

May 10, 2007

Mr. Marty Hengely
Docketing Department
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215

Re: Case Number 89-8003-GA-TRF
Case Number 07-496-GA-ATA

Dear Mr. Hengely:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing a copy in the above referenced dockets the following tariff sheets:

<u>Section No.</u>	<u>Sheet No.</u>	<u>Page No.</u>	<u>Description</u>
	Eighty-First Revised Sheet No. 1b		Index
VII	Second Revised Sheet No. 25	2	Full Requirements Small General Transportation Service (FRSGTS)
VII	Second Revised Sheet No. 26	2	Full Requirements Murphy General Transportation Service (FRMGTS)
VII	Second Revised Sheet No. 27	2	Full Requirements General Transportation Service (FRGTS)
VII	Second Revised Sheet No. 28	2	Full Requirements Large General Transportation Service (FRLGTS)
VII	Fourteenth Revised Sheet No. 29	5	Billing Adjustments

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin
Director
Regulatory Policy

Enclosures

COLUMBIA GAS OF OHIO, INC.

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

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Filed Pursuant to PUCO Entries dated July 6, 1989 in Case No. 89-500-AU-TRF and January 17, 2007 in Case No. 1045-GA-ATA.

Issued: May 10, 2007

Effective: With Bills Rendered May 31, 2007

Issued By
J. W. Partridge, Jr., President

SECTION VII

PART 25 - FULL REQUIREMENTS SMALL GENERAL TRANSPORTATION SERVICE (FRSGTS)

25.4 Character of Service

Service provided under this schedule shall be considered firm service.

25.5 Delivery Charge

The maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed are:

- 1) All gas delivered per account per month \$1.3669 per Mcf
- 2) A Customer charge of \$6.50 per account per month

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

25.6 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VII, Part 29 this tariff:

- 1) Interim Emergency and Temporary PIP Plan Tariff Schedule Rider;
- 2) Small General Service Temporary Base Rate Revenue Rider;
- 3) Excise Tax Rider;
- 4) Competitive Retail Natural Gas Surcredit Rider;
- 5) CHOICE® Program Sharing Credit; and
- 6) Uncollectible Expense Rider.

25.7 Late Payment Charge

Upon next scheduled billing date, an additional amount of 1.5% of the unpaid balance on the subsequent bill will become due and payable as part of the Customer's total obligation.

This provision is not applicable to: (1) unpaid account balances of Customers enrolled in payment plans pursuant to Section 4901:1-18-04 of the Ohio Administrative Code, or (2) unpaid account balances of less than 2,000.

Filed Pursuant to PUCO Entries dated July 6, 1989 in Case No. 89-500-AU-TRF and May 9, 2007 in Case No. 07-496-GA-ATA.

SECTION VII

PART 26 - FULL REQUIREMENTS MURPHY GENERAL TRANSPORTATION SERVICE (FRMGTS)

26.5 Delivery Charge

The maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed are:

- 1) All gas delivered per account per month \$0.5941 per Mcf
- 2) A Customer charge of \$3.25 per account per month

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

26.6 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in this tariff:

- 1) Interim Emergency and Temporary PIP Plan Tariff Schedule Rider;
- 2) Excise Tax Rider;
- 3) Competitive Retail Natural Gas Surcredit Rider;
- 4) CHOICE® Program Sharing Credit; and
- 5) Uncollectible Expense Rider.

26.7 Late Payment Charge

Upon next scheduled billing date, an additional amount of 1.5% of the unpaid balance on the subsequent bill will become due and payable as part of the Customer's total obligation.

This provision is not applicable to (1) unpaid account balances of Customers enrolled in payment plans pursuant to Section 4901:1-18-04 of the Ohio Administrative Code, or (2) unpaid account balances of less than \$2,000.

SECTION VII

PART 27 - FULL REQUIREMENTS GENERAL TRANSPORTATION SERVICE (FRGTS)

27.5 Delivery Charge

Company will charge the following maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

- 1) First 25 Mcf per account per month \$1.3607 per Mcf
- 2) Over 25 Mcf per account per month \$1.2784 per Mcf
- 3) A Customer charge of \$16.50 per account per month, regardless of gas consumed.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

27.6 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in this tariff.

- 1) Interim Emergency and Temporary PIP Plan Tariff Schedule Rider;
- 2) General Service Temporary Base Rate Revenue Rider;
- 3) Excise Tax Rider;
- 4) Competitive Retail Natural Gas Surcredit Rider;
- 5) CHOICE® Program Sharing Credit; and
- 6) Uncollectible Expense Rider.

27.7 Late Payment Charge

Upon next scheduled billing date, an additional amount of 1.5% of the unpaid balance on the subsequent bill will become due and payable as part of the Customer's total obligation.

This provision is not applicable to (1) unpaid account balances of Customers enrolled in payment plans pursuant to Section 4901:1-18-04 of the Ohio Administrative Code, or (2) unpaid account balances of less than \$2,000.

SECTION VII

PART 28 - FULL REQUIREMENTS LARGE GENERAL TRANSPORTATION SERVICE (FRLGTS)

28.3 Transfer of Service

Without limiting any rights or remedies of a Retail Natural Gas Supplier, customers may leave a Retail Natural Gas Supplier's Customer Group and join any other Customer Group upon assessment of a \$5.00 switching fee to the succeeding Retail Natural Gas Supplier by Company, or revert to sales service from Company for which there will be no switching fee.

28.4 Character of Service

Service provided under this schedule shall be considered firm service.

28.5 Delivery Service

The Company shall charge the following rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

- | | |
|---|------------------|
| 1) First 2,000 Mcf per account per month | \$.4614 per Mcf |
| 2) Next 13,000 Mcf per account per month | \$.2813 per Mcf |
| 3) Next 85,000 Mcf per account per month | \$.2513 per Mcf |
| 4) Over 100,000 Mcf per account per month | \$.1913 per Mcf |

28.6 Minimum Monthly Charge

If Customer fails to take delivery of 1,500 Mcf in any month, the Customer will be charged for 1,500 Mcf at the Company's total billing rate.

28.7 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in this tariff.

- 1) Interim Emergency and Temporary PIP Plan Tariff Schedule Rider;
- 2) Large General Service Temporary Base Rate Revenue Rider;
- 3) Excise Tax Rider;
- 4) Competitive Retail Natural Gas Surcredit Rider; and
- 5) CHOICE® Program Sharing Credit.

SECTION VII
PART 29 - BILLING ADJUSTMENTS

HELD FOR FUTURE USE

Filed Pursuant to PUCO Entries dated July 6, 1989 in Case No. 89-500-AU-TRF and May 9, 2007 in Case No. 07-496-GA-ATA.

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Issued By
J. W. Partridge, Jr., President

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Summary: Tariff electronically filed by Ms. May L Battig on behalf of Columbia Gas of Ohio, Inc.