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BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO

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PUCO

In the Matter of the Application of Co- )  
lumbia Gas of Ohio, Inc. for Authority to ) Case No. 07- 496 -GA-ATA  
Withdraw its GCR Transition Rider )

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APPLICATION OF  
COLUMBIA GAS OF OHIO, INC.

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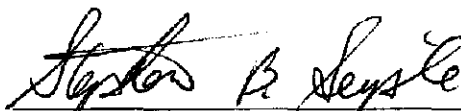
On September 13, 2006 and December 13, 2006, the Commission promulgated revisions to its Rules for Competitive Retail Natural Gas Service in which it, *inter alia*, amended Rules 4901:1-29-06(K)(2) and (3) and 4901:1-29-13(D)(2) and (3), O.A.C. to eliminate the GCR adjustments previously applicable to Columbia Gas of Ohio, Inc.'s ("Columbia") first time CHOICE customers and former CHOICE customers returning to the CHOICE Program in fewer than sixty days. These rules become effective on April 13, 2007.

These GCR adjustments apply to Columbia as a rider rate set out in Section VII, Twelfth Revised Sheet No. 29, Page 5 of 10, GCR Transition Rider. Columbia hereby respectfully requests authority to continue to bill this rider rate through May 30, 2007, to withdraw its Twelfth Revised Sheet No. 29, GCR Transition Rider effective May 31, 2007 and to supersede this sheet with a blank sheet to be held for future use. Additionally, Columbia requests approval of the following tariffs sheets, attached hereto, that have been amended to provide for the elimination of the reference to the applicability of the GCR Transition Rider:

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<u>Section No.</u>	<u>Sheet No.</u>	<u>Description</u>
VII	Second Revised Sheet No. 25, Sheet 2 of 2	Full Requirements General Transportation Service (FRSGTS)
VII	Second Revised Sheet No. 26, Sheet 2 of 2	Full Requirements Murphy General Transportation Service (FRMGTS)
VII	Second Revised Sheet No. 27, Sheet 2 of 2	Full Requirements General Transportation Service (FRGTS)
VII	Second Revised Sheet No. 28, Sheet 2 of 3	Full Requirements Large General Transportation Service (FRLGTS)

Respectfully submitted,



Stephen B. Seiple, Trial Attorney

Mark Kempic, Assistant General Counsel  
Stephen B. Seiple, Lead Counsel  
Columbia Gas of Ohio, Inc.  
200 Civic Center Drive  
P.O. Box 117  
Columbus, OH 43216-0017  
Telephone: (614) 460-4648  
Fax: (614) 460-6986  
Email: sseiple@nisource.com

Attorneys for  
**COLUMBIA GAS OF OHIO, INC.**

## CURRENT TARIFF SHEETS

SECTION VII  
PART 25 - FULL REQUIREMENTS SMALL GENERAL TRANSPORTATION SERVICE (FRSGTS)

25.4 Character of Service

Service provided under this schedule shall be considered firm service.

25.5 Delivery Charge

The maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed are:

- 1) All gas delivered per account per month \$1.3669 per Mcf
- 2) A Customer charge of \$6.50 per account per month

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

25.6 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VII, Part 29 this tariff:

- 1) Interim Emergency and Temporary PIP Plan Tariff Schedule Rider;
- 2) Small General Service Temporary Base Rate Revenue Rider;
- 3) Excise Tax Rider;
- 4) GCR Transition Rider;
- 5) Competitive Retail Natural Gas Surcredit Rider;
- 6) CHOICE® Program Sharing Credit; and
- 7) Uncollectible Expense Rider.

25.7 Late Payment Charge

Upon next scheduled billing date, an additional amount of 1.5% of the unpaid balance on the subsequent bill will become due and payable as part of the Customer's total obligation.

This provision is not applicable to: (1) unpaid account balances of Customers enrolled in payment plans pursuant to Section 4901:1-18-04 of the Ohio Administrative Code, or (2) unpaid account balances of less than 2,000.

Filed Pursuant to PUCO Entries dated July 6, 1989 in Case No. 89-500-AU-TRF and January 12, 2005 in Case No. 04-1579-GA-ATA..

Columbia Gas of Ohio, Inc.

SECTION VII

PART 26 - FULL REQUIREMENTS MURPHY GENERAL TRANSPORTATION SERVICE (FRMGTS)

26.5 Delivery Charge

The maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed are:

- 1) All gas delivered per account per month \$0.5941 per Mcf
- 2) A Customer charge of \$3.25 per account per month

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

26.6 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in this tariff:

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- 2) GCR Transition Rider;
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Issued: January 14, 2005

Effective: January 14, 2005

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J. W. Partridge, Jr., President

Columbia Gas of Ohio, Inc.

