BRAINARD GAS CORP.

8500 Station Street Mentor, OH 44060 RECEIVED-DOCKETING DIV

2007 MAY 31 PM 2: 17

PUCO

Renee J. Jenkins Secretary Public Utilities Commission of Ohio 180 East Broad Street Columbus, Ohio 43215

RE: Case No. 07-206-GA-GCR and 89-8039-GA-TRF

Dear Secretary Jenkins:

Brainard Gas Corp ("Brainard") herein submits the following:

- 1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes June 1, 2007. The enclosed tariff, Tenth Revised Sheet No. 2 supersedes existing tariff, Ninth Revised Sheet No. 2, which is hereby withdrawn.
- 2. For filing in Case No. 07-206-GA-GCR an original and thirteen (13) copies of the GCR calculation rates to be effective for billing purposes on June 1, 2007.

Thank you for your attention in this matter.

Sincerely,

Brian Wollet
Accountant

Brainard Gas Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.

Technician 10- Date Processed 5/31/07

BRAINARD GAS CORP.

P.U.C.O No. 1, Tenth Revised Sheet No. 2

GAS COST RECOVERY RATE

APPLICABILITY

Applicable to all sales customers subject to the Gas Cost Recovery Rate (GCR) as determined in accordance with Chapter 4901: 1-14, Ohio Administrative Code.

GAS COST RECOVERY RATE

A GCR rate of \$8.6262 will apply to all sales.

Filed pursuant to PUCO Finding and Order date August 19, 1999 in Case No. 98-825-GA-ATA

Issued: May 29, 2007 Effective for bills rendered on or after June 1, 2007

PURCHASED GAS ADJUSTMENT

Brainard Gas Corp

| GASC | OST RECOVERY RATE C | ALCULATION | .5 /. | |
|------------------------------------|-----------------------|------------|-------|----------|
| | PARTICULARS | UNIT | Al | MOUNT |
| EXPECTED GAS COST (EGC) | | \$/MCF | \$ | 8.7898 |
| SUPPLIER REFUND AND RECONCILIATION | ADJUSTMENT (RA) | \$/MCF | \$ | • |
| ACTUAL ADJUSTMENT (AA) | | \$/MCF | \$ | (0.1636) |
| GAS COST RECOVERY RATE | (GCR) = EGC + RA + AA | \$/MCF | \$ | 8.6262 |

GAS COST RECOVERY RATE EFFECTIVE DATES: 05/01/07 - 06/30/07

| EXPECTED GAS COST SUMMARY CALCULATION | | | | |
|---|--------|----|-----------|--|
| PARTICULARS | UNIT | A | MOUNT | |
| PRIMARY GAS SUPPLIERS EXPECTED GAS COST | \$ | | \$112,527 | |
| UTILITY PRODUCTION EXPECTED GAS COST | \$ | \$ | - | |
| INCLUDABLE PROPANCE EXPECTED GAS COST | \$ | \$ | - | |
| TOTAL ANNUAL EXPECTED GAS COST | \$ | \$ | 112,527 | |
| TOTAL ANNUAL SALES | MCF | | 12,802 | |
| EXPECTED GAS COST (EGC) RATE | \$/MCF | \$ | 8.7898 | |

| SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION | | | | |
|---|----------------|--------------------------------|----|------|
| PAR | TICULARS | · · · · · · · · · UNIT · · · · | AM | OUNT |
| CURRENT QTRLY SUPPLIER RERUND & RECONCILIATION ADJUSTMEN | l T | \$/MCF | \$ | - |
| PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION | AOJUSTMENT | \$/MCF | \$ | • |
| 2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION | ION ADJUSTMENT | \$/MCF | | |
| 3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION | ON ADJUSTMENT | \$/MCF | | |
| SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) | | \$/MCF | \$ | - |

