA recovery through FPP	\$	681,562.38		278,308.08		343,998.95	59,255.3
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,115,925,62		792,351,16			\$ 333,722.6
35								
35	Under/(Over) Recovery of Losses (Line 35 - Line 34 - Line 33)	\$	(126,174.68)	\$	(81,344.63)	\$	(97,884.75)	\$ 53,054.7

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Line	Reconciliation Adjustment (RA) (As Updated)		February 2006	F	Residential ebruary 2006		Non-Residential February 2006		Voltage Reduction February 2006
	Fuel Component (FC)								
1	Net Includable Fuel	\$	34,963,923.21	\$	34,963,923.21	\$	34,963,923.21	\$	34,963,923.21
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	32,828,781.31		32,828,781.31		32,828,781.31		32,828,781.31
4	Coal Sales Margin Credits (per books current year contracts only)	\$	751,276.00		751,276.00		751,276.00		751,276.00
5	RSG Make Whole Payments	<u></u>	(194,176.06)		(194,176.06)		(194,176.06)		(194,176.06)
6	Net Fuel Cost (Line 3 + Line 5)	_\$	33,385,881.25	\$		\$	33,385,881.25	<u> </u>	33,385,881.25
7	Total Generation and Purchase Power (per books)		1,710,456,358		1,710,456,358		1,710,456,358		1,710,456,358
8	Losses (kWh) (1-Line 2)*(Line 7)		104,452,438		104,452,438		104,452,438		104,452,438
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,606,003,920		1,606,003,920		1,606,003,920		1,606,003,920
10 11	kWh Subject to FPP		1,591,500,486		595,983,694		744,482,064		251,034,728
12	Ratio of FPP Sales to Total Generation (Line 10/Line 9) Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	*	99,10%	~	37.11%		46.36%		15.63%
13	Amount Recovered via FPP (per books)	\$	19,618,426.49		7,346,691.00		9,177,230.40		3,094,505.09
14	Total Fuel Costs Recovered (Line 12 + Line 13)	<u>\$</u> 5	14,533,993.03		5,480,308.25		6,775,184.66		2,278,500.12
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	34,152,419.52 33,085,408,32	\$		\$	15,952,415.06	\$	5,373,005.21
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)		(1,067,011.20)			<u>\$</u> \$	15,477,694.55		5,218,213.24
			(1,007,011.20)	Ψ	(431,490.12)	<del>.</del>	(474,720.51)	\$	(154,791.97)
	Emissions Allowance Component (EA)								
17	kWh Subject to FPP (Line 10)		1,591,500,486		595,983,694		744,482,064		251,034,728
18	EA Expense Allocated to FPP	\$	3,365,291.00	\$	1,260,231.20	s	1,574,236.90	\$	530,822,90
19	EA Expense Recovered in Base Rales (Line 17 x 0.0126 ¢/kWh)	\$		\$	75.093.95		93,804.74		31,630,37
20	EA Revenue in FPP (per books)	s	3,608,938.20		•	\$	1,682,405.47		565,756,45
21	Under/(Over) Recovery of EA Costs (Line 18 - Line 19 - Line 20)	\$	(444,176.26)		(175,639.03)		(201,973.31)		(66,563.92)
				_		<u> </u>		<u> </u>	
	Environmental Reagent Component (ER)								
22	Amount Recovered in Base Rates (0,0330 ¢/kWh x Line 10)	\$	-	\$	-	\$	-	\$	-
23	ER Revenue in FPP (per books)	\$	93,060.92	5	35,056.80	\$	43,284.64	\$	14,719.48
24	Total Actual Lime Costs for Quarter (per books)	\$	-	\$	•	\$		\$	-
25	Total Actual Ammonia Costs for Quarter (per books)	\$	-	\$	-	\$	-	\$	-
26	Total Actual ER Costs for Quarter (per books)( Line 24 + Line 25)	\$		\$	-	\$		\$	
27	Total Actual ER Costs Allocated to FPP Sales (Line 11 x Line 26)	\$	•	\$		\$	-	\$	<u>_</u>
28	Under/(Over) Recovery of ER Costs (Line 27 - Line 22 - Line 23)	\$	(93,060.92)	\$	(35,056.80)	\$	(43,284.64)	\$	(14,719.48)
	Reconciliation Adjustment Amortization (RA)								
	RA Amount from 1st Quarter Filing (spread eventy)	\$	3,496,682.63			\$	2,588,244.48		908,438.15
30	Actual RA recovery through FPP	\$	3,401,814.47			\$	2,545,820.06		855,994,41
31	Under/(Over) Recovery of RA (Line 29 - Line 30)	<u>\$</u>	94,868.16	\$	-	\$	42,424.42	\$	52,443.74
	System Loss Component (SLA)								
32	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		.0999 / 0.0882		0.0999		0.0999		0.0862
33	Total Losses Recovered in Base Rates (Line 10 x Line 32)	\$	1,560,537.92		595,387.71		743,737.58		221,412.63
34	Actual SLA recovery through FPP	\$		\$		\$	343,998.95		59,255.35
35 36	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) Under/(Over) Recovery of Losses (Line 35 - Line 34 - Line 33)	\$		<u>\$</u>	792,351.16			\$	333,722.68
30	Onder/Covery Nectovery of Losses (Line 30 - Line 34 - Line 33)	\$	(126,174.68)	3	(81,344.63)	\$	(97,884.75)	\$	53,054.70
37	Nel Under/(Over) Recovery of FPP Costs (Line 16+Line 21+Line 28+Line 31+Line 36)	\$	(1,635,554.90)	\$	(729,539.18)	\$	(775,438.79)	\$	(130,576.93)
38	Net Under/(Over) Recovery of FPP Costs (Page 5K, Line 37)	\$	(1,635,554.90)	\$	(729,539.18)	\$	(775,438.79)	\$	(130,576.93)
20	Not A diversion of the Enderson (2000) if the off (1) and (2). The Data of the E			_					
্যস	Net Adjustment for February 2006 (Line 37 - Line 38) To Page 3 Line 5	\$	•	\$		\$	-	\$	

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Line	Reconciliation Adjustment (RA) (As Updated)		March 2006	Residential March 2006	Non-Residential March 2006	Voltage Reduction March 2006
	Fuel Component (FC)					
1	Net Includable Fuel	\$	36,074,241.01 \$	36,074,241.01	\$ 36,074,241.01 \$	36,074,241.01
2	Ratio Metered Sales/Generation Sales		0.938933	0.938933	0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	33,871,295.34 \$	33,871,295.34	\$ 33,871,295.34 \$	33,871,295.34
4	Coal Sales Margin Credits (per books current year contracts only)	\$	(1,217,499.00) \$	(1,217,499.00)	\$ (1,217,499.00) \$	(1,217,499.00)
5	RSG Make Whole Payments	\$	(70,121.69) \$			
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	32,583,674.65 \$	32,583,674.65	\$ 32,583,674.65	32,583,674.65
7	Total Generation and Purchase Power (per books)		1,745,772,920	1,745,772,920	1,745,772,920	1,745,772,920
8	Losses (kWh) (1-Line 2)*(Line 7)		106,609,115	106,609,115	106,609,115	106,609,115
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,639,163,805	1,639,163,805	1,639,163,805	1,639,163,805
	kWh Subject to FPP		1,597,586,441	578,924,095	752,413,690	266,248,656
	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		97.46%	35.32%	45.90%	16.24%
	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	19,693,448.06 \$			
	Amount Recovered via FPP (per books)	\$	14,535,049.03 \$			
	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	34,228,497.09 \$			5,700,358.85
	Total Actual Fuel Costs Attributable to FPP Sates (Line 6 x Line 11)	\$	31,756,049.31 \$			
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	(2,472,447.78) \$	(919,680.63)	\$ (1,143,997.06) \$	(408,770.09)
	Emissions Allowance Component (EA)					
	kWh Subject to FPP (Line 10)		1,597,586,441	578,924,095	752,413,690	266,248,656
18	EA Expense Allocated to FPP	\$	3,617,323.55 \$	1,310,824.70	\$ 1,703,647.26 \$	602,851.59
19	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	\$	201,295.89 \$	72,944.44	\$ 94,804.12 \$	33,547.33
20	EA Revenue in FPP (per books)	\$	3,609,201.10 \$	1,313,978.38	\$ 1,694,750.76 \$	600,471.96
21	Under/(Over) Recovery of EA Costs (Line 18 - Line 19 - Line 20)	\$	(193,173.44) \$	(76,098.12)	\$ (85,907.62) \$	(31,167.70)
	Environmental Reagent Component (ER)					
	Amount Recovered in Base Rates (0.0330 ¢/kWh x Line 10)	\$	- \$	-	\$	-
	ER Revenue in FPP (per books)	\$	93,076.12 \$	33,851.18	\$ 43,602.25 \$	15,622.69
	Total Actual Lime Costs for Quarter (per books)	\$	- \$		\$-\$	-
	Total Actual Ammonia Costs for Quarter (per books)	\$	- \$		\$-\$	
	Total Actual ER Costs for Quarter (per books)( Line 24 + Line 25)	\$	- \$		<u>\$-</u> \$	
	Total Actual ER Costs Allocated to FPP Sales (Line 11 x Line 26)	\$	- \$		<u>\$\$</u>	
28	Under/(Over) Recovery of ER Costs (Line 27 - Line 22 - Line 23)	\$	(93,076.12) \$	(33,851.18)	\$ (43,602.25) \$	(15,622.69)
	Reconciliation Adjustment Amortization (RA)					
	RA Amount from 1st Quarter Filing (spread eventy)	\$	3,496,682,64 \$		\$ 2,588,244.49 \$	
	Actual RA recovery through FPP	_\$	3,473,020.26 \$		\$ 2,564,500.98 \$	
31	Under/(Over) Recovery of RA (Line 29 - Line 30)	\$	23,662.38 \$		\$ <u>23,743.51</u> \$	(81.13)
	System Loss Component (SLA)					
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999/.0882	0.0999	0.0999	0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 32)	\$	1,564,837.76 \$	578,345,17	\$ 751,661.28 \$	234,831.31
	Actual SLA recovery through FPP	\$	678,151.41 \$	268,736.90	\$ 346,523.18 \$	62,891.33
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,146,990.85 \$			
36	Under/(Over) Recovery of Losses (Line 35 - Line 34 - Line 33)	\$	(95,998.32) \$	(69,001.66)	\$ (87,032.40) \$	60,035.74
37	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 21+Line 28+Line 31+Line 36)	\$	(2,831,033.28) \$	(1,098,631.59)	\$ (1,336,795.82) \$	(395,605.87)

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Line	Reconciliation Adjustment (RA) (As Updated)		March 2006	Residential March 2006	Non-Residential March 2006	Voltage Reduction March 2006
	Fuel Component (FC)					
1	Net Includable Fuel	\$	36,074,241.01 \$		\$ 36,074,241.01 : 0.938933	\$ 36,074,241.01
2	Ratio Metered Sales/Generation Sales	•	0.938933	0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$ 5	33,871,295.34 \$ (1,217,499.00) \$			33,871,295.34 (1,217,499.00)
4	Coal Sales Margin Credits (per books current year contracts only)	Ф \$	(70,121.69) \$			
5 6	RSG Make Whole Payments	\$	32,583,674,65 \$			32,583,674.65
7	Net Fuel Cost (Line 3 + Line 4 + Line 5) Total Generation and Purchase Power (per books)	<u></u>	1,745,772,920	1,745,772,920	1,745,772,920	1.745.772.920
8	Losses (kWh) (1-Line 2)*(Line 7)		106,609,115	106,609,115	106,609,115	106,609,115
9	Total Generation After Losses (kWh) (Line 7-Line 8)	<del></del>	1,639,163,805	1,639,163,805	1,639,163,805	1,639,163,805
10	kWh Subject to FPP		1,597,586,441	578,924,095	752,413,690	266,248,656
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		97.46%	35,32%	45.90%	16.24%
12		\$	19,693,448.06 \$			
13	Amount Recovered via FPP (per books)	\$	14,535,049.03 \$		\$ 6,824,900.16	
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	34,228,497.09 \$			5,700,358.85
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	31 756 049.31 \$			5,291,588.76
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	(2,472,447.78) \$			
						······································
	Emissions Allowance Component (EA)					
17	kWh Subject to FPP (Line 10)		1,597,586,441	578,924,095	752,413,690	266,248,656
18	EA Expense Allocated to FPP	\$	3,617,323.55			
19	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	\$	201,295.89 \$			
20	EA Revenue in FPP (per books)	\$	3,609,201.10 \$		\$ 1,694,750.76	
21	Under/(Over) Recovery of EA Costs (Line 18 - Line 19 - Line 20)	\$	(193,173.44) \$	(76,098.12)	\$ (85,907.62)	(31,167.70)
	Environmental Reagent Component (ER)				e	
	Amount Recovered in Base Rates (0.0330 ¢/kWh x Line 10)	\$ \$	- 3 00.076.10 F	-	\$	
23	ER Revenue in FPP (per books)	ծ \$	93,076.12 \$	,	\$ 43,002.20 i	
	Total Actual Lime Costs for Quarter (per books)		- 4		\$ - 5	
25	Tolal Actual Ammonia Costs for Quarter (per books) Tolal Actual ER Costs for Quarter (per books)( Line 24 + Line 25)		- 4			
26 27		\$	- 3		\$ - 5	
28	Under/(Over) Recovery of ER Costs (Line 27 - Line 22 - Line 23)		(93,076.12) \$			
20		<u> </u>	(00,010,12)	(00,001.10)	<u>+ (////////////////////////////////////</u>	
	Reconciliation Adjustment Amortization (RA)					
29	RA Amount from 1st Quarter Filing (spread evenly)	\$	3,496,682.64 \$	-	\$ 2,588,244.49	908,438.15
30	Actual RA recovery through FPP	\$	3,473,020.26 \$	-	\$ 2,564,500.98	908,519.28
31	Under/(Over) Recovery of RA (Line 29 - Line 30)	\$	23,662.38		\$ 23,743.51	<u>(81.13)</u>
	-					
	System Loss Component (SLA)					
32	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999/.0882	0.0999	0.0999	0.0882
33	Total Losses Recovered in Base Rates (Line 10 x Line 32)	\$	1,564,837.76 \$			
34	Actual SLA recovery through FPP	\$	678,151.41 \$			
35	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))		2 146 990.85 \$			
36	Under/(Over) Recovery of Losses (Line 35 - Line 34 - Line 33)	\$	(95,998.32) \$	(69,001.66)	\$ (87,032.40)	60,035.74
37	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 21+Line 28+Line 31+Line 36)	\$	(2,831,033.28) \$	(1,098,631.59)	\$ (1,336,795.82)	6 (395,605.87)
38	Net Under/(Over) Recovery of FPP Costs (Page 5M, Line 37)	\$	(2,831,033.28) \$	(1,098,631.59)	\$ (1,336,795.82) \$	(395,605.87)
20	Not Adjustment for Heach 2006, (Line 37, 1 (no 28), To Dage 21 (no 6	\$	- 3		\$	
39	Net Adjustment for March 2006 (Line 37 - Line 36) To Page 3 Line 6	÷	- 1	· · ·	Ψ	· · · · · · · · · · · · · · · · · · ·