SECTION VII  
PART 27 - FULL REQUIREMENTS GENERAL TRANSPORTATION SERVICE (FRGTS)

27.5 Delivery Charge

Company will charge the following maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

- 1) First 25 Mcf per account per month \$1.3607 per Mcf
- 2) Over 25 Mcf per account per month \$1.2784 per Mcf
- 3) A Customer charge of \$16.50 per account per month, regardless of gas consumed.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

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For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in this tariff.

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- 3) Excise Tax Rider;
- 4) GCR Transition Rider
- 5) Competitive Retail Natural Gas Surcredit Rider;
- 6) CHOICE® Program Sharing Credit; and
- 7) Uncollectible Expense Rider.

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SECTION VII

PART 28 - FULL REQUIREMENTS LARGE GENERAL TRANSPORTATION SERVICE (FRLGTS)

28.3 Transfer of Service

Without limiting any rights or remedies of a Retail Natural Gas Supplier, customers may leave a Retail Natural Gas Supplier's Customer Group and join any other Customer Group upon assessment of a \$5.00 switching fee to the succeeding Retail Natural Gas Supplier by Company, or revert to sales service from Company for which there will be no switching fee.

28.4 Character of Service

Service provided under this schedule shall be considered firm service.

28.5 Delivery Service

The Company shall charge the following rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

1) First 2,000 Mcf per account per month	\$ .4614 per Mcf
2) Next 13,000 Mcf per account per month	\$ .2813 per Mcf
3) Next 85,000 Mcf per account per month	\$ .2513 per Mcf
4) Over 100,000 Mcf per account per month	\$ .1913 per Mcf

28.6 Minimum Monthly Charge

If Customer fails to take delivery of 1,500 Mcf in any month, the Customer will be charged for 1,500 Mcf at the Company's total billing rate.

28.7 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in this tariff.

- 1) Interim Emergency and Temporary PIP Plan Tariff Schedule Rider;
- 2) Large General Service Temporary Base Rate Revenue Rider;
- 3) Excise Tax Rider; and
- 4) GCR Transition Rider;
- 5) Competitive Retail Natural Gas Surcredit Rider; and
- 6) CHOICE® Program Sharing Credit.

SECTION VII  
PART 29 - BILLING ADJUSTMENTS

GCR TRANSITION RIDER

29.9 Applicability

Applicable to all Customers served under rate schedules FRSGTS, FRMGTS, FRGTS and FRLGTS to reflect the pass through of Company's Quarterly Actual Adjustment, Balance Adjustment and Refund Adjustment during the first twelve months each Customer participates in Company's Customer CHOICE<sup>SM</sup> Program.

Any customer, participating in the Columbia Customer CHOICE<sup>SM</sup> Program for at period of at least twelve months, that is returned to the Company's sales service will not be subject to the GCR Transition Rider when returning to Columbia's Customer CHOICE<sup>SM</sup> Program if the customer chooses another Retail Natural Gas Natural Gas Supplier or Governmental Aggregator within sixty days of being returned to the GCR.

Any Customer that returns to sales service will be billed that applicable GCR rate when not participating in Columbia's Customer CHOICE<sup>SM</sup> Program.

If a Customer returns to the Company during the initial twelve-month period of the Customer's participation in the Columbia Customer CHOICE<sup>SM</sup> Program and then chooses another Retail Natural Gas Supplier or Governmental Aggregator within at least sixty days, then the GCR Transition Adjustment will only apply for the remaining number of months left in the initial twelve-month period.

29.10 Rate

The GCR Transition rider applicable to volumes transported under rate schedules FRSGTS, FRMGTS, FRGTS, and FRLGTS is a surcharge of \$0.3310 per Mcf.

These rates will be updated concurrent with Gas Cost Recovery filings to reflect changes in the Quarterly Actual Cost, Balance and Refund Adjustments.



## **PROPOSED TARIFF SHEETS**

SECTION VII

PART 25 - FULL REQUIREMENTS SMALL GENERAL TRANSPORTATION SERVICE (FRSGTS)

25.4 Character of Service

Service provided under this schedule shall be considered firm service.

25.5 Delivery Charge

The maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed are:

- 1) All gas delivered per account per month \$1.3669 per Mcf
- 2) A Customer charge of \$6.50 per account per month

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

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- 1) Interim Emergency and Temporary PIP Plan Tariff Schedule Rider;
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- 3) Excise Tax Rider;
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- 5) CHOICE® Program Sharing Credit; and
- 6) Uncollectible Expense Rider.

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This provision is not applicable to: (1) unpaid account balances of Customers enrolled in payment plans pursuant to Section 4901:1-18-04 of the Ohio Administrative Code, or (2) unpaid account balances of less than 2,000.

