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**COLUMBUS SOUTHERN POWER COMPANY
AND
OHIO POWER COMPANY**

LONG-TERM FORECAST REPORT

TO THE

PUBLIC UTILITIES COMMISSION OF OHIO

RECEIVED-DOCKETING DIV

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CSP: Case No. 07-502-EL-FOR

LONG-TERM FORECAST REPORT
TO THE
PUBLIC UTILITIES COMMISSION OF OHIO

Submitted by

COLUMBUS SOUTHERN POWER COMPANY
Suite 800
88 East Broad Street
Columbus, Ohio 43215
Telephone: (614) 716-1000

And

OHIO POWER COMPANY
Suite 800
88 East Broad Street
Columbus, Ohio 43215
Telephone: (614) 716-1000

April 13, 2007

**STATEMENT PURSUANT TO SECTION 4901:5-1-03(D),
OHIO ADMINISTRATIVE CODE**

**Columbus Southern Power and Ohio Power Companies' 2007 Long-Term
Forecast Report is true and correct to the best of my knowledge and belief.**

A handwritten signature in black ink, appearing to read 'K. E. Walker', is written over a horizontal line.

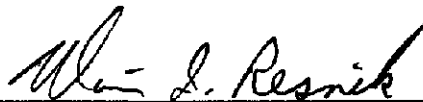
**K. E. Walker
President and Chief Operating Officer
Columbus Southern Power Company
and Ohio Power Company**

**April 13, 2007
Dated this day in Columbus, Ohio**

CERTIFICATE OF SERVICE

I hereby certify that:

1. Pursuant to Section 4901:5-1-03(F), Ohio Administrative Code, copies of Columbus Southern Power Company's and Ohio Power Company's 2007 Long-Term Forecast Report have been delivered or mailed to the Office of Consumers' Counsel on the day of the filing;
2. Pursuant to Section 4901:5-1-03(G), Ohio Administrative Code, a letter of notification stating where copies of Columbus Southern Power Company's and Ohio Power Company's 2007 Long-Term Forecast Report to the Public Utilities Commission of Ohio may be obtained, will be sent by first class mail to the appropriate county libraries within three days of filing;
3. Pursuant to Section 4901:5-1-03(H), Ohio Administrative Code, Columbus Southern Power Company and Ohio Power Company will keep at least one copy of their 2007 Long-Term Forecast Report at their principal business office for public inspection during business hours; and
4. Pursuant to Section 4901:5-1-03(I), Ohio Administrative Code, Columbus Southern Power Company and Ohio Power Company will provide a copy of their 2007 Long-Term Forecast Report to any person upon request at a cost to cover the expenses incurred.



Marvin I. Resnik
American Electric Power Service Corporation
1 Riverside Plaza
Columbus, Ohio 43215
(614) 716-1606
Attorney for
Columbus Southern Power Company and
Ohio Power Company

April 13, 2007
Dated this day in Columbus, Ohio

CSP/OP 2007

Company: **Columbus Southern Power**

PUCO FORM FTS-T1: TRANSMISSION ENERGY DELIVERY FORECAST
(Megawatt Hours/Year) (a)

YEAR	(1) ENERGY RECEIPTS FROM GENERATION SOURCES CONNECTED TO THE OWNER'S SYSTEM INSIDE OHIO	(2) ENERGY RECEIPTS FROM GENERATION SOURCES CONNECTED TO THE SYSTEM OUTSIDE OHIO	(3) TOTAL ENERGY RECEIPTS FROM GENERATION SOURCES	(4) ENERGY RECEIPTS AT INTERCONNECTIONS WITH OTHER TRANSMISSION COMPANIES INSIDE OHIO	(5) ENERGY RECEIPTS AT INTERCONNECTIONS WITH OTHER TRANSMISSION COMPANIES OUTSIDE OHIO	(6) TOTAL ENERGY RECEIPTS AT INTERCONNECTIONS	(7) TOTAL ENERGY RECEIPTS	(8) ENERGY DELIVERIES AT INTERCONNECTIONS WITH OTHER TRANSMISSION COMPANIES INSIDE OHIO	(9) ENERGY DELIVERIES AT INTERCONNECTIONS WITH OTHER TRANSMISSION COMPANIES OUTSIDE OHIO	(10) TOTAL ENERGY DELIVERIES AT INTERCONNECTIONS	(11) TOTAL ENERGY DELIVERIES FOR LOADS CONNECTED TO THE SYSTEM	(12) ENERGY DELIVERIES FOR LOADS CONNECTED TO THE SYSTEM INSIDE OHIO	(13) ENERGY DELIVERIES FOR LOADS CONNECTED TO THE SYSTEM OUTSIDE OHIO
-5 2002	14,426,270	0	14,426,270	21,707,448	0	21,707,448	36,133,718	14,348,977	0	14,348,977	21,784,741	21,784,741	(11)-(12)
-4 2003	15,243,711	0	15,243,711	21,424,951	0	21,424,951	36,868,662	16,523,599	0	16,523,599	20,145,063	20,145,063	0
-3 2004	16,875,795	0	16,875,795	20,675,748	0	20,675,748	37,551,543	13,815,738	0	13,815,738	23,735,805	23,735,805	0
-2 2005	14,036,735	0	14,036,735	22,215,049	0	22,215,049	36,251,784	14,623,664	0	14,623,664	21,628,120	21,628,120	0
-1 2006	15,077,222	0	15,077,222	22,376,092	0	22,376,092	37,453,314	14,689,203	0	14,689,203	22,784,111	22,784,111	0
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(a) To be filled out by electric transmission owners operating in Ohio.

(b) Historical data are based on metered quantities.

(c) Data exclude TDUs (transmission-dependent utilities) wholly within Company's control area.

Company: **Ohio Power**

PUCO FORM F23-T1: TRANSMISSION ENERGY DELIVERY FORECAST
(Megawatt Hours/Year) (a)

YEAR	(1) ENERGY RECEIPTS FROM GENERATION SOURCES CONNECTED TO THE OWNER'S SYSTEM INSIDE OHIO	(2) ENERGY RECEIPTS FROM GENERATION SOURCES CONNECTED TO THE SYSTEM OUTSIDE OHIO	(3) TOTAL ENERGY RECEIPTS FROM GENERATION SOURCES	(4) ENERGY RECEIPTS AT INTERCONNECTIONS WITH OTHER TRANSMISSION COMPANIES INSIDE OHIO	(5) ENERGY RECEIPTS AT INTERCONNECTIONS WITH OTHER TRANSMISSION COMPANIES OUTSIDE OHIO	(6) TOTAL ENERGY RECEIPTS AT INTERCONNECTIONS	(7) TOTAL ENERGY RECEIPTS	(8) ENERGY DELIVERIES AT INTERCONNECTIONS WITH OTHER TRANSMISSION COMPANIES INSIDE OHIO	(9) ENERGY DELIVERIES AT INTERCONNECTIONS WITH OTHER TRANSMISSION COMPANIES OUTSIDE OHIO	(10) TOTAL ENERGY DELIVERIES AT INTERCONNECTIONS	(11) TOTAL ENERGY DELIVERIES FOR LOADS CONNECTED TO THE SYSTEM INSIDE OHIO	(12) ENERGY DELIVERIES FOR LOADS CONNECTED TO THE SYSTEM OUTSIDE OHIO	(13) ENERGY DELIVERIES FOR LOADS CONNECTED TO THE SYSTEM OUTSIDE OHIO
-5	32,797,236	21,983,570	54,780,806	13,869,940	37,964,829	51,734,769	106,515,575	26,662,691	38,004,505	64,667,198	41,848,379	40,064,869	1,783,510
-4	37,762,872	23,816,003	61,568,875	13,661,272	39,263,045	52,924,317	114,493,192	30,595,786	42,624,800	73,220,386	41,272,806	39,368,806	1,884,000
-3	38,587,247	21,538,811	60,126,058	12,649,622	42,316,227	54,965,849	115,097,907	27,796,879	45,837,664	73,634,543	41,457,364	39,402,473	2,054,891
-2	39,724,770	20,954,705	60,679,475	10,861,818	41,035,045	51,896,863	112,576,338	27,948,351	45,479,491	73,427,842	39,148,496	36,927,867	2,220,629
-1	37,414,878	20,513,985	57,928,863	11,945,480	31,855,148	43,800,628	101,729,491	24,508,771	42,001,016	66,508,787	35,219,704	33,101,117	2,116,567
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- (a) To be filled out by electric transmission owners operating in Ohio.
(b) Historical data are based on metered quantities.
(c) Data exclude TDUs (transmission-dependent utilities) wholly within Company's control area.
(d) With regard to interconnections with multistate utilities (e.g. Cinergy, Allegheny Power), the location of the meter, inside/outside Ohio, was the determining factor for columns (4) & (5) data.

Company: **American Electric Power - East Zone**

FUCO FORM FES-T1: TRANSMISSION ENERGY DELIVERY FORECAST

(Megawatt Hours/Year) (a)													
YEAR	(1) ENERGY RECEIPTS FROM GENERATION SOURCES CONNECTED TO THE OWNER'S SYSTEM INSIDE OHIO	(2) ENERGY RECEIPTS FROM GENERATION SOURCES CONNECTED TO THE SYSTEM OUTSIDE OHIO	(3) TOTAL ENERGY RECEIPTS FROM GENERATION SOURCES (1)+(2)	(4) ENERGY RECEIPTS AT INTERCONNECTIONS WITH OTHER TRANSMISSION COMPANIES INSIDE OHIO	(5) ENERGY RECEIPTS AT INTERCONNECTIONS WITH OTHER TRANSMISSION COMPANIES OUTSIDE OHIO	(6) TOTAL ENERGY RECEIPTS AT INTERCONNECTIONS (4)+(5)	(7) TOTAL ENERGY RECEIPTS (3)+(6)	(8) ENERGY DELIVERIES AT INTERCONNECTIONS WITH OTHER TRANSMISSION COMPANIES INSIDE OHIO	(9) ENERGY DELIVERIES AT INTERCONNECTIONS WITH OTHER TRANSMISSION COMPANIES OUTSIDE OHIO	(10) TOTAL ENERGY DELIVERIES AT INTERCONNECTIONS (8)+(9)	(11) TOTAL ENERGY DELIVERIES FOR LOAD CONNECTED TO THE SYSTEM	(12) ENERGY DELIVERIES FOR LOADS CONNECTED TO THE SYSTEM INSIDE OHIO	(13) ENERGY DELIVERIES FOR LOADS CONNECTED TO THE SYSTEM OUTSIDE OHIO
-5	2002	0	145,911,608	0	0	83,197,164	229,108,772	0	0	94,060,392	135,048,380	0	0
-4	2003	0	154,214,346	0	0	82,529,240	236,743,686	0	0	100,976,862	135,766,724	0	0
-3	2004	0	151,822,741	0	0	85,357,558	237,180,299	0	0	97,508,346	139,671,953	0	0
-2	2005	0	158,338,861	0	0	116,712,318	273,051,179	0	0	131,985,509	141,065,670	0	0
-1	2006	0	154,893,438	0	0	80,911,615	235,805,053	0	0	98,635,464	137,169,589	0	0
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- (a) To be filled out by electric transmission owners operating in Ohio.
 (b) Historical data are based on metered quantities.
 (c) Data exclude TDUs (transmission-dependent-utilities) wholly within Company's control area.

**PUCO FORM FE3-T2: COLUMBUS SOUTHERN POWER COMPANY
SYSTEM SEASONAL PEAK LOAD DEMAND FORECAST (Megawatts)**

		Firm Load		Total Load	
	<u>Year</u>	<u>Summer</u>	<u>Winter(a)</u>	<u>Summer</u>	<u>Winter(a)</u>
-5	2002	4,424	3,636	4,424	3,636
-4	2003	4,299	3,587	4,299	3,587
-3	2004	4,174	3,560	4,178	3,560
-2	2005	4,782	3,765	4,782	3,765
-1	2006	5,160	3,813	5,160	3,813
0	2007	5,218	4,103	5,223	4,103
1	2008	5,263	4,178	5,268	4,178
2	2009	5,333	4,251	5,338	4,251
3	2010	5,412	4,320	5,417	4,320
4	2011	5,487	4,384	5,492	4,384
5	2012	5,555	4,444	5,560	4,444
6	2013	5,626	4,510	5,631	4,510
7	2014	5,701	4,574	5,706	4,574
8	2015	5,776	4,638	5,781	4,638
9	2016	5,846	4,697	5,851	4,697
10	2017	5,914	4,754	5,919	4,754

(a) Winter load reference is to peak loads for the winter following the summer peak load.

