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DUKE ENERGY CORPORATION
139 East Fourth Street
P.O. Box 960
Cincinnati, OH 45201-0960

April 19, 2007

Public Utilities Commission of Ohio
Attention: Docketing Division
180 East Broad Street
Columbus, Ohio 43215-3793

RE: In the Matter of the Commission's Review of its)
Rules for Competitive Retail Natural Gas)
Service at Chapters 4901:1-27 through) Case No. 06-423-GA-ORD
4901:1-34, Ohio Administrative Code)

Docketing Division:

As a result of CRNGS rule changes approved by the JCARR this month, Duke Energy Ohio is withdrawing Rider GCRT effective with the May billing cycle. In addition to withdrawing Rider GCRT, enclosed are ten (10) copies of Rate RFT and Rate FT which will also become effective with the May 1, 2007 billing cycle. The changes to Rate RFT and Rate FT are simply to remove the reference to the GCRT Rider within the body of the RFT and FT tariffs.

One copy of the enclosed tariffs is to be designated for TRP Docket Number 89-8002-GA-TRF.

Please time-stamp the enclosed extra copies and return for our file. Thank you.

Very truly yours,

Donald L. Storck
Donald L. Storck

Enclosure

This is to certify that the incs. appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician Ann Date Processed 4/20/07 www.duke-energy.com

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Filed pursuant to an Entry dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission of Ohio.

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Filed pursuant to an Entry dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission of Ohio.

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Filed pursuant to an Entry dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission of Ohio.

RIDER GCRT

(D)

GAS COST RECOVERY TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate RFT or Rate FT after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Recovery (GCR) mechanism during the twelve month period preceding the date on which the customer began receiving service under Rate RFT or Rate FT.

GCR TRANSITION RIDER

A surcharge or surcredit shall be applied to all volumes transported pursuant to Rates RFT and FT in order to pass through to former GCR customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former GCR customer participates in the Company's firm transportation program.

The amount of this surcharge or (surcredit) shall be (\$0.01970) per 100 cubic feet. This rate shall be in effect during the month of March 2007 through May 2007 and shall be updated quarterly, concurrently with the Company's Gas Cost Recovery filings, to reflect changes in the quarterly AA and RA adjustments.

Filed pursuant to an entry dated December 13, 2006 in Case No. 06-423-GA-ORD before the Public Utilities Commission of Ohio.

Issued: April 13, 2007

Effective: May 1, 2007

Issued by Sandra P. Meyer, President

RATE RFT

RESIDENTIAL FIRM TRANSPORTATION SERVICE

AVAILABILITY

Firm transportation service for residential purposes, which is provided from the Company's city gate receipt points to the outlet side of Company's meter. Service is available to all residential customers, except for those customers whose utility service accounts are past due at the time customer desires to utilize this service. The Company may terminate a customer's supplier contract for non-payment and return the customer to the Company's sales service only if: (1) the Supplier has made an affirmative request for the Company to act as its agent to terminate customer contracts for non-payment; and (2) the Supplier has included in its customer contracts, a notice that the Company can terminate such contracts for non-payment. Where the Supplier is performing its own billing of the gas supply, termination of the agreement will be at the discretion of the Supplier, as specified in the Supplier contracts for service. In either case, the Supplier or the Company shall give no less than 30 days written notice that the customer will be switched from the Supplier and revert to the Company unless the past due amount is paid by the customer's next scheduled bill due date. If the past due amount is paid by the next scheduled bill due date, the customer will not revert to the Company and will remain with the Supplier. If the Company provides the late payment notice to the customer, it will send a copy of the notice to the customer's Supplier. A customer must enter into an agreement with a Supplier who meets the Company's requirements for participation in this pooling program pursuant to Rate FRAS, Sheet No. 44.

Gas transported under this tariff shall be for customer's sole use at one point of delivery where distribution mains are adjacent to the premises to be served. Any gas provided hereunder shall be provided by displacement.

Residential customers who are enrolled in income payment plans pursuant to Rule 4901:1-18-04(B), Ohio Administrative Code (PIPP Customers), shall be provided their alternative gas supply service exclusively through their own supply pool, for which gas is provided by a willing Supplier whose bid has been approved by the Public Utilities Commission of Ohio.

