

FILE

DUKE ENERGY CORPORATION 139 East Fourth Street P.O. Box 960 Cincinnati, OH 45201-0960

RECEIVED-DOCKETING DIV

2007 MAY 14 AM 10: 46

PUCO

May 11, 2007

Public Utilities Commission of Ohio Attention: Docketing Division 180 East Broad Street Columbus, Ohio 43215-3793

RE: Case No. 06-1398-EL-UNC

Docketing Division:

Enclosed, pursuant to the above referenced case, are four (4) copies of new Rider GP, Green Power Rider, effective May 31, 2007.

One copy of the enclosed tariff is to be designated for TRF Docket Number 89-6002-EL-TRF.

Please time-stamp the enclosed extra copies and return for our file. Thank you.

Very truly your,

Donald L. Storck

Wonald L Storck

Enclosure

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULE AND COMMUNITIES SERVED

Service Agreements		Sheet No.	Effective Date
Service Agraements	SERVICE REGULATIONS		
Supplying and Taking of Service. 21 04/03/06		20	04/03/06
Customer Choice Enrollment and Participation Guidelines. 22 04/03/06 Customer's and Company's Installation. 23 04/03/06 Billing and Payment. 25 04/03/06 Credit and Deposit Provisions. 26 04/03/06 Application of Service Regulations. 27 04/03/06 Application of Service (4901:1-18 OAC). Supplement A 04/03/06 Inscending the Service Regulations. 30 04/03/06 Establishment of Credit (4901:1-17 OAC). Supplement A 04/03/06 Disconnection of Service (4901:1-18 OAC). Supplement B 04/03/06 ResiDENTIAL SERVICE 30 04/03/06 Rate RS, Residential Service: 30 04/03/06 Summer Period. 30 04/03/06 Winfer Period. 31 04/03/06 Rate HEC, Home Energy Check-up Service Program 32 04/03/06 Rate TEC, Home Energy Check-up Service Program 32 04/03/06 Rate TD, Optional Time-of-Day Rate 33 04/03/06 Summer Period 33 04/03/06 On Peak 33		**	
Customer's and Company's Installation. 23 0.4/03/06 Metering. 24 0.4/03/06 Billing and Payment. 25 0.4/03/06 Credit and Deposit Provisions. 26 0.4/03/06 Application of Service Regulations. 27 0.4/03/06 Establishment of Credit (4901:1-17 CAC). Supplement A 0.4/03/06 Disconnection of Service (4901:1-18 OAC). Supplement B 0.4/03/06 ResiDENTIAL SERVICE 30 0.4/03/06 Rate RS, Residential Service: 30 0.4/03/06 Summer Period. 30 0.4/03/06 Rate ORH, Optional Residential Service with Electric Space Heating: 31 0.4/03/06 Summer Period. 31 0.4/03/06 Rate ORH, Optional Time-of-Day Rate 31 0.4/03/06 Rate TD, Optional Time-of-Day Rate 33 0.4/03/06 Summer Period 33 0.4/03/06 Off Peak. 33 0.4/03/06 Winter Period 33 0.4/03/06 Off Peak. 33 0.4/03/06 Rate CUR, Common Use R	Customer Choice Enrollment and Participation Guidelines		
Metering 24 0.4/03/06 Billing and Payment 25 0.4/03/06 Credit and Deposit Provisions 28 0.4/03/06 Application of Service Regulations 27 0.4/03/06 Establishment of Credit (4901:1-18 OAC) Supplement A 0.4/03/06 Disconnection of Service (4901:1-18 OAC) Supplement B 0.4/03/06 RESIDENTIAL SERVICE 30 0.4/03/06 Rate RS, Residential Service: 30 0.4/03/06 Summer Period 30 0.4/03/06 Winter Period 30 0.4/03/06 Rate ORH, Optional Residential Service with Electric Space Heating: 31 0.4/03/06 Summer Period 31 0.4/03/06 0.4/03/06 Rate TD, Optional Time-of-Day Rate 31 0.4/03/06 Summer Period 33 0.4/03/06 Off Peak 33 0.4/03/06 Rate TD, Optional Time-of-Day Rate 33 0.4/03/06 Summer Period 33 0.4/03/06 Off Peak 33 0.4/03/06 Rate CRI-Optional Time-of-Day R			
Billing and Payment. 25			