Note: The annual change in growth rate reflected on this schedule which is greater than 0.5% is attributable to the inclusion of service to Ormet as a new customer. Pursuant to the settlement in Case Nos. 06-501 and 502-EL-FOR, which was approved by the Public Utilities Commission of Ohio's January 31, 2007 Finding and Order in those dockets, Staff will not request a hearing on the 2007 LTFR based on the "substantial change" criterion.

PUCO FORM FE3-T2: OHIO POWER COMPANY (OHIO SERVICE AREA)
SYSTEM SEASONAL PEAK LOAD DEMAND FORECAST (Megawatts)

		Firm Load		Total Load	
	<u>Year</u>	<u>Summer</u>	<u>Winter(a)</u>	<u>Summer</u>	<u>Winter(a)</u>
-5	2002	6,328	5,859	6,440	5,882
-4	2003	6,148	5,921	6,195	5,944
-3	2004	5,847	5,553	5,921	5,575
-2	2005	6,230	5,562	6,232	5,598
-1	2006	5,956	5,108	5,956	5,255
0	2007	5,875	5,384	6,048	5,531
1	2008	5,940	5,412	6,113	5,559
2	2009	6,006	5,472	6,179	5,619
3	2010	6,067	5,528	6,240	5,675
4	2011	6,119	5,575	6,292	5,722
5	2012	6,172	5,629	6,345	5,776
6	2013	6,236	5,696	6,409	5,843
7	2014	6,316	5,769	6,489	5,916
8	2015	6,381	5,822	6,554	5,969
9	2016	6,435	5,868	6,608	6,015
10	2017	6,482	5,912	6,655	6,059

(a) Winter load reference is to peak loads for the winter following the summer peak load.

Note: The annual change in growth rate reflected on this schedule which is greater than 0.5% is attributable to the inclusion of service to Ormet as a new customer. Pursuant to the settlement in Case Nos. 06-501 and 502-EL-FOR, which was approved by the Public Utilities Commission of Ohio's January 31, 2007 Finding and Order in those dockets, Staff will not request a hearing on the 2007 LTFR based on the "substantial change" criterion.

PUCO FORM FE3-T2: OHIO POWER COMPANY**SYSTEM SEASONAL PEAK LOAD DEMAND FORECAST (Megawatts)**

Firm Load			Total Load	
<u>Year</u>	<u>Summer</u>	<u>Winter(a)</u>	<u>Summer</u>	<u>Winter(a)</u>
-5 2002	6,591	6,126	6,703	6,149
-4 2003	6,424	6,179	6,471	6,202
-3 2004	6,118	5,882	6,192	5,904
-2 2005	6,541	5,832	6,543	5,868
-1 2006	6,097	5,430	6,270	5,577
0 2007	6,222	5,716	6,395	5,863
1 2008	6,291	5,750	6,464	5,897
2 2009	6,356	5,809	6,529	5,956
3 2010	6,414	5,863	6,587	6,010
4 2011	6,463	5,909	6,636	6,056
5 2012	6,517	5,965	6,690	6,112
6 2013	6,583	6,033	6,756	6,180
7 2014	6,665	6,108	6,838	6,255
8 2015	6,730	6,160	6,903	6,307
9 2016	6,783	6,207	6,956	6,354
10 2017	6,831	6,252	7,004	6,399

(a) Winter load reference is to peak loads for the winter following the summer peak load.

PUCO FORM FE3-T2: AEP SYSTEM - EAST ZONE

SYSTEM SEASONAL PEAK LOAD DEMAND FORECAST (Megawatts)

		<u>Firm Load</u>		<u>Total Load</u>	
	<u>Year</u>	<u>Summer</u>	<u>Winter(a)</u>	<u>Summer</u>	<u>Winter(a)</u>
-5	2002	22,768	22,257	23,129	22,337
-4	2003	22,261	21,302	22,577	21,658
-3	2004	21,472	21,992	21,886	22,338
-2	2005	23,624	21,920	23,920	22,367
-1	2006	24,225	21,905	24,839	22,436
0	2007	24,330	22,742	24,944	23,273
1	2008	24,605	22,965	25,219	23,496
2	2009	24,898	23,252	25,512	23,783
3	2010	25,179	23,484	25,793	24,015
4	2011	25,464	23,687	26,078	24,218
5	2012	25,693	23,879	26,307	24,410
6	2013	25,960	24,139	26,574	24,670
7	2014	26,200	24,414	26,814	24,945
8	2015	26,451	24,674	27,065	25,205
9	2016	26,759	24,849	27,373	25,380
10	2017	27,030	25,039	27,644	25,570

(a) Winter load reference is to peak loads for the winter following the summer peak load.

**PUCO FORM FE3-T3: COLUMBUS SOUTHERN POWER COMPANY
TOTAL MONTHLY ENERGY FORECAST (MWh)**

<u>Year 0</u>	<u>Ohio Portion</u>	<u>Total Service Area</u>	<u>AEP (a) System</u>
January	2,196,406	2,196,406	13,008,848
February	2,031,572	2,031,572	11,977,761
March	2,004,142	2,004,142	11,455,729
April	1,902,897	1,902,897	10,586,223
May	2,020,803	2,020,803	10,789,788
June	2,295,533	2,295,533	11,792,144
July	2,542,657	2,542,657	12,820,544
August	2,508,005	2,508,005	12,817,329
September	2,214,585	2,214,585	11,594,853
October	1,982,937	1,982,937	10,767,177
November	2,087,898	2,087,898	11,519,990
December	2,358,111	2,358,111	13,204,117
 Year 1			
January	2,400,718	2,400,718	13,565,444
February	2,268,330	2,268,330	12,874,970
March	2,155,169	2,155,169	11,950,125
April	1,992,214	1,992,214	10,910,688
May	2,049,893	2,049,893	11,002,687
June	2,335,851	2,335,851	12,037,103
July	2,588,284	2,588,284	13,045,596
August	2,479,781	2,479,781	12,790,298
September	2,214,735	2,214,735	11,672,830
October	2,048,019	2,048,019	11,061,630
November	2,142,023	2,142,023	11,717,833
December	2,390,239	2,390,239	13,310,121

(a) AEP System is the AEP Zone of PJM.

PUCO FORM FE3-T3: OHIO POWER COMPANY
TOTAL MONTHLY ENERGY FORECAST (MWh)

<u>Year 0</u>	<u>Ohio</u> <u>Portion</u>	<u>Total</u> <u>Service Area</u>	<u>AEP (b)</u> <u>System</u>
January	3,017,623	3,208,644	13,008,848
February	2,825,815	2,999,179	11,977,761
March	2,838,566	3,003,793	11,455,729
April	2,682,655	2,840,983	10,586,223
May	2,728,174	2,887,236	10,789,788
June	2,915,557	3,083,664	11,792,144
July	3,133,466	3,314,493	12,820,544
August	3,139,911	3,334,094	12,817,329
September	2,882,184	3,051,631	11,594,853
October	2,744,318	2,900,633	10,767,177
November	2,858,691	3,037,258	11,519,990
December	3,145,969	3,337,049	13,204,117
 Year 1			
January	3,215,620	3,411,435	13,565,444
February	3,073,921	3,258,161	12,874,970
March	2,992,130	3,162,866	11,950,125
April	2,765,204	2,934,710	10,910,688
May	2,778,907	2,950,751	11,002,687
June	2,952,955	3,134,971	12,037,103
July	3,154,738	3,340,898	13,045,596
August	3,141,054	3,338,058	12,790,298
September	2,913,367	3,086,910	11,672,830
October	2,820,791	2,979,697	11,061,630
November	2,892,547	3,072,235	11,717,833
December	3,151,990	3,342,968	13,310,121

(a) AEP System is the AEP Zone of PJM.

**PUCO FORM FE3-T4: COLUMBUS SOUTHERN POWER COMPANY
MONTHLY PEAK INTERNAL LOAD (a) FORECAST
(Megawatts)**

<u>Year 0</u>	<u>Ohio Portion</u>	<u>Total Service Area</u>	<u>AEP (b) System</u>
January	3,813	3,813	22,436
February	3,730	3,730	21,945
March	3,495	3,495	19,928
April	3,336	3,336	18,454
May	3,891	3,891	19,742
June	4,680	4,680	23,263
July	5,223	5,223	24,944
August	5,000	5,000	24,068
September	4,556	4,556	22,324
October	3,379	3,379	17,558
November	3,591	3,591	20,025
December	4,000	4,000	22,442
 Year 1			
January	4,103	4,103	23,273
February	4,004	4,004	22,763
March	3,734	3,734	20,793
April	3,476	3,476	18,944
May	3,942	3,942	20,178
June	4,765	4,765	23,749
July	5,268	5,268	25,219
August	4,965	4,965	24,448
September	4,554	4,554	22,428
October	3,493	3,493	18,042
November	3,696	3,696	20,480
December	4,054	4,054	22,590

(a) Data reflect monthly peak internal load for the transmission system.

(b) AEP System is the AEP Zone of PJM.

PUCO FORM FE3-T4: OHIO POWER COMPANY
MONTHLY PEAK INTERNAL LOAD (a) FORECAST
(Megawatts)

<u>Year 0</u>	<u>Ohio</u> <u>Portion</u>	<u>Total</u> <u>Service Area</u>	<u>AEP (b)</u> <u>System</u>
January	5,255	5,577	22,436
February	5,170	5,479	21,945
March	4,956	5,239	19,928
April	4,796	5,076	18,454
May	4,904	5,166	19,742
June	5,802	6,118	23,263
July	6,024	6,354	24,944
August	6,048	6,395	24,068
September	5,574	5,879	22,324
October	4,762	5,022	17,558
November	5,066	5,362	20,025
December	5,504	5,818	22,442
 Year 1			
January	5,531	5,863	23,273
February	5,420	5,738	22,763
March	5,207	5,490	20,793
April	4,927	5,225	18,944
May	5,022	5,302	20,178
June	5,883	6,222	23,749
July	6,067	6,405	25,219
August	6,113	6,464	24,448
September	5,639	5,948	22,428
October	4,896	5,161	18,042
November	5,154	5,461	20,480
December	5,514	5,828	22,590

(a) Data reflect monthly peak internal load for the transmission system.

(b) AEP System is the AEP Zone of PJM.

FORM FE-3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART A: SOURCES OF ENERGY

Company: COLUMBUS SOUTHERN POWER

Reporting Month: January 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system			1,243,614
Energy Receipts from other sources			2,007,851
Total Energy Receipts			3,251,465

Reporting Month: February 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system			1,276,499
Energy Receipts from other sources			1,882,576
Total Energy Receipts			3,159,075

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART A: SOURCES OF ENERGY

Company: COLUMBUS SOUTHERN POWER

Reporting Month: March 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system			1,204,128
Energy Receipts from other sources			1,789,752
Total Energy Receipts			2,993,880

Reporting Month: April 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system			1,089,452
Energy Receipts from other sources			1,553,383
Total Energy Receipts			2,642,835

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART A: SOURCES OF ENERGY

Company: COLUMBUS SOUTHERN POWER

Reporting Month: May 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system			1,078,586
Energy Receipts from other sources			1,746,876
Total Energy Receipts			2,825,462

Reporting Month: June 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system			1,283,392
Energy Receipts from other sources			1,978,090
Total Energy Receipts			3,261,482

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR**PART A: SOURCES OF ENERGY**

Company: COLUMBUS SOUTHERN POWER

Reporting Month: July 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system			1,526,361
Energy Receipts from other sources			2,260,530
Total Energy Receipts			3,786,891

Reporting Month: August 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system			1,464,862
Energy Receipts from other sources			2,290,930
Total Energy Receipts			3,755,792

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART A: SOURCES OF ENERGY

Company: COLUMBUS SOUTHERN POWER

Reporting Month: September 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system			979,903
Energy Receipts from other sources			1,886,341
Total Energy Receipts			2,866,244

Reporting Month: October 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system			904,759
Energy Receipts from other sources			1,970,224
Total Energy Receipts			2,874,983

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART A: SOURCES OF ENERGY

Company: COLUMBUS SOUTHERN POWER

Reporting Month: November 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system			913,099
Energy Receipts from other sources			2,066,269
Total Energy Receipts			2,979,368

Reporting Month: December 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system			1,169,577
Energy Receipts from other sources			2,099,959
Total Energy Receipts			3,269,536

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: COLUMBUS SOUTHERN POWER

Reporting Month: **January 2006**

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			1,659,539
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			147,242
Municipal-Owned Electric Systems			168,706
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			1,168,906
Total Energy Delivery			3,144,393