DEFINITIONS

Terms used in this tariff are defined in the same manner as set forth in Rate FRAS, Sheet No. 44.

CHANGES IN CUSTOMERS' SERVICE ELECTIONS

Customers who elect service under this tariff and later return to Company's sales service may do so only in accordance with the requirements of the Company's tariffs and applicable regulations of the Public Utilities Commission of Ohio. If a customer voluntarily elects to return to the Company's sales service, all incremental gas procurement, upstream transportation, and storage costs incurred by the Company in order to return a customer to sales service shall be borne by customer pursuant to the Commission's Gas Transportation Program Guidelines adopted in Case No. 85-800-GA-COI.

Filed pursuant to an entry dated December 13, 2006 in Case No. 06-423-GA-ORD before the Public Utilities Commission of Ohio.

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Gas No. 18
Sheet No. 33.9
Cancels and Supersedes
Sheet No. 33.8
Page 2 of 4

TRANSFER OF SERVICE

Customers may transfer from one Supplier's pool to any other Supplier's pool or revert to the Company's sales service upon payment of a \$4.00 switching fee. If the Company's firm transportation program terminates, or if the Company terminates a customer's Supplier's participation in the Company's transportation program, the customer may revert to the Company's sales service without paying the switching fee.

After the Company installs additional information system capability on or before September 1, 2007, a customer participating in a governmental aggregation will not be subject to the switching fee, regardless of whether the customer returns to the Company's sales service from the governmental aggregation or the governmental aggregator chooses to switch its aggregation to a different Supplier.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All delivered gas is billed in units of 100 cubic feet (CCF).

Administrative Charge per month \$6.00

Plus the applicable charge per month as set forth on Sheet No.
65, Rider AMRP, Accelerated Main Replacement Program

Plus a charge per CCF for each CCF of gas transported for
customer from Company's city-gate measuring
stations to the outlet side of Company's
meter used to measure deliveries to
customer at \$0.18591 per CCF

Plus, all transported gas shall be subject to an adjustment per CCF as set forth on:

Sheet No. 63, Rider PIPP, Percentage of Income Payment Plan.

Sheet No. 66, Rider GSR, Gas Surcredit Rider

Sheet No. 67, Rider UE-G, Uncollectible Expense Rider

Sheet No. 68, Rider STR, State Tax Rider.

Sheet No. 69, Rider MSR-G, Merger Savings Credit Rider - Gas

Sheet No. 76, Rider CCCR, Contract Commitment Cost Recovery Rider.

Plus, or minus, rate adjustments which may occur as a result of changes in the rates of interstate pipelines, or of rulings of the Public Utilities Commission of Ohio and/or the Federal Energy Regulatory Commission, and for which it is determined that all customers should be allocated some portion of the corresponding costs or refunds.

In addition, the net monthly bill, as calculated above, shall be adjusted by application of the percent specified on Sheet No. 64, Rider ETR, Ohio Excise Tax Liability Rider, except that finance charges are excluded in the computation of the net bill.

Filed pursuant to an entry dated December 13, 2006 in Case No. 06-423-GA-ORD before the Public Utilities Commission of Ohio.

Issued: April 13, 2007

Issued by Sandra P. Meyer, President

Effective: May 1, 2007

NET MONTHLY BILL (Contd.)

Customer and/or its Suppliers shall be responsible for the collection and payment of excise taxes, revenue taxes, or similar taxes on the gas supplies that customer purchases from its Supplier.

MINIMUM BILL

The monthly minimum bill shall be the Monthly Administrative Charge and applicable charge under Rider AMRP shown above plus the percentage specified in Rider ETR, Sheet No. 64, the Ohio Excise Tax Liability Rider.

GENERAL TERMS AND CONDITIONS

1. Approved Supplier List

Company shall maintain a list of qualified Suppliers from which customer can choose. Such list shall include Suppliers who sign a Gas Supply Aggregation/Customer Pooling Agreement in which Supplier agrees to participate in, and abide by Company's requirements for, its pooling program. This list shall be available to any customer upon request.