Line	Reconciliation Adjustment (RA) (As Updated)		April 2006		Residential April 2006	ł	Non-Residential April 2006	Voltage Reduction April 2006
	Fuel Component (FC)							
1	Net Includable Fuel	\$	32,645,556.59	\$	32,645,556.59	\$	32,645,556.59	32,645,556.59
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	30,65 <b>1,</b> 990.39	\$	30,651,990.39	\$	30,651,990.39 \$	30,651,990.39
4	Coal Sales Margin Credits (per books current year contracts only)	\$	(434,563.00)	\$	(434,563.00)	\$	(434,563.00) \$	(434,563.00)
5	RSG Make Whole Payments	\$	(39,582.21)	\$	(39,582.21)	\$	(39,582.21) \$	
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	30, <mark>177,845.18</mark>	\$	30,177,845.18	\$	30,177,845.18 \$	
7	Total Generation and Purchase Power (per books)		1,562,567,790		1,562,567,790		1,562,567,790	1,562,567,790
8	Losses (kWh) (1-Line 2)*(Line 7)		95,421,327		95,421,327		95,421,327	95,421,327
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,467,146,463		1 467 146 463		1,467,146,463	1,467,146,463
10	kWh Subject to FPP		1,480,495,968		488,7 <b>06,1</b> 85		727,236,189	264,553,594
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		100.91%		33.31%		49.57%	18.03%
12	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	18,250,073.80	\$	6,024,281.14	\$	8,964,640.50 \$	3,261,152,16
13	Amount Recovered via FPP (per books)	\$	17,571,159.55		5,827,136.23	\$	8,606,355.18 \$	
	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	35,821,233.35	\$	11,851,417.37	\$	17,570,995.68 \$	
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	30,452,463.57	\$	10,052,240.22		14,959,157.86 \$	
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	(5,368,769.78)	\$	(1,799,177.15)	\$	(2,611,837.82) \$	(957,754.81)
	Emissions Allowance Component (EA)							
17	kWh Subject to FPP (Line 10)		1,480,495,968		488,706,185		727,236,189	264,553,594
18	EA Expense Allocated to FPP	\$		\$	1,321,668.64	\$	1,966,754,86 \$	• •
19	EA Sales Margin Allocated to FPP	ŝ		ŝ	11012110000101	ŝ	- \$	•
	Net EA Cost (Line 18 + Line 19)		4,003,888.54	<u> </u>	1,321,668.64		1,966,754.86 \$	
21	EA Expense Recovered in Base Rales (Line 17 x 0.0126 Ø/kWh)	\$	186,542,49		61,576.98		91,631.76 \$	
22	EA Revenue in FPP (per books)	Š	1,466,193.83	-	486,314,41	-	717.958.43 \$	•
	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)		2,351,152.22	ŝ	773,777.25		1,157,164.67 \$	
20		<u> </u>	LIVE I, IVE.NE	<u> </u>		<u> </u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	120,210.00
	Reconciliation Adjustment Amortization (RA)							
	RA Amount from 2nd Quarter Filing (spread evenly)	\$	(3,124,965.00)		-	\$	(2,364,348.52) \$	
	Actual RA recovery through FPP	\$	(2,989,143.22)		-	\$	(2,190,459.16) \$	
26	Under/(Over) Recovery of RA (Line 24 - Line 25)		(135,821.78)	\$		\$	(173,889.36) \$	38,067.58
	System Loss Component (SLA)							
27	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0	,0999 / 0,0882		0.0999		0.0999	0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 27)	\$	1,448,062.70	\$	488,217,48	\$	726,508.95 \$	233,336.27
	Actual SLA recovery through FPP	\$	908,959,73		330,188,89	-	487,784.92 \$	
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,011,707.66		664,056.90	\$	988,210.77 \$	359,439.99
	Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)	\$	(345,314.77)		(154 349.47)		(226,083.10) \$	
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	(3,498,754.11)	\$	(1,179,749.37)	\$	(1,854,645.61) \$	(464,359.13)