Reporting Month: **January 2006**

2. Energy deliveries to all points connected to the Electric Transmission Owner's system
located in Ohio (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			1,659,539
Other Investor-Owned Electric Utilities			0
Cooperatively-Owned Electric System			147,242
Municipally-Owned Electric Systems			168,706
Federal and State Electric Agencies			0
Other end user service			0
			0
For Non Distribution service (transmission to transmission service)			1,168,906
Total Energy Delivery			3,144,393

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: COLUMBUS SOUTHERN POWER

Reporting Month: **February 2006**

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			1,549,923
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			143,565
Municipal-Owned Electric Systems			161,351
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			1,184,390
Total Energy Delivery			3,039,229

Reporting Month: **February 2006**

2. Energy deliveries to all points connected to the Electric Transmission Owner's system
located in Ohio (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			1,549,923
Other Investor-Owned Electric Utilities			0
Cooperatively-Owned Electric System			143,565
Municipally-Owned Electric Systems			161,351
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			1,184,390
Total Energy Delivery			3,039,229

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: COLUMBUS SOUTHERN POWER

Reporting Month: March 2006

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			1,610,077
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			142,997
Municipal-Owned Electric Systems			170,640
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			953,865
Total Energy Delivery			2,877,579

Reporting Month: March 2006

2. Energy deliveries to all points connected to the Electric Transmission Owner's system
located in Ohio (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			1,610,077
Other Investor-Owned Electric Utilities			0
Cooperatively-Owned Electric System			142,997
Municipally-Owned Electric Systems			170,640
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			953,865
Total Energy Delivery			2,877,579

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: COLUMBUS SOUTHERN POWER

Reporting Month: April 2006

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			1,383,485
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			110,247
Municipal-Owned Electric Systems			152,811
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			889,762
Total Energy Delivery			2,536,305

Reporting Month: April 2006

2. Energy deliveries to all points connected to the Electric Transmission Owner's system
located in Ohio (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			1,383,485
Other Investor-Owned Electric Utilities			0
Cooperatively-Owned Electric System			110,247
Municipally-Owned Electric Systems			152,811
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			889,762
Total Energy Delivery			2,536,305

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

FORM FE-3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: COLUMBUS SOUTHERN POWER

Reporting Month: May 2006

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			1,536,434
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			114,304
Municipal-Owned Electric Systems			168,566
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			915,904
Total Energy Delivery			2,735,208

Reporting Month: May 2006

2. Energy deliveries to all points connected to the Electric Transmission Owner's system
located in Ohio (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			1,536,434
Other Investor-Owned Electric Utilities			0
Cooperatively-Owned Electric System			114,304
Municipally-Owned Electric Systems			168,566
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			915,904
Total Energy Delivery			2,735,208

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: COLUMBUS SOUTHERN POWER

Reporting Month: June 2006

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			1,648,519
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			123,768
Municipal-Owned Electric Systems			183,581
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			1,186,710
Total Energy Delivery			3,142,578

Reporting Month: June 2006

2. Energy deliveries to all points connected to the Electric Transmission Owner's system
located in Ohio (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			1,648,519
Other Investor-Owned Electric Utilities			0
Cooperatively-Owned Electric System			123,768
Municipally-Owned Electric Systems			183,581
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			1,186,710
Total Energy Delivery			3,142,578

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: COLUMBUS SOUTHERN POWER

Reporting Month: July 2006

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			1,966,758
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			154,809
Municipal-Owned Electric Systems			206,684
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			1,316,184
Total Energy Delivery			3,644,435

Reporting Month: July 2006

2. Energy deliveries to all points connected to the Electric Transmission Owner's system
located in Ohio (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			1,966,758
Other Investor-Owned Electric Utilities			0
Cooperatively-Owned Electric System			154,809
Municipally-Owned Electric Systems			206,684
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			1,316,184
Total Energy Delivery			3,644,435

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: COLUMBUS SOUTHERN POWER

Reporting Month: August 2006

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			1,974,536
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			163,446
Municipal-Owned Electric Systems			209,756
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			1,273,610
Total Energy Delivery			3,621,348

Reporting Month: August 2006

2. Energy deliveries to all points connected to the Electric Transmission Owner's system
located in Ohio (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			1,974,536
Other Investor-Owned Electric Utilities			0
Cooperatively-Owned Electric System			163,446
Municipally-Owned Electric Systems			209,756
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			1,273,610
Total Energy Delivery			3,621,348

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: COLUMBUS SOUTHERN POWER

Reporting Month: September 2006

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			1,464,231
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			118,107
Municipal-Owned Electric Systems			167,897
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			1,006,015
Total Energy Delivery			2,756,250

Reporting Month: September 2006

2. Energy deliveries to all points connected to the Electric Transmission Owner's system
located in Ohio (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			1,464,231
Other Investor-Owned Electric Utilities			0
Cooperatively-Owned Electric System			118,107
Municipally-Owned Electric Systems			167,897
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			1,006,015
Total Energy Delivery			2,756,250

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: COLUMBUS SOUTHERN POWER

Reporting Month: October 2006

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			1,579,307
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			133,626
Municipal-Owned Electric Systems			169,199
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			940,864
Total Energy Delivery			2,822,996

Reporting Month: October 2006

2. Energy deliveries to all points connected to the Electric Transmission Owner's system
located in Ohio (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			1,579,307
Other Investor-Owned Electric Utilities			0
Cooperatively-Owned Electric System			133,626
Municipally-Owned Electric Systems			169,199
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			940,864
Total Energy Delivery			2,822,996

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: COLUMBUS SOUTHERN POWER

Reporting Month: November 2006

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			1,527,209
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			142,281
Municipal-Owned Electric Systems			142,047
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			1,055,942
Total Energy Delivery			2,867,479

Reporting Month: November 2006

2. Energy deliveries to all points connected to the Electric Transmission Owner's system
located in Ohio (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			1,527,209
Other Investor-Owned Electric Utilities			0
Cooperatively-Owned Electric System			142,281
Municipally-Owned Electric Systems			142,047
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			1,055,942
Total Energy Delivery			2,867,479

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: COLUMBUS SOUTHERN POWER

Reporting Month: December 2006

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			1,667,139
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			164,073
Municipal-Owned Electric Systems			146,531
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			1,170,168
Total Energy Delivery			3,147,911

Reporting Month: December 2006

2. Energy deliveries to all points connected to the Electric Transmission Owner's system
located in Ohio (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			1,667,139
Other Investor-Owned Electric Utilities			0
Cooperatively-Owned Electric System			164,073
Municipally-Owned Electric Systems			146,531
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			1,170,168
Total Energy Delivery			3,147,911

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

Company: COLUMBUS SOUTHERN POWER

Reporting Month: January 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (a)			107,072

Reporting Month: February 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (a)			119,846

Reporting Month: March 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (a)			116,301

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) FE3-T5: Part A minus Part B (1)

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

Company: COLUMBUS SOUTHERN POWER

Reporting Month: April 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (b)			106,530

Reporting Month: May 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (b)			90,254

Reporting Month: June 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (b)			118,904

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) FE3-T5: Part A minus Part B (1)

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

Company: COLUMBUS SOUTHERN POWER

Reporting Month: July 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (b)	0	0	142,456

Reporting Month: August 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (b)	0	0	134,444

Reporting Month: September 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (b)	0	0	109,994

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) FE3-T5: Part A minus Part B (1)

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

Company: COLUMBUS SOUTHERN POWER

Reporting Month: October 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (b)			51,987

Reporting Month: November 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (b)			111,889

Reporting Month: December 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (b)			121,625

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) FE3-T5: Part A minus Part B (1)

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART A: SOURCES OF ENERGY

Company: OHIO POWER

Reporting Month: January 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system (b)			3,985,830
Energy Receipts from other sources			5,180,310
Total Energy Receipts			9,166,140

Reporting Month: February 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system (b)			4,259,042
Energy Receipts from other sources			4,331,258
Total Energy Receipts			8,590,300

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) Includes power plants (IPPs) of non-affiliated companies.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART A: SOURCES OF ENERGY

Company: OHIO POWER

Reporting Month: March 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system (b)			3,690,619
Energy Receipts from other sources			4,863,454
Total Energy Receipts			8,554,073

Reporting Month: April 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system (b)			3,048,606
Energy Receipts from other sources			4,183,816
Total Energy Receipts			7,232,422

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) Includes power plants (IPPs) of non-affiliated companies.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART A: SOURCES OF ENERGY

Company: OHIO POWER

Reporting Month: May 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system (b)			3,466,246
Energy Receipts from other sources			4,356,174
Total Energy Receipts			7,822,420

Reporting Month: June 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system (b)			4,140,287
Energy Receipts from other sources			4,221,870
Total Energy Receipts			8,362,157

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) Includes power plants (IPPs) of non-affiliated companies.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART A: SOURCES OF ENERGY

Company: OHIO POWER

Reporting Month: July 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system (b)			5,340,902
Energy Receipts from other sources			3,901,559
Total Energy Receipts			9,242,461

Reporting Month: August 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system (b)			5,569,865
Energy Receipts from other sources			4,296,189
Total Energy Receipts			9,866,054

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) Includes power plants (IPPs) of non-affiliated companies.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART A: SOURCES OF ENERGY

Company: OHIO POWER

Reporting Month: September 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system (b)			4,328,297
Energy Receipts from other sources			3,955,777
Total Energy Receipts			8,284,074

Reporting Month: October 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system (b)			4,846,264
Energy Receipts from other sources			3,727,633
Total Energy Receipts			8,573,897

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) Includes power plants (IPPs) of non-affiliated companies.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART A: SOURCES OF ENERGY

Company: OHIO POWER

Reporting Month: November 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system (b)			4,146,779
Energy Receipts from other sources			4,327,919
Total Energy Receipts			8,474,698

Reporting Month: December 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system (b)			4,266,848
Energy Receipts from other sources			4,687,427
Total Energy Receipts			8,954,275

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) Includes power plants (IPPs) of non-affiliated companies.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: OHIO POWER

Reporting Month: January 2006

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies (b)			2,448,421
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			437,536
Municipal-Owned Electric Systems			116,991
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			5,961,068
Total Energy Delivery			8,964,016

Reporting Month: January 2006

2. Energy deliveries to all points connected to the Electric Transmission Owner's system
located in Ohio (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			2,269,090
Other Investor-Owned Electric Utilities			0
Cooperatively-Owned Electric System			437,536
Municipally-Owned Electric Systems			116,991
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			2,086,826
Total Energy Delivery			4,910,443

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) Includes deliveries to Wheeling Power, an AEP System affiliate.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: OHIO POWER

Reporting Month: February 2006

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies (b)			2,273,917
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			375,418
Municipal-Owned Electric Systems			112,019
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			5,624,798
Total Energy Delivery			8,386,152

Reporting Month: February 2006

2. Energy deliveries to all points connected to the Electric Transmission Owner's system
located in Ohio (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			2,099,249
Other Investor-Owned Electric Utilities			0
Cooperatively-Owned Electric System			375,418
Municipally-Owned Electric Systems			112,019
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			2,005,579
Total Energy Delivery			4,592,265

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) Includes deliveries to Wheeling Power, an AEP System affiliate.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: OHIO POWER

Reporting Month: March 2006

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies (b)			2,425,135
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			448,809
Municipal-Owned Electric Systems			121,879
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			5,352,493
Total Energy Delivery			8,348,316

Reporting Month: March 2006

2. Energy deliveries to all points connected to the Electric Transmission Owner's system
located in Ohio (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			2,258,501
Other Investor-Owned Electric Utilities			0
Cooperatively-Owned Electric System			448,809
Municipally-Owned Electric Systems			121,879
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			2,251,234
Total Energy Delivery			5,080,423

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) Includes deliveries to Wheeling Power, an AEP System affiliate.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: OHIO POWER

Reporting Month: April 2006

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies (b)			2,017,711
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			289,975
Municipal-Owned Electric Systems			111,672
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			4,545,881
Total Energy Delivery			6,965,239

Reporting Month: April 2006

2. Energy deliveries to all points connected to the Electric Transmission Owner's system
located in Ohio (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			1,862,061
Other Investor-Owned Electric Utilities			0
Cooperatively-Owned Electric System			289,975
Municipally-Owned Electric Systems			111,672
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			1,919,744
Total Energy Delivery			4,183,452

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) Includes deliveries to Wheeling Power, an AEP System affiliate.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: OHIO POWER

Reporting Month: May 2006

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies (b)			2,118,525
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			461,572
Municipal-Owned Electric Systems			123,097
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			4,817,777
Total Energy Delivery			7,520,971

