

FILE

6

**BRAINARD GAS CORP.**

8500 Station Street

Mentor, OH 44060

Renee J. Jenkins

Secretary

Public Utilities Commission of Ohio

180 East Broad Street

Columbus, Ohio 43215

RE: Case No. 07-206-GA-GCR and 89-8039-GA-TRF

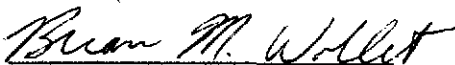
Dear Secretary Jenkins:

Brainard Gas Corp ("Brainard") herein submits the following:

1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes May 1, 2007. The enclosed tariff, Ninth Revised Sheet No. 2 supersedes existing tariff, Eighth Revised Sheet No. 2, which is hereby withdrawn.
2. For filing in Case No. 07-206-GA-GCR an original and thirteen (13) copies of the GCR calculation rates to be effective for billing purposes on May 1, 2007.

Thank you for your attention in this matter.

Sincerely,



Brian Wollet

Accountant

Brainard Gas Corp.

PUCO

2007 MAY -3 PM 1:11

RECEIVED-DOCKETING DIV

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business  
Technician 5 Date Processed 5-3-07

# PURCHASED GAS ADJUSTMENT

## Brainard Gas Corp

### GAS COST RECOVERY RATE CALCULATION

EXPECTED GAS COST (EGC)	\$/MCF	\$	8.6960
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$	(0.1636)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	\$	8.5324

GAS COST RECOVERY RATE EFFECTIVE DATES: 05/01/07 - 05/31/07

### GAS SUPPLIES AND COSTS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	\$111,326
UTILITY PRODUCTION EXPECTED GAS COST	\$	\$ -
INCLUDABLE PROPANE EXPECTED GAS COST	\$	\$ -
TOTAL ANNUAL EXPECTED GAS COST	\$	\$ 111,326
TOTAL ANNUAL SALES	MCF	12,802
EXPECTED GAS COST (EGC) RATE	\$/MCF	\$ 8.6960

### SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF		
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF		
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$	-

### ACTUAL ADJUSTMENT SUMMARY CALCULATION

CURRENT QTRLY ACTUAL ADJUSTMENT	\$/MCF	\$	0.3513
PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$	(0.2442)
2nd PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$	(0.1603)
3rd PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$	(0.1104)
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$	(0.1636)

THIS MONTHLY REPORT FILED PURSUANT TO ORDER 07-206-GA-GCR OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO, DA OCTOBER 11, 1978

DATE FILED: 4/30/07 BY: Brian M. Wolcott

PURCHASED GAS ADJUSTMENT  
BRAINARD GAS CORPORATION  
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF MAY 1, 2007 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2006

SUPPLIER NAME	RESERVATION	COMMODITY	MISC.	TOTAL
(A) CITY GATE 1061 7	\$0	\$ 111,326.19	\$0	\$111,326
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$0	\$111,326	\$0	\$111,326
TOTAL PRIMARY GAS SUPPLIERS	\$0	\$111,326	\$0	\$111,326
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)				0
TOTAL EXPECTED GAS COST AMOUNT				\$111,326

**PURCHASED GAS ADJUSTMENT  
BRAINARD GAS CORPORATION  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE SALES ENDED DECEMBER 31, 2006

JURISDICTIONAL SALES:TWELVE MONTHS ENDED 9/30/06	MCF	12,802
TOTAL SALES:TWELVE MONTHS ENDED 9/30/06	MCF	12,802
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		<u>\$0</u>
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		<u>1.0550</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>\$0</u>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 9/30/06	MCF	<u>12,802</u>
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u><u>\$0.0000</u></u>

**DETAILS OF REFUNDS / ADJUSTMENT  
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 9/30/06**

<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1
	<u>\$0</u>
<b>TOTAL SUPPLIER REFUNDS</b>	<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
	\$0
<b>TOTAL RECONCILIATION ADJUSTMENTS</b>	<u>\$0</u>

DETAILS FOR THE THREE MONTHS ENDED DECEMBER 31, 2006

PRIMARY GAS SUPPLIES	MCF	1,076	1,058	2,053
UTILITY PRODUCTION	MCF	0	0	0
INCLUDABLE PROPANE	MCF	0	0	0
OTHER VOLUMES - SPECIFY	MCF	0	0	0
STORAGE (NET)=(IN) OUT	MCF			
<b>TOTAL SUPPLY VOLUMES</b>	<b>MCF</b>	<b>1,076</b>	<b>1,058</b>	<b>2,053</b>

PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$			
LIFO ADJUSTMENT	\$	9,018	7,651	20,431
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - SPECIFY	\$	0	0	0
STORAGE (NET)=(IN) OUT	\$			
<b>TOTAL SUPPLY COST</b>	<b>\$</b>	<b>9,018</b>	<b>7,651</b>	<b>20,431</b>

JURISDICTIONAL	MCF	1,105	1,012	1,722
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
<b>TOTAL SALES VOLUME</b>	<b>MCF</b>	<b>1,105</b>	<b>1,012</b>	<b>1,722</b>

(SUPPLY \$/SALES MCF)	\$/MCF	\$8.1613	\$7.5607	\$11.8638
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	9.4153	6.9100	8.8793
DIFFERENCE	\$/MCF	(\$1.2540)	\$0.6507	\$2.9845
TIMES : JURISDICTIONAL SALES	MCF	1,105	1,012	1,722
<b>MONTHLY COST DIFFERENCE</b>		<b>(\$1,386)</b>	<b>\$658</b>	<b>\$5,140</b>

BALANCE ADJUSTMENT SCHEDULE IV-A

\$86

COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$4,498
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 12/31/06	12,802
<b>CURRENT QUARTER ACTUAL ADJUSTMENT</b>	<b>\$0.3513</b>

DETAILS FOR THE THREE MONTHS ENDED DECEMBER 31, 2006

COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$ (1,892.59)
LESS : DOLLAR AMOUNT RESULTING FROM THE AA OF \$ (.133)/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 14875 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	<u>(1,978)</u>
BALANCE ADJUSTMENT FOR THE AA	<u>\$86</u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. 45TH QTR	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 19,837 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	<u>\$0</u>
BALANCE ADJUSTMENT FOR THE RA	<u>\$0</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 45TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 13,630 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	<u>\$0</u>
BALANCE ADJUSTMENT FOR THE BA	<u>\$0</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	<u>\$86</u>