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Evel Component (FC)         Net Includible Fuel         \$ 32,645,556.56         \$	Line	Reconcillation Adjustment (RA) (As Updated)		April 2006	 Residential April 2006		Non-Residential April 2006		Voltage Reduction April 2006
2       Ratio Metered Sales/Generation Sales       0.588833       0.588833       0.588833       0.588833         7 Fuel Code [Meter Sales Level (Line 1 x Line 2)       S. 50,651,890.39       S. 00,651,980.39       S. 00,671,980.39       S. 00,6									
3       Fuel Cost [@Meter Sales: Level (Line 1 x Line 2)       \$ 00,651,900.39 \$ 00,651,900.39 \$ 00,651,900.39 \$ 00,651,900.39 \$ 00,651,900.39 \$ 00,651,900.39 \$ 01,445,850.00 \$ (434,658.00) \$ (436,77445.18 \$ 00,777445.18 \$ 00,9	1		\$		\$	\$	32,645,556.59	\$	32,645,556.59
4       Ceal Sales Margin Credits (per books current year contracts only)       \$ (434,663.00) \$ (444,663.00) \$ (444,663.00) \$ (444,663.00) \$ (444,663.00) \$ (444,663.00) \$ (444,660.0	2	Ratio Metered Sates/Generation Sales		0.938933			0.938933		0.938933
5       SGO Make Windle Payments       3       (39,562,21) 3       (30,562,21) 3       (30,562,21) 3       (30,562,21) 3       (30,562,21) 3       (30,562,21) 3       (31,56,561,12) 3       (31,56,561,12) 3       (31,56,561,12) 3	3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	30,651,990.39	\$ 30,651,990.39	\$	30,651,990.39	\$	30,651,990.39
6       Net Fue Cost (Line 3 + Line 4 + Line 5)       5       30,177,245,18       31,457,146,453       14,67,146,4	4	Coal Sales Margin Credits (per books current year contracts only)	\$	(434,583.00)	\$ (434,563.00)	\$	(434,563.00)	\$	(434,563.00)
7       Total Generation and Purchase Power (per bocks)       1,562,667,790	5	RSG Make Whole Payments	\$	(39,582.21)	\$		(39,582.21)	\$	(39,582.21)
8       Losses (kWh) (1-Line 7)       95,421,327       95,421,32	6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	30,177,845.18	\$ 30,177,845.18	\$	30,177,845.18	\$	
8       Losses (kWh) (1-Line 7)       95,421,327       95,421,32	7	Total Generation and Purchase Power (per books)		1,562,567,790	1,562,567,790		1,562,567,790		1,562,567,790
10       kWh Subject to PPP       1480.465.068       468.706.145       727.236.189       224.553.564         11       Ratio of FPP Sates to Total Generation (Line 10/Line 9)       33.31%       748.706.145       727.236.189       224.553.564         12       Amount Recovered in Base Rates ((@ 1.2327 ¢/kWh x Line 10))       33.11%       737.602.35       8.602.4281.14       8.964.640.50       \$3.261,152.16         13       Amount Recovered Line 12 + Line 13)       53.564.23.33       \$11.851.417.37       71.571,159.55       \$5.227.136.23       \$6.024,281.14       \$8.964.640.50       \$3.261,152.16         14       Total Fuel Costs Recovered (Line 12 + Line 13)       \$3.567.233.65       \$11.851.417.37       \$7.77.995.68       \$6.399.262.30         16       Under/(Over) Recovered (Line 12 + Line 13)       \$3.567.233.65       \$11.962.74.85       \$7.54.65.04         17       MMS Subject to FPP       \$1.480.495.968       488.706.185       727.238.189       264.553.594         18       EA Expense Allocated to FPP       \$1.480.495.968       488.706.185       727.238.189       264.553.594         18       EA Expense Rates (Line 17 × 0.0126 ¢/kWh)       \$1.480.495.968       488.706.185       727.238.189       264.553.594         19       EA Sames Rates Rates (Line 17 × 0.0126 ¢/kWh)       \$1.480.495.968       488.7	8	Losses (kWh) (1-Line 2)*(Line 7)		95,421,327	95,421,327		95,421,327		
11       Ratio of FPP Sakes to Total Generation (Line 10/Line 9)       100.91%       33.31%       40.57%       10.03%         12       Amount Recovered in Base Rates (@ 1.2327 g/kV/h x Line 10))       \$18,250,073.80       \$6,024,281.14       \$8,964,640.50       \$3,261,152.16         3       Amount Recovered via FPP (per books)       \$17,571,159.55       \$5,227,136.23       \$8,666,40.50       \$3,237,608,14       \$8,964,640.50       \$3,237,608,14       \$8,964,640.50       \$3,237,608,14       \$8,964,640.50       \$3,261,152.16         14       Total Fuel Costs Recovered (Line 12 + Line 13)       \$3,527,136.23       \$11,851,417.37       \$17,757,9955.68       \$6,399,820.30         15       Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)       \$3,637,68.78       \$11,851,417.37       \$17,757,9955.68       \$6,399,820.30         16       Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)       \$3,640,405,968       488,706,185       727,236,189       \$26,4553,594         17       KVh Subject to FPP       \$4,003,888.54       \$1,321,608.64       \$1,966,764.88       \$715,465.04         16       EA Expense Recovered in Base Rates (Line 17 x 0.0126 g/kV/h)       \$4,86,988.33       \$485,314.41       \$717,956.43       \$20,209.20         17       Under/(Over) Recovery of EA Costs (Line 24 - Line 22)       \$2,361,152.22       \$773,777.25 <t< td=""><td>9</td><td>Total Generation After Losses (kWh) (Line 7-Line B)</td><td></td><td>1,467,146,463</td><td>1,467,146,463</td><td></td><td>1,467,146,463</td><td></td><td>1,467,146,463</td></t<>	9	Total Generation After Losses (kWh) (Line 7-Line B)		1,467,146,463	1,467,146,463		1,467,146,463		1,467,146,463
12       Amount Recovered in Base Rates (@ 1,2327 g/kWh x Line 10))       \$ 18,250,073.00 \$ 6,024,281.14 \$ 8,664,640.50 \$ 3,261,152.16         13       Amount Recovered (Line 12 + Line 13))       \$ 18,250,073.00 \$ 6,024,281.14 \$ 1       \$ 17,671,159.55 \$ 5,421,152.25 \$ 8,660,355.16 \$ 3,137,688.14         14       Total Actual Fuel Costs Recovered (Line 12 + Line 13)       \$ 30,452,465.57 \$ 10,052,240.22 \$ 14,659,157.86 \$ 5,441,065.49         15       Total Actual Fuel Costs Attributable to FPP Sales (Line 5 + Line 14)       \$ 30,452,465.57 \$ 10,052,240.22 \$ 14,659,168 \$ 5,441,065.49         16       Undert/(Over) Recovery of Fuel Costs (Line 15 - Line 14)       \$ 30,452,465.57 \$ 10,052,240.22 \$ 14,659,168 \$ 727,236,169         17       KMN Subject to FPP (Line 10)       \$ 30,452,465.57 \$ 10,052,240.22 \$ 1,927,468 \$ 715,465.04         18       EA Expense Allocated to FPP       \$ 4,003,888.54 \$ 1,321,686.64 \$ 1,966,754.85 \$ 715,465.04         19       EA Sales Margin Allocated to FPP       \$ 4,003,888.54 \$ 1,321,686.64 \$ 1,966,754.85 \$ 715,465.04         11       EA Expense Recovered in Base Rates (Line 17 x 0.0126 g/kWh)       \$ 18,554.24 \$ 1,321,686.64 \$ 1,966,754.85 \$ 715,465.04         12       EA Expense Recovered in Base Rates (Line 17 x 0.0126 g/kWh)       \$ 1465,113.83 \$ 468,314.41 \$ 717,956.43 \$ 261,923,075         12       EA Expense Recovered in Base Rates (Line 17 x 0.0126 g/kWh)       \$ 1324,966.00 \$ - \$ (2,364,365.25 \$ (760,616.48)         2       Ra Amount from 2nd Quarter Fl	10	kWh Subject to FPP		1,480,495,968	488,706,185		727,236,189		264,553,594
13       Amount Recovered (Line 12 + Line 13)       \$ 17,571,159,55 \$ 5,227,136,23 \$ 9,603,355,18 \$ 3,737,698,14         14       Total Fuel Costs Recovered (Line 12 + Line 13)       \$ 35,821,233,36 \$ 11,851,417,37 \$ 17,570,995,68 \$ 6,544,065,49         15       Total Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)       \$ 35,821,233,36 \$ 11,851,417,37 \$ 17,570,995,68 \$ 6,544,065,49         16       Under/(Over) Recovery of FUE Costs (Line 15 - Line 14)       \$ 30,652,463,57 \$ 10,052,240,22 \$ 14,453,157,66 \$ 5,441,065,49         17       MVh Subject to FPP (Line 10)       \$ 4,003,886,54 \$ 1,321,086,64 \$ 1,966,754,85 \$ 715,465,04         18       EA Expense Allocated to FPP       \$ 4,003,886,54 \$ 1,321,086,64 \$ 1,966,754,85 \$ 715,465,04         19       EA Sales Margin Allocated to FPP       \$ 4,003,886,54 \$ 1,321,086,44 \$ 1,966,754,85 \$ 715,465,04         12       EA Expense Allocated to FPP       \$ 4,003,886,54 \$ 1,321,086,48 \$ 1,966,754,85 \$ 715,465,04         14       EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)       \$ 186,542,49 \$ 61,576,96 \$ 916,317,75 \$ 33,33,75         14       RA amount from 2nd Quarter Filing (spread eventy)       \$ 1,465,193,83 \$ 466,314,41 \$ 717,956,47 \$ 420,210,30         24       RA Amount from 2nd Quarter Filing (spread eventy)       \$ (3,124,966,00) \$ - \$ (2,160,450,47) \$ (706,644,660,656,75 \$ 233,366,273         24       RA amount from 2nd Quarter Filing (spread eventy)       \$ (3,124,966,00) \$ - \$ (2,160,450,167 \$ 420,210,30	11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		100.91%	33.31%		49.57%		18.03%
14       Total Fuel Costs Recovered [Line 12 + Line 13)       \$ <ul> <li>35</li> <li>52621/23.35</li> <li>\$             <li>14,851,417.37</li> <li>\$             <li>30,652,463.57</li> <li>10,052,440.22</li> <li>\$             <li>14,851,417.37</li> <li>\$             <li>30,652,463.57</li> <li>10,052,440.22</li> <li>\$             <li>14,851,417.37</li> <li>\$             <li>14,853,417.83</li> <li>\$             <li>14,851,417.37</li> <li>\$             <li>14,853,457.8</li> <li>10,952,240.22</li> <li>\$             <li>14,853,457.8</li> <li>10,952,240.22</li> <li>\$             <li>14,953,752.8</li> <li>\$             <li>14,851,417.37</li> <li>\$             <li>1965,754,85</li> <li>71,746,81</li> <li>\$             <li>1965,754,85</li> <li>71,466,045</li> <li>91,966,754,86</li> <li>91,966,754,86</li> <li>91,966,754,86</li> <li>91,966,754,86</li> <li>91,966,754,86</li> <li>91,966,754,86</li> <li>91,966,754,86</li> <li>91,966,754,86</li> <li>91,966,754,86</li> <li>91,961,754,85</li> <li>91,966,754,86</li> <li>91,966,754,86</li> <li>91,966,754,8</li></li></li></li></li></li></li></li></li></li></li></li></li></li></li></li></li></li></li></li></li></li></li></li></ul>	12	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	18,250,073.80	\$ 6,024,281.14	\$	8,964,640.50	\$	3,261,152.16
15       Total Actual Fuel Costs Attributable to FPP Sales (Line 5 x Line 11)       \$ 30.462.463.57 \$ 10.052.240.22 \$ 14,859.157.86 \$ 5.441.065.49         16       Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)       \$ (5.388.769.78) \$ (1.799.177.15) \$ (2.611.837.82) \$ (967.754.81)         Emissions Allowance Component (EA)         Net EA Cost (Line 17 Line 10)         1.480.495.968       488.706.185       727.236.189       264,553,594         1.480.495.968       488.706.185       727.236.189       264,553,594         1.480.495.968       488.706.185       727.236,189       264,553,594         1.480.495.968       488.706.185       727.236,189       264,553,594         1.480.495.968       488.706,185       727.236,189       264,553,594         1.480.495.968       488.706,185       727.236,189       264,553,594         1.480.495.968       488.706,185       727.236,189       264,553,594         1.480.495.968       488.706,185       727.236,189       264,553,594         1.480.495.968       488.706,185       727.236,189       264,553,594         1.480.495.968       488.706,185       727.236,189       264,553,594         1.480.495.968       488.706,185	13		\$	17,571,159.55	\$ 5,827,136 <u>.2</u> 3	\$	8,606,355.18	\$	3,137,668.14
15       Total Actual Fuel Costs Attributable to FPP Sales (Line 5 x Line 11)       \$ 30.462.463.57 \$ 10.052.240.22 \$ 14,859.157.86 \$ 5.441.065.49         16       Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)       \$ (5.388.769.78) \$ (1.799.177.15) \$ (2.611.837.82) \$ (967.754.81)         Emissions Allowance Component (EA)         Net EA Cost (Line 17 Line 10)         1.480.495.968       488.706.185       727.236.189       264,553,594         1.480.495.968       488.706.185       727.236.189       264,553,594         1.480.495.968       488.706.185       727.236,189       264,553,594         1.480.495.968       488.706.185       727.236,189       264,553,594         1.480.495.968       488.706,185       727.236,189       264,553,594         1.480.495.968       488.706,185       727.236,189       264,553,594         1.480.495.968       488.706,185       727.236,189       264,553,594         1.480.495.968       488.706,185       727.236,189       264,553,594         1.480.495.968       488.706,185       727.236,189       264,553,594         1.480.495.968       488.706,185       727.236,189       264,553,594         1.480.495.968       488.706,185	14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	35,821,233.35	\$ 11,851,417.37	\$	17,570,995.68	\$	6,398,820.30
Emissions Allowance Component (EA)17KWh Subject to FPP (Line 10)1,480,496,968488,706,185727,236,189264,653,59418EA Expense Allocated to FPP\$4,003,888,54\$1,321,668,64\$1,966,754,83\$715,465.0419EA Sales Margin Allocated to FPP\$ $4,003,888,54$ \$1,321,668,64\$1,966,754,88\$715,465.0410EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)\$186,542,49\$61,576,89\$91,631,76\$33,333,7522EA Revenue in FPP (per books)\$1,466,193,83\$486,314,41\$717,958,43266,1920,9923Underl(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)\$2,351,162,22\$773,777,25\$1,167,164,67\$420,210,30Reconciliation Adjustment Amortization (RA)24RA Amount from 2nd Quarter Filing (spread evenly)\$(3,124,965,00)\$-\$\$(760,616,48)25Actual RA recovery of RA (Line 24 - Line 25)\$-\$\$(135,821,78)\$-\$\$(73,889,36)\$38,007,5826Underl(Over) Recovery of RA (Line 10 x Line 27)\$1,448,062,70\$488,217,48\$726,508,95\$233,36,2729Actual Losses on Recovery of Line 30 × (line 10)\$2,011,070,68\$640,658,09\$98,920,77\$359,439,9920Lodal Losses Recov	15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	30,452,463,57	\$ 10,052,240.22	\$	14,959,157.86	\$	5,441,065.49
17       Wvh Subject to FPF (Line 10)       1,460,496,968       488,706,185       727,236,189       264,553,594         18       EA Expense Allocated to FPP       \$ 4,003,885,4\$ \$ 1,321,068,64 \$ 1,966,754,88 \$ 715,465.04       \$ 715,465.04         19       EA Sales Margin Allocated to FPP       \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	(5,368,769,78)	\$ (1,799,177.15)	\$	(2,611,837.82)	\$	(957,754.81)
17       Wvh Subject to FPF (Line 10)       1,460,496,968       488,706,185       727,236,189       264,553,594         18       EA Expense Allocated to FPP       \$ 4,003,885,4\$ \$ 1,321,068,64 \$ 1,966,754,88 \$ 715,465.04       \$ 715,465.04         19       EA Sales Margin Allocated to FPP       \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Emissions Allowance Component (EA)							
18       EA Expense Allocated to FPP       \$ 4,003,888.54 \$ 1,321,668.64 \$ 1,966,754.86 \$ 715,465.04         19       EA Sales Margin Allocated to FPP       \$ 4,003,888.54 \$ 1,321,668.64 \$ 1,966,754.86 \$ 715,465.04         19       EA Ex Cost (Line 18 + Line 19)       \$ 4,003,888.54 \$ 1,321,668.64 \$ 1,966,754.86 \$ 715,465.04         21       EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)       \$ 186,542.49 \$ 61,576.99 \$ 91,631.76 \$ 33,333.75         22       EA Revenue in FPP (per books)       \$ 1,466,193.83 \$ 4466,314.41 \$ 717,958.43 \$ 261,920.99         23       Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)       \$ 1,321,668.60 \$ - \$ (2,364,348.52) \$ (760,616,48)         Reconciliation Agjustment Amortization (RA)       \$ (3,124,965.00) \$ - \$ (2,364,348.52) \$ (760,616,48)         24       RA Amount from 2nd Quarter Filing (spread evenly)       \$ (3,124,965.00) \$ - \$ (2,364,348.52) \$ (760,616,48)         26       Under/(Over) Recovery of RA (Line 24 - Line 25)       \$ (135,821.78) \$ - \$ (173,889,36) \$ 38,067,58         System Loss Component (SLA)       \$ 0,0999 / 0,0882       0.0999 0,0999 0,0862         27       Losses an Base Rates (Iron Case No. 92-1464-EL-AIR) (cents per kWh)       \$ 0,0999 / 0,0882       0,0999 0,0862         28       Total Losses Recovery through FPP       \$ 1,448,062.70 \$ 488,217.48 \$ 726,508.95 \$ 233,386.27       \$ 90,865.95 \$ 233,386.27         20       Actual Losses on FPP Sates ((Line 1	17	kWh Subject to EPP (Line 10)		1 480.495.968	488,706,185		727 236,189		264 553 594
19EA Sales Margin Allocated to FPP20Net EA Cost (Line 18 + Line 19)21EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)22EA Revenue in FPP (per books)23Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)24RA Amount from 2nd Quarter Filling (spread evenly)26Actual RA recovery through FPP27RA Amount from 2nd Quarter Filling (spread evenly)28(3,124,965.00) \$29- \$20(2,364,348.52) \$20(760,616.48)21(2,989,143.22) \$22- \$23(2,989,143.22) \$24RA Amount from 2nd Quarter Filling (spread evenly)25(3,124,965.00) \$26- \$27(2,989,143.22) \$28(135,821.78) \$29(2,989,143.22) \$29(2,989,143.22) \$29(135,821.78) \$20(135,821.78) \$21Losses Recovered in Base Rates (Line 10 x Line 27)29(2,011,707.66 \$20(2,011,707.66 \$21(346,314.77) \$20(144,062.70 \$21(246,083.10) \$22(345,314.77) \$23(176,06.56.90 \$24(2,011,707.66 \$25(144,062.70 \$26(1448,062.70 \$27(266,068.90 \$28(2,011,707.66 \$29(266,083.10) \$29(266,083.10) \$29(345,314.77) \$20(1448,062.7			\$		\$ 	\$		\$	
20       Net EA Cost (Line 18 + Line 19)       \$ <ul> <li>4,003,868,54 \$             1,321,668,64 \$             1,926,754,86 \$             715,465,04</li> </ul> 21       EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)       \$             1465,193,83 \$             486,314,41 \$             717,984,41				1,000,000101	.,		1,000,701.00		1 10,400.04
21       EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)       \$ 186,542.49 \$ 61,576.98 \$ 91,631.76 \$ 33,333.75         22       EA Revenue in FPP (per books)       \$ 186,542.49 \$ 61,576.98 \$ 91,631.76 \$ 20,1020.99         23       Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)       \$ 1,466,193.83 \$ 466,314.41 \$ 717,958.43 \$ 261,920.99         23       Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)       \$ 2,351,152.22 \$ 773,777.25 \$ 1,167,164.67 \$ 420,210.30         Reconciliation Adjustment Amortization (RA)         24       RA Amount from 2nd Quarter Filing (spread evenly)       \$ (3,124,965.00) \$ - \$ (2,364,348.52) \$ (760,616.48)         24       RA accovery through FPP       \$ (3,124,965.00) \$ - \$ (2,404,459.16) \$ (798,684.06)         25       Actual RA recovery of RA (Line 24 - Line 25)       \$ (315,821.78) \$ - \$ (173,889.36) \$ 38,087.58         27       Losses In Base Rates (Line 10 x Line 27)       \$ 1,448,062.70 \$ 488,217.48 \$ 726,508.95 \$ 233,362.77         29       Actual Losses on FPP Sates ((Line 1 - Line 3) x (line 11))       \$ 0.0999 / 0.0882 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0882         20       \$ 201,707.66 \$ 664,065.90 \$ 988,217.48 \$ 726,508.95 \$ 233,362.77       \$ 306,858.73 \$ 330,188.89 \$ 487,784.92 \$ 90,985.92         29       Actual Losses on FPP Sates ((Line 1 - Line 3) x (line 11))       \$ (345,314.77) \$ (154,349.47) \$ (226,083.10) \$ 35,117.80         32       Net Under/(Over) Recovery of FPP			\$	4 003 888 54	 1 321 668 64		1 966 754 86		715 465 04
22EA Revenue in FPP (per books) $$$ $1,466,193.83$ $$$ $486,314.41$ $$$ $717,958.43$ $$$ $261,920,99$ 23Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22) $$$ $$$ $2,351,152.22$ $$$ $773,777.25$ $$$ $1,157,164.67$ $$$ $420,210.30$ Reconciliation Adjustment Amortization (RA)24RA Amouni from 2nd Quarter Filing (spread evenly) $$$ $(3,124,965.00)$ $$$ - $$$ $(2,364,348.52)$ $$$ $(760,616.48)$ 25Actual RA recovery through FPP $$$ $(2,988,143.22)$ $$$ - $$$ $(2,190,459.16)$ $$$ $(798,684.06)$ 26Under/(Over) Recovery of RA (Line 24 - Line 25) $$$ $(135,821.78)$ $$$ - $$$ $(2,190,459.16)$ $$$ $(798,684.06)$ 27Losses Component (SLA) $$$ $(2,988,143.22)$ $$$ - $$$ $(2,708,684.06)$ $$$ 28Total Losses Recovered in Base Rates (Line 10 x Line 27) $$$ $$$ $1,448,062.70$ $$$ $486,217.48$ $$$ $726,508.95$ $$$ $233,336,27$ 29Actual Losses on FPP Sates ((Line 1 - Line 3) x (line 11)) $$$			ŝ	, .					•
23       Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)       \$ 2,351,152.22 \$ 773,777.25 \$ 1,157,164.67 \$ 420,210.30         Reconciliation Adjustment Amortization (RA)       \$ (3,124,965.00) \$ - \$ (2,364,348.52) \$ (760,616.48)         24       RA Amount from 2nd Quarter Filing (spread evenly)       \$ (3,124,965.00) \$ - \$ (2,364,348.52) \$ (760,616.48)         25       Actual RA recovery through FPP       \$ (2,989,143.22) \$ - \$ (2,190,459.18) \$ (799,684.06)         26       Under/(Over) Recovery of RA (Line 24 - Line 25)       \$ (135,821.78) \$ - \$ (173,889.36) \$ 38,067.58         27       Losses in Base Rates (Irom Case No. 92-1464-EL-AIR) (cents per kWh)       0.0999 / 0.0882       0.0999 0.0999       0.0989         27       Losses in Base Rates (Line 10 x Line 27)       \$ 1,448,062.70 \$ 488,217.48 \$ 726,508.95 \$ 233,336.27       9 006,959.73 \$ 330,188.89 \$ 487,784.92 \$ 90,985.92       9 008,592.73 \$ 330,188.89 \$ 487,784.92 \$ 90,985.92         29       Actual Losses on FPP Sates ((Line 1 - Line 3) x (line 11))       \$ 2,011,707.66 \$ 664,056.90 \$ 988,210.77 \$ 359,439.99       359,439.99         31       Under/(Over) Recovery of FPP Costs (Line 28 - Line 29)       \$ (3,498,754.11) \$ (1,179,749.37) \$ (1,854,645.61) \$ (464,359.13)         33       Net Under/(Over) Recovery of FPP Costs (Page 50, Line 32)       \$ (3,498,754.11) \$ (1,179,749.37) \$ (1,854,645.61) \$ (464,359.13)       36,464,359.13)			ŝ	•	•				•
24RA Amount from 2nd Quarter Filing (spread evenly)\$ (3,124,965.00) \$ - \$ (2,364,348.52) \$ (760,616.48)25Actual RA recovery through FPP\$ (2,969,143.22) \$ - \$ (2,190,459.16) \$ (799,684.06)26Under/(Over) Recovery of RA (Line 24 - Line 25)\$ (135,821.78) \$ - \$ (173,889.36) \$ 38,067.5827Losses in Base Rates (Irom Case No. 92-1464-EL-AIR) (cents per kWh) $0.0999 / 0.0882$ $0.0999$ $0.0999$ 27Losses Recovered in Base Rates (Line 10 x Line 27)\$ 1,448,062.70 \$ 488,217.48 \$ 726,508.95 \$ 233,336.2729Actual SLA recovery through FPP\$ 908,959.73 \$ 330,188.89 \$ 487,784.92 \$ 90,985.9230Actual Losses on FPP Sates ((Line 1 - Line 3) x (line 11))\$ 2,011,707.66 \$ 664,056.90 \$ 988,210.77 \$ 359,439.9931Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)\$ (3,498,754.11) \$ (1,179,749.37) \$ (1,854,645.61) \$ (464,359.13)32Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)\$ (3,498,754.11) \$ (1,179,749.37) \$ (1,854,645.61) \$ (464,359.13)33Net Under/(Over) Recovery of FPP Costs (Page 50, Line 32)\$ (3,498,754.11) \$ (1,179,749.37) \$ (1,854,645.61) \$ (464,359.13)			\$						
System Loss Component (SLA)       0.0999 / 0.0882       0.0999 / 0.0989       0.0999 / 0.0989         27       Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)       0.0999 / 0.0882       0.0999 / 0.0989       0.0999 / 0.0862         28       Total Losses Recovered in Base Rates (Line 10 x Line 27)       \$ 1,448,062.70 \$ 488,217.48 \$ 726,508.95 \$ 233,336.27         29       Actual SLA recovery through FPP       \$ 908,959.73 \$ 330,188.89 \$ 487,784.92 \$ 90,985.92         30       Actual Losses on FPP Sates ((Line 1 - Line 3) x (line 11))       \$ 2,011,707.66 \$ 664,056.90 \$ 988,210.77 \$ 359,439.99         31       Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)       \$ (345,314.77) \$ (154,349.47) \$ (226,083.10) \$ 35,117.80         32       Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)       \$ (3,498,754.11) \$ (1,179,749.37) \$ (1,854,645.61) \$ (464,359.13)         33       Net Under/(Over) Recovery of FPP Costs (Page 50, Line 32)       \$ (3,498,754.11) \$ (1,179,749.37) \$ (1,854,645.61) \$ (464,359.13)	25	RA Amount from 2nd Quarter Filing (spread evenly) Actual RA recovery through FPP		(2,989,143.22)	\$ -	\$	(2,190,459.16)	\$	(798,684.06)
27       Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)       0.0999 / 0.0882       0.0999       0.0999       0.0999         28       Total Losses Recovered in Base Rates (Line 10 x Line 27)       \$ 1,448,062.70 \$ 488,217.48 \$ 726,508.95 \$ 233,336.27         29       Actual SLA recovery through FPP       \$ 908,959.73 \$ 330,188.89 \$ 487,784.92 \$ 90,985.92         30       Actual Losses on FPP Sates ((Line 1 - Line 3) x (line 11))       \$ 2,011,707.66 \$ 664,056.90 \$ 988,210.77 \$ 359,439.99         31       Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)       \$ (345,314.77) \$ (154,349.47) \$ (226,083.10) \$ 35,117.80         32       Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)       \$ (3,498,754.11) \$ (1,179,749.37) \$ (1,854,645.61) \$ (464,359.13)         33       Net Under/(Over) Recovery of FPP Costs (Page 50, Line 32)       \$ (3,498,754.11) \$ (1,179,749.37) \$ (1,854,645.61) \$ (464,359.13)	26	Under/(Over) Recovery of KA (Line 24 - Line 25)		(135,821.78)	\$ 	\$	(173,889,36)	\$	38,067.58
29       Actual SLA recovery through FPP       \$ 908,959.73 \$ 330,188.89 \$ 487,784.92 \$ 90,985.92         30       Actual Losses on FPP Sates ((Line 1 - Line 3) x (line 11))       \$ 2,011,707.66 \$ 664,056.90 \$ 988,210.77 \$ 359,439.99         31       Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)       \$ (345,314.77) \$ (154,349.47) \$ (226,083.10) \$ 35,117.80         32       Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)       \$ (3,498,754.11) \$ (1,179,749.37) \$ (1,854,645.61) \$ (464,359.13)         33       Net Under/(Over) Recovery of FPP Costs (Page 50, Line 32)       \$ (3,498,754.11) \$ (1,179,749.37) \$ (1,854,645.61) \$ (464,359.13)	27	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	-						
30       Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))       \$ <ul> <li>x 2,011,707.66</li> <li>x 664,056.90</li> <li>y 989,210.77</li> <li>x 359,439.99</li> <li>x (345,314.77)</li> <li>x (154,349.47)</li> <li>x (226,083.10)</li> <li>x 359,439.99</li> <li>x (345,314.77)</li> <li>x (1,179,749.37)</li> <li>x (1,854,645.61)</li> <li>x (464,359.13)</li> <li>x (3,498,754.11)</li> <li>x (1,179,749.37)</li> <li>x (1,854,645.61)</li> <li></li></ul>				• •				•	
31       Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)       \$ (345,314.77) \$ (154,349.47) \$ (226,083.10) \$ 35,117.80         32       Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)       \$ (3,498,754.11) \$ (1,179,749.37) \$ (1,854,645.61) \$ (464,359.13)         33       Net Under/(Over) Recovery of FPP Costs (Page 50, Line 32)       \$ (3,498,754.11) \$ (1,179,749.37) \$ (1,854,645.61) \$ (464,359.13)	29		\$	908,959.73	\$ 330,188.89	\$	487,784.92	\$	
32 Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)       \$ (3,498,754.11) \$ (1,179,749.37) \$ (1,854,645.61) \$ (464,359.13)         33 Net Under/(Over) Recovery of FPP Costs (Page 50, Line 32)       \$ (3,498,754.11) \$ (1,179,749.37) \$ (1,854,645.61) \$ (464,359.13)	30		\$			,	988,210.77	\$	
33 Net Under/(Over) Recovery of FPP Costs (Page 50, Line 32) \$ (3,498,754.11) \$ (1,179,749.37) \$ (1,854,645.61) \$ (464,359.13)	31	Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)	\$	(345,314.77)	\$ (154 349.47)	\$	(226,083.10)	\$	35,117.80
	32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	(3,498,754.11)	\$ (1,179,749.37)	\$	(1,854,645.61)	\$	(464,359.13)
34 Net Adjustment for April 2006 (Line 32 - Line 33) To Page 3 Line 7 👔 - 💲 - 🂲	33	Net Under/(Over) Recovery of FPP Costs (Page 50, Line 32)	\$	(3,498,754.11)	\$ (1,179,749.37)	\$	(1,854,645.61)	\$	(464,359.13)
	34	Net Adjustment for April 2006 (Line 32 - Line 33) To Page 3 Line 7	\$	-	\$ 	\$		\$	