Reporting Month: May 2006

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			1,937,099
Other Investor-Owned Electric Utilities			0
Cooperatively-Owned Electric System			461,572
Municipally-Owned Electric Systems			123,097
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			1,858,588
Total Energy Delivery			4,380,356

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) Includes deliveries to Wheeling Power, an AEP System affiliate.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: OHIO POWER

Reporting Month: June 2006

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies (b)			2,217,185
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			408,346
Municipal-Owned Electric Systems			121,260
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			5,376,670
Total Energy Delivery			8,123,461

Reporting Month: June 2006

2. Energy deliveries to all points connected to the Electric Transmission Owner's system
located in Ohio (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			2,043,324
Other Investor-Owned Electric Utilities			0
Cooperatively-Owned Electric System			408,346
Municipally-Owned Electric Systems			121,260
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			2,113,280
Total Energy Delivery			4,686,210

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) Includes deliveries to Wheeling Power, an AEP System affiliate.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: OHIO POWER

Reporting Month: July 2006

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies (b)			2,499,922
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			411,507
Municipal-Owned Electric Systems			126,076
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			5,985,438
Total Energy Delivery			9,022,943

Reporting Month: July 2006

2. Energy deliveries to all points connected to the Electric Transmission Owner's system
located in Ohio (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			2,311,531
Other Investor-Owned Electric Utilities			0
Cooperatively-Owned Electric System			411,507
Municipally-Owned Electric Systems			126,076
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			2,558,569
Total Energy Delivery			5,407,683

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) Includes deliveries to Wheeling Power, an AEP System affiliate.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: OHIO POWER

Reporting Month: August 2006

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies (b)			2,619,394
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			461,135
Municipal-Owned Electric Systems			133,883
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			6,428,370
Total Energy Delivery			9,642,782

Reporting Month: August 2006

2. Energy deliveries to all points connected to the Electric Transmission Owner's system
located in Ohio (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			2,418,479
Other Investor-Owned Electric Utilities			0
Cooperatively-Owned Electric System			461,135
Municipally-Owned Electric Systems			133,883
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			2,542,653
Total Energy Delivery			5,556,150

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) Includes deliveries to Wheeling Power, an AEP System affiliate.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: OHIO POWER

Reporting Month: September 2006

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies (b)			1,996,162
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			534,924
Municipal-Owned Electric Systems			106,106
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			5,330,007
Total Energy Delivery			7,967,199

Reporting Month: September 2006

2. Energy deliveries to all points connected to the Electric Transmission Owner's system
located in Ohio (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			1,826,882
Other Investor-Owned Electric Utilities			0
Cooperatively-Owned Electric System			534,924
Municipally-Owned Electric Systems			106,106
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			1,662,435
Total Energy Delivery			4,130,347

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) Includes deliveries to Wheeling Power, an AEP System affiliate.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: OHIO POWER

Reporting Month: October 2006

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies (b)			2,257,464
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			312,756
Municipal-Owned Electric Systems			119,077
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			5,697,519
Total Energy Delivery			8,386,816

Reporting Month: October 2006

**2. Energy deliveries to all points connected to the Electric Transmission Owner's system
located in Ohio (MWH) (a)**

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			2,079,982
Other Investor-Owned Electric Utilities			0
Cooperatively-Owned Electric System			312,756
Municipally-Owned Electric Systems			119,077
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			1,980,067
Total Energy Delivery			4,491,882

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) Includes deliveries to Wheeling Power, an AEP System affiliate.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: OHIO POWER

Reporting Month: November 2006

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies (b)			2,225,159
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			339,958
Municipal-Owned Electric Systems			120,916
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			5,591,835
Total Energy Delivery			8,277,868

Reporting Month: November 2006

2. Energy deliveries to all points connected to the Electric Transmission Owner's system
located in Ohio (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			2,051,515
Other Investor-Owned Electric Utilities			0
Cooperatively-Owned Electric System			339,958
Municipally-Owned Electric Systems			120,916
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			1,793,167
Total Energy Delivery			4,305,556

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) Includes deliveries to Wheeling Power, an AEP System affiliate.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: OHIO POWER

Reporting Month: December 2006

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies (b)			2,287,715
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			509,095
Municipal-Owned Electric Systems			117,891
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			5,795,925
Total Energy Delivery			8,710,626

Reporting Month: December 2006

2. Energy deliveries to all points connected to the Electric Transmission Owner's system
located in Ohio (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			2,110,410
Other Investor-Owned Electric Utilities			0
Cooperatively-Owned Electric System			509,095
Municipally-Owned Electric Systems			117,891
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			1,752,122
Total Energy Delivery			4,489,518

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) Includes deliveries to Wheeling Power, an AEP System affiliate.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

Company: OHIO POWER

Reporting Month: January 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (b)			202,124

Reporting Month: February 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (b)			204,148

Reporting Month: March 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (b)			205,757

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) FE3-T5: Part A minus Part B (1)

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

Company: OHIO POWER

Reporting Month: April 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (b)			267,183

Reporting Month: May 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (b)			301,449

Reporting Month: June 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (b)			238,696

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) FE3-T5: Part A minus Part B (1)

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

Company: OHIO POWER

Reporting Month: July 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (b)			219,518

Reporting Month: August 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (b)			223,272

Reporting Month: September 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (b)			316,875

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) FE3-T5: Part A minus Part B (1)

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

Company: OHIO POWER

Reporting Month: October 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (b)			187,081

Reporting Month: November 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (b)			196,830

Reporting Month: December 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (b)			243,649

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) FE3-T5: Part A minus Part B (1)

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART A: SOURCES OF ENERGY

Company: AMERICAN ELECTRIC POWER East Zone

Reporting Month: January 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system (b)			12,355,776
Energy Receipts from other sources			7,734,503
Total Energy Receipts			20,090,279

Reporting Month: February 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system (b)			12,515,067
Energy Receipts from other sources			6,508,817
Total Energy Receipts			19,023,884

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) Includes power plants (IPPs) of non-affiliated companies.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART A: SOURCES OF ENERGY

Company: AMERICAN ELECTRIC POWER East Zone

Reporting Month: March 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system (b)			12,652,103
Energy Receipts from other sources			7,073,691
Total Energy Receipts			19,725,794

Reporting Month: April 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system (b)			10,553,612
Energy Receipts from other sources			6,244,754
Total Energy Receipts			16,798,366

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) Includes power plants (IPPs) of non-affiliated companies.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART A: SOURCES OF ENERGY

Company: AMERICAN ELECTRIC POWER East Zone

Reporting Month: May 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system (b)			11,183,283
Energy Receipts from other sources			6,673,476
Total Energy Receipts			17,856,759

Reporting Month: June 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system (b)			12,433,001
Energy Receipts from other sources			6,954,328
Total Energy Receipts			19,387,329

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) Includes power plants (IPPs) of non-affiliated companies.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR**PART A: SOURCES OF ENERGY**

Company: AMERICAN ELECTRIC POWER East Zone

Reporting Month: July 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system (b)			14,888,480
Energy Receipts from other sources			6,684,174
Total Energy Receipts			21,572,654

Reporting Month: August 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system (b)			15,002,622
Energy Receipts from other sources			6,707,160
Total Energy Receipts			21,709,782

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) Includes power plants (IPPs) of non-affiliated companies.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART A: SOURCES OF ENERGY

Company: AMERICAN ELECTRIC POWER East Zone

Reporting Month: September 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system (b)			11,061,807
Energy Receipts from other sources			6,721,212
Total Energy Receipts			17,783,019

Reporting Month: October 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system (b)			11,659,097
Energy Receipts from other sources			6,913,950
Total Energy Receipts			18,573,047

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) Includes power plants (IPPs) of non-affiliated companies.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART A: SOURCES OF ENERGY

Company: AMERICAN ELECTRIC POWER East Zone

Reporting Month: November 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system (b)			11,063,037
Energy Receipts from other sources			7,039,363
Total Energy Receipts			18,102,400

Reporting Month: December 2006

1. Energy Receipts from all sources by type: (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system (b)			11,947,031
Energy Receipts from other sources			7,858,167
Total Energy Receipts			19,805,198

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) Includes power plants (IPPs) of non-affiliated companies.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: AMERICAN ELECTRIC POWER East Zone

Reporting Month: January 2006

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			9,912,956
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			815,277
Municipal-Owned Electric Systems			646,231
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			7,867,146
Total Energy Delivery			19,241,610

Reporting Month: January 2006

2. Energy deliveries to all points connected to the Electric Transmission Owner's system
located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipally-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service			
For Non Distribution service (transmission to transmission service)			
Total Energy Delivery			

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: AMERICAN ELECTRIC POWER East Zone

Reporting Month: **February 2006**

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			9,324,362
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			730,736
Municipal-Owned Electric Systems			611,000
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			7,473,834
Total Energy Delivery			18,139,932

Reporting Month: **February 2006**

2. Energy deliveries to all points connected to the Electric Transmission Owner's system
located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipally-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service			
For Non Distribution service (transmission to transmission service)			
Total Energy Delivery			

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: AMERICAN ELECTRIC POWER East Zone

Reporting Month: **March 2006**

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			9,760,386
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			815,018
Municipal-Owned Electric Systems			625,153
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			7,802,480
Total Energy Delivery			19,003,037

Reporting Month: **March 2006**

2. Energy deliveries to all points connected to the Electric Transmission Owner's system
located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipally-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service			
For Non Distribution service (transmission to transmission service)			
Total Energy Delivery			

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: AMERICAN ELECTRIC POWER East Zone

Reporting Month: April 2006

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			7,990,009
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			592,385
Municipal-Owned Electric Systems			524,107
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			6,793,995
Total Energy Delivery			15,900,496

Reporting Month: April 2006

2. Energy deliveries to all points connected to the Electric Transmission Owner's system
located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipally-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service			
For Non Distribution service (transmission to transmission service)			
Total Energy Delivery			

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: AMERICAN ELECTRIC POWER East Zone

Reporting Month: May 2006

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			8,659,458
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			783,863
Municipal-Owned Electric Systems			588,244
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			6,967,033
Total Energy Delivery			16,998,598

Reporting Month: May 2006

2. Energy deliveries to all points connected to the Electric Transmission Owner's system
located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipally-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service			
For Non Distribution service (transmission to transmission service)			
Total Energy Delivery			

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: AMERICAN ELECTRIC POWER East Zone

Reporting Month: **June 2006**

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			9,049,253
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			749,147
Municipal-Owned Electric Systems			626,657
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			8,108,791
Total Energy Delivery			18,533,848

Reporting Month: **June 2006**

2. Energy deliveries to all points connected to the Electric Transmission Owner's system
located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipally-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service			
For Non Distribution service (transmission to transmission service)			
Total Energy Delivery			

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: AMERICAN ELECTRIC POWER East Zone

Reporting Month: July 2006

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			10,259,548
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			811,444
Municipal-Owned Electric Systems			645,549
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			8,915,075
Total Energy Delivery			20,631,616

Reporting Month: July 2006

2. Energy deliveries to all points connected to the Electric Transmission Owner's system
located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipally-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service			
For Non Distribution service (transmission to transmission service)			
Total Energy Delivery			

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: AMERICAN ELECTRIC POWER East Zone

Reporting Month: August 2006

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			10,498,798
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			867,048
Municipal-Owned Electric Systems			675,910
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			8,721,388
Total Energy Delivery			20,763,144

Reporting Month: August 2006

2. Energy deliveries to all points connected to the Electric Transmission Owner's system
located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipally-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service			
For Non Distribution service (transmission to transmission service)			
Total Energy Delivery			

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: AMERICAN ELECTRIC POWER East Zone

Reporting Month: September 2006

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			8,179,149
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			863,106
Municipal-Owned Electric Systems			496,802
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			7,221,700
Total Energy Delivery			16,760,757

Reporting Month: September 2006

2. Energy deliveries to all points connected to the Electric Transmission Owner's system
located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipally-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service			
For Non Distribution service (transmission to transmission service)			
Total Energy Delivery			

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: AMERICAN ELECTRIC POWER East Zone

Reporting Month: **October 2006**

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			9,005,799
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			661,684
Municipal-Owned Electric Systems			550,154
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			7,602,566
Total Energy Delivery			17,820,203

Reporting Month: **October 2006**

2. Energy deliveries to all points connected to the Electric Transmission Owner's system
located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipally-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service			
For Non Distribution service (transmission to transmission service)			
Total Energy Delivery			

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: AMERICAN ELECTRIC POWER East Zone