2. Applications and Service Date

A customer who desires service under this tariff shall apply through its chosen Supplier. Unless the Company determines that the customer is not eligible to become a transportation customer of the Supplier, the Company shall transfer the customer to the Supplier's pool on the customer's next regularly scheduled meter reading date that is twelve (12) or more calendar days from the date the Company receives the transfer request from the Supplier. The Company shall notify the Supplier of the actual transfer date.

A customer may request termination of service under this tariff and return to the Company's sales service by notifying the Company, and the request will become effective on the customer's next regularly scheduled meter reading date that is twelve (12) or more calendar days from the receipt of such notification. In the event that a customer is returned to sales service for non-payment, the Supplier shall provide the Company with notice of termination and shall comply with all notice requirements of the Suppliers' Code of Conduct set forth in Rate FRAS, Sheet No. 44.

3. Delivery Pressure and Gas Composition

Gas service under this tariff shall be at the pressure that is currently available at customer's premise.

During severe weather periods, Company must sometimes supplement its flowing gas supplies with propane-air gas produced at peaking plants located at various points on Company's system. While Company attempts to manufacture such gas at a heating value roughly equivalent to the heating value of its flowing gas supplies, it is not always able to do so.

Filed pursuant to an entry dated December 13, 2006 in Case No. 06-423-GA-ORD before the Public Utilities Commission of Ohio.

GENERAL TERMS AND CONDITIONS (Cont'd)

4. Regulatory Approvals

Customer's Supplier shall be responsible for making all necessary arrangements and securing all requisite regulatory or governmental approvals, certificates or permits to enable gas to be delivered to Company's system.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance of the bill is due and payable. However, this provision is not applicable to:

- (1) customers actively enrolled on the Percentage of Income Payment Plan (PIPP) pursuant to Rule 4901:1-18-04(B), Ohio Administrative Code.
- (2) the unpaid account balances of those customers being backbilled in accordance with Section 4933.28 Ohio Revised Code; and
- (3) the unpaid account balances of those customers on other Commission-approved deferred payment plans or the Budget Billing Plan, except that a late payment charge may be assessed on any deferred payment plan or Budget Billing Plan amount not timely paid.
- (4) the unpaid gas commodity portion of account balances of those customers served by a Supplier participating in the Company's Choice Program where Company has not agreed to purchase the Supplier's accounts receivable.

At a residential customer's request, the Company will waive a late payment charge where the current charge is the only late payment charge levied in the most recent twelve month period.

SERVICE REGULATIONS

The supplying of, and billing for, service, and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio and to Company's Service Rules and Regulations currently in effect as filed with the Public Utilities Commission of Ohio and as provided by law and by the regulations of the Public Utilities Commission of Ohio.

Filed pursuant to an entry dated December 13, 2006 in Case No. 06-423-GA-ORD before the Public Utilities Commission of Ohio.

RATE FT

FIRM TRANSPORTATION SERVICE

AVAILABILITY

Firm full requirements transportation service, which is provided from the Company's city gate receipt points to the outlet side of Company's meter used to serve the customer. This service is available within the Company's entire service territory, and at the customer's option, to serve the firm service requirements of interruptible transportation customers in combination with service under Rate IT to all non-residential customers except for those customers whose utility service accounts are past due at the time customer desires to utilize this service. The Company may terminate a customer's supplier contract for non-payment and return the customer to the Company's service only if: (1) the Supplier has made an affirmative request for the Company to act as its agent to terminate customer contracts for non-payment; and (2) the Supplier has included in its customer contracts, a notice that the Company can terminate such contracts for non-payment. Where the Supplier is performing its own billing of the gas supply, termination of the agreement will be at the discretion of the Supplier, as specified in the Supplier contracts for service. The Supplier or the Company shall give no less than 30 days written notice that the customer will be switched from the Supplier and revert to the Company unless the past due amount is paid by the customer's next scheduled bill due date. If the past due amount is paid by the next scheduled bill due date, the customer will not revert to the Company and will remain with the Supplier. If the Company provides the late payment notice to the customer, it will send a copy of the notice to the customer's Supplier. Service shall be provided on demand from the Company's city gate receipt points to the outlet side of Company's meter used to serve the customer. Customer must enter into a "pooling" agreement with a Supplier that meets the Company's requirements for participation in this pooling program, and must arrange for the delivery of gas into Company's system.

Customers who believe that they will significantly increase throughput, from their historic firm service levels, shall so inform the Company.