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Line	Reconciliation Adjustment (RA) (As Updated)		May 2006_		Residential May 2006	Non-Residential May 2006	Voltage Reduction May 2006
	Fuel Component (FC)						
1	Nel Includable Fuel	\$	42,165,798	.87 \$	42,165,798,87	\$ 42,165,798.87 \$	42,165,798,87
2	Ratio Metered Sales/Generation Sales		0.938		0.938933	0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	6 39,590,860	.03 \$	39,590,860.03	\$ 39,590,860.03 \$	
4	Coal Sales Margin Credits (per books current year contracts only)	\$	6 (1,549,996	.83) \$	(1,549,996.83)	\$ (1,549,996.83) \$	(1,549,996.83)
5	RSG Make Whole Payments	\$	6 (18,888	.55) \$	(18,888.55)	\$ (18,888.55) \$	
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	38,021,974	.65 \$	38,021,974.65	\$ 38,021,974.65 \$	
7	Total Generation and Purchase Power (per books)		1,705,181,2	251	1,705,181,251	1,705,181,251	1,705,181,251
8	Losses (kWh) (1-Line 2)*(Line 7)		104,130,3	603	104,130,303	104,130,303	104 130 303
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,601,050,9	48	1,601,050,948	1,601,050,948	1,601,050,948
10	kWh Subject to FPP		1,454,814,3	20	407,983,699	 759,454,830	287,375,691
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		90.8	7%	25.48%	47.44%	17.95%
12	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	5 17, <b>933,4</b> 94	.89 \$	5,029,215.06	\$ 9,361,799.69 \$	3,542,480.14
13	Amount Recovered via FPP (per books)	\$	17,255,920	47 \$	4,859,304.97	\$ 9,002,912.84 \$	3,393,702.66
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	35,189,415	36 \$	9,888,520.03	\$ 18,364,712.53 \$	6,936,182.80
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	34,550,568	36 \$	9,687,999.14	\$ 18,037,624.78 \$	6,824,944.44
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	638,847	.00) \$	(200,520.89)	\$ (327,087.75) \$	(111,238,36)
	Emissions Allowance Component (EA)						
17	kWh Subject to FPP (Line 10)		1,454,814,2	20	407,983,699	759,454,830	287,375,691
18	EA Expense Allocated to FPP	\$	5,080,337	23 \$	1,424,714.40	\$ 2,652,082.03 \$	1,003,540.80
19	EA Sales Margin Allocated to FPP	\$		.00) \$	(39,320.35)	\$ (73,194.17) \$	(27,696.48)
20	Net EA Cost (Line 18 + Line 19)	\$	\$	23 \$	1,385,394.05	\$ 2,578,887.86 \$	975,844.32
21	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	\$	183,306	60 \$	51,405.95	\$ 95,691.31 \$	36,209,34
22	EA Revenue in FPP (per books)	\$			405,542.27	\$ 751,040.02 \$	283,293.81
23	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	<u> </u>	3,316,943	53 \$	928,445.83	\$ 1,732,156.53 \$	656,341.17
	Reconciliation Adjustment Amortization (RA)						
24	RA Amount from 2nd Quarter Filing (spread evenly)	\$	i (3,12 <b>4,</b> 965	00) \$	-	\$ (2,364,348.52) \$	(760,616.48)
	Actual RA recovery through FPP	\$	(3,155,246	49) \$	-	\$ (2,291,389.61) \$	(863,856.88)
26	Under/(Over) Recovery of RA (Line 24 - Line 25)	\$	30,281	49 \$		\$ (72,958.91) \$	103,240,40
	System Loss Component (SLA)						
27	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	2	0.0999	0.0999	0.0882
28	Total Losses Recovered in Base Rates (Line 10 x Line 27)	\$	1,419,736	46 \$	407,575.72	\$ 758,695,38 \$	253,465.36
29	Actual SLA recovery through FPP	\$	884,018	81 \$	275,347.69	\$ 510,260,73 \$	98,410.39
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$			656,094.42	\$ 1,221,550.99 \$	462,201.51
31	Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)	\$	36,091	65 \$	(26,828.99)	\$ (47,405.12) \$	110,325.76
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	2,744,469	67 \$	701, <b>095</b> .95	\$ 1,284,704.75 \$	758,668.97

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Line	Reconciliation Adjustment (RA) (As Updated)		May 2006		Residential May 2006		Non-Residential May 2006		Voltage Reduction May 2006
	Fuel Component (FC)								
1	Net Includable Fuel	\$	42,165,798.87	\$	42,165,798.87	\$	42,165,798.87	\$	42,165,798.87
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0,938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	39,590,860.03	\$	39,590,860.03	\$	39,590,860.03	\$	39,590,860.03
4	Coal Sales Margin Credits (per books current year contracts only)	\$	(1,549,997.00)	\$	(1,549,997.00)	\$	(1,549,997.00)	\$	(1,549,997.00)
5	RSG Make Whole Payments	\$	(18,888.55)		(18,888.55)		(18,888.55)	\$	(18,888.55)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	38,021,974,48		38,021,974,48		38,021,974.48		38,021,974,48
7	Total Generation and Purchase Power (per books)		1,705,181,251		1,705,181,251		1,705,181,251		1,705,181,251
8	Losses (kWh) (1-Line 2)*(Line 7)		104,130,303		104,130,303		104,130,303		104,130,303
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,601,050,948		1,601,050,948	•••	1,601,050,948		1,601,050,948
	kWh Subject to FPP		1,454,814,220		407,983,699		759,454,830		287,375,691
			90.87%		25.48%		47.44%		17.95%
	Amount Recovered in Base Rates (@ 1.2327 #/kWh x Line 10))	\$	17,933,494.89		5,029,215.06	\$	9,361,799.69	\$	3,542,480.14
	Amount Recovered via FPP (per books)	\$	17,255,920.47		4,859,304.97	s	9,002,912.84	-	3,393,702,66
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	35,189,415.36		9,888,520.03	\$	18,364,712.53		6,936,182.80
		ŝ	34,550,668.21		9,687,999.10		18,037,624,70		6,824,944,41
	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	5	(638,847.15)		(200,520.93)		(327,087.83)		(111,238.39)
		<u> </u>	(000)	<u> </u>	(110)0100	<u> </u>		<u> </u>	(
	Emissions Allowance Component (EA)								
17	kWh Subject to FPP (Line 10)		1,454,814,220		407,983,699		759,454,830		287,375,691
	EA Expense Allocated to FPP	\$	5,082,784.00	¢	1,425,400.57	2	2,653,359.31	¢	1,004,024.12
	EA Sales Margin Allocated to FPP	э \$	(140,211.00)		(39,320.35)		(73,194.17)		(27,696.48)
		<u>.</u> \$	4,942,573.00		1.386.080.22	3 5	2,580,165.14		976,327.64
	Net EA Cost (Line 18 + Line 19)					-			•
	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	\$	183,306.60		51,405.95		95,691.31		36,209.34
	EA Revenue in FPP (per books)	<u>\$</u> \$	1,439,876.10		405,542.27	\$	751,040.02		283,293.81
23	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	>	3,319,390.30	\$	929,132.00	\$	1,733,433.81	\$	656,824,49
	Descuelled Advised and the first (DA)								
	Reconciliation Adjustment Amortization (RA)	÷	(2.404.005.00)	÷		r	(0.064.040.50)	÷	700 646 40
	RA Amount from 2nd Quarter Filing (spread evenly)	\$	(3,124,965.00)		-	\$	(2,364,348.52)		(760,616.48)
	Actual RA recovery through FPP	\$	(3,155,246.49)		-	\$	(2,291,389.61)		(863,856.88)
26	Under/(Over) Recovery of RA (Line 24 - Line 25)	<u>*</u>	30,281.49	\$		\$	(72,958.91)	<u> </u>	103,240.40
	System Loss Component (SLA)								
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		.0999 / 0.0882		0.0999		0.0999		0.0882
28	Total Losses Recovered in Base Rates (Line 10 x Line 27)	\$	1,419,736.46		407,575.72		758,695.38		253,465.36
	Actual SLA recovery through FPP	\$	884,018.81		275,347.69		510,260.73		98,410.39
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,339,846.92		656,094.42		1,221,550.99		462,201.51
31	Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)	\$	36,091.65	\$	(26,828.99)	\$	(47,405.12)	\$	110,325.76
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	2,746,916.29	\$	701,782.08	\$	1,285,981.95	\$	759,152.26
33	Net Under/(Over) Recovery of FPP Costs (Page 5Q, Line 32)	\$	2,744,469.67	\$	701,095,95	\$	1,284,704.75	\$	758,668.97
~ 4	Not Adjustment for the same it is an it is an it. The set		0.110.00	*		*	* ^77 ^^		100.00
34	Net Adjustment for May 2006 (Line 32 - Line 33) To Page 3 Line 8	\$	2,446.62	\$	686,13	ф	1,277.20	\$	483.29

Line	Reconciliation Adjustment (RA) (As Updated)		June 2006		Residential June 2006	Non-Residentiał June 2006		Voltage Reduction June 2006
	Fuel Component (FC)							
1	Net Includable Fuel	\$	42,296,583.54	\$	42,296,583.54	\$ 42,296,583.54	\$	42 296 583 54
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933	0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	39,713,658.07	\$	39,713,658.07	\$ 39,713,658.07	\$	39,713,658.07
4	Coal Sales Margin Credits (per books current year contracts only)	\$	485,108.42	\$	485,108.42	\$ 485,108.42	\$	485,108.42
5	RSG Make Whole Payments	\$		\$		\$	\$	
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	40,198,766.49	\$		\$ 40,198,766.49	\$	40,198,766.49
7	Total Generation and Purchase Power (per books)		1,890,717,495		1,890,717,495	1,890,717,495		1,890,717,495
8	Losses (kWh) (1-Line 2)'(Line 7)		115,460,445		115,460,445	115,460,445		115,460,445
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,775,257,050		1,775,257,050	1,775,257,050		1,775,257,050
10	kWh Subject to FPP		1,662,783,977		531,999,146	840,994,433		289,790,398
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		93.66%		29.97%	47.37%		16.32%
	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	20,497,138.09		6,557,953.47			3,572,246.24
13	Amount Recovered via FPP (per books)	\$		\$	6,320,677.23		_	3,472,050,78
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	40,241,946.43		• •	\$ 20,319,018.71		7,044,297.02
	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	37,650,164.70		12,047,570.32			6,560,438.69
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	(2,591,781.73)	<u>\$</u>	(831,060,38)	\$ (1,276,863.02)	\$	(483,858.33)
	Emissions Allowance Component (EA)							
17	kWh Subject to FPP (Line 10)		1,662,783,977		531,999,146	840,994,433		289,790,398
	EA Expense Allocated to FPP	\$	4,774,403.00	\$	1,527,545.58		\$	832,084,12
	EA Sales Margin Allocated to FPP		(4,306,665.00)		(1,377,895.22)			(750,566.63)
	Net EA Cost (Line 18 + Line 19)	\$	467.738.01		149.650.37			81,517.49
	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	\$	209.510.78		67.031.89		-	36,513,59
	EA Revenue in FPP (per books)	\$	1,647,559.18	•	527,503.79			289,834.03
	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	\$	(1,389,331.95)		(444,885.31)			(244,830.13)
	Reconciliation Adjustment Amortization (RA)			_				
	RA Amount from 2nd Quarter Filing (spread evenly)	\$	(3,124,964.99)			\$ (2,364,348.51)		(760,616.48)
	Actual RA recovery through FPP	\$	(3,416,768.53)			\$ (2,532,968.37) • • • • • • • • • • • • • • • • • • •		(883,800.16)
26	Under/(Over) Recovery of RA (Line 24 - Line 25)	\$	291,803.54	\$	-	\$ 168,619.86	\$	123,183.68
	System Loss Component (SLA)							
27	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0.	0999 / 0.0882		0.0999	0.0999		0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 27)	\$	1,627,215.72	\$	531,467.15	\$ 840,153.44	\$	255,595.13
29	Actual SLA recovery through FPP	\$	1,022,894.20	\$	358,154.90	\$ 564,056,98	\$	100,682.32
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,419,168.00		774,102.76	\$ 1,223,531.80	\$	421,533.44
31	Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)	\$	(230,941.92)	\$	(115,519.29)	\$ (180,678.62)	\$	65,255.99
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	(3,920,252.06)	\$	(1,391,464.98)	\$ (1,988,538.29)	\$	(540,248.79)