| ACTUAL ADJUSTMENT SUMMARY CALCULATION | | | | | |
|---|-------------|--------|----|----------|--|
| | PARTICULARS | UNIT | ٨٨ | MOUNT | |
| CURRENT QRTLY ACTUAL ADJUSTMENT | | \$/MCF | \$ | 0,3513 | |
| PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | | \$/MCF | \$ | (0.2442) | |
| 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | | \$/MCF | \$ | (0.1603) | |
| 3rd PREVIOUS ORTLY REPORTED ACTUAL ADJUSTMENT | | \$/MCF | \$ | (0.1104) | |
| ACTUAL ADJUSMENT (AA) | | \$/MCF | \$ | (0.1636) | |

| THIS | MONTHLY REPORT FILED PURSUANT TO ORDER 07-208-GA-GCR OF | THE |
|--------|---|-----|
| OI 4DI | IC UTILITIES COMMISSION OF OURO DA OCTORER 44, 1079 | 7 |

DATE FILED: 5/29/07

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SCHEDULE I

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION EXPECTED GAS COST RATE CALCULATION

PAGE 2 OF 5

DETAILS FOR THE EGC RATE IN EFFECT AS OF JUNE 1, 2007 AND THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2006

| VOLUME FOR THE TWEEVE MONTH E | EXPECTED GAS COST AMOUNT | | | | |
|---|--------------------------|-------------------|-----|-----------|--|
| SUPPLIER NAME | RESERVATION | COMMODITY MISC. | | TOTAL | |
| PRIMARY GAS SUPPLIERS | | | | • | |
| (A) CITY GATE 1061 7 | \$0 | \$ 112,526.51 | \$0 | \$112,527 | |
| | | | | | |
| TOTAL INTERSTATE PIPELINE SUPPLIERS | \$0 | \$112,527 | \$0 | \$112,527 | |
| | | | | | |
| | | | | | |
| TOTAL PRIMARY GAS SUPPLIERS | \$0 | \$112,52 7 | \$0 | \$112,527 | |
| UTILITY PRODUCTION | | | | | |
| TOTAL UTILITY PRODUCTION (ATTACH DETAILS) | | | | 0 | |
| | | | | | |
| | | | | | |
| TOTAL EXP | ECTED GAS COST AM | OUNT | | \$112,527 | |

SCHEDULE II

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PAGE 3 OF 5

DETAILS FOR THE SALES ENDED DECEMBER 31, 2006

| PARTICULARS | UNIT | AMOUNT |
|---|------------|----------------------|
| JURISDICTIONAL SALES:TWELVE MONTHS ENDED 12/31/06 TOTAL SALES:TWELVE MONTHS ENDED 12/31/06 | MCF MCF | 12,802 12,802 |
| RATIO OF JURISDICTIONAL SALES TO TOTAL SALES | RATIO | 100% |
| SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOR | D | \$0 |
| JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED | | \$0 |
| RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER | | \$0 |
| TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ. | | \$0 |
| INTEREST FACTOR | | 1.0550 |
| REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST | | \$0 |
| JURISDICTIONAL SALES:TWELVE MONTHS ENDED 12/31/06 | MCF | 12,802 |
| CURRENT SUPPLIER REFUND & RECONCILIATION ADJ. | \$/MCF | \$0.0000 |
| DETAILS OF REFUNDS / ADJUSTME RECEIVED / ORDERED DURING THE THREE MONTH PERIOD EN | | |
| PARTICULARS (SPECIFY) | | AMOUNT (\$) |
| SUPPLIER REFUNDS RECEIVED DURING QUARTER | | SEE SCHEDULE II-1 |
| | | \$0 |
| TOTAL SUPPLIER REFUNDS | | \$0 |
| RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER | | ¢0 |
| TOTAL RECONCILIATION ADJUSTMENTS | | \$0 \$0 |