Gas transported under this tariff shall be for customer's sole use at one point of delivery where distribution mains are adjacent to the premise to be served. Any gas provided hereunder shall be provided by displacement.

DEFINITIONS

Terms used in this tariff are defined in the same manner as set forth in Rate FRAS, Sheet No. 44.

CHANGES IN CUSTOMERS' SERVICE ELECTIONS

Customers, who elect service under this tariff and later return to Company's sales service may do so only in accordance with the requirements of the Company's tariffs and applicable regulations of the Public Utilities Commission of Ohio. If a customer voluntarily elects to return to the Company's sales service, all incremental gas procurement, upstream transportation, and storage costs incurred by Company in order to return customer to sales service shall be borne by customer pursuant to the Commission's Gas Transportation Program Guidelines adopted in Case No. 85-800-GA-COI.

Filed pursuant to an entry dated December 13, 2006 in Case No. 06-423-GA-ORD before the Public Utilities Commission of Ohio.

TRANSFER OF SERVICE

Customers may transfer from one Supplier's pool to any other Supplier's pool or revert to the Company's sales service upon payment of a \$4.00 switching fee. If the Company's firm transportation program terminates, or if the Company terminates a customer's Supplier's participation in the Company's transportation program, the customer may revert to the Company's sales service without paying the switching fee.

After the Company installs additional information system capability on or before September 1, 2007, a customer participating in a governmental aggregation will not be subject to the switching fee, regardless of whether the customer returns to the Company's sales service from the governmental aggregation or the governmental aggregator chooses to switch its aggregation to a different Supplier.

CHARACTER OF SERVICE

Service provided under this schedule shall be firm service.

NET MONTHLY BILL

The Net Monthly Bill shall be determined in accordance with the following rates and charges:

Administrative Charge	\$21.00
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Plus the applicable charge per month as set forth on Sheet No. 65,
Rider AMRP, Accelerated Main Replacement Program.

Plus a charge per CCF for each CCF of gas transported for customer from
Company's city-gate measuring stations to the outlet side of Company's meter
used to measure deliveries to customer:

First 1,000 CCF transported at	\$0.1630 per CCF
Next 4,000 CCF transported at	\$0.1570 per CCF
Additional CCF transported at	\$0.1540 per CCF

Plus, all transported gas shall be subject to an adjustment per CCF as set forth on:

Sheet No. 63, Rider PIPP, Percentage of Income Payment Plan.

Sheet No. 66, Rider GSR, Gas Surcredit Rider

Sheet No. 67, Rider UE-G, Uncollectible Expense Rider

Sheet No. 68, Rider STR, State Tax Rider.

Sheet No. 69, Rider MSR-G, Merger Savings Credit Rider - Gas

Sheet No. 76, Rider CCCR, Contract Commitment Cost Recovery Rider.

Plus, or minus, rate adjustments which may occur as a result of changes in the rates of interstate pipelines, or of rulings of the Public Utilities Commission of Ohio and/or the Federal Energy Regulatory Commission, and for which it is determined that all customers should be allocated some portion of the corresponding costs or refunds.

Filed pursuant to an entry dated December 13, 2006 in Case No. 06-423-GA-ORD before the Public Utilities Commission of Ohio.

NET MONTHLY BILL (Cont'd)

In addition, the net monthly bill, as calculated above, shall be adjusted by application of the percent specified on Sheet No. 64, Rider ETR, Ohio Excise Tax Liability Rider, except that finance charges are excluded in the computation of the net bill.

Customer and/or its Suppliers shall be responsible for the collection and payment of excise taxes, revenue taxes, or similar taxes on the gas supplies that customer purchases from its Supplier.

MINIMUM BILL

The monthly minimum bill shall be the Administrative Charge and applicable charge under Rider AMRP shown above, plus the percentage specified in Rider ETR, Sheet No. 64, Ohio Excise Tax Liability Rider.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance of the bill is due and payable. However, this provision is not applicable to the unpaid account balances of those customers being backbilled in accordance with Section 4933.28 Ohio Revised Code, or to the unpaid gas commodity portion of account balances of those customers served by a Supplier participating in the Company's Choice Program where Company has not agreed to purchase the Supplier's accounts receivable.