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2       Ratio Metered Sales/Generation Sales       0.938933       0.938933       0.938933       0         3       Fuel Cost @Meter Sales Level (Line 1 x Line 2)       \$ 39,713,658.07	2006 5,583.54 938933 6,558.07 5,108.42 
Fuel Component (FC)       1         1       Net Includable Fuel         2       Ratio Metered Sales/Generation Sales         3       Fuel Cost @Meter Sales Level (Line 1 x Line 2)         4       Coal Sales Margin Credits (per books current year contracts only)         5       RSG Make Whole Payments	5,583.54 938933 9658.07 5,108.42
1       Net Includable Fuel       \$ 42,296,583.54 \$ 485,108,42	938933 ,658.07 ,108.42
2       Ratio Metered Sales/Generation Sales       0.938933       0.938933       0.938933       0         3       Fuel Cost @Meter Sales Level (Line 1 x Line 2)       \$ 39,713,658.07	938933 ,658.07 ,108.42
2       Ratio Metered Sales/Generation Sales       0.938933       0.938933       0.938933       0         3       Fuel Cost @Meter Sales Level (Line 1 x Line 2)       \$ 39,713,658.07	938933 ,658.07 ,108.42
3       Fuel Cost @Meter Sales Level (Line 1 x Line 2)       \$ 39,713,658.07 \$ 39,710,710,710,710,710,710,710,710,710,710	,658.07 ,108.42 ,766.49
5 RSG Make Whole Payments \$ - \$ - \$	,766.49
5 RSG Make Whole Payments \$ - \$ - \$	,766.49
6 Net Fuel Cost (Line 3 + Line 4 + Line 5) \$ 40,198,766.49 \$ 40,198,766.40 \$ 40,198,766.40 \$ 40,198,766.40 \$ 40,198,766.40 \$ 4	
	717,495
	460,445
	257,050
	790,398
11 Ratio of FPP Sales to Total Generation (Line 10/Line 9) 93,66% 29,97% 47,37%	16.32%
	,246.24
	050.78
	297.02
	438.69
	,858.33)
	,
Emissions Allowance Component (EA)	
	790,398
	322.56
	,566.63)
	755.93
	,513.59
	,834,03
23 Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22) \$ (1,382,225.96) \$ (442,611.79) \$ (696,022.48) \$ (243	,591.69)
Reconciliation Adjustment Amortization (RA) 24 RA Amount from 2nd Quarter Filing (spread evenly) \$ (3,124,964.99) \$ - \$ (2,364,348.51) \$ (760	
	,616.48)
	<u>,800.16)</u>
26 Under/(Over) Recovery of RA (Line 24 - Line 25) \$ 291,803.54 \$ - \$ 168,619.86 \$ 123	183.68
System Loss Component (SLA)	
27         Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)         0.0999 / 0.0882         0.0999         0.0999	0.0882
	,595.13
	,662.32
	533.44
31         Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)         \$ (230,041.92) \$ (115,519,29) \$ (180,678.62) \$ 65	255.99
32 Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31) \$ (3,913,146.07) \$ (1,389,191.46) \$ (1,984,944.26) \$ (539	,010.35)
33 Net Under/(Over) Recovery of FPP Costs (Page 5S, Line 32) \$ (3,920,252.06) \$ (1,391,464.98) \$ (1,988,538.29) \$ (540	248,79)
34 Net Adjustment for June 2006 (Line 32 - Line 33) To Page 3 Line 9 \$7,105.99 \$ 2,273.52 \$ 3,594.03 \$ 1	,238.44

Line	Reconcillation Adjustment (RA)		July 2006		Residential July 2006		Non-Residential July 2006		Voltage Reduction July 2006
	Fuel Component (FC)								
1	Net Includable Fuel	\$	51,649,238.45	\$	51,649,238.45	\$	51,649,238.45	\$	51,649,238.45
2	Ratio Metered Sales/Generation Sales	_	0,938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	5	48,495,174.41	•	48,495,174.41		48,495,174,41		48,495,174.41
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,641,739.93		1,641,739.93		1,641,739.93	\$	1,641,739.93
5	RSG Make Whole Payments		(118,657.35)		(118,657.35)		(118,657.35)		(118,657.35)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	_\$	50,018,256.99	\$	50,018,256.99	<u>\$</u>	50,018,256.99	\$	50,018,256.99
7	Total Generation and Purchase Power (per books)		2,218,086,754		2,218,086,754		2,218,086,754		2,218,086,754
8	Losses (kWh) (1-Line 2)*(Line 7)		135,451,904		135,451,904		135,451,904		135,451,904
9	Total Generation After Losses (kWh) (Line 7-Line 8)		2,082,634,850		2,082,634,850		2,082,634,850		2,082,634,850
10	kWh Subject to FPP		1,883,912,023		688,272,057		897,494,407		298,145,559
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		90.46%		33.05%		43.09%		14.32%
	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	23,222,983.51		8,484,329.64		11,063,413.55	-	3,675,240.32
13	Amount Recovered via FPP (per books)		13,068,275.34	-	4,782,126.64		6,214,152.97		2,071,995.73
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	36,291,258.85	\$	13,266,456.28		17,277,566.52	-	5,747,236. <b>0</b> 5
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	45,246,515.27		16,531,033.93		21,552,866.94		7,162,614.40
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)		8,955,256.42	.\$	3,264,577.65	\$	4,275,300.42	.\$	1,415,378.35
	Emissions Allowance Component (EA)								
17			1,883,912,023		688,272,057		897,494,407		298,145,559
	EA Expense Allocated to FPP	\$	6,251,291.00	\$	2,283,858.73	\$	2,978,110.78	\$	989,321.49
	EA Sales Margin Allocated to FPP	\$	(5,043,470.00)	-	(1,842,591.07)		(2,402,705.68)		(798,173.25)
	Net EA Cost (Line 18 + Line 19)		1,207,821.00		441,267.66		575,405.10		191,148.24
	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	ŝ	237,372.91		86,722.28		113,084.29		37,566.34
	EA Revenue in FPP (per books)	\$	5,138,905.16	Ś	1,880,455.05		2,443,688.66		814,761.45
	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	\$	(4,168,457.07)		(1,525,909.67)		(1,981,367.85)		(661,179.55)
								/ <u> </u> /	·········
~ 4	Reconciliation Adjustment Amortization (RA)	<i>•</i>	(0.070.005.00)	¢	(4.070.004.00)	æ	(2 704 040 00)	~	(4 040 700 07)
	RA Amount from 3rd Quarter Filing (spread evenly)	ф Ф	(6,076,665.92)		(1,079,894.22)		(3,784,048.63)		(1,212,723.07)
	Actual RA recovery through FPP		(6,231,669.69)	<u> </u>	(1,062,436.78)		(3,880,440.39)	_	(1,288,792.52)
26	Under/(Over) Recovery of RA (Line 24 - Line 25)	_\$	155,003.77	\$	(17,457.44)	\$	96,391.76	\$	76,069.45
	System Loss Component (SLA)								
27	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	C	0.0999 / 0.0882		0.0999		0,0999		0.0882
28	Total Losses Recovered in Base Rates (Line 10 x Line 27)	\$	1,847,145.07	\$	687,583.78	\$	896,596.91	\$	262,964.38
	Actual SLA recovery through FPP	\$	518,587.31	\$	205,520.57	\$	267,373.04	\$	45,693.70
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,853,166.33	\$	1,042,418.17	\$	1,359,086.19	\$	451,661.97
31	Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)	\$	487,433.95	\$	149,313.82		195,116.24	\$	143,003.89
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	5,429,237.07	\$	1,870,524.36	\$	2,585,440.57	\$	9 <b>73,2</b> 72.14

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Line	Reconciliation Adjustment (RA)		July_2006_		Residential July 2006	N	ion-Residential July 2006		Voltage Reduction July 2006
	Fuel Component (FC)								
1	Net Includable Fuel	\$	51,649,238,45	\$	51,649,238.45	\$	51,649,238.45	\$	51,649,238.45
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	48,495,174.41	-	48,495,174.41		48,495,174.41		48 495 174.41
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,841,739.93	-	1,641,739.93	-	1,641,739.93	-	1,641,739.93
5	RSG Make Whole Payments	_\$	(118,657.35)		(118,657.35)		(118,657.35)		(118,657.35)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	_\$	50,018,256.99	\$	50,018,256.99	\$	·····	\$	50,018,256.99
7	Total Generation and Purchase Power (per books)		2,218,086,754		2,218,086,754		2,218,086,754		2,218,086,754
8	Losses (kWh) (1-Line 2)*(Line 7)		135,451,904		135,451,904		135,451,904		135,451,904
9	Total Generation After Losses (kWh) (Line 7-Line 8)		2,082,634,850		2,082,634,850		2,082,634,850		2,082,634,850
10	kWh Subject to FPP		1,883,912,023		688,272,057		897,494,407		298,145,559
11	Ratio of FPP Sates to Total Generation (Line 10/Line 9)		90.46%		33.05%		43.09%		14.32%
12	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	23,222,983.51	\$	8,484,329.64	\$	11,063,4 <b>13</b> .55		3 675,240.32
	Amount Recovered via FPP (per books)	\$	13,068,275,34	\$	4,782,126.64	\$	6,214,152.97		2,071,995.73
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	36,291,258,85	\$	13,266,456.28	\$	17,277,566.52		5,747,236.05
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	45,246,515,27	\$	16,531,033.93	\$	21,552,866.94	\$	7,162,614.40
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	8,955,256.42	\$	3,264,577.65	\$	4,275,300.42	\$	1,415,378.35
	Emissions Allowance Component (EA)								
17	kWh Subject to FPP (Line 10)		1,883,912,023		688,272,057		897,494,407		298,145,5 <b>59</b>
18	EA Expense Allocated to FPP	\$	6,251,291.00		2,283,858.73		2,978,110.78		989,321.49
19	EA Sales Margin Allocated to FPP	\$	(5,043,470.00)	\$	(1,842,691.07)	\$	(2,402,705.68)	\$	(798,173.25)
20	Net EA Cost (Line 18 + Line 19)	\$	1,207,821.00	\$	441,267.66	\$	575,405.10	\$	191,148.24
21	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	\$	237,372,91	\$	86,722.28		113,084.29		37,566.34
22	EA Revenue in FPP (per books)	\$	5,138,905,16	\$	1,880,455.05		<u>2,443,688.66</u>		814,761.45
23	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	\$	(4,168,457.07)	\$	(1,525,909.67)	\$	(1,981,367.85)	\$	(661,179.55)
	Reconciliation Adjustment Amortization (RA)	_			(1 - 70 - 00 ( - 00)	•		*	(1 040 700 07)
	RA Amount from 3rd Quarter Filing (spread evenly)	\$	(6,076,665.92)		(1,079,894.22)		(3,784,048.63)		(1,212,723.07)
	Actual RA recovery through FPP	\$	(6,231,669.69)		(1,062,436.78)		(3,880,440.39)		(1,288,792.52)
26	Under/(Over) Recovery of RA (Line 24 - Line 25)	\$	155,003.77	\$	(17,457.44)	\$	96,391.76	\$	76,069,45
	System Loss Component (SLA)	~	0000 10 0000		0.0000		0.0000		0.0882
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	-	.0999 / 0.0882	æ	0.0999	c	0.0999	c	
	Total Losses Recovered in Base Rates (Line 10 x Line 27)	\$	1,847,145.07		687,583.78		896,596.91		262,964.38
	Actual SLA recovery through FPP	\$	518,587.31		205,520.57		267,373.04		45,693,70
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	<u> </u>	2,853,166.33		1,042,418.17		1,359,086.19		451,661.97
31	Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)		487,433.95	\$	149,313.82	\$		\$	143,003.89
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	5,429,237.07	\$	1,870,524.36	\$	2,585,440.57	\$	973,272.14
33	Net Under/(Over) Recovery of FPP Costs (Page 5U, Line 32)	\$	5,429,237.07	\$	1,87 <b>0,5</b> 24.36	\$	2,585,440.57	\$	973,272.14
34	Net Adjustment for July 2006 (Line 32 - Line 33) To Page 3 Line 10	\$		\$		\$	······································	\$	-

Line	Reconciliation Adjustment (RA)	_	August 2006	Residential August 2006	I	Non-Residential August 2006		Voltage Reduction August 2006
	Fuel Component (FC)							
1	Net Includable Fuel	\$	58,528,867.28		\$	58,528,867.28	\$	58,528,867.28
2	Ratio Metered Sales/Generation Sales		0.938933	0,938933		0,938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	54,954,684.94			54,954,684.94		54,954,684.94
4	Coal Sales Margin Credits (per books current year contracts only)	\$	· · · · · · · · · · · · · · · · · · ·			(514,132.00)		(514,132.00)
5	RSG Make Whole Payments		<u>(524,371.27)</u>			(524,371.27)		(524,371.27)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	53,916,181.67	\$ 53,916,181.67	\$	53,916,181.67	<u>\$</u>	53,916,181.67
7	Total Generation and Purchase Power (per books)		2,273,704,955	2,273,704,955		2,273,704,955		2,273,704,955
8	Losses (kWh) (1-Line 2)*(Line 7)		138,848,340	138,848,340		138,848,340		138,848,340
9	Total Generation After Losses (kWh) (Line 7-Line 8)		2,134,856,615	2,134,856,615		2,134,856,615		2,134,856,615
10	kWh Subject to FPP		2,053,855,886	806,512,070		940,773,834		306,569,982
11			96.21%	37.78%		44.07%		14.36%
	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	, , ,			11,596,919.05		3,779,088.17
13	Amount Recovered via FPP (per books)	_\$				6,503,153.21		2,092,682.98
	Total Fuel Costs Recovered (Line 12 + Line 13)	\$				18,100,072.26		5,871,771.15
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	51,872,758.38			23,760,861.26		7,742,363.69
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	12,353,845.81	\$ 4,822,464.27	\$	5,660,789.00	\$	1,870,592.54
	Emissions Allowance Component (EA)							
17	kWh Subject to FPP (Line 10)		2,053,855,886	806.512.070		940,773,834		306,569,982
18	EA Expense Allocated to FPP	\$		\$ 2,617,228.52	\$	3,052,924.07	\$	994,856.41
19	EA Sales Margin Allocated to FPP	\$	(2,488,410.00)	\$ (977,153.61)	\$	(1,139,822.43)	\$	(371,433.96)
	Net EA Cost (Line 18 + Line 19)	\$				1,913,101.64		623,422.45
	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	\$	258,785.85	\$ 101,620.52	\$	118,537.50	\$	38,627.83
	EA Revenue in FPP (per books)	\$	-		\$	2,557,336.76	\$	822,896.20
	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	\$	6 (1,666,526.42)		\$	(762,772.62)	\$	(238,101.58)
	Pressellister Adjustment Americation (PA)							
	Reconciliation Adjustment Amortization (RA)	\$	(6,076,665.92)	\$ (1,079,894.22)	c	(3,784,048.63)	¢	(1,212,723.07)
	RA Amount from 3rd Quarter Filing (spread evenly)	т \$	••••			(4,060,907.17)		(1,301,660,10)
25 26	Actual RA recovery through FPP Under/(Over) Recovery of RA (Line 24 - Line 25)	<u> </u>		\$ 165,402.20		276,858.54		88,937.03
2.0		<b></b>					<u> </u>	
	System Loss Component (SLA)		0.0000 1.0.0000	0.0000		0.0000		0.0882
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	0.0999	¢	0.0999	•	270.394.72
	Total Losses Recovered in Base Rates (Line 10 x Line 27)	\$	-1			939,833.06 279,807.70		270,394.72 46,149.92
	Actual SLA recovery through FPP	\$						,
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))		3,438,720.83	\$ 1,350,326.09 <b>303 737 13</b>		<u>1,575,142.16</u> 355,501.40		<u>513,252.58</u> 196,707.94
31	Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)	*	855,936.46	\$ 303,727.12	Φ	300,001.40	<u> </u>	180,707.84
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	12,074,453.62	\$ 4,625,941.37	\$	5,530,376.32	\$	1,918,135.93