Reporting Month: November 2006

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			9,011,505
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			705,019
Municipal-Owned Electric Systems			501,276
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			7,045,910
Total Energy Delivery			17,263,710

Reporting Month: November 2006

2. Energy deliveries to all points connected to the Electric Transmission Owner's system
located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipally-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service			
For Non Distribution service (transmission to transmission service)			
Total Energy Delivery			

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Company: AMERICAN ELECTRIC POWER East Zone

Reporting Month: **December 2006**

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH) (a)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			9,830,202
Other Investor-Owned Electric Utilities			0
Cooperative-Owned Electric System			911,976
Municipal-Owned Electric Systems			549,108
Federal and State Electric Agencies			0
Other end user service			0
For Non Distribution service (transmission to transmission service)			7,636,513
Total Energy Delivery			18,927,799

Reporting Month: **December 2006**

2. Energy deliveries to all points connected to the Electric Transmission Owner's system
located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipally-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service			
For Non Distribution service (transmission to transmission service)			
Total Energy Delivery			

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

Company: AMERICAN ELECTRIC POWER East Zone

Reporting Month: January 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (b)			848,669

Reporting Month: February 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (b)			883,952

Reporting Month: March 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (b)			722,757

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) FE3-T5: Part A minus Part B (1)

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

Company: AMERICAN ELECTRIC POWER East Zone

Reporting Month: April 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (b)			897,870

Reporting Month: May 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (b)			858,161

Reporting Month: June 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (b)			853,481

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) FE3-T5: Part A minus Part B (1)

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

Company: AMERICAN ELECTRIC POWER East Zone

Reporting Month: July 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (b)			941,038

Reporting Month: August 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (b)			946,638

Reporting Month: September 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (b)			1,022,262

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) FE3-T5: Part A minus Part B (1)

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

Company: AMERICAN ELECTRIC POWER East Zone

Reporting Month: October 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (b)			752,844

Reporting Month: November 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (b)			838,690

Reporting Month: December 2006

	Firm Transmission Service	Non-Firm Transmission Service	Total (a)
Sources minus Delivery (b)			877,399

(a) All data are based on metered quantities; thus, differentiation between "firm" and "non-firm" transmission services is not feasible.

(b) FE3-T5: Part A minus Part B (1)

Form FE3-T6: CONDITIONS AT TIME OF MONTHLY PEAK (MW)

Reporting Months JANUARY-DECEMBER 2006

Megawatts	Day of Week	Day of Month	FIRM Transmission Service	Hour of Peak NON-FIRM Transmission Service	TOTAL
Curtailment Priority Classes					
Number of Requests for Transmission Service					
Number of Requests for Transmission Service (MW)					
Transmission Service Requests and (MW) Accepted					
Number of Transmission Service Requests Confirmed					
Number of Transmission Service Requests Confirmed (MW)					
Number Retracted					
Number Retracted (MW)					
Number Annulled					
Number Annulled (MW)					
Number Displaced					
Number Displaced (MW)					
Number Superceded					
Number Superceded (MW)					
Transmission Service Requests and (MW) not Accepted and Reason for not Accepting					
Number Invalid					
Number Invalid (MW)					
Number Refused					
Number Refused (MW)					
Number Withdrawn					
Number Withdrawn (MW)					

NOTE: AEP integrated into PJM on October 1, 2004. Therefore, this information is no longer processed by AEP.

CONFIRMED	Assigned by Customer in response to Provider or Seller posting "ACCEPTED" status, to confirm service. Once a request has been "CONFIRMED", a transmission service reservation exists. (Final state, unless overridden by DISPLACED or ANNULLED.)
RETRACTED	Assigned by Provider or Seller when the Customer fails to confirm or withdraw the request within the required time period.
ANNULLED	Assigned by Provider or Seller when, by mutual agreement with the Customer, a confirmed reservation is to be voided.
DISPLACED	Assigned by Provider or Seller when a "CONFIRMED" reservation from a Customer is replaced by a longer term reservation and the Customer has not exercised right of first refusal, if any (i.e., refused to match terms of new request).
SUPERCEDED	Assigned by Provider or Seller when a request which has not yet been confirmed is preempted by another reservation request.
INVALID	Assigned by the Provider indicating an <i>invalid field in the request such as</i> improper POR, POD, source, sink etc.
REFUSED	Assigned by Provider or Seller to indicate service request has been denied due to lack of availability of transmission capability.
WITHDRAWN	Assigned by Customer at any point in request evaluation to withdraw the request from further action.

PJCO FORM FE3-T7
COLUMBUS SOUTHERN POWER COMPANY
CHARACTERISTICS OF EXISTING TRANSMISSION LINES

Transmission Line No.	Transmission Line Name (Origin - Terminus)	Summer Capability (MVA)		Winter Capability (MVA)		Operating Voltage (kV)	Design Voltage (kV)	Right-of-Way		Type of Supporting Structure	Number of Circuits		Substations On the Line
		Normal Rating	Emergency Rating	Normal Rating	Emergency Rating			Length (Miles)	Width Max./Min. (Feet)		Design*	Installed	
345-1	Beckford-Pierce	500	500	500	500	345	345	0.32	150/150	Steel tower		1	
345-2	Pierce-Foster	1195	1315	1195	1315	345	345	23.95	150/150	Steel tower		2	
345-3	Sugarcreek-Greene	1195	1315	1195	1315	345	345	0.09	150/150	Steel pole		2	
								0.36	150/150	Steel pole		2	
								2.72	150/150	Steel tower		2	
								4.36	150/150	Steel tower		1	
								0.39	150/150	Steel pole		1	
								3.55	150/150	Steel tower		1	
345-6	Greene-Beatty	1195	1315	1195	1315	345	345	5.42	150/150	Steel tower		2	
								39.92	150/150	Steel tower		1	
								3.70	150/150	Steel tower		2	
345-7	Don Marquis-Bixby	1219	1279	1386	1434	345	345	2.45	150/150	Steel tower		2	
								43.41	150/150	Steel tower		1	
								17.30	150/150	Steel tower		1	
								8.52	150/150	Steel tower		2	
345-9	Stuart-Greene	1195	1315	1195	1315	345	345	0.30	150/150	Steel tower		2	Clinton
								78.80	150/150	Steel tower		1	
								1.20	150/150	Steel tower		2	
								0.10	150/150	Steel tower		2	
345-10	Stuart-Killen	1195	1315	1195	1315	345	345	NOTE: See Dayton Power & Light Company forecasts for details.					
345-11	Stuart-Foster	1195	1315	1195	1315	345	345	0.60	150/150	Steel tower		2	
								55.20	150/150	Steel tower		1	
								3.20	150/150	Steel tower		2	
345-24	Foster-Sugarcreek	1257	1554	1745	1947	345	345	3.20	150/150	Steel tower		2	
								24.10	150/150	Steel tower		1	
								0.09	150/150	Steel tower		2	
								0.36	150/150	Steel tower		2	
								2.72	150/150	Steel tower		2	
345-31	Beatty-Bixby	1042	1281	1383	1526	345	345	4.69	150/60	Steel tower		1	
								8.52	150/60	Steel tower		2	
8312	Bixby-Kirk	1303	1601	1729	1807	345	345	23.07	150/100	Wood pole		1	
								14.87	150/100	Steel tower		2	
345-40	Conesville-Hyatt	1219	1279	1386	1434	345	345	56.98	200/100	Steel tower		1	
								9.09	200/100	Steel tower		2	
								1.78	200/100	Steel pole		2	
								0.48	200/100	Steel H-frame		2	
345-41	Stuart-Zimmer	1195	1315	1195	1315	345	345	NOTE: See Cincinnati Gas & Electric Company forecasts for details.					
345-42	Beatty-Adkins (DP&L)	1229	1520	1587	1793	345	345	3.70	150/150	Steel tower		2	
								9.26	150/150	Steel tower		1	
8313	Kirk-Corridor	1303	1472	1729	1826	345	345	18.13	150/100	Wood pole		1	

* The number of circuits designed is presumed to be the same as the number of circuits installed unless otherwise noted.

PUCO FORM FE3-T7
COLUMBUS SOUTHERN POWER COMPANY
CHARACTERISTICS OF EXISTING TRANSMISSION LINES

Transmission Line No.	Transmission Line Name (Origin - Terminus)	Summer Capability (MVA)		Winter Capability (MVA)		Operating Voltage (kV)	Design Voltage (kV)	Right-of-Way			Type of Supporting Structure	Number of Circuits		Substations On the Line
		Normal Rating	Emergency Rating	Normal Rating	Emergency Rating			Length (Miles)	Width Max./Min. (Feet)			Design*	Installed	
345-43	Conesville-Bixby	1219	1279	1386	1434	345	345	4.80 14.87 50.86	150/150 150/150 150/150		Steel tower Steel tower Wood pole	1 2 1		
345-44	Zimmer-Port Union	1195	1315	1195	1195	345	345	NOTE: See Cincinnati Gas & Electric Company forecasts for details.						
345-45	Zimmer-Red Bank	1195	1315	1195	1195	345	345	NOTE: See Cincinnati Gas & Electric Company forecasts for details.						
345-46	Red Bank-Terminal	1195	1315	1195	1195	345	345	NOTE: See Cincinnati Gas & Electric Company forecasts for details.						
345-49	Killen-Don Marquis	1195	1315	1195	1315	345	345	NOTE: See Dayton Power & Light Company forecasts for details.						
345-52	Stuart-Atlanta (DP&L)	1195	1315	1195	1315	345	345	0.30 69.90	150/150 150/150		Steel tower Steel tower	2 1		
NOTE: The preceding lines are commonly owned with the Cincinnati Gas & Electric Company and the Dayton Power & Light Company. Total line mileages are shown.														
345-32	Beatty-Hayden	1042	1281	1383	1526	345	345	0.23 16.93 0.21	150/150 150/150 150/150		Steel pole Steel tower Steel pole	2 2 2		
345-34	Conesville-Corridor	1219	1279	1386	1434	345	345	54.19	200/100		Steel tower	1		
345-37	Hayden-Hyatt	1409	1472	1780	1826	345	345	0.23 12.36 0.07	150/150 150/150 150/150		Steel pole Steel tower Steel pole	2 2 2		
345-38	Hayden-Roberts	1302	1673	1728	2067	345	345	5.58	100/75		Steel pole	2		
345-39	Hyatt-Corridor	1303	1472	1729	1826	345	345	0.49 1.78 9.09 6.32 6.12	150/150 150/150 150/150 150/150 150/150		Steel H-frame Steel pole Steel tower Steel tower Steel tower	2 2 2 1 2		
8311	Kirk-W. Millersport (OPCo)	1186	1470	1491	1712	345	345	3.19 6.29	150/150 150/150		Steel pole Steel tower	2 2		
138-1	Roberts-Bethel	223	307	281	344	138	138	0.19 5.16	Company Land 150/50		Wood pole Steel tower	1 2		
138-2	Roberts-Kenny	213	321	221	328	138	138	1.18 3.18	50/15 --/--		Wood pole Underground	1 1		
138-3	Roberts-Bethel	223	310	281	349	138	138	5.16 0.19	150/50 Company Land		Steel tower Wood pole	2 1		Davidson
138-4	Bethel-Linworth	216	259	272	304	138	138	0.33 3.02 2.43	100/100 50/50 50/50		Steel pole Steel tower Wood pole	2 2 1		
138-5	Pioway-Harrison	686	750	858	900	138	138	1.21	Company Land		Steel tower	2		
138-6	Walnut-Bixby	1272	1272	1609	1609	138	138	0.43	Company Land		Wood pole	1		
138-8	Groves-Bexley	223	307	281	344	138	138	4.37	60/60		Steel pole	1		
138-9	Bexley-St. Clair	216	259	272	304	138	138	4.00	Public & RR R/W		Wood pole	1		

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PUCO FORM FE3-T7
COLUMBUS SOUTHERN POWER COMPANY
CHARACTERISTICS OF EXISTING TRANSMISSION LINES