Credit and Deposit Provisions. 26 04/03/06 Application of Service Regulations. 27 04/03/06 Establishment of Credit (4901:1-17 OAC). Supplement A 04/03/06 Disconnection of Service (4901:1-18 OAC). Supplement B 04/03/06 RESIDENTIAL SERVICE 30 04/03/06 Rate RS, Residential Service: 30 04/03/06 Summer Period. 30 04/03/06 Winter Period. 31 04/03/06 Rate HCD, Home Energy Check-up Service Program. 32 04/03/06 Rate TD, Optional Time-of-Day Rate 33 04/03/06 Summer Period. 33 04/03/06 Off Peak. 33 04/03/06 Off Peak. 33 04/03/06 Off Peak. 33 04/03/06 Rate CUR, Common Use Residential Service. 34 04/03/06 <t< td=""><td></td><td>- ·</td><td></td></t<>		- ·	
Application of Service Regulations. 27 04/03/06 Establishment of Credit (4901:1-17 OAC). Supplement A 04/03/06 Disconnection of Service (4901:1-18 OAC). Supplement B 04/03/06 RESIDENTIAL SERVICE 30 04/03/06 Rate RS, Residential Service: 30 04/03/06 Summer Period. 30 04/03/06 Winter Period. 31 04/03/06 Rate ORH, Optional Residential Service with Electric Space Heating: 31 04/03/06 Summer Period. 31 04/03/06 Winter Period. 31 04/03/06 Winter Period 32 04/03/06 Off Peak 33 04/03/06 Winter Period 33 04/03/06 Off Peak 33 04/03/06 Winter Period 33 04/03/06 Off Peak 33 04/03/06 Winter Period 33 04/03/06 Off Peak 33 04/03/06 Rate CUR, Common Use Residential Service 34 04/03/06 Reserved for Fu			
Establishment of Credit (4901:1-17 OAC)			
Disconnection of Service (4901:1-18 OAC) Supplement B			
Rate RS, Residential Service: 30 04/03/06 Summer Period. 30 04/03/06 Winfer Period. 30 04/03/06 Rate ORH, Optional Residential Service with Electric Space Heating: 31 04/03/06 Summer Period. 31 04/03/06 Rate HEC, Home Energy Check-up Service Program. 32 04/03/06 Rate TD, Optional Time-of-Day Rate 33 04/03/06 Summer Period 33 04/03/06 Off Peak 33 04/03/06 Rete CUR, Common Use Residential Service 34 04/03/06 Reserved for Future Use 35 04/03/06 Reserved for Future Use 35 04/03/06 Reserved for Future Use 38 04/03/06 Reserved for Future Use 38 04/03/06 Reserved for Future Use 39 04/03/06 Reserved for Future			
Rate RS, Residential Service: 30 04/03/06 Summer Period. 30 04/03/06 Winfer Period. 30 04/03/06 Rate ORH, Optional Residential Service with Electric Space Heating: 31 04/03/06 Summer Period. 31 04/03/06 Rate HEC, Home Energy Check-up Service Program. 32 04/03/06 Rate TD, Optional Time-of-Day Rate 33 04/03/06 Summer Period 33 04/03/06 Off Peak. 33 04/03/06 Reserved for Future Use. 35 04/03/06 Reserved for Future Use. 35 04/03/06 Reserved for Future Use. 38 04/03/06 Reserved for Future Use. 38 04/03/06 Reserved for Future Use. 39 04/03/06 Perimary Metered. 40 <td>RESIDENTIAL SERVICE</td> <td></td> <td></td>	RESIDENTIAL SERVICE		
Summer Period		30	04/03/06
Winter Period. 30 04/03/06 Rate ORH, Optional Residential Service with Electric Space Heating:		=	
Rate CRH, Optional Residential Service with Electric Space Heating: Summer Period		=	
Winter Period	Rate ORH, Optional Residential Service with Electric Space Heating:		
Rate HEC, Home Energy Check-up Service Program. 32 04/03/06 Rate TD, Optional Time-of-Day Rate 33 04/03/06 Summer Period 33 04/03/06 Off Peak. 33 04/03/06 Winter Period 33 04/03/06 Off Peak. 33 04/03/06 Off Peak. 33 04/03/06 Rete CUR, Common Use Residential Service. 34 04/03/06 Reserved for Future Use. 35 04/03/06 Reserved for Future Use. 36 04/03/06 Reserved for Future Use. 37 04/03/06 Reserved for Future Use. 38 04/03/06 Reserved for Future Use. 38 04/03/06 Reserved for Future Use. 39 04/03/06 Reserved for Future Use. 39 04/03/06 Reserved for Future Use. 38 04/03/06 Reserved for Future Use. 39 04/03/06 Reserved for Future Use. 40 04/03/06 Reserved for Future Use. 40 04/03/06 Reserved for Future Use. 40 04/03/06 Rate DS, Ser			
Rate TD, Optional Time-of-Day Rate Summer Period On Peak 33 04/03/06 Off Peak 34 04/03/06 Off Peak 35 04/03/06 Off Peak 36 04/03/06 Off Peak 37 04/03/06 Off Peak 37 04/03/06 Off Peak 37 04/03/06 Off Peak 38 04/03/06 Off Peak 38 Off Peak Off Pe	Winter Period	- :	