2			August 2006		Residential August 2006		Non-Residential August 2006		Voltage Reduction August 2006
2	Fuel Component (FC)								
	Net Includable Fuel	\$	58,528,867.28	\$	58,528,867.28	\$	58,528,867.28	\$	58,528,867.28
- 1	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	54,954,684.94	\$	54,954,684,94	\$	54,954,684.94	\$	54,954,684,94
	Coal Sales Margin Credits (per books current year contracts only)	\$	(514, 132.00)	\$	(514,132.00)	\$	(514, 132.00)	\$	(514,132.00)
	RSG Make Whole Payments	\$	(524,371.27)	\$	(524,371.27)	\$	(524,371.27)	\$	(524,371.27)
	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	53,916,181.67		53,916,181.67		53,916,181.67	\$	53,916,181.67
	Total Generation and Purchase Power (per books)		2,273,704,955		2,273,704,955	,	2,273,704,955		2,273,704,955
	Losses (kWh) (1-Line 2)*(Line 7)		138,848,340		138,848,340		138,848,340		138,848,340
	Total Generation After Losses (kWh) (Line 7-Line 8)		2,134,856,615		2,134,856,615		2,134,856,615		2,134,856,615
	kWh Subject to FPP		2,053,855,886		806,512,070		940,773,834		306,569,982
	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		96.21%		37.78%		44.07%		14.36%
	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	25,317,881.51	\$	9,941,874,29	\$	11,596,919,05	\$	3,779,088,17
	Amount Recovered via FPP (per books)	\$	14,201,031.06		5,605,194.87		6,503,153.21		2,092,682.98
	Total Fuel Costs Recovered (Line 12 + Line 13)	Š	39,518,912.57		15,547,069.16		18,100,072.26		5,871,771.15
	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	s	51,872,758.38		20,369,533.43		23,760,861,26		7 742,363 69
	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	12,353,845.81		4 822 464 27		5,660,789.00		1,870,592.54
17 18 19 20 21 22	Emissions Allowance Component (EA) kWh Subject to FPP (Line 10) EA Expense Allocated to FPP EA Sales Margin Allocated to FPP Net EA Cost (Line 18 + Line 19) EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh) EA Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	****	2,053,855,886 6,665,009.00 (2,488,410.00) 4,176,599.00 258,785.85 5,584,339.57 (1,666,528.42)	\$ \$ \$ \$ \$	806,512,070 2,617,228,52 (977,153,61) 1,640,074,91 101,620,52 2,204,106,61 (665,652,22)	\$ \$ \$ \$	940,773,834 3,052,924.07 (1,139,822.43) 1,913,101.64 118,537.50 2,557,336.76 (762,772.62)	\$ \$ \$	306,569,982 994,856.41 (371,433.96) 823,422.45 38,627.83 822,896.20 (238,101.58)
	Reconciliation Adjustment Amortization (RA)								
24	RA Amount from 3rd Quarter Filing (spread evenly)	\$	(6,076,665.92)	\$	(1,079,894.22)		(3,784,048.63)		(1,212,723.07)
25	Actual RA recovery through FPP	\$	(6,607,863.69)	\$	(1,245,296.42)	\$	(4,060,907.1 <u>7)</u>		(1,301,660,10)
26	Under/(Over) Recovery of RA (Line 24 - Line 25)	\$	531,197.77	\$	165,402.20	\$	276,858.54	\$	88,937.03
27 28 29 30	System Loss Component (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) Total Losses Recovered in Base Rates (Line 10 x Line 27) Actual SLA recovery through FPP Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)	5 \$ \$ \$	0.0999 / 0.0882 2,015,933.34 566,851.03 3,438,720.83 855,936.46	\$ \$	0.0999 805,705.56 240,893.41 1,350,326.09 303,727.12	\$ \$	0.0999 939,833.06 279,807.70 1,575,142.16 355,501.40	\$ \$	0.0882 270,394.72 45,149.92 513,252.58 195,707.94
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	12,074,453.62	\$	4,625,941.37	\$	5,530,376.32	\$	1,918,135,93
33	Net Under/(Over) Recovery of FPP Costs (Page 5W, Line 32)	\$	12,074,453.62	\$	4,625,941.37	\$	5,530,376.32	\$	1,918,135.93
34	Net Adjustment for August 2006 (Line 32 - Line 33) To Page 3 Line 11	\$	······································	\$		\$		\$	

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Line	Reconcillation Adjustment (RA)	Septem	ber 2006 - 1	Residential September 2006	Non-Residential September 2006	Voltage Reduction September 2006
	Fuel Component (FC)					
1	Net Includable Fuel	\$ 34,5	44,700.20 \$	34,544,700.20	\$ 34,544,700.20	\$ 34,544,700.20
2	Ratio Metered Sales/Generation Sales	Φ 84,0	0.938933	0.938933	0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$ 32.4	35,158.99 \$			\$ 32,435,158.99
4	Coal Sales Margin Credits (per books current year contracts only)		50,807.00 \$			\$ 1,350,807.00
5	RSG Make Whole Payments	+ -1-	32,875.51) \$			
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)		53.090.48 \$			\$ 33,653,090,48
7	Total Generation and Purchase Power (per books)		3,214,657	1,683,214,657	1,683,214,657	1,683,214,657
8	Losses (kWh) (1-Line 2)*(Line 7)		2,788,869	102,788,869	102,788,869	102,788,869
9	Total Generation After Losses (kWh) (Line 7-Line 8)		0,425,788	1,580,425,788	1,580,425,788	1,580,425,788
10	kWh Subject to FPP		3,536,535	650,713,421	888,153,990	284,669,124
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)	,	115,38%	41.17%	56.20%	18.01%
12	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$ 22,4	78,734.86 \$	8,021,344.34	\$ 10,948,274.23	
13	Amount Recovered via FPP (per books)		33,162.55 \$		\$ 6,160,438.10	\$ 1,978,240.18
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$ 35,1	41,897.41 \$	12,545,828.61	\$ 17,108,712.33	\$ 5,487,356.47
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$ 38,8	28,935.80 \$	13,854,977.35	\$ 18,913,036.85	\$ 6,060,921.60
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$ 3,6	87,038.39 \$		\$ 1,804,324.52	\$ 573,565.13
	Emissions Allowance Component (EA)					
17	kWh Subject to FPP (Line 10)	•	3,536,535	650,713,421	888,153,990	284,669,124
18	EA Expense Allocated to FPP		07,416.00 \$			
19	EA Sales Margin Allocated to FPP		55,610.00) \$			
20	Net EA Cost (Line 18 + Line 19)		51,806.00 \$			
	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)		29,765.60 \$	,		
	EA Revenue in FPP (per books)		79,603.33 \$			
23	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	\$ (2,0	57,562.93) \$	(736,438.31)	\$ (999,384.90)	\$ (321,739.72)
~ ~	Reconciliation Adjustment Amortization (RA)	A (0.0	70 00E 001 0	4 070 004 001	¢ (0.794.040.09)	¢ (4 040 709 07)
24	RA Amount from 3rd Quarter Filing (spread evenly)		76,665.92) \$			
	Actual RA recovery through FPP	<u>\$ (6,04</u> \$	32,570.90) \$ 5.804.98 \$			\$ (1,230,476.06) \$ 17,752.99
26	Under/(Over) Recovery of RA (Line 24 - Line 25)	<u>\$</u>	5,904.98 \$	(14,097.40)	<u>φ 02,049.39</u>	<u> </u>
	System Loss Component (SLA)					
27	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	n naaa	/ 0.0882	0.0999	0.0999	0.0882
28	Total Losses Recovered in Base Rates (Line 10 x Line 27)		38,406.72 \$			
29	Actual SLA recovery through FPP		)3,135.90 \$		\$ 265,061.88	
30	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))		33,988.65 \$	,		
31	Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)		12,446.03 \$			
51	Enderster and the states of the second states and the second state		μ., πο.οο φ			<u> </u>
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$ 1,7	77,826.47 \$	522,000.53	\$ 901,023.45	\$ 354,802.49

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Line	Reconciliation Adjustment (RA)	S	eptember 2006	S	Residential eptember 2006	Non-Resider September 2		S	Voitage Reduction eptember 2006
	Fuel Component (FC)								
1	Net Includable Fuel	\$	34,544,700.20	\$	34,544,700.20			\$	34,544,700.20
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933	0.9	38933		0,938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	32,435,158.99		32,435,158.99				32,435,158.99
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,350,807.00		1,350,807.00				1,350,807.00
5	RSG Make Whole Payments	\$	(132,875.51)		(132,875.51)		75.51)		(132,875.51)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	33,653,090.48	\$	33,653,090,48			\$	33,653,090.48
7	Total Generation and Purchase Power (per books)		1,683,214,657		1,683,214,657	1,683,21	-		1,683,214,657
8	Losses (kWh) (1-Line 2)*(Line 7)		102,788,869		102,788,869	102,78			102,788,869
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,580,425,788		1,580,425,788	1,580,42			1,580,425,788
10	kWh Subject to FPP		1,823,536,535		650,713,421	888,15			284,669,124
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		115.38%		41.17%		6.20%		18.01%
12	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	22,478,734.86		8,021,344.34				3,509,116.29
13	Amount Recovered via FPP (per books)	_\$	12,6 <u>63,</u> 162.55	\$	4,524,484.27	\$ 6,160,4		\$	1,978,240.18
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	35,141,897.41	\$	12,545,828.61	\$ 17,108,7		\$	5,487,356.47
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	<u>\$</u>	38,828,935.80	\$		\$ 18,913,0		\$	6,060,921.60
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	3,687,038.39	\$	1,309,148.74	\$ 1,804,3	24.52	\$	573,585.13
	Emissions Allowance Component (EA)								
17	kWh Subject to FPP (Line 10)		1,823,536,535		650,713,421	888,15	•		284,669,124
18	EA Expense Allocated to FPP	\$	4,307,416.00	\$	1,537,064.57	\$ 2,097,9	28,19	\$	672,423.24
19	EA Sales Margin Allocated to FPP	\$	(1,155,610.00)		(412,369.55)		40.18)		(180,400.27)
20	Net EA Cost (Line 18 + Line 19)	\$	3,151,806.00	\$	1,124,695.02	\$ 1,535,0	88.01	\$	492,022.97
21	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	\$	229,765.60		81,989.89		07.40		35,868.31
22	EA Revenue in FPP (per books)	\$	4,979,603.33		1,779,143.44				777,894.38
23	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	\$	(2,057,562.93)	\$	(736,438.31)	<u>\$ (999,3</u>	84,90)	\$	(321,739.72)
	Reconciliation Adjustment Amortization (RA)								
	RA Amount from 3rd Quarter Filing (spread evenly)	\$	(6,076,665.92)		(1,079,894.22)				(1,212,723.07)
	Actual RA recovery through FPP	_\$	(6,082,570.90)	-	(1,005,196.82)				(1,230,476.06)
26	Under/(Over) Recovery of RA (Line 24 - Line 25)	\$	5,904.98	\$	(74,697.40)	\$ 62,8	49.39	\$	17,752.99
	System Loss Component (SLA)								
27	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	-	.0999/0.0882		0.0999		.0999		0.0882
28	Total Losses Recovered in Base Rates (Line 10 x Line 27)	\$	1,788,406.72		650,062.71		65.84		251,078.17
29	Actual SLA recovery through FPP	\$	503,135.90		,		61.88		43,626.11
30	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	_\$		\$	868,498.12				379,928.37
31	Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)	\$	142,446.03	\$	23,987.50	<u>\$ 33,2</u>	34.44	\$	85,224.09
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	1,777,826.47	\$	522,000.53	\$ 901,0	23.45	\$	354,802.49
33	Net Under/(Over) Recovery of FPP Costs (Page 5Y, Line 32)	\$	1,777,826.47	\$	522,000.53	\$ 901,0	23.45	\$	354,802.49
34	Net Adjustment for September 2006 (Line 32 - Line 33) To Page 3 Line 12	\$		\$		\$	-	\$	

Line	Reconcillation Adjustment (RA)	(	October 2006	 Residential October 2006		Non-Residential October 2006	Voltage Reduction October 2006
	Fuel Component (FC)						
1	Net Includable Fuel	\$	36,585,870.35	\$ 36,585,870.35	\$	36,585,870.35	\$ 36,585,870.35
2	Ratio Metered Sales/Generation Sales		0.938933	0,938933		0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	34,351,681.01	\$ 34,351,681.01	\$	34,351,681.01	\$ 34,351,681.01
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,375,392.00	1,375,392.00		1,375,392.00	1,375,392.00
5	RSG Make Whole Payments	_\$	(158,483.94)	(158,483.94)		(158,483.94)	(158,483.94)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	35,568,589.07	\$ 35,568,589.07	\$	35,568,589.07	\$
7	Total Generation and Purchase Power (per books)		1,694,486,387	1,694,486,387		1,694,486,387	1,694,486,387
8	Losses (kWh) (1-Line 2)*(Line 7)		103,477,200	 103,477,200		103,477,200	103,477,200
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,591,009,187	 1,591,009,187		1,591,009,187	1,591,009,187
10	kWh Subject to FPP		1,509,392,909	446,531,747		778,330,299	284,530,863
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		94.87%	28.07%		48.92%	17.88%
12	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	18,606,286.39	5,504,396.84	-	9,594,477.59	 3,507,411.96
13	Amount Recovered via FPP (per books)		8,132,043.72	\$ 2,414,525.50		4,187,007.61	1,530,510.61
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	26,738,330.11	 7,918,922.34		13,781,485.20	5,037,922.57
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	_\$		\$ 9,984,102.95		17,400,153.77	6,359,663.73
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)		7,005,590.34	\$ 2,065,180.61	\$	3,618,668.57	\$ 1,321,741.16
	Emissions Allowance Component (EA)						
17	kWh Subject to FPP (Line 10)		1,509,392,909	446,531,747		778,330,299	284,530,863
18	EA Expense Allocated to FPP	\$	4,876,902.56	\$ 1,442,760.07	\$	2,514,813.08	\$ 919,329.41
19	EA Sales Margin Allocated to FPP	\$	(636,088.00)	\$ (188,177.30)	\$	(328,003.77)	\$ (119,906.93)
20	Net EA Cost (Line 18 + Line 19)	\$	4,240,814.56	\$ 1,254,582.77	\$	2,186,809.31	\$ 799,422.48
21	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	\$	190,183.51	\$ 56,263.00	\$	98,069.62	\$ 35,850.89
22	EA Revenue in FPP (per books)	\$	4,385,383.86	\$ 1,296,229.41	\$	2,247 <u>,6</u> 71.43	\$ 821,483.02
23	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	\$	(314,752.81)	\$ (97,909.64)	\$	(158,931.74)	\$ (57,911.43)
	Reconciliation Adjustment Amortization (RA)						
24	RA Amount from 4th Quarter Filing (spread eventy)	\$	(272,414.71)	\$ (579,894.56)	\$	41,448.00	\$ 266,031,85
25	Actual RA recovery through FPP	\$	(156,240.77)	(478,133.70)	\$	41,684.81	\$ 280,208.12
26	Under/(Over) Recovery of RA (Line 24 - Line 25)	\$	(116,173.94)	\$ (101,760.86)	\$	(236.81)	\$ (14,176.27)
	System Loss Component (SLA)						
27	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0	0999 / 0.0882	0.0999		0.0999	0.0882
28	Total Losses Recovered in Base Rates (Line 10 x Line 27)	5	1,474,593.41	\$ 446 085.22	\$	777,551.97	\$ 250,956.22
29	Actual SLA recovery through FPP	\$	247,440.71	80 <b>8</b> 48.65	\$	140,272,69	\$ 26,319.36
30	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,119,575.43	\$ 627 136.95	\$	1,092,965.43	\$ 399,473.05
31	Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)	\$	397,541.31	100 203.07		175,140.77	122,197.47
32	Net Under/(Over) Recovery of FPP Costs (Line 18+Line 23+Line 26+Line 31)	\$	6,972,204.90	\$ 1,965,713.18	\$	3,634,640.79	\$ 1,371,850.93

### Duke Energy Ohio Electric Department Calculation of Quarterly Reconcilication Adjustment Component for Billing July 2007 through September 2007