GENERAL TERMS AND CONDITIONS

1. **Approved Supplier List**

Company shall maintain a list of qualified Suppliers from which customer can choose. Such list shall include Suppliers who sign a Gas Supply Aggregation/Customer Pooling Agreement in which Supplier agrees to participate in, and abide by Company's requirements for, its pooling program. This list shall be available to customer upon request.

2. **Applications and Service Date**

A customer who desires service under this tariff shall apply through its chosen Supplier. Unless the Company determines that the customer is not eligible to become a transportation customer of the Supplier, the Company shall transfer the customer to the Supplier's pool on the customer's next regularly scheduled meter reading date that is twelve (12) or more calendar days from the date the Company receives the transfer request from the Supplier. The Company shall notify the Supplier of the actual transfer date.

A customer may request termination of service under this tariff and return to the Company's sales service by notifying the Company, and the request will become effective on the customer's next regularly scheduled meter reading date that is twelve (12) or more calendar days from the receipt of such notification. In the event that a customer is returned to sales service for non-payment, the Supplier shall provide the Company with notice of termination and shall comply with any notice requirements of the Suppliers' Code of Conduct set forth in Rate FRAS, Sheet No. 44.

Filed pursuant to an entry dated December 13, 2006 in Case No. 06-423-GA-ORD before the Public Utilities Commission of Ohio.

GENERAL TERMS AND CONDITIONS (Cont'd)

3. Delivery Pressure and Gas Composition

Gas service under this tariff shall be at the pressure that is currently available at customer's premise. During severe weather periods, the Company must sometimes supplement its flowing gas supplies with propane-air gas produced at peaking plants located at various points on the Company's system. While the Company attempts to manufacture such gas at a heating value roughly equivalent to the heating value of its flowing gas supplies, it is not always able to do so. A customer whose operations are affected by swings in the composition of the Company's gas is required to notify the Company of that fact so that the Company can give the customer advance notice when the propane plants are going to be in operation.

4. Service Term

Except customers returned for non-payment or for good cause shown, a customer who elects service under this tariff, other than a small commercial customer, shall not be permitted to return to Company's sales service for at least one (1) year.

5. Regulatory Approvals

Customer's Supplier shall be responsible for making all necessary arrangements and securing all requisite regulatory or governmental approvals, certificates or permits to enable gas to be delivered to the Company's system.

AUTOMATIC METER READING EQUIPMENT

If the customer requests the Company to install remote meter reading equipment at customer's meter location in order to monitor the customer's usage on a daily basis, customer shall be responsible for the cost of such equipment either through a lump-sum payment or monthly facilities charges, at the Company's option, designed to reimburse the Company for the cost of such equipment.

In the event customer, in co-operation with its Supplier, wishes to install telemetering devices or related equipment in order to monitor consumption, the Company shall provide the necessary interface with its meters. Customer shall be responsible for the costs of providing such interface, including the cost of electric and or telephone services, if required. Customer shall pay the Company, either through a lump-sum payment or monthly facilities charges, at the Company's option, designed to reimburse Company for the cost of providing such interface. Customer shall be solely responsible for installing, maintaining, and operating devices that it installs. Customer, or its agent, shall provide the Company with daily usage data if requested by the Company. In the event of disagreement between the parties, the Company's metered consumption data shall be used for all billings to the customer.

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CURTAILMENT OF SERVICE

Company may curtail service under this rate schedule in accordance with curtailment procedures on file with, and approved by, the Public Utilities Commission of Ohio. In the event customer fails to comply with the Company's direction to curtail, the Company reserves the right to physically discontinue service to the customer. Company shall not be liable in damages or otherwise to customer for any loss of production, other claim, or any consequences occasioned by customer as a result of such curtailment or because of the lack of advance notice to customer of such curtailment.

SERVICE REGULATIONS

The supplying of, and billing for, service, and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio and to Company's Service Rules and Regulations currently in effect as filed with the Public Utilities Commission of Ohio and as provided by law and by the regulations of The Public Utilities Commission of Ohio.

Filed pursuant to an entry dated December 13, 2006 in Case No. 06-423-GA-ORD before the Public Utilities Commission of Ohio.

Issued: April 13, 2007

Issued by Sandra P. Meyer, President

Effective: May 1, 2007