On Peak 33 04/03/06 Off Peak 33 04/03/06 Winter Period 33 04/03/06 On Peak 33 04/03/06 Off Peak 33 04/03/06 Rate CUR, Common Use Residential Service 34 04/03/06 Reserved for Future Use 35 04/03/06 Reserved for Future Use 36 04/03/06 Reserved for Future Use 37 04/03/06 Reserved for Future Use 38 04/03/06 Reserved for Future Use 39 04/03/06 Reserved for Future Use 39 04/03/06 Reserved for Future Use 40 04/03/06 Reserved for Future Use 40 04/03/06 Reserved for Future Use 40 04/03/06 Primary Metered 40 04/03/06 - Primar	Rate TD, Optional Time-of-Day Rate	32	04/03/06
Off Peak 33 04/03/06 Winter Period 33 04/03/06 On Peak 33 04/03/06 Off Peak 33 04/03/06 Rate CUR, Common Use Residential Service 34 04/03/06 Reserved for Future Use 35 04/03/06 Reserved for Future Use 36 04/03/06 Reserved for Future Use 37 04/03/06 Reserved for Future Use 38 04/03/06 Reserved for Future Use 39 04/03/06 Reserved for Future Use 40 04/03/06 Primary Metered 40 04/03/06 - Poton Auture Use 40 04/03/06 - Load Greater than 500 kW - 20 04/03		33	04/03/06
On Peak 33 04/03/06 Off Peak 33 04/03/06 Rate CUR, Common Use Residential Service 34 04/03/06 Reserved for Future Use 35 04/03/06 Reserved for Future Use 36 04/03/06 Reserved for Future Use 37 04/03/06 Reserved for Future Use 38 04/03/06 Reserved for Future Use 39 04/03/06 Reserved for Future Use 40 04/03/06 - Secondary Metered 40 04/03/06 - Primary Metered 40 04/03/06 - Load Greater than 500 kW 40 04/03/06 - Primary Metered 40 04/	Off Peak	-	
Off Peak 33 04/03/06 Rate CUR, Common Use Residential Service 34 04/03/06 Reserved for Future Use 35 04/03/06 Reserved for Future Use 36 04/03/06 Reserved for Future Use 37 04/03/06 Reserved for Future Use 38 04/03/06 Reserved for Future Use 39 04/03/06 Reserved for Future Use 39 04/03/06 Reserved for Future Use 40 04/03/06 Reserved for Future Use 38 04/03/06 Secondary Metered 40 04/03/06 - Load Up to 500 kW: - Churches 40 04/03/06 - Load Greater than 500 kW - Secondary Metered 40 04/03/06 - Primary Metered 40 04/03/06 - Primary Metered 40 04/03/06			
Rate CUR, Common Use Residential Service. 34 04/03/06 Reserved for Future Use. 35 04/03/06 Reserved for Future Use. 36 04/03/06 Reserved for Future Use. 37 04/03/06 Reserved for Future Use. 38 04/03/06 Reserved for Future Use. 39 04/03/06 Reserved for Future Use. 40 04/03/06 - Secondary Metered. 40 04/03/06 - Load Up to 500 kW: - Churches. 40 04/03/06 - Load Greater than 500 kW: - Secondary Metered. 40 04/03/06 - Primary Metered. 40 <td></td> <td></td> <td></td>			
Reserved for Future Use 35 04/03/06 Reserved for Future Use 36 04/03/06 Reserved for Future Use 37 04/03/06 Reserved for Future Use 38 04/03/06 Reserved for Future Use 39 04/03/06 Reserved for Future Use 39 04/03/06 DISTRIBUTION VOLTAGE SERVICE 39 04/03/06 Rate DS, Service at Secondary Distribution Voltage 40 04/03/06 - Primary Metered 40 04/03/06 Rider LM, Load Management Rider 40 04/03/06 - Load Up to 500 kW: 40 04/03/06 - Churches 40 04/03/06 - Small Business 40 04/03/06 - Load Greater than 500 kW 40 04/03/06 - Primary Metered 40 04/03/06 - Rate GS-FL, Optional Unmetered for Small Fixed Loads 41 04/03/06		-	
Reserved for Future Use. 36 04/03/06 Reserved for Future Use. 37 04/03/06 Reserved for Future Use. 38 04/03/06 Reserved for Future Use. 39 04/03/06 Pistribution Voltage Service 39 04/03/06 DISTRIBUTION VOLTAGE SERVICE 40 04/03/06 Rate DS, Service at Secondary Distribution Voltage 40 04/03/06 - Primary Metered. 40 04/03/06 Rider LM, Load Management Rider 40 04/03/06 - Load Up to 500 kW: 40 04/03/06 - Small Business. 40 04/03/06 - Load Greater than 500 kW 40 04/03/06 - Primary Metered. 40 04/03/06 - Primary Metered. 40 04/03/06 Rate GS-FL, Optional Unmetered for Small Fixed Loads 40 04/03/06 Less Than 540 Hours Use 41 04/03/06 540 Hours Use or Greater 41 04/03/06 Rate EH, Optional Rate for Electric Space Heating 41 04/03/06		-	