Actual Fuel and Economy	Purchased Power Cost	s Incurred, Actual FPP	Revenues Billed Summary
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Line	Reconcillation Adjustment (RA)	Adjustment (RA) October 2006		(	Residential October 2006		Non-Residential October 2006	(	Voltage Reduction October 2006
	Fuel Component (FC)								
1	Net Includable Fuel	\$	<b>36,</b> 58 <b>5,</b> 870.35	\$	36,585,870.35	\$	36,585,870.35	\$	
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	34,351,681.01	\$	34,351,681.01	\$	34,351,681.01	\$	34,351,681.01
4	Coat Sales Margin Credits (per books current year contracts only)	\$	1,375,392.00	\$	1,375,392.00	\$	1,375,392.00	\$	1 375,392.00
5	RSG Make Whole Payments	\$	(158,483.94)		(158,483.94)		(158,483.94)	\$	(158,483.94)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	35,568,589.07	\$	35,568,589,07	\$	35,568,589.07	\$	35,568,589.07
7	Total Generation and Purchase Power (per books)		1,694,486,387		1,694,486,387		1,694,486,387		1,694,486,387
8	Losses (kWh) (1-Line 2)*(Line 7)		103,477,200		103,477,200		103,477,200		103 477 200
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,591,009,187		1,591,009,187		1,591,009,187		1,591,009,187
10	kWh Subject to FPP		1,509,392,909		446,531,747		778,330,299		284 530,863
11	•		94,87%		28.07%		48.92%		17,88%
	Amount Recovered in Base Rates (@ 1,2327 ¢/kWh x Line 10))	\$	18,606,286.39	\$	5,504,396,84		9 594,477.59	s	3,507,411.96
	Amount Recovered via FPP (per books)	\$	8,132,043.72		2,414,525.50			\$	1,530,510.61
14		\$	26,738,330,11		7,918,922.34	_		Ś	5.037.922.57
	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	33,743,920,45	-	9,984,102.95			ŝ	6,359,663.73
	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)			\$	2,065,180.61			\$	1 321 741.10
10	onder(Over) recovery of the obara (chie to the try		1,000,000.0	<u> </u>	<u></u>	<u> </u>		<u> </u>	1021,141,10
	Emissions Allowance Component (EA)								
17	kWh Subject to FPP (Line 10)		1,509,392,909		446,531,747		778,330,299		284,530,863
18	EA Expense Allocated to FPP	\$	4,876,902.56	\$	1,442,760.07	\$	2,514,813.08	\$	919,329.41
19	EA Sales Margin Allocated to FPP	\$	(636,088.00)	\$	(188,177.30)	\$	(328,003.77)	\$	(119,906.93)
20	Net EA Cost (Line 18 + Line 19)	\$	4,240,814.56	\$	1,254,582.77	\$	2,186,809.31	\$	799,422.48
	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	\$	190,183.51	\$	56,263.00	\$		\$	35,850.89
	EA Revenue in FPP (per books)	\$	4,365,383.86	\$	1,296,229.41			\$	821,483.02
	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	\$	(314,752.81)		(97,909.64)		(158,931.74)	\$	(57,911.43)
	Reconciliation Adjustment Amortization (RA)								
24	RA Amount from 4th Quarter Filing (spread eveniy)	\$	(272,414.71)	\$	(579,894.56)	\$	41,448.00	\$	266,031.85
	Actual RA recovery through FPP	ŝ	(156,240.77)		(478,133.70)		41,684.81		280,208,12
	Under/(Over) Recovery of RA (Line 24 - Line 25)	<u> </u>	(116,173.94)		(101,760,86)		(236.81)	<u> </u>	(14,176.27)
20	Under(Over) Recovery of FOR (Line 24 - Line 20)	÷	(110,173.34)	<u> – – –</u>	(101,100.00)	*	(230.01)	<u> </u>	(14,170.27)
	System Loss Component (SLA)								
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0	.0999/0.0882		0.0999		0.0999		0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 27)	\$	1,474,593.41	\$	446,085.22	\$	777,551.97	\$	250,956.22
	Actual SLA recovery through FPP	\$		\$	80,848.66	\$	140,272.69	\$	26,319.36
30	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,119,575,43	\$	627,136.95	\$	1,092,965.43	\$	399,473.05
31	Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)	\$	397,541.31	\$	100,203.07	\$	175,140.77	\$	122,197.47
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	6,972,204.90	\$	1,965,713.18	\$	3,634,640.79	\$	1,371,850.93
33	Net Under/(Over) Recovery of FPP Costs (Page 5AA, Line 32)	\$	6,972,204.90	\$	1,965,713,18	\$	3,634,640.79	\$	1,371,850.93
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Line	Reconciliation Adjustment (RA)		November 2006	<u> </u>	Residential lovember 2006		Non-Residential November 2006	N	Voltage Reduction lovember 2006
	Fuel Component (FC)								
1	Net includable Fuel	\$		\$	35,058,002.01	\$	35,058,002.01	\$	35,058,002.01
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	32,917,115.00		32,917,115.00	-	32,917,115.00		32,917,115.00
4	Coal Sales Margin Credits (per books current year contracts only)	\$			844,921.00		844,921.00		844,921.00
5	RSG Make Whole Payments	\$	(79,549,91		(79,549.91)	\$	(79,549.91)		(79,649.91)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	and the second se	_\$_	33,582,486.09	\$	33,682,486.09	\$	33,6 <b>82,4</b> 86.09
7	Total Generation and Purchase Power (per books)		1,687,011,745		1,687,011,745		1,687,011,745		1,687,011,745
	Losses (kWh) (1-Line 2)*(Line 7)		103,020,746		103,020,746		103,020,746		103,020,746
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,583,990,999		1,583,990,999		1,583,990,999		1,583,990,999
10	kWh Subject to FPP		1,509,119,073		497,646,941		736,484,092		274,988,040
	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		95.28%		31.42%		46.50%		17.36%
	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	18,602,910.81		6,134,493.84		9,078,639,40		3,389,777.57
	Amount Recovered via FPP (per books)	\$			2,693,066.92	<u> </u>	4,032,522.05	_	1,487,472.82
	Total Fuel Costs Recovered (Line 12 + Line 13)	\$			8,827,560.76	\$	13,111,161.45		4,87 <b>7,250</b> .39
	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	32,092,672.75		10,583,037.13	\$	15,662,355.03		5,847,279.59
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	<u>\$</u>	5,276,700.15	\$	1,755,476.37	\$	2,551,194,58	\$	970,029.20
	Emissions Allowance Component (EA)								
17	kWh Subject to FPP (Line 10)		1,509,119,073		497,646,941		736,484,092		274,988,040
	EA Expense Allocated to FPP	\$	4,396,944.00	\$	1,449,935.77	\$	2,145,807.69	\$	801,200.54
19	EA Sales Margin Allocated to FPP	\$	(273,340.00)	\$	(90,136.57)	\$	(133,396,08)	\$	(49,807.35)
20	Net EA Cost (Line 18 + Line 19)	\$	4,123,604.00	\$	1,359,799.20	\$	2,012,411.61	\$	751,393.19
21	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	\$	190,149.00	\$	62,703.51	\$	92,797,00	\$	34,648.49
22	EA Revenue in FPP (per books)	\$	4,408,886.83	\$	1,445,763.39	\$	2,164,740.42	\$	798,383.02
23	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	\$	(475,431.83)	\$	(148,667.70)	\$	(245,125,81)	\$	(81,638.32)
	Reconciliation Adjustment Amortization (RA)								
24	RA Amount from 3rd Quarter Filing (spread evenly)	\$	(272,414.71)	\$	(579,894.56)	\$	41,448.00	\$	266,031,85
	Actual RA recovery through FPP				(533,291.56)		40,146.79		272,328.71
	Under/(Over) Recovery of RA (Line 24 - Line 25)	\$	(51,598,65)		(46,603.00)		1,301,21		(6,296.86)
	System Loss Component (SLA)								
27	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882		0.0999		0.0999		0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 27)	\$	1,475,436.35	\$	497,149.29	\$	735,747.61	\$	242,539.45
	Actual SLA recovery through FPP	Š	250,851,84		90,175,43		135,097.14		25,579.27
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,039,837.15		672,665,70		995,512.46		371,657.99
	Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)	\$		\$	85,341.98	\$	124,667.71		103,539.27
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	5,063,218.63	\$	1,645,547.65	.\$	2,432,037.69	\$	985,633.29

# Duke Energy Ohio Electric Department Calculation of Quarterly Reconcilication Adjustment Component for Billing July 2007 through September 2007

.

Actual Fuel and Economy Pur	rchased Power Cost	s incurred, Actual FF	P Revenues Billed Summary

Fuel Component (FC)       \$ 35,128,759.85       \$ 35,128,759.85       \$ 35,128,759.85       \$ 35,128,759.85       \$ 35,128,759.85       \$ 35,128,759.85       \$ 32,983,551.87       \$ 32,983,551.87       \$ 32,983,551.87       \$ 32,983,551.87       \$ 32,983,551.87       \$ 32,983,551.87       \$ 32,983,551.87       \$ 32,983,551.87       \$ 32,983,551.87       \$ 32,983,551.87       \$ 32,983,551.87       \$ 32,983,551.87       \$ 32,983,551.87       \$ 32,983,551.87       \$ 32,983,551.87       \$ 32,983,551.87       \$ 32,983,551.87       \$ 33,747,249.41       \$ 33,747,249.41       \$ 33,747,229.41       \$ 33,747,229.41       \$ 33,747,229.41       \$ 33,747,229.41       \$ 33,747,229.41       \$ 33,747,229.41       \$ 33,747,229.41       \$ 33,747,229.41       \$ 33,747,229.41       \$ 33,747,229.41       \$ 33,747,229.41       \$ 33,747,229.41       \$ 33,747,229.41       \$ 33,747,229.41       \$ 33,747,229.41       \$ 33,747,229.41       \$ 33,747,229.41       \$ 33,747,229.41       \$ 33,747,229.41       \$ 33,747,249.41	35,128,759.85 \$ 0.938933	
2       Ratio Metered Sales/Generation Sales       0.938933       0.938933         3       Fuel Cost @Meter Sales Level (Line 1 x Line 2)       \$ 32,983,551.87 \$ 32,983,551.87 \$         4       Coal Sales Margin Credits (per books current year contracts only)       \$ 844,921.00 \$         5       RSG Make Whole Payments       \$ (81,223.46) \$         6       Net Fuel Cost (Line 3 + Line 4 + Line 5)       \$ 33,747,249.41 \$         7       Total Generation and Purchase Power (per books)       1,688,216,181         8       Losses (kWh) (1-Line 2)*(Line 7)       103,094,298         9       Total Generation After Losses (kWh) (Line 7-Line 8)       1,585,121,883         10       kWh Subject to FPP       1,585,121,883       1,585,121,883         11       Ratio of FPP Sales to Total Generation (Line 10/Line 9)       9 52.00%       31.39%         12       Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))       \$ 18,602,910.81 \$       8,134,493.84 \$         13       Amount Recovered Via FPP (per books)       \$ 26,815,972.60 \$       8,827,560.76 \$         14       Total Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)       \$ 22,693,086.92 \$       \$         14       Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)       \$ 32,127,381.44 \$       10,593,261.59 \$         15       Total A		
3       Fuel Cost @Meter Sales Level (Line 1 x Line 2)       \$ 32,983,551.87 \$ 32,983,551.87 \$         4       Coal Sales Margin Credits (per books current year contracts only)       \$ 844,921.00 \$         5       RSG Make Whole Payments       \$ (81,223.46) \$         6       Net Fuel Cost (Line 3 + Line 4 + Line 5)       \$ 33,747,249.41 \$         7       Total Generation and Purchase Power (per books)       1,688,216,181         1       Losses (kWh) (1-line 2)*(Line 7)       103,094,298         9       Total Generation After Losses (kWh) (Line 7-Line 8)       1,565,121,883         10       kWh Subject to FPP       1,509,119,073       497,646,941         11       Ratio of FPP Sales to Total Generation (Line 10/Line 9)       1,509,119,073       497,646,941         12       Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))       \$ 18,602,910.81 \$       8,134,493.84 \$         13       Amount Recovered (Line 12 + Line 13)       \$ 26,815,972.60 \$       8,827,560.76 \$         14       Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)       \$ 32,127,381.44 \$       10,593,281.59 \$         14       Total Actual Fuel Costs (Line 15 - Line 14)       \$ 26,815,972.60 \$       8,827,560.76 \$       \$ 32,127,381.44 \$       10,593,281.59 \$         16       Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)       \$ 5,3	0.000000	
4       Coal Sales Margin Credits (per books current year contracts only)       \$       844,921.00 \$       844,921.00 \$         5       RSG Make Whole Payments       \$       (61,223.46) \$       (81,223.46) \$         6       Net Fuel Cost (Line 3 + Line 4 + Line 5)       \$       33,747,249.41 \$       33,747,249.41 \$         7       Total Generation and Purchase Power (per books)       1,688,216,181       1,688,216,181       1,688,216,181         8       Losses (kWh) (1-line 2)*(Line 7)       103,094,298       103,094,298       103,094,298         9       Total Generation After Losses (kWh) (Line 7-Line 8)       1,565,121,883       1,565,121,883       1,565,121,883         10       kWh Subject to FPP       1,509,119,073       497,646,941       97,646,941         11       Ratio of FPP Sales to Total Generation (Line 10/Line 9)       9       95.20%       31.39%         12       Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))       \$       18,602,910.81 \$       6,134,493.84 \$         13       Amount Recovered (Line 12 + Line 13)       \$       26,815,972.60 \$       8,827,560.76 \$       \$         14       Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)       \$       32,127,381.44 \$       10,593,281.59 \$       \$         16       Underi/(Over) Recovery of Fuel Co		0.938933
5       RSG Make Whole Payments       \$ (81,223,46) \$ (81,223,46) \$         6       Net Fuel Cost (Line 3 + Line 4 + Line 5)       \$ 33,747,249,41 \$ 33,747,249,41 \$         7       Total Generation and Purchase Power (per books)       1,688,216,181       1,688,216,181         8       Losses (kWh) (1-Line 2)*(Line 7)       103,094,298       103,094,298         9       Total Generation After Losses (kWh) (Line 7-Line 8)       1,585,121,883       1,585,121,883         10       kWh Subject to FPP       1,509,119,073       497,646,941         11       Ratio of FPP Sales to Total Generation (Line 10/Line 9)       95.20%       31.39%         12       Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))       \$ 18,602,910.81 \$ 6,134,493.84 \$       8         13       Amount Recovered via FPP (per books)       \$ 26,815,972.60 \$ 8,827,560.76 \$       \$ 8,827,560.76 \$         14       Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)       \$ 32,127,381.44 \$ 10,593,281.59 \$       \$ 1,765,700.83 \$         16       Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)       \$ 5,311,408.84 \$ 1,765,700.83 \$       \$ 1,765,700.83 \$	32,983,551.87 \$	
6       Net Fuel Cost (Line 3 + Line 4 + Line 5)       \$ 33,747,249.41 \$ 33,747,249.41 \$         7       Total Generation and Purchase Power (per books)       1,688,216,181       1,688,216,181         8       Losses (kWh) (1-Line 2)*(Line 7)       103,094,298       103,094,298         9       Total Generation After Losses (kWh) (Line 7-Line 8)       1,585,121,883       1,585,121,883         10       kWh Subject to FPP       1,509,119,073       497,646,941         11       Ratio of FPP Sales to Total Generation (Line 10/Line 9)       95,20%       31,39%         12       Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))       \$ 18,602,910.81 \$       8,134,493.84 \$         13       Arnount Recovered via FPP (per books)       \$ 26,815,972.60 \$       8,827,560.76 \$         14       Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)       \$ 32,127,381.44 \$       10,593,281.59 \$         16       Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)       \$ 5,311,408.84 \$       1,765,700.83 \$	844,921.00 \$	
7       Total Generation and Purchase Power (per books)       1,688,216,181       1,688,216,181         8       Losses (kWh) (1-Line 2)*(Line 7)       103,094,298       103,094,298         9       Total Generation After Losses (kWh) (Line 7-Line 8)       1,585,121,883       1,585,121,883         10       kWh Subject to FPP       1,509,119,073       497,646,941         11       Ratio of FPP Sales to Total Generation (Line 10/Line 9)       95,20%       31,39%         12       Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))       \$ 18,602,910.81 \$ 8,134,493.84 \$       1,39%         13       Arnount Recovered via FPP (per books)       \$ 26,815,972.60 \$ 8,827,560.76 \$       8,827,560.76 \$         14       Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)       \$ 22,127,381.44 \$ 10,693,261.59 \$         16       Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)       \$ 5,311,408.84 \$ 1,765,700.83 \$	(81,223.46) \$	
8       Losses (kWh) (1-Line 2)*(Line 7)       103,094,298       103,094,298         9       Total Generation After Losses (kWh) (Line 7-Line 8)       1,585,121,883       1,585,121,883         10       kWh Subject to FPP       1,509,119,073       497,646,941         11       Ratio of FPP Sales to Total Generation (Line 10/Line 9)       95,20%       31,39%         12       Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))       \$ 18,602,910.81 \$ 6,134,493.84 \$       6,134,493.84 \$         13       Armount Recovered via FPP (per books)       \$ 26,815,972.60 \$ 8,827,560.76 \$       \$ 2,693,066.92 \$         14       Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)       \$ 32,127,381.44 \$ 10,593,261.59 \$       \$ 32,127,381.44 \$ 10,593,261.59 \$         16       Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)       \$ 5,311,408.84 \$ 1,765,700.83 \$       \$	33,747,249,41 \$	
9       Total Generation After Losses (kWh) (Line 7-Line 8)       1,585,121,883       1,585,121,883         10       kWh Subject to FPP       1,509,119,073       497,646,941         11       Ratio of FPP Sales to Total Generation (Line 10/Line 9)       95,20%       31,39%         12       Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))       \$ 18,602,910.81 \$ 8,134,493.84 \$       3,134,493.84 \$         13       Armount Recovered via FPP (per books)       \$ 2,693,066.92 \$       \$ 2,693,066.92 \$         14       Total Fuel Costs Recovered (Line 12 + Line 13)       \$ 26,815,972.60 \$       8,827,560.76 \$         15       Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)       \$ 32,127,381.44 \$       10,593,261.59 \$         16       Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)       \$ 5,311,408.84 \$       1,785,700.83 \$         Emissions Allowance Component (EA)	1,688,216,181	1,688,216,181
10       kWh Subject to FPP       1,509,119,073       497,646,941         11       Ratio of FPP Sales to Total Generation (Line 10/Line 9)       95.20%       31.39%         12       Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))       \$ 18,602,910.81 \$ 8,134,493.84 \$       31.39%         13       Amount Recovered via FPP (per books)       \$ 2,693,066.92 \$       \$ 2,693,066.92 \$         14       Total Fuel Costs Recovered (Line 12 + Line 13)       \$ 26,815,972.60 \$ 8,827,560.76 \$       \$ 8,827,560.76 \$         15       Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)       \$ 32,127,381.44 \$ 10,593,261.59 \$       \$ 5,311,408.84 \$ 1,765,700.83 \$         16       Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)       \$ 5,311,408.84 \$ 1,765,700.83 \$	103,094,298	103,094,298
11       Ratio of FPP Sales to Total Generation (Line 10/Line 9)       95.20%       31.39%         12       Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))       \$ 18,602,910.81 \$ 6,134,493.84 \$       \$ 18,602,910.81 \$ 6,134,493.84 \$         13       Amount Recovered via FPP (per books)       \$ 26,815,972.60 \$ 8,827,560.76 \$       \$ 26,815,972.60 \$ 8,827,560.76 \$         14       Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)       \$ 32,127,381.44 \$ 10,593,281.59 \$         16       Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)       \$ 5,311,408.84 \$ 1,765,700.83 \$         Emissions Allowance Component (EA)       \$ 5,311,408.84 \$ 1,765,700.83 \$	1,585,121,883	1,585,121,883
12       Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))       \$ 18,602,910.81 \$ 6,134,493.84 \$         13       Amount Recovered via FPP (per books)       \$ 8,213,081.79 \$ 2,693,086.92 \$         14       Total Fuel Costs Recovered (Line 12 + Line 13)       \$ 26,815,972.60 \$ 8,827,560.76 \$         15       Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)       \$ 32,127,381.44 \$ 10,593,281.59 \$         16       Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)       \$ 5,311,408.84 \$ 1,765,700.83 \$         Emissions Allowance Component (EA)       \$ 5,311,408.84 \$ 1,765,700.83 \$	736,484,092	274,988,040
13 Amount Recovered via FPP (per books)       \$ 8,213,081.79 \$ 2,693,086.92 \$         14 Total Fuel Costs Recovered (Line 12 + Line 13)       \$ 26,815,972.60 \$ 8,827,560.76 \$         15 Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)       \$ 32,127,381.44 \$ 10,593,261.59 \$         16 Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)       \$ 5,311,408.84 \$ 1,765,700.83 \$         Emissions Allowance Component (EA)       \$ 5,311,408.84 \$ 1,765,700.83 \$	46.46%	17.35%
14       Total Fuel Costs Recovered (Line 12 + Line 13)       \$ 26,815,972.60 \$ 8,827,560.76 \$         15       Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)       \$ 32,127,381.44 \$ 10,593,261.59 \$         16       Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)       \$ 5,311,408.84 \$ 1,765,700.83 \$         Emissions Allowance Component (EA)       \$ 5,311,408.84 \$ 1,765,700.83 \$	9,078,639.40 \$ 4,032,522.05 \$	
15       Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)       \$ 32,127,381.44 \$ 10,593,261.59 \$         16       Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)       \$ 5,311,408.84 \$ 1,765,700.83 \$         Emissions Allowance Component (EA)       \$ 5,311,408.84 \$ 1,765,700.83 \$	13,111,161,45 \$	
16         Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)         \$ 5,311,408.84         \$ 1,765,700.83         \$           Emissions Allowance Component (EA)	15,678,972.08 \$	
Emissions Allowance Component (EA)	2,567,810,63 \$	
	2,001,010,00 \$	
17 kWh Subject to FPP (Line 10) 1,509,119,073 497,646,941	736,484,092	274,988,040
18 EA Expense Allocated to FPP \$ 4,397,543.00 \$ 1,450,133.30 \$	2,146,100.01 \$	
19         EA Sales Margin Allocated to FPP         \$	133,396.08 \$	
20 Nat EA Cost (Line 18 + Line 19) \$ 4,670,863.00 \$ 1,540,269.86 \$	2,279,496.09 \$	
21 EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh) \$ 190,149.00 \$ 62,703.51 \$	92,797.00 \$	
22 EA Revenue in FPP (per books) \$ 4,408,866.83 \$ 1,445,763.39 \$	2,164,740.42 \$	
23 Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22) \$ 71,847.17 \$ 31,802.96 \$	21,958,67 \$	
Reconciliation Adjustment Amortization (RA)         24       RA Amount from 3rd Quarter Filing (spread evenly)       \$ (272,414.71) \$ (579,894.56) \$         25       Actual RA recovery through FPP       \$ (220,816.06) \$ (533,291.56) \$	41,448,00 \$ 40,146,79 \$	
26 Under/(Over) Recovery of RA (Line 24 - Line 25) \$ (51,598,65) \$ (46,803.00) \$	1,301.21 \$	
System Loss Component (SLA)         0.0999 / 0.0882         0.0999           27         Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)         0.0999 / 0.0882         0.0999           28         Total Losses Recovered in Base Rates (Line 10 x Line 27)         \$ 1,475,436.35 \$ 497,149.29 \$         250,851.84 \$ 90,175.43 \$           29         Actual SLA recovery through FPP         \$ 250,851.84 \$ 90,175.43 \$	0.0999 735,747.61 \$ 135,097.14 \$	0,0882 \$ 242,539,45
	996,663.63 \$	
30         Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))         \$ 2,042,237.99         \$ 673,380.78           31         Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)         \$ 315,949.80         \$ 86,056.06         \$	125,818.88 \$	
	120,010,00 \$	104,074.00
32 Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31) \$ 5,647,607.16 \$ 1,836,956.85 \$	2,716,889.39 \$	1,093,760.92
33         Net Under/(Over) Recovery of FPP Costs (Page 5AC, Line 32)         \$ 5,063,218.63 \$ 1,645,547.65 \$	2,432,037.69 \$	985,633.29
34 Net Adjustment for November 2006 (Line 32 - Line 33) To Page 3 Line 14 \$ 584,388.53 \$ 191,409.20 \$		