Transmission Line No.	Transmission Line Name (Origin - Terminus)	Summer Capability (MVA)		Winter Capability (MVA)		Operating Voltage (kV)	Design Voltage (kV)	Right-of-Way		Type of Supporting Structure	Number of Circuits		Substations On the Line
		Normal Rating	Emergency Rating	Normal Rating	Emergency Rating			Length (Miles)	Width Max./Min. (Feet)		Design*	Installed	
138-10	Bixby-LS II	227	316	287	356	138	138	0.51	100/100	Steel tower	2		
								2.03	100/100	Wood pole	1		
								0.27	100/100	Steel tower	2		
								1.69	100/80	Steel pole	2		
138-11	Bixby-W. Lancaster (OP)	111	144	157	178	138	138	19.03	Undefined	Wood pole	1		Pickerington Rd
138-12	Poston-Ross	143	188	143	158	138	138	41.81	100/100	Wood pole	1		
								1.01	100/100	Steel tower	2		
138-13	Ross-Delano	150	192	189	229	138	138	0.89	100/100	Steel tower	2		
								3.75	100/100	Wood pole	1		
138-14	Circleville-Harrison	138	179	183	213	138	138	14.00	Undefined	Wood pole	1		
								1.18	Undefined	Steel tower	2		
138-15	LS II-Marion	227	316	287	356	138	138	1.69	100/80	Steel pole	2		
								2.94	100/100	Steel tower	2		
138-16	Marion-Canal	124	173	136	184	138	138	3.88	---/---	Underground	1		
138-17	St Clair-Clinton	142	185	139	183	138	138	4.05	---/---	Underground	1		
138-18	Harrison-Marion	191	220	191	220	138	138	7.01	100/100	Wood pole	1		Obetz
								3.21	100/100	Steel tower	2		
138-19	Bixby-Astor-Groves	223	310	281	349	138	138	4.67	50/10	Wood pole	1		Groves
								3.90	50/50	Wood pole	1		
								0.09	50/50	Wood pole	1		Shannon
								0.10	50/50	Wood pole	1		
138-20	Poston-Harrison	138	179	183	213	138	138	53.64	200/80	Wood pole	1		
138-21	Beatty-Wilson	196	205	222	229	138	138	7.15	200/100	Steel tower	2		
								1.42	200/100	Steel tower	3		
5281	Beatty-Fisher-Wilson	191	220	191	220	138	138	7.15	200/100	Steel tower	2		
								1.42	200/100	Steel tower	3		
								0.50	100/100	Steel pole	2		Hall Road
								0.31	100/100	Steel pole	2		
								0.04	150/50	Steel tower	2		
138-23	Waverly-Sargents (OVEC)	227	287	287	287	138	138	3.17	200/100	Wood pole	1		
								12.72	200/100	Wood pole	1		
138-24	Waverly-Seaman	150	192	189	229	138	138	24.60	100/100	Wood pole	1		Adams
								7.95	100/100	Wood pole	1		
								3.30	100/100	Wood pole	2		
138-25	Scippo-Circleville	150	219	189	243	138	138	1.89	100/100	Wood pole	1		
								0.09	70/70	Wood pole	1		
								0.84	70/70	Wood pole	2		
								0.15	80/80	Wood pole	1		Praxair (cust.)
138-26	Poston-Lick	156	192	206	229	138	138	0.48	100/100	Steel tower	2		
								34.19	100/100	Wood pole	1		Bolins Mills
								0.28	100/100	Wood pole	1		Corwin

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PUCO FORM FE3-T7
COLUMBUS SOUTHERN POWER COMPANY
CHARACTERISTICS OF EXISTING TRANSMISSION LINES

Transmission Line No.	Transmission Line Name (Origin - Terminus)	Summer Capability (MVA)		Winter Capability (MVA)		Operating Voltage (kV)	Design Voltage (kV)	Right-of-Way		Type of Supporting Structure	Number of Circuits		Substations On the Line
		Normal Rating	Emergency Rating	Normal Rating	Emergency Rating			Length (Miles)	Width Max./Min. (Feet)		Design*	Installed	
138-27	Waverly-Lick	227	316	287	356	138	138	15.50	100/100	Wood pole	1	1	E. Beaver
138-28	Morse-Karl-Genco	223	310	281	349	138	138	11.38	100/100	Steel tower	2	2	
								4.39	100/10	Steel tower	1	1	
								2.05	100/10	Steel pole	1	1	
								3.20	100/10	Wood pole	1	1	
								1.70	100/10	Wood pole	1	1	
								0.04	50/50	Wood pole	1	1	City of Westerville
138-29	OSU-Hess	233	302	240	353	138	138	0.95	---/---	Underground	1	1	
138-30	Wilson-Hess	223	310	281	349	138	138	3.17	100/53	Steel tower	1	1	Fifth Ave.
								1.94	---/---	Underground	1	1	
								1.94	---/---	Underground	1	1	
2102	Wilson-Roberts	223	310	281	349	138	138	1.42	150/50	Steel tower	3	3	
								3.33	150/50	Steel tower	2	2	
								0.19	150/50	Wood pole	1	1	
5282	Fisher Road-Roberts	227	316	287	330	138	138	0.31	100/50	Steel pole	2	2	
								1.29	150/50	Steel tower	2	2	
								1.24	100/50	Steel pole	2	2	Trabue
138-32	Bixby-Buckeye Steel	220	234	279	295	138	138	0.02	100/40	Steel pole	1	1	
								0.52	100/40	Steel tower	2	2	
								2.19	100/40	Wood pole	1	1	
								2.93	100/40	Steel tower	2	2	
								0.81	100/40	Steel pole	1	1	
138-33	Gay-Vine	174	240	184	254	138	138	1.22	---/---	Underground	1	1	
								0.28	---/---	Underground	1	1	
138-34	East Broad-Gahanna	152	222	192	246	138	138	3.62	200/100	Wood pole	1	1	Blacklick
								1.65	200/100	Steel pole	2	2	
645	Hyatt-Sawmill	388	403	492	525	138	138	5.42	100/50	Steel pole	2	2	
7731	Gahanna-Hap Cremean	152	159	192	187	138	138	4.41	200/100	Wood pole	1	1	
7732	Hap Cremean-Morse Road	152	192	192	229	138	138	0.72	200/100	Wood pole	1	1	
138-37	Corridor-Morse	313	384	415	458	138	138	7.42	100/100	Steel tower	2	2	Blendon
								1.34	100/100	Wood pole	2	2	
138-38	Corridor-Morse	338	455	427	517	138	138	7.42	100/100	Steel tower	2	2	
138-39	Kirk-East Broad	338	455	427	517	138	138	10.36	100/100	Steel tower	2	2	Taylor
138-40	Kirk-East Broad	287	330	287	330	138	138	10.36	100/100	Steel tower	2	2	
138-41	Mound-Canal	122	170	134	181	138	138	0.44	---/---	Underground	1	1	
								1.39	---/---	Underground	1	1	
138-43	Conesville-Trent	191	220	191	220	138	138	61.85	100/50	Steel tower	2	2	
								0.06	100/50	Steel pole	1	1	

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PUCO FORM FE3-T7
COLUMBUS SOUTHERN POWER COMPANY
CHARACTERISTICS OF EXISTING TRANSMISSION LINES

Transmission Line No.	Transmission Line Name (Origin - Terminus)	Summer Capability (MVA)		Winter Capability (MVA)		Operating Voltage (kV)	Design Voltage (kV)	Right-of-Way		Type of Supporting Structure	Number of Circuits		Substations On the Line
		Normal Rating	Emergency Rating	Normal Rating	Emergency Rating			Length (Miles)	Width Max./Min. (Feet)		Design*	Installed	
138-44	Trent-Delaware	234	234	234	234	138	138	13.26	100/50	Steel tower	2	1	Sunbury (cust) Berkshire Zeigler (cust)
138-46	Stelzer-SL Clair	216	259	272	304	138	138	6.93 0.13	50/15 100/10	Wood pole Steel tower		1	Mifflin
2761	Kenny-Clinton	217	307	227	331	138	138	3.08	—/—	Underground		1	
2762	Karl-Clinton	150	219	189	242	138	138	3.89	100/10	Steel tower		2	
138-48	Morse-Clinton-Huntley	195	205	222	229	138	138	8.28 3.49	100/10 100/10	Steel tower Wood pole		2	Huntley
658	Bixby-Groves #1	223	310	281	349	138	138	3.00 1.34 0.22	200/200 200/200 50/50	Steel tower Steel pole Wood pole	2 1 1		
2331	Bixby-Groves #2	223	307	281	344	138	138	3.00	200/200	Steel tower	2		
138-51	Poslon-Strouds Run/ Crooksville (OP)	223	302	281	344	138	138	0.48 6.74	100/30 100/30	Steel tower Wood pole	2 1		
138-52	Hyatt-Delaware	227	287	287	287	138	138	4.07	100/100	Wood pole	1		
138-53	Beatty-Canal	220	234	279	295	138	138	3.50 3.28 4.10 2.13	50/15 50/15 50/15 50/15	Wood pole Wood pole Steel pole Steel pole	2 1 1 2		
138-55	Coneville-Ohio Cl. (OP)	389	409	430	459	138	138	12.10	100/60	Wood pole	1		
138-56	East Broad-Astor	201	201	262	262	138	138	0.10 2.84	50/10 50/10	Wood pole Wood pole	1 1		
138-57	Harrison-Beatty	150	219	189	242	138	138	8.40	100/25	Steel tower	2		Zuber
138-58	Harrison-S. Central Co-op	133	173	177	207	138	138	0.26	Company Land	Wood pole	1		
138-60	Beatty-McComb	216	259	272	304	138	138	3.43 2.33	100/15 100/15	Wood pole Wood pole	2 1		
138-61	Stelzer-Morse	216	259	253	304	138	138	1.70	50/15	Wood pole	1		
138-62	Huntley-Linworth	227	242	287	302	138	138	0.37 2.84	30/30 30/30	Wood pole Steel pole	1 1		
6226	Hyatt-Orange #1 (CSP)	227	316	287	356	138	138	6.85	50/35	Steel pole	2		
138-68	Buckeye Steel-Gay	170	240	179	250	138	138	0.02 0.71 2.13	40/40 40/40 40/40	Steel pole Steel pole Steel pole	1 1 2		
138-67	Poslon-Elliott/Dexter (OP)	223	302	281	344	138	138	1.08 7.13	—/— 100/100	Underground Wood pole	1 1		

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PUCO FORM FE3-T7
COLUMBUS SOUTHERN POWER COMPANY
CHARACTERISTICS OF EXISTING TRANSMISSION LINES

Transmission Line No.	Transmission Line Name (Origin - Terminus)	Summer Capability (MVA)		Winter Capability (MVA)		Operating Voltage (kV)	Design Voltage (kV)	Right-of-Way		Type of Supporting Structure	Number of Circuits		Substations On the Line
		Normal Rating	Emergency Rating	Normal Rating	Emergency Rating			Length (Miles)	Width Max./Min. (Feet)		Design*	Installed	
138-68	Hyatt-Huntley	227	307	287	344	138	138	0.40	100/30	Wood pole	2	2	
								6.07	100/30	Steel pole	2	2	
								0.20	---/---	Steel pole	2	2	
								0.84	100/30	Wood pole	1	1	
								2.10	100/30	Steel pole	2	2	
								2.31	100/30	Wood pole	1	1	
								0.53	100/30	Steel pole	2	2	
138-69	Lick/Addison-Sporn (OP)	150	219	189	243	138	138	29.09	100/100	Wood pole	1	1	Rio
138-70	Scioto-Scioto Trail	150	192	189	229	138	138	0.56	100/100	Wood pole	1	1	DuPont
								0.78	100/100	Wood pole	2	2	
								0.84	70/70	Wood pole	1	1	
								0.10	70/70	Wood pole	1	1	
138-71	Scioto Trail-Delano	150	192	189	229	138	138	10.95	100/100	Wood pole	1	1	DuPont
								0.63	100/100	Wood pole	1	1	
138-72	Sawmill-Bethel	227	316	287	330	138	138	4.76	100/50	Steel tower	2	2	Brookside
138-75	St. Clair-Mound	131	179	136	184	138	138	0.43	---/---	Underground	1	1	
								1.85	---/---	Underground	1	1	
138-77	Mulberry-Waverly	223	310	281	349	138	138	12.07	200/100	Wood pole	1	1	
								3.11	200/100	Wood pole	1	1	
								1.74	100/100	Wood pole	1	1	
138-78	McComb-Gay	240	242	240	264	138	138	1.96	---/---	Underground	1	1	
								5.27	50/50	Wood pole	1	1	
138-79	Mulberry-Ross	156	192	206	229	138	138	1.74	100/100	Wood pole	2	2	
								3.21	200/100	Wood pole	1	1	
								0.72	200/100	Wood pole	1	1	
6227	Hyatt-Orange #2 (OP)	348	468	441	533	138	138	0.40	---/---	Wood pole	1	1	
								3.80	150/150	Steel pole	2	2	
138-82	Corridor-Genoa	338	455	427	517	138	138	5.22	100/100	Wood pole	2	2	
138-83	Corridor-Sahanna	338	455	427	517	138	138	6.87	150/60	Wood pole	1	1	
138-85	Kirk-W. Millersport (OP)	167	245	210	271	138	138	7.94	Undefined	Wood pole	1	1	
2881	Conesville-Newark Ctr. (OP)	287	287	287	330	138	138	27.00	100/100	Steel tower	2	2	
2276	Kirk-Newark Ctr. (OP)	287	287	287	330	138	138	18.50	100/100	Steel tower	2	2	
138-88	Hess-Vine	183	251	204	269	138	138	2.19	---/---	Underground	1	1	
								0.30	---/---	Underground	1	1	
138-92	Vine-City of Columbus-E.	287	287	287	287	138	138	1.05	Railroad R/W	Wood pole	1	1	
138-98	Vine-City of Columbus-W.	287	287	287	287	138	138	1.21	Railroad R/W	Wood pole	1	1	
10098	Hocking-Poston (OP)	152	192	191	220	138	138	15.65	Undefined	Wood pole	1	1	
10217	Hocking (OP)-W. Lancaster (OP)	152	219	191	242	138	138	19.47	Undefined	Wood pole	1	1	
138-99	St. Clair-Vine	291	389	368	443	138	138	1.09	60/60	Steel pole	1	1	Italian Village (cust.)
								1.30	---/---	Underground	1	1	