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED DECEMBER 31, 2006

| PARTICULARS | UNIT | MONTH Oct-06 | MONTH Nov-06 | MONTH Dec-06 |
|---|-----------------|-----------------|------------------------|-----------------|
| STIDDLY MAIL DED DOOKS | : | | | |
| SUPPLY VOLUME PER BOOKS: PRIMARY GAS SUPPLIES | MCF | 1,076 | 1,058 | 2,053 |
| UTILITY PRODUCTION | MCF | 1,078 | 1, 058 0 | |
| INCLUDABLE PROPANE | MCF | 0 | 0 | 0 |
| OTHER VOLUMES - SPECIFY | MCF | Õ | ő | ŏ |
| STORAGE (NET)=(IN) OUT | MCF | • | U | U |
| TOTAL SUPPLY VOLUMES | MCF | 1,076 | 1,058 | 2,053 |
| CUBBLY CAST BED BOOKS. | ! | · | | |
| SUPPLY COST PER BOOKS: PRIMARY GAS SUPPLIES | · | | | |
| | \$ \$ | | | |
| UTILITY PRODUCTION LIFO ADJUSTMENT | \$ \$ | 0.049 | 7,651 | 20.424 |
| | | 9,018 | | 20,431 |
| INTEREST ON LIFO ADJUSTMENT OTHER VOLUMES - SPECIFY | \$ | 0 0 | 0 | 0 |
| # · · · · · · · · · · · · · · · · · · | \$ \$ | U | U | 0 |
| STORAGE (NET)=(IN) OUT TOTAL SUPPLY COST | э \$ | 9,018 | 7,651 | 20,431 |
| | | | | |
| SALES VOLUMES: | | | | |
| JURISDICTIONAL | MCF | 1,105 | 1,012 | 1,722 |
| NON-JURISDICTIONAL | MCF | 0 | 0 | 0 |
| OTHER VOLUMES (SPECIFY) | MCF | ō | Ö | Ŏ |
| TOTAL SALES VOLUME | MCF | 1,105 | 1,012 | 1,722 |
| UNIT BOOK COST OF GAS: | | | | |
| (SUPPLY \$/SALES MCF) | \$/MCF | \$8.1613 | \$7.5607 | \$11.8638 |
| LESS:EGC IN EFFECT FOR MONTH | \$/MCF | 9.4153 | 6.9100 | 8.8793 |
| DIFFERENCE | \$/MCF | (\$1.2540) | \$0.6507 | \$2.9845 |
| TIMES: JURISDICTIONAL SALES | MCF | 1,105 | 1,012 | 1,722 |
| MONTHLY COST DIFFERENCE | | (\$1,386) | \$658 | \$5,140 |
| | | | | |
| BALANCE ADJUSTMENT SCHEDULE IV-A | | | | |
| | | | | \$86 |
| PARTICULARS | | | | |
| COST DIFFERENCE FOR THE THREE MON | TH PERIOD | | | \$4,498 |
| JURISDICTIONAL SALES:TWELVE MONTHS | | /31/06 | | 12,802 |
| CURRENT QUARTER A | | | | |

SCHEDULE IV-A

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION BALANCE ADJUSTMENT

PAGE 5 OF 5

DETAILS FOR THE THREE MONTHS ENDED DECEMBER 31, 2006

| PARTICULARS | AMOUNT |
|---|-------------------|
| COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. | \$ (1,892.59) |
| LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$ (.133)/MCF AS USED TO | |
| COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 14875 MCF FOR THE | |
| PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE | |
| EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR | (4.4 000) |
| TO THE CURRENT RATE. | (\$1,978) |
| BALANCE ADJUSTMENT FOR THE AA | \$86 |
| DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION | |
| ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR | ** |
| QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. 45TH QTR LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND | \$0 |
| RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA | |
| OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 19,837 MCF FOR THE PERIOD | |
| THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF | |
| GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. | \$0 |
| BALANCE ADJUSTMENT FOR THE RA | \$0 |
| DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE | |
| THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. | |
| 45TH QTR LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED | |
| TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY | |
| EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 13,630 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND | |
| THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO | |
| THE CURRENT RATE. | \$0 |
| BALANCE ADJUSTMENT FOR THE BA | \$0 |
| TOTAL BALANCE ADJUSTMENT AMOUNT | \$86 |