Reserved for Future Use. 37 04/03/06 Reserved for Future Use. 38 04/03/06 Reserved for Future Use. 39 04/03/06 DISTRIBUTION VOLTAGE SERVICE Value of the properties of the		35	
Reserved for Future Use. 38 04/03/06 Reserved for Future Use. 39 04/03/06 DISTRIBUTION VOLTAGE SERVICE 20 04/03/06 Rate DS, Service at Secondary Distribution Voltage 40 04/03/06 - Secondary Metered. 40 04/03/06 Rider LM, Load Management Rider 40 04/03/06 - Load Up to 500 kW: 40 04/03/06 - Small Business. 40 04/03/06 - Load Greater than 500 kW 40 04/03/06 - Load Greater than 500 kW 40 04/03/06 - Primary Metered. 40 04/03/06 - Primary Metered. 40 04/03/06 Rate GS-FL, Optional Unmetered for Small Fixed Loads 41 04/03/06 Less Than 540 Hours Use 41 04/03/06 540 Hours Use or Greater 41 04/03/06 Rate EH, Optional Rate for Electric Space Heating 41 04/03/06	Reserved for Future Use	36	04/03/06
Reserved for Future Use 39 04/03/06 DISTRIBUTION VOLTAGE SERVICE 20 04/03/06 Rate DS, Service at Secondary Distribution Voltage 40 04/03/06 - Secondary Metered 40 04/03/06 Rider LM, Load Management Rider 40 04/03/06 - Load Up to 500 kW: 40 04/03/06 - Small Business 40 04/03/06 - Load Greater than 500 kW 40 04/03/06 - Primary Metered 40 04/03/06 Rate GS-FL, Optional Unmetered for Small Fixed Loads 41 04/03/06 Less Than 540 Hours Use 41 04/03/06 Fate EH, Optional Rate for Electric Space Heating 41 04/03/06		37	04/03/06
DISTRIBUTION VOLTAGE SERVICE Rate DS, Service at Secondary Distribution Voltage - Secondary Metered 40 04/03/06 - Primary Metered 40 04/03/06 Rider LM, Load Management Rider - Load Up to 500 kW: - Churches 40 04/03/06 - Small Business 40 04/03/06 - Load Greater than 500 kW - Secondary Metered 40 04/03/06 - Primary Metered 40 04/03/06 - Primary Metered for Small Fixed Loads 41 04/03/06 Less Than 540 Hours Use 41 04/03/06 540 Hours Use or Greater 41 04/03/06 Rate EH, Optional Rate for Electric Space Heating 41 04/03/06		38	04/03/06
Rate DS, Service at Secondary Distribution Voltage 40 04/03/06 - Secondary Metered	Reserved for Future Use	39	04/03/06
- Secondary Metered			
- Primary Metered			
Rider LM, Load Management Rider - Load Up to 500 kW: 40 04/03/06 - Churches 40 04/03/06 - Small Business 40 04/03/06 - Load Greater than 500 kW 40 04/03/06 - Primary Metered 40 04/03/06 Rate GS-FL, Optional Unmetered for Small Fixed Loads 41 04/03/06 Less Than 540 Hours Use 41 04/03/06 540 Hours Use or Greater 41 04/03/06 Rate EH, Optional Rate for Electric Space Heating 41 04/03/06			
- Load Up to 500 kW: - Churches	- Primary Metered	40	04/03/06
- Churches		•	
- Small Business	- Churches	40	04/03/06
- Load Greater than 500 kW - Secondary Metered		· -	
- Secondary Metered		70	04/03/00
- Primary Metered		4 0	04/03/06
Rate GS-FL, Optional Unmetered for Small Fixed Loads Less Than 540 Hours Use 41 04/03/06 540 Hours Use or Greater 41 04/03/06 Rate EH, Optional Rate for Electric Space Heating		• =	
Less Than 540 Hours Use 41 04/03/06 540 Hours Use or Greater 41 04/03/06 Rate EH, Optional Rate for Electric Space Heating 41 04/03/06	Pate CS-FL Ontional Hamstered for Small Fixed Leads	₩V	U**/U3/U0
540 Hours Use or Greater	Loss Than 540 Hours Hea	A1	OA (NO ING
Rate EH, Optional Rate for Electric Space Heating		• •	
		41	04/03/06
	Winter Billing Rate	42	04/03/06