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**PUCO FORM FE3-T7
COLUMBUS SOUTHERN POWER COMPANY
CHARACTERISTICS OF EXISTING TRANSMISSION LINES**

Transmission Line No.	Transmission Line Name (Origin - Terminus)	Summer Capability (MVA)		Winter Capability (MVA)		Operating Voltage (kV)	Design Voltage (kV)	Right-of-Way		Type of Supporting Structure	Number of Circuits		Substations On the Line
		Normal Rating	Emergency Rating	Normal Rating	Emergency Rating			Length (Miles)	Width Max./Min. (Feet)		Design*	Installed	
138-102	Clinton-OSU	129	177	134	182	138	138	4.48	--/--	Underground		1	
69-7	Stuart-Seaman	111	111	141	141	69	138	24.88	100/100	Wood pole		1	Raven, Panhandle, Copeland, Bentonville, Bentonville (cust)
69-70	Highland-Wilmington (DP&L)	72	86	72	86	69	138	6.67	150/100	Wood pole		1	
69-72	Addison-Harers	75	75	94	94	69	138	4.07	100/100	Wood pole		1	
69-73	Seaman-Highland	78	96	103	114	69	138	17.05	100/100	Wood pole		1	
FC80	E. Broad-Yearling	280	303	268	378	138	138	3.50	100/30	Wood pole		1	
								1.00	100/30	Wood pole		2	
FD80	Bexley-Yearling	290	303	368	378	138	138	2.00	100/30	Wood pole		1	
6226	Orange-Genoa	348	468	441	533	138	345	6.25	--/--	Steel pole		1	
6225	Orange-Polars	227	316	287	358	138	138	2.30	--/--	Steel pole		2	
								0.50	--/--	Wood pole		1	
4702	Polaris-Genoa	227	316	287	356	138	138	3.87	--/--	Wood pole		1	
								1.39	--/--	Steel pole		2	
C710	Dublin-Sawmill	227	242	287	302	138	138	6.16	50/10	Wood pole		1	
C791	Davidson-Dublin	282	375	282	375	138	138	3.18	36/36	Underground		1	
C795	Kimberly 138 kV Extension	223	310	281	349	138	138	0.56	60/100	Steel pole		2	Kimberly

FACILITIES UNDER CONSTRUCTION

	Don Marquis- Waverly	223	310	281	349	138	138	15.15	200/100	Wood Pole		1	
								.65	100/100	Steel Pole		1	
C799	Greif Extension	223	310	281	349	138	138	0.70	50/50	Underground		2	Greif

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**PUCO FORM FE3-T7
OHIO POWER COMPANY
CHARACTERISTICS OF EXISTING TRANSMISSION LINES**

Transmission Line No.	Transmission Line Name (Origin - Terminus)	Summer Capability (MVA)		Winter Capability (MVA)		Operating Voltage (KV)	Design Voltage (KV)	Right-of-Way		Type of Supporting Structure	Number of Circuits	
		Normal Rating	Emergency Rating	Normal Rating	Emergency Rating			Length (Miles)	Width Max./Min. (Feet)		Design* Installed	Substations On the Line
BM00	Kammer-Orange	4257	4465	4842	5008	765	765	24.3	200/200	Steel tower	1	
6224	Orange-Marysville	4174	4174	4842	5009	765	765	100.19	200/200	Al. tower	1	
BV20	Gavin-Mountaineer (AP)	3413	4253	4309	4770	765	765	25.06	200/200	Steel tower	1	
8314	Gavin-Flatlick	4056	4253	4811	4770	765	765	2.61	200/200	Steel tower	1	
8315	Flatlick-Marysville	4055	4253	4811	4770	765	765	15.18	200/200	Steel tower	1	
BM20	Don Marquis-Hanging Rock	3611	4439	4765	5009	765	765	108.18	200/200	Steel tower	1	
BM25	Kammer-S. Canton	4055	4253	4811	4770	765	765	6.73	200/200	Steel tower	1	
BV25	Amos (AP)-Hanging Rock	4257	4465	4842	5009	765	765	28.44	200/200	Steel tower	1	
BV40	Culloden (AP)-Gavin	4055	4253	4811	4770	765	765	79.60	200/200	Steel tower	1	N. Proctorville
BW35	Baker (KP)-Hanging Rock	4257	4465	4842	5009	765	765	31.23	200/200	Steel tower	1	
BX31	Dumont (I&M)-Marysville	4257	4465	4842	5009	765	765	0.50	200/200	Steel tower	1	
BX50	Hanging Rock-Jefferson (I&M)	4055	4253	4811	4770	765	765	1.67	200/200	Steel tower	1	
DA05	Collier (DL)-Tidd	1188	1391	1481	1695	345	345	76.24	200/200	Steel tower	1	
DA13	Fostoria Central-Gallon (OE)	1409	1598	1733	1793	345	345	6.14	200/200	Steel tower	1	
DA15	Fostoria Central-Lemoyne (TE)	978	1031	1078	1076	345	345	0.31	150/150	Steel tower	1	South Benwick
DA18	Gallon (OE)-Muskingum River	984	984	984	984	345	345	2.39	150/150	Al. tower	1	
DA22	Fostoria Central-Bayshore (TE)	1423	1588	1677	1793	345	345	44.96	150/150	Steel tower	1	
DA28	Miami (DP&L)-S.W. Lima	958	1100	956	1100	345	345	19.28	150/150	Steel tower	1	
DA45	South Canton-Slar (OE)	932	932	932	932	345	345	86.47	150/150	Steel tower	1	
DA50	Sarnus (OE)-South Canton	978	1031	1116	1153	345	345	0.87	150/150	Steel tower	1	
DA01	Hanna (OE)-Canton Central	1266	1564	1564	1654	345	345	18.04	150/150	Al. tower	1	
DA51	Hyatt-Tangy (OE)	1001	1438	1273	1609	345	345	0.69	150/150	Steel tower	1	
DA52	Marysville-Tangy (OE)	923	1328	1174	1485	345	345	0.70	150/150	Steel tower	1	
DA66	Tidd-Wyle Ridge (MP)	1200	1483	1529	1676	345	345	23.05	150/150	Steel tower	1	
DC63	Tidd-Canton Central	972	1023	1109	1147	345	345	0.31	150/150	Steel tower	1	
DE40	E. Lima-Fostoria Central	1409	1598	1733	1793	345	345	62.40	150/150	Steel tower	1	
DE60	E. Lima-S.W. Lima	1016	1304	1286	1505	345	345	5.35	150/150	Steel tower	1	
DE65	E. Lima-Marysville	887	1185	1138	1355	345	345	34.47	150/150	Al. tower	1	
DH74	Marysville-Hyatt #2	1409	1598	1733	1793	345	345	22.00	150/150	Steel tower	1	
DH76	Hyatt-W. Millersport	1201	1439	1530	1610	345	345	47.15	150/150	Steel tower	1	
DM41	Kammer-Muskingum River	972	1304	1234	1505	345	345	23.30	150/150	Steel tower	1	
DM42	Kammer-Tidd	972	1304	1234	1506	345	345	37.80	150/150	Steel tower	1	
7791	Muskingum River-Beverly	972	1413	1234	1575	345	345	52.30	150/150	Steel tower	1	W. Bellaire
								32.00	150/150	Steel tower	1	
								1.39	150/150	Steel tower	1	

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**PUCO FORM FE3-T7
OHIO POWER COMPANY
CHARACTERISTICS OF EXISTING TRANSMISSION LINES**

Transmission Line No.	Transmission Line Name (Origin - Terminus)	Summer Capability (MVA)		Winter Capability (MVA)		Operating Voltage (kV)	Design Voltage (kV)	Right-of-Way		Type of Supporting Structure	Number of Circuits		Substations On the Line
		Normal Rating	Emergency Rating	Normal Rating	Emergency Rating			Length (Miles)	Width Max./Min. (Feet)		Installed	Design*	
8811	Beverly-Tidd	972	1413	1234	1575	345	345	82.38	150/150	Steel tower	1		
DM90	Muskingum River-W. Millersport #1	897	1157	1138	1336	345	345	54.00	150/150	Steel tower	1		
DM95	Muskingum River-W. Millersport #2	910	1157	1150	1336	345	345	54.00	150/150	Steel tower	1		
DM05	Marysville-S.W. Lima	972	1413	1234	1575	345	345	55.40	150/150	Steel tower	1		
DV51	Muskingum-Waterford	1016	1304	1286	1505	345	345	5.01	150/150	Steel tower	1		
8433	Waterford-Spout	1408	1887	1781	2143	345	345	43.47	150/150	Steel tower	1		
7613	E. Lima-R.P. Mone	878	1022	1110	1216	345	345	34.62	150/150	Steel tower	1		
7616	R.P. Mone-Robison Park (L&M)	878	1022	1110	1216	345	345	45.00	150/150	Steel tower	1		
DC80	S. Canton-Canton Central #1	1408	1886	1780	2143	345	345	8.12	150/150	Steel tower	1		Southeast Canton
DC81	S. Canton-Canton Central #2	1409	1886	1780	2143	345	345	8.15	150/150	Steel tower	1		
8311	Kirk (CSP)-W. Millersport	1166	1470	1481	1712	345	345	3.19	150/150	Steel pole	2		
FA00	Bluebell (OE)-Canton Central	220	292	294	294	138	138	0.36	100/100	Wood pole	1		
FA03	Canton Central-Cloverdale (OE)	160	193	181	210	138	138	0.38	100/100	Wood pole	1		
FA04	E. Wooster-Cloverdale (OE)	160	193	181	229	138	138	0.50	70/70	Wood pole	1		
FA07	Comer (MP)-Muskingum	176	176	213	222	138	138	0.33	100/100	Steel pole	1		
FA10	E. Liverpool-Wyly Ridge (MP)	56	64	64	71	138	138	0.96	100/100	Steel tower	1		
4861	E. Leipsic-E. Lima	195	235	221	246	138	138	17.51	100/100	Wood pole	1		Rockport (MWEC)
4863	E. Leipsic-Richland (TE)	222	265	271	287	138	138	6.57	100/100	Steel pole	2		Baseline (PPEC)
FA18a	Fremont Center-West Fremont (TE)	305	378	351	448	138	138	10.23	100/100	Steel pole	1		
FA20	Hillsboro-Hutchings (DP&L)	185	257	234	287	138	138	6.57	100/100	Steel pole	1		Fremont
FA21	Hillsboro-Maysville (KU)	160	191	191	191	138	138	4.02	100/100	Wood	1		
FA25	Hillsboro-Clinton County	159	184	200	216	138	138	37.36	100/100	Wood pole	1		Middletown
FA26	Howard-Brookside (OE)	133	173	177	205	138	138	33.55	100/100	Wood pole	1		Emerald
FA27	Howard-City of Shelby	48	53	48	53	138	138	0.81	80/80	Wood pole	1		Kenton
FA28	Lockwood Rd.-Richland (TE)	214	263	251	291	138	138	17.24	100/100	Wood pole	1		
FA31	Millbrook Pk.-W.T. Love (Hamilton)	213	269	269	301	138	138	0.21	100/100	Wood pole	1		
FA40	N. Portsmouth-Sargents (OVEC)	185	205	222	229	138	138	1.60	100/100	Steel tower	1		
FA49	Tidd-Weirton #1 (MP)	173	173	222	222	138	138	1.84	100/100	Steel tower	1		S. Lucasville, Wakefield
FA50	Tidd-Weirton #2 (MP)	176	193	224	236	138	138	0.53	70/70	Wood pole	1		Carnegie (MP)
FA51	S. Toronto-Weirton/Wyly Ridge (MP)	173	173	206	215	138	138	16.30	100/100	Wood pole	1		Mahans Lane (MP)