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Line	Reconciliation Adjustment (RA)		ecember 2006	D	Residential lecember 2006		Non-Residential December 2006	D	Voltage Reduction ecember 2006
	Fuel Component (FC)								
1	Net Includable Fuel	\$	39,971,219.18	\$	39,971,219.18	\$	39,971,219.18	\$	39,971,219.18
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	37,530,296.74	\$	37,530,296.74	\$	37,530,296.74	\$	37,530,296.74
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,809,530.29	\$	1,809,530.29	\$	1,809,530.29	\$	1,809,530.29
5	RSG Make Whole Payments	\$	(125,676.09)		(125,676.09)		(125,676.09)		(125,676.09)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	39,214,150.94	\$	<u> </u>	\$	39,214,150.94	\$	39,214,150.94
7	Total Generation and Purchase Power (per books)		1,837,419,516		1,837,419,516		1,837,419,516		1,837,419,516
8	Losses (kWh) (1-Line 2)'(Line 7)		112,205,698	_	112,205,698		112,205,698		112,205,698
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,725,213,818		1,725,213,818		1,725,213,818		1,725,213,818
	kWh Subject to FPP		1,689,501,133		618,788,151		808,115,996		262,596,986
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		97.93%		35.87%		46.84%		15.22%
	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	20,826,480.47	•	7,627,801.54		9,961,645.88		3,237,033.05
13	Amount Recovered via FPP (per books)	\$	9,118,165.42	\$	3,347,737.12			\$	1,420,462.27
	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	29,944,645.89	\$	10,975,538.66		14,311,611.91	•	4,657,495.32
15	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$			14,066,115.94		18,367,908.30		5,968,393.77
16	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)	\$	8,457,772.12	\$	3,090,577.28	\$	4,056,296.39	\$	1,310,898.45
	Factorian Allowers American (FA)								
4.7	Emissions Allowance Component (EA)		4 000 504 400		040 700 454				
	kWh Subject to FPP (Line 10)	•	1,689,501,133		618,788,151	•	808,115,996		262,596,986
	EA Expense Allocated to FPP	\$	4,635,105.23		1,697,630.23		2,217,046.56	· ·	720,428.44
19	EA Sales Margin Allocated to FPP	_ <u>\$</u>	(4,572,089.54) 63,015,69		(1,674,550.42)		(2,186,905.13)		(710,633.99)
	Net EA Cost (Line 18 + Line 19) EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)		212,877.14		2 <b>3,0</b> 79.81 77,967.31		30,141.43		9,794.45
21	EA Revenue in FPP (per books)	\$					101,822.62		33,087.21
	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)		4,894,787.51 (5,044,648.96)		1,797,220.75 (1,852,108.25)		2,335,150.85 (2,406,832.04)		762,415.91
25	Sinder (Overy Recovery of EX 50333 (Line 20 + Line 21 + Line 22)	<u> </u>	(0,044,040,50)	4	(1,052,100.23)	<u>.</u>	(2,400,032.04)	₽.	(785,708.67)
	Reconciliation Adjustment Amortization (RA)								
24	RA Amount from 3rd Quarter Filing (spread evenly)	\$	(272,414.72)	\$	(579,894.56)	\$	41,448.00	æ	266,031.84
	Actual RA recovery through FPP	\$	(359,564.41)		(662,931.89)		43,307.17		260,060.31
	Under/(Over) Recovery of RA (Line 24 - Line 25)	\$	87,149.69		83,037.33		(1,859.17)		5,971.53
20				<u>×</u>		÷		÷	0,011,00
	System Loss Component (SLA)								
27	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0	.0999 / 0.0882		0.0999		0.0999		0.0882
28	Total Losses Recovered in Base Rates (Line 10 x Line 27)	\$	1,657,087.78	s	618,169.36	\$	807,307,88	\$	231,610,54
	Actual SLA recovery through FPP	\$	282,255.62			\$	145,732.11		24,426,92
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,390,395.35			\$	1,143,328.07		371,508.40
	Under/(Over) Recovery of Losses (Line 30 - Line 28 - Line 29)	\$	451,051.95		145,292.93	\$	190,288.08		115,470.94
								<u></u>	
32	Net Under/(Over) Recovery of FPP Costs (Line 16+Line 23+Line 26+Line 31)	\$	3,951,324.80	\$	1,466,799.29	\$	1,837,893.26	\$	646,632,25

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Line	Reconcillation Adjustment (RA)	D	ecember 2006	0	Residential ecember 2006		Non-Residential December 2006	Ð	Voltage Reduction ecember 2006
	Fuel Component (FC)								
1	Net Includable Fuel	\$	40,042,285.52	\$	40,042,285.52	\$	40,042,285.52	\$	40,042,285.52
2	Ratio Metered Sales/Generation Sales		0,938933		0.938933		0,938933		0.936933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	37,597,023.27	\$	37,597,023.27	\$	37,597,023.27	\$	37,597,023.27
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,809,530.00	\$	1,809,530.00	\$	1,809,530.00	\$	1,809,530.00
5	RSG Make Whole Payments	\$	(125,703.93)		(125,703,93)		(125,703.93)	\$	(125,703.93)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	39,280,849,34	Ś	39,280,849,34		39,280,849.34	\$	39,280,849,34
7	Total Generation and Purchase Power (per books)		1,839,239,125		1,839,239,125	-	1,839,239,125	<u> </u>	1,839,239,125
8	Losses (kWh) (1-Line 2)*(Line 7)		112.316.816		112 316 816		112,316,816		112,316,816
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,726,922,309		1,726,922,309	_	1,726,922,309		1,726,922,309
10	kWh Subject to FPP		1,689,501,133		618,788,151		808,115,996	_	262,596,986
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		97,83%		35,83%		46.79%		15,21%
	Amount Recovered in Base Rates (@ 1.2327 ¢/kWh x Line 10))	\$	20,826,480,47	\$	7,627,801.54	\$	9,961,645.88	\$	3,237,033.05
13	Amount Recovered via FPP (per books)	ŝ	9 118 165 42		3.347.737.12		4,349,966.03	ŝ	1,420,462.27
14	Total Fuel Costs Recovered (Line 12 + Line 13)	ŝ	29,944,645.89	\$		\$	14,311,611.91	ŝ	4,657,495.32
• •	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	Š	38,428,454.91	ŝ	14,074,328.32		18,379,509.41	ŝ	5,974,617.18
	Under/(Over) Recovery of Fuel Costs (Line 15 - Line 14)		8,483,809.02		3,098,789.66		4,067,897.50	ŝ	1,317,121.86
				÷		÷		-	
	Emissions Allowance Component (EA)								
47	kWh Subject to FPP (Line 10)		1,689,501,133		618,788,151		808,115,996		262,596,986
	EX Expense Allocated to FPP	s	4,635,442.00	e	1,697,753.57	¢	2,217,207.65	¢	720.480.78
		\$	(4,572,090.00)		(1,674,550.59)				(710,634.06)
	EA Sales Margin Allocated to FPP		63,352.00		23,202.98		(2,186,905.35) 30,302.30		9,846.72
	Net EA Cost (Line 18 + Line 19)	э 5	212,877.14		77,967,31		101,822.62		33,087,21
	EA Expense Recovered in Base Rates (Line 17 x 0.0126 ¢/kWh)	-	•		•				
	EA Revenue in FPP (per books)	<u>-\$</u>	4,894,787.51	\$	1,797,220.75	<u>ə</u> S		\$	762,415.91
23	Under/(Over) Recovery of EA Costs (Line 20 - Line 21 - Line 22)	<u> </u>	(5,044,312.65)	<u> </u>	(1,851,985.08)	<u> </u>	(2,406,671.17)	<u> </u>	(785,656.40)
	Reconciliation Adjustment Amortization (RA)								
24	RA Amount from 3rd Quarter Filing (spread evenly)	\$	(272,414.72)	\$	(579,894.56)	\$	41,448.00	\$	266,031.84
	Actual RA recovery through FPP	\$	(359,564.41)		(662,931.89)		43,307.17		260,060.31
	Under/(Over) Recovery of RA (Line 24 - Line 25)	\$	87,149,69		83,037.33		(1,859.17)		5,971,53
		<u> </u>		<u> </u>		<u> </u>	<u></u>	÷	
	System Loss Component (SLA)								
97	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0	.0999 / 0.0882		0.0999		0.0999		0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 27)	รั	1,857,087,78	\$	618,169.36	\$	807.307.88	\$	231.610.54
	Actual SLA recovery through FPP	\$		ŝ		\$	145,732.11		24,426.92
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$		\$	876,137.46			\$	371,924.39
	Under/(Over) Recovery of Losses (Line 3 - Line 3) x (line 11))		452,856.66			<u>\$</u>	191,098.22		115,886.93
VI.	onder(Over) Recovery of Losses (Line 30 - Line 20 - Line 29)		432,030.00	-	140,071.01		191,090.22	-	110,000,00
32	Net Under/(Over) Recovery of FPP Costs (Line 18+Line 26+Line 33+Line 36+Line 41)	\$	3,979,502.72	\$	1,475,713.42	\$	1,850,465.38	\$	653,323.92
33	Net Under/(Over) Recovery of FPP Costs (Page 5AE, Line 32)	\$	3, <b>951,324</b> .80	\$	1,466,799.29	\$	1,837,893.26	\$	646,632.25
34	Net Adjustment for December 2006 (Line 32 - Line 33) To Page 3 Line 15	\$	28,177.92	\$	8,914.13	\$	12,572.12	\$	6,691.67
				÷		÷			