Filed pursuant to an Entry dated December 1, 2004 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

Issued: May 10, 2007

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Effective Date
DISTRIBUTION VOLTAGE SERVICE (Contd.)		
Rate DM, Secondary Distribution Service-Small:		
Standard Service		•
Summer Period	43	04/03/06
Winter Period	43	04/03/06
Sports Service	,,	04/03/06
Summer Period	43	04/03/06
Winter Period	43	04/03/06
Rider LM, Load Management Rider:	,-	0 //00.00
Load Up to 500 kW:		
- Churches (Summer)	43	04/03/06
- Churches (Winter)	43	04/03/06
Rate DP, Service at Primary Distribution Voltage		0 // 00.00
12.5Kv		
- Secondary Metered	44	04/03/06
- Primary Metered	44	04/03/06
34.5 kV	• •	V V V
- Secondary Metered	44	04/03/06
- Primary Metered	44	04/03/06
Rider LM, Load Manager Rider;	••	0 1/00/00
Load Grater than 500 kW:		
12.5 kV		
- Secondary Metered	44	04/03/06
- Primary Metered	44	04/03/06
34.5 kV	77	0-7/00/00
- Secondary Metered	44	04/03/06
- Primary Metered	44	04/03/06
Reserved for Future Use	45	04/03/06
Rate SFL-ADPL, Optional Unmetered Rate for Small Fixed Loads		04/03/06
Attached Directly to Company's Power Lines	46	0-1100100
Reserved for Future Use	47	04/03/06
Reserved for Future Use.	48	04/03/06
Rate DI Distribution Interconnection Procedures.	49	04/03/06
Tate of Distribution and Commental Flooragies	75	0-7/00/00
TRANSMISSION VOLTAGE SERVICE		
Rate TS, Service at Transmission Voltage Primary Voltage		
69kV		
- Secondary Metered	50	04/03/06
- Primary Metered	50	04/03/06
138 kV	00	0-7700700
- Secondary Metered	50	04/03/06
- Primary Metered	50	04/03/06
Rider LM, Load Management Rider:	00	0-7/00/00
Load Greater than 500 kW:		
69 kV		
- Secondary Metered	50	04/03/06
- Primary Metered	50 50	04/03/06
138 kV	JU	04/03/00
- Secondary Metered	50	04/03/06
	50 50	04/03/06
- Primary Metered	50	04/03/00