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PUCO FORM FE3-T7
OHIO POWER COMPANY
CHARACTERISTICS OF EXISTING TRANSMISSION LINES

Transmission Line No.	Transmission Line Name (Origin - Terminus)	Summer Capability (MVA)			Winter Capability (MVA)			Operating Voltage (kV)	Design Voltage (kV)	Right-of-Way		Type of Supporting Structure	Number of Circuits Design* / Installed	Substations On the Line
		Normal Rating	Emergency Rating		Normal Rating	Emergency Rating				Length (Miles)	Width Max./Min. (Feet)			
FA60	Torrey-Cloverdale (OE)	199	241		225	285		138	138	0.37	100/100	Steel tower	1	Date (OE),
FA70	W. Canton-S. Akron (OE)	209	281		247	287		138	138	60.82	100/100	Steel tower	1	Moore (OE)
FA82	West End-Lemoine (TE)	189	239		223	284		138	138	18.55	100/100	Steel pole	1	
FC06	Academia-Howard	209	289		264	326		138	138	38.15	100/100	Steel tower	1	N. Lexington,
										0.23		Wood pole	1	Apple Valley (LRE)
FC06	Academia-Ohio Central	208	289		264	326		138	138	37.35	100/100	Steel tower	1	W. Tinney
FC07	Academia-West Mt. Vernon	220	255		277	303		138	138	6.00	100/100	Steel tower	1	
FC34	Fostona Central-Buckley Road	152	192		191	220		138	138	8.66	150	Steel tower	1	Rising Sun (NCEC)
										1.80	80	Wood pole		
										2.60	50	Wood pole		
FC40	Bucyrus Center-Howard	84	93		84	93		138	138	16.70	100/100	Steel tower	1	Sulphur Springs
FC60	S.E. Canton-Canton Central	305	410		386	466		138	138	3.41	100/100	Steel tower	1	
FC64	Carrollton-Sunnyvale	191	250		255	297		138	138	19.67	100/100	Steel tower	1	
FC65	Carrollton-Tidd	191	250		255	297		138	138	29.79	100/100	Steel tower	1	S. Cadiz
FC70	Canton Central-Wagenhals #1	297	384		375	452		138	138	2.00	100/100	Steel tower	1	
FC71	Canton Central-Wagenhals #2	297	394		375	452		138	138	2.00	100/100	Steel tower	1	
FC72	N. Portsmouth-Chi. Portsmouth	185	186		183	202		138	138	6.00	100/100	Wood pole	1	
FC76	Crooksville-N. Newark	128	175		161	197		138	138	32.60	100/100	Wood pole	1	
FC85	Crooksville-Muskingum	220	255		277	303		138	138	40.50	100/100	Steel tower	1	N. Muskingum, Cannelville (GMEC)
FD08	Crooksville-S. Lancaster	167	245		210	271		138	138	26.80	100/100	Steel tower	1	
FD20	E. Lima-Ford	150	219		189	242		138	138	3.40	100/100	Steel tower	1	
FD40	E. Lima-Haviland	167	201		210	229		138	138	35.10	100/100	Steel tower	1	
FD62	E. Lima-New Liberty	150	206		189	229		138	138	25.90	100/100	Steel tower	1	
FD64	E. Lima-N. Findlay	167	245		210	271		138	138	29.20	100/100	Steel tower	1	N. Woodcock
FD80	E. Lima-Rockhill	167	245		210	271		138	138	4.40	100/100	Steel tower	1	
FD90	E. Lima-S. Kenton	156	192		206	229		138	138	7.20	100/100	Steel tower	1	W. Newton (MEC), Lynn (MEC)
										22.80		Wood pole		Trayer Road
FD98	E. Lima-Sterling	223	310		281	349		138	138	8.40	100/100	Wood pole	1	N.W. Lima, Woodlawn
FE20	E. Lima-W. Lima	205	255		258	303		138	138	12.40	100/100	Steel tower	1	Dogwood Ridge
FE60	E. Wheelersburg-Millbrook Park	138	179		183	213		138	138	8.70	100/100	Steel tower	1	
FE63	E. Wheelersburg-Texas Eastern	101	150		127	167		138	138	2.00	100/100	Steel tower	1	

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PUCO FORM FE3-T7
OHIO POWER COMPANY
CHARACTERISTICS OF EXISTING TRANSMISSION LINES

Transmission Line No.	Transmission Line Name (Origin - Terminus)	Summer Capability (MVA)		Winter Capability (MVA)		Operating Voltage (kV)	Design Voltage (kV)	Right-of-Way		Type of Supporting Structure	Number of Circuits		Substations On the Line
		Normal Rating	Emergency Rating	Normal Rating	Emergency Rating			Length (Miles)	Width Max./Min. (Feet)		Design*	Installed	
FE68	E. Wooster-Wooster	191	201	255	282	138	138	5.15 3.43	100/100	Steel tower Wood pole		1	
FE69	E. Wooster-S. Canton	205	255	258	303	138	138	6.75 25.25	100/100	Steel tower		1	Canal Road, Apple Creek
FE73	Fostoria Central-New Liberty	149	188	189	218	138	138	13.30 6.68	100/100	Wood pole Steel tower		1	Findlay Ct. Maroon (HWEC)
FE74	Fostoria Central-N. Findlay	167	245	210	271	138	138	10.28 1.60 0.10	100/100	Steel tower Steel tower Wood pole		1	N.E. Findlay
FE76	Fostoria Central-Greenlawn/Howard	167	245	210	271	138	138	4.86 1.70	100/50 100/100	Wood pole Steel tower		1	
FE77	Fostoria Central-West End	287	337	363	400	138	138	1.60	100/100	Steel tower		1	
FE80	Ford-Rockhill	167	245	210	271	138	138	2.12	100/100	Steel tower		1	
FE83	Fremont Center-Tiffin Center	205	284	258	320	138	138	10.48	100/50	Steel tower		1	
FE85	Greenlawn-Tiffin Center	201	201	258	262	138	138	3.30	100/50	Wood pole		1	
FE90	Hillsboro-Millbrook Park	185	257	234	289	138	138	51.80	100/100	Wood pole		1	Sinking Springs (SCP)
FE91	Gavin-Millbrook Park	185	257	234	289	138	138	49.45	100/100	Steel tower		1	
FE94	Gavin-N. Proctorville	151	235	189	264	138	138	49.25	100/100	Steel tower		1	N. Crown City
12239	Howard-North Bellville	138	178	183	213	138	138	18.03 0.22	100/100	Steel tower Wood pole		1	
12240	North Bellville-Philo Switch	138	179	183	213	138	138	62.43 0.22	100/100	Wood pole Steel tower		1	Millwood, Bladensburg (LRE)
FF40	West End-Howard	138	179	183	213	138	138	44.90	100/100	Steel tower		1	S. Tiffin, Chaffield, BOC Gas (NCEC)
FF80	Kammer-Ormet 1	262	301	329	373	138	138	1.71	100/100	Steel tower		1	
FF81	Kammer-Ormet 2	262	301	329	373	138	138	1.71	100/100	Steel tower		1	
FF82	Kammer-Ormet 3	262	262	329	373	138	138	1.55	100/100	Steel tower		1	
FF83	Kammer-Ormet 4	262	301	329	373	138	138	1.55	100/100	Steel tower		1	
FF87	Kammer-W. Bellville	297	393	375	452	138	138	12.85	100/100	Steel tower		1	
FG00	Millbrook Park-South Point	138	179	183	213	138	138	34.60	100/100	Steel tower		1	
FG05	Millbrook Park-N. Portsmouth	185	255	234	289	138	138	3.40	100/100	Wood pole		1	
FG80	Muskingum-Summerfield	191	250	255	287	138	138	25.31 10.87	100/100	Steel tower Wood pole		1	S. Cumberland, S. Caldwell
FG84	Muskingum-W. Cambridge	223	310	281	349	138	138	42.87	100/100	Steel tower		1	East New Concord
FH20	Newcomertown-S. Coonhodon	133	173	177	207	138	138	14.35	100/100	Wood pole		1	
FH44	W. Cambridge-Newcomertown	191	250	255	297	138	138	14.94	100/100	Steel tower		1	

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PUCO FORM FE3-T7
OHIO POWER COMPANY
CHARACTERISTICS OF EXISTING TRANSMISSION LINES

Transmission Line No.	Transmission Line Name (Origin - Terminus)	Summer Capability (MVA)		Winter Capability (MVA)		Operating Voltage (kV)	Design Voltage (kV)	Right-of-Way		Type of Supporting Structure	Number of Circuits Design* Installed	Substations On the Line
		Normal Rating	Emergency Rating	Normal Rating	Emergency Rating			Length (Miles)	Width Max./Min. (Feet)			
FH45	Newcomerstown-W. New Philadelphia	191	250	255	297	138	138	17.60	100/100	Steel tower	1	Hillview
FH68	W. Millersport-S. Central Co-op (N. Fairfield)	209	289	284	326	138	138	0.23	70/70	Wood pole	1	
FH80	N. Newark-Ohio Central	201	201	262	262	138	138	21.50	100/100	Wood pole	1	Frazesburg, Reform (LRE) Heath
FJ23	West Millersport-N. Newark	138	179	183	213	138	138	11.44	100/100	Steel tower	1	
FJ40	N. Newark-W. Mt. Vernon	185	255	234	289	138	138	6.91	100/100	Wood pole	1	
FJ45	N. Proctorville-South Point	251	307	317	344	138	138	10.86	100/100	Steel tower	1	
FJ59	Ohio Central-S. Coshocton	185	250	234	289	138	138	14.44	100/100	Steel tower	1	
12478	Ohio Central-West Millersburg	185	255	234	289	138	138	1.93	100/100	Wood pole	1	
12477	West Millersburg-Wooster	185	201	222	229	138	138	14.74	100/100	Steel tower	1	W. Coshocton, S. Millersburg,
FJ62	Ohio Central-Zanesville	208	265	258	303	138	138	23.53	100/100	Wood pole	1	
FJ65	Ohio Central-Philo	208	269	264	316	138	138	15.19	100/100	Steel tower	1	N. Zanesville, Powelson
FJ74	Ordinance Jct.-Sterling	338	393	425	488	138	138	1.86	80/80	Wood pole	1	
FJ75	Ordinance Jct.-S.W. Lima	313	384	415	458	138	138	10.37	100/100	Steel tower	1	E. Zanesville, E. Point
FK13	Philo-S. Canton	138	179	183	213	138	138	18.02	100/100	Wood pole	1	
FK40	Philo-Zanesville	138	179	183	213	138	138	0.45	100/100	Steel tower	2	Shawnee Road
FK83	Rockhill-W. Lima	159	184	200	218	138	138	88.21	100/100	Steel tower	1	Bridgeville, W. Dover, N. Strasburg, Sugar Creek
FK84	S.E. Canton-S. Canton	297	384	378	452	138	138	6.31	100/100	Wood pole	1	Terminal, Bethel Church (GMEC), Chandlersville (GMEC)
FK87	S. Canton-Wayview	251	307	317	344	138	138	12.20	100/100	Steel tower	1	W. Philo
2003	North Interlie-S. Canton	208	256	275	305	138	138	9.90	100/100	Steel tower	1	Eastown Road
5161	North Interlie-W. New Philadelphia	208	256	275	305	138	138	7.20	100/100	Steel tower	1	Farrest
FK93	S. Canton-Tiniken (Richville)	305	384	386	458	138	138	4.02	50/50	Steel tower	1	Promway
FK95	S. Canton-Torrey	298	376	378	430	138	138	10.08	100/100	Steel pole	1	
						138	138	19.15	100/100	Steel tower	2	Bollivar
						138	138	1.00	100/100	Steel tower	2	
						138	138	2.67	100/100	Steel tower	1	
						138	138	2.90	100/100	Steel tower	1	

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OHIO POWER COMPANY
CHARACTERISTICS OF EXISTING TRANSMISSION LINES

Transmission Line No.	Transmission Line Name (Origin - Terminus)	Summer Capability (MVA)		Winter Capability (MVA)		Operating Voltage (kV)	Design Voltage (kV)	Right-of-Way		Type of Supporting Structure	Number of Circuits		Substations On the Line
		Normal Rating	Emergency Rating	Normal Rating	Emergency Rating			Length (Miles)