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J. W. Partridge, Jr., President

Columbia Gas of Ohio, Inc.

SECTION VII

PART 26 - FULL REQUIREMENTS MURPHY GENERAL TRANSPORTATION SERVICE (FRMGTS)

26.5 Delivery Charge

The maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed are:

- 1) All gas delivered per account per month \$0.5941 per Mcf
- 2) A Customer charge of \$3.25 per account per month

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

26.6 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in this tariff:

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**SECTION VII**  
**PART 27 - FULL REQUIREMENTS GENERAL TRANSPORTATION SERVICE (FRGTS)**

**27.5 Delivery Charge**

Company will charge the following maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

- 1) First 25 Mcf per account per month \$1.3607 per Mcf
- 2) Over 25 Mcf per account per month \$1.2784 per Mcf
- 3) A Customer charge of \$16.50 per account per month, regardless of gas consumed.

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Columbia Gas of Ohio, Inc.

## SECTION VII

## PART 28 - FULL REQUIREMENTS LARGE GENERAL TRANSPORTATION SERVICE (FRLGTS)

## 28.3 Transfer of Service

Without limiting any rights or remedies of a Retail Natural Gas Supplier, customers may leave a Retail Natural Gas Supplier's Customer Group and join any other Customer Group upon assessment of a \$5.00 switching fee to the succeeding Retail Natural Gas Supplier by Company, or revert to sales service from Company for which there will be no switching fee.

## 28.4 Character of Service

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## 28.5 Delivery Service

The Company shall charge the following rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

1) First 2,000 Mcf per account per month	\$ .4614 per Mcf
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## 28.6 Minimum Monthly Charge

If Customer fails to take delivery of 1,500 Mcf in any month, the Customer will be charged for 1,500 Mcf at the Company's total billing rate.

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For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in this tariff.

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Issued:

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J. W. Partridge, Jr., President

**Columbia Gas of Ohio, Inc.**

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**SECTION VII**  
**PART 29 - BILLING ADJUSTMENTS**

**HELD FOR FUTURE USE**

Filed Pursuant to PUCO Entries dated July 6, 1989 in Case No. 89-500-AU-TRF

Issued:

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J. W. Partridge, Jr., President

## **PROPOSED REVISIONS TO CURRENT TARIFF**

SECTION VII  
PART 25 - FULL REQUIREMENTS SMALL GENERAL TRANSPORTATION SERVICE (FRSGTS)

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Columbia Gas of Ohio, Inc.

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SECTION VII

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Columbia Gas of Ohio, Inc.

## SECTION VII

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Columbia Gas of Ohio, Inc.

SECTION VII  
PART 29 - BILLING ADJUSTMENTS

GCR TRANSITION RIDER

29.9 — Applicability

~~Applicable to all Customers served under rate schedules FRSGTS, FRMGTS, FRGTS and FRLGTS to reflect the pass through of Company's Quarterly Actual Adjustment, Balance Adjustment and Refund Adjustment during the first twelve months each Customer participates in Company's Customer CHOICE<sup>SM</sup> Program.~~

~~Any customer, participating in the Columbia Customer CHOICE<sup>SM</sup> Program for at period of at least twelve months, that is returned to the Company's sales service will not be subject to the GCR Transition Rider when returning to Columbia's Customer CHOICE<sup>SM</sup> Program if the customer chooses another Retail Natural Gas Natural Gas Supplier or Governmental Aggregator within sixty days of being returned to the GCR.~~

~~Any Customer that returns to sales service will be billed that applicable GCR rate when not participating in Columbia's Customer CHOICE<sup>SM</sup> Program.~~

~~If a Customer returns to the Company during the initial twelve month period of the Customer's participation in the Columbia Customer CHOICE<sup>SM</sup> Program and then chooses another Retail Natural Gas Supplier or Governmental Aggregator within at least sixty days, then the GCR Transition Adjustment will only apply for the remaining number of months left in the initial twelve month period.~~

29.10 — Rate

~~The GCR Transition rider applicable to volumes transported under rate schedules FRSGTS, FRMGTS, FRGTS, and FRLGTS is a surcharge of \$0.3310 per Mcf.~~

~~These rates will be updated concurrent with Gas Cost Recovery filings to reflect changes in the Quarterly Actual Cost, Balance and Refund Adjustments.~~

HELD FOR FUTURE USE

Filed Pursuant to PUCO Entries dated July 6, 1989 in Case No. 89-500-AU-TRF and August 6, 2004 in Case Nos. 04-1225-GA-GCR and 07-221-GA-GCR.

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Issued By  
J. W. Partridge, Jr., President