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Issued: May 10, 2007

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Effective Date
OTHER RIDERS		
Rider AAC, Annually Adjusted Component Rider	51	01/02/07
Rider DSMR, Demand Side Management Cost Recovery Rider	52	04/03/06
Rider FPP, Fuel and Economy Purchased Power Rider	53	03/30/07
Rider IMF, Infrastructure Maintenance Fund Rider	54	04/03/06
Rider RSC, Rate Stabilization Charge Rider	55	04/03/06
	56	
Rider SRT, System Reliability Tracker		01/02/07
Rider TCR, Transmission Cost Recovery Rider	57 50	11/29/06
Rider DRI, Distribution Reliability Investment Rider	58	04/03/06
Rider RSS, Rate Stabilization Surcredit Rider	59	03/01/07
LIGHTING SERVICE		
Rate SL, Street Lighting Service	60	04/03/06
Rate TL, Traffic Lighting Service:		
Energy Only	61	04/03/06
Limited Maintenance	61	04/03/06
Energy and Limited Maintenance.	61	04/03/06
Rate OL, Outdoor Lighting Service:	•	0 11 00,00
Private Outdoor Lighting Service	62	04/03/06
Standard Unit Equivalent Service	62	04/03/06
Flood Lighting	62	04/03/06
Underground Service	62	04/03/06
	02	04/03/00
Rate NSU, Street Lighting Service for Non-Standard Units:		
Company Owned: Energy and Maintenance	ea ·	0.4102.408
	63	04/03/06
Customer Owned:	00	0.4/00/00
Energy and Limited Maintenance	63	04/03/06
Rate NSP, Private Outdoor Lighting for Non-Standard Units:		0.1/0.0/0.0
Overhead Distribution	64	04/03/06
Underground Distribution	64	04/03/08
Floodlighting	64	04/03/06
Rate SC, Street Lighting Service – Customer Owned:		
Energy Only	6 5	04/03/06
Energy and Limited Maintenance	65	04/03/06
Rate SE, Street Lighting Service:		
Overhead Equivalent	66	04/03/06
Rate UOLS, Unmetered Outdoor Lighting Electric Service	67	04/03/06
Rate OL-E, Outdoor Lighting Equipment Installation	68	04/03/06
Reserved for Future Use	69	04/03/06
RIDERS	=-	
Reserved for Future Use	70	04/03/06
Reserved for Future Use	71	04/03/06
Rider TS, Temporary Service	72	04/03/06
Rider X, Line Extension Policy	73	04/03/06
Rider EEPF, Electricity Emergency Procedures for Long		
Term Fuel Shortages	74	04/03/06
Rider EEPC, Emergency Electric Procedures	75	04/03/06

Filed pursuant to an Entry dated December 1, 2004 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio

Issued: May 10, 2007

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND	COMMUNITIES S	ERVED (Contd.)
	Sheet No.	Effective Date
RIDERS (Contd.)		
Rider LM, Load Management Rider	76	04/03/06
Rider BR, Brownfield Redevelopment Rider	77	04/03/06
Rider TES, Thermal Energy Storage Rider	78	04/03/06
Rider GP, Green Power	79	05/31/07
Rider RGR, Residential Generation Rider	80	04/03/06
Rider EER, Energy Efficiency Revolving Loan Program Rider	81	04/03/06
Reserved for Future Use	82	04/03/06
Rider OET, Ohio Excise Tax Rider	83	04/03/06
Rider RTC, Regulatory Transition Charge Rider	84	04/03/06
Rider SC, Shopping Credit Rider	85	04/03/06
Rider USR, Universal Service Fund Rider	86	01/02/07
Rider PLM, Peak Load Management Program	87	04/03/06
Reserved for Future Use	88	04/03/06
Rider AG, Optional Alternative Generation Rider	89	04/03/06
	•	
MISCELLANEOUS		
Rate RTP, Real Time Pricing Program		
Secondary Distribution Voltage (Rate DS):		
- Secondary Metered	90	04/03/06
- Primary Metered	90	04/03/06
- Secondary Metered RTP-LM	90	04/03/06
- Primary Metered - RTP-LM	90	04/03/06
Primary Distribution Voltage 12.5kV (Rate DP):		•
- Secondary Metered	90 •	04/03/06
- Primary Metered	90	04/03/06
-Secondary Metered – RTP-LM.	90	04/03/06
- Primary Metered - RTP-LM	90	04/03/06
	90	0-1100100
Primary Distribution Voltage 34.5kV (Rate DP):	00	04/03/06
- Secondary Metered	90	
- Primary Metered	90	04/03/06
-Secondary Metered – RTP-LM	90	04/03/06
- Primary Metered - RTP-LM	90	04/03/06
Transmission Voltage (Rate TS):		
- Secondary Metered	90	04/03/06
- Primary Metered	90	04/03/06
- Secondary Metered - RTP-LM	90	04/03/06
- Primary Metered - RTP-LM	90	04/03/06
Bad Check Charge	91	04/03/06
Charge for Reconnection of Service	92	04/03/06
Cogeneration and Small Power Production Sale and Purchases	93	04/03/06
Reserved for Future Use	94	
Rider MDC, Meter Data Charges	95	04/03/06
Rider MSC, Meter Service Charges	96	04/03/06
Reserved for Future Use	97	04/03/06
Rider GSS, Generation Support Service	98	04/03/06
		04/03/06
Rider SBS, Optional Summary Billing Service Pilot	99	
Rider ED, Economic Development Rider	100	06/05/06
Rider UR, Urban Redevelopment Rider	101	06/05/06
Reserved for Future Use	102	
Rider MSR-E, Merger Savings Credit Rider-Electric	103	03/01/07
-		

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Issued: May 10, 2007

OTHER TARIFFS

Rate PA, Pole Attachments Tariff (PUCO No. 1).....

Effective: May 31, 2007

Sheet 1.4

04/03/06

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

<u>Division and Town Names</u> <u>Division No. 1 (Cincinnati)</u>	Town <u>No.</u>	Division No. 2 (Middletown) (Contd.)	Town <u>No.</u>
Addyston	17	Preble County	93
Amberley Village	33	Springboro	45
Arlington Heights	03	Trenton	52
Blue Ash	30	Warren County	92
Cheviot	04	West Elkon	47
Cincinnati	01	Division No. 3 (Batavia)	
Clermont County	96	Amelia	89
Cleves	18	Batavia	78
Columbia Township	55	Brown County	88
Deer Park	05	Chilo	90
Delhi Township	70	Clermont County	96
Elmwood Place	06	Clinton County	95
Evendale	40	Columbia Township	55
Fairfax	41	Fayetteville	84
Forest Park	20	Felicity	75
Glendale	07	Hamilton County	91
Golf Manor	38	Higginsport	79
Green Township	71	Highland County	99
Greenhills	36	Midland	85
Hamilton County	91	Milford (Clermont County)	69
Indian Hill	34	Milford (Hamilton County)	68
	37	Moscow	72
Lincoln Heights	08	Mt. Orab	76
Lockland	21	Neville	83
Madeira	09	New Richmond	74
Mariemont		Newtonsville	81
Montgomery	24	• •	82
Mt. Healthy	10	Owensville	77
Newtown	42	Russellville	88
North Bend	26	St. Martin	
North College Hill	11	Terrace Park	70
Norwood	02	Warren County	92
Reading	12	Williamsburg	73
St. Bemard	13	Division No. 4 (Oxford)	
Sharonville	14	Butler County	97
Silverton	15	College Corner (Butler Co.)	65
Springdale	19	College Corner (Preble Co.)	66
Springfield Township	73	Oxford	60
Sycamore Township	74	Preble County	93
Woodlawn	35	<u>Division No. 5 (Fairfield)</u>	
Wyoming	16	Butler County	97
Division No. 2 (Middletown)		Fairfield	09
Butler County	97	Hamilton	03
Carlisle	54	Hamilton County	91
Franklin	43	Millville	08
Jacksonburg	46	New Miami	01
Mason	06	Seven Mile	02

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Issued: May 10, 2007

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

Division and Town Names	Town
Division No. 6 (Harrison)	No.
A. W. J. Co.	
Middletown	42
Monroe	40
Montgomery County	94
Hamilton County	91
Harrison	01
Division No. 7 (Loveland)	
Butlerville	04
Clermont County	96
Clinton County	95
Hamilton County	91
Loveland (Clermont County)	11
Loveland (Hamilton County)	08
Loveland (Warren County)	10
Maineville	80
Mason	06
Morrow	07
Pleasant Plain	03
South Lebanon	05
Warren County	92

Filed pursuant to an Entry dated December 1, 2004 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

Issued: May 10, 2007

RIDER GP

GREEN POWER RIDER

APPLICABILITY

Applicable to all customers who wish to purchase "Green Power" from the Company-sponsored "Green Power" program and who enter a service agreement with the company. This rider will be available until December 31, 2008.

DEFINITION OF GREEN POWER

Green Power includes energy generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops, Hydro – as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste Including mill residue, but excluding painted or treated lumber.

Green Power includes the purchase of Renewable Energy Certificates and/or Carbon Credits from the sources described above.

GREEN POWER COMPETITIVE RETAIL ELECTRIC SERVICE MARKET PRICE

1. Rate RS. Rate ORH, and Rate TD:

For all Green Power kWh, including carbon credits, purchased per month \$0.025 per kWh

Minimum kWh purchase is 200 kWh. Additional purchases to be made in 100 kWh block increments.

2. All other rates:

Individually calculated Green Power Rate per service agreement which may also include carbon credits.

NET MONTHLY BILL

Customers who participate under this Rider will be billed for electric service under all standard applicable tariffs including all applicable riders.

The purchase of Green Power, under this rider, will be billed at the applicable Green Power Rate times the amount of Green Power kWh the customer has agreed to purchase per month. The customer's monthly bill will consist of the sum of all kWh billed at the applicable rate tariffs, including all applicable riders, and the agreed to Green Power kWh blocks billed at the applicable Green Power Rate.

Filed pursuant to an Order dated May 9, 2007 in Case No. 06-1398-EL-UNC before the Public Utilities Commission of Ohio.

Issued: May 10, 2007 Effective: May 31, 2007

P.U.C.O. Electric No. 19 Original Sheet No. 79 Page 2 of 2

TERMS AND CONDITIONS

- 1. The customer shall enter into a service agreement with Company that shall specify the amount in kWh blocks and price of Green Power to be purchased monthly. Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.
- Funds from the Green Power Rate will be used to purchase Renewable Energy Certificates and/or carbon credits from renewable and environmentally friendly sources as described in the DEFINITION OF GREEN POWER section and for customer education, marketing, and costs of the Green Power Program.
- 3. Renewable Energy Certificate ("REC") shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.
- 4. Company may transfer RECs or Carbon Credits at the prevailing wholesale market prices to and from third parties, including affiliated Companies.
- 5. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving 60 days notice.
- 6. Carbon Credit shall mean tradable units that represent the reduction of the release of a greenhouse gas in the equivalent of one ton CO₂.

Company may obtain carbon credits from purchased power, company owned generation, or purchased with funds collected from this rider.

SERVICE REGULATIONS

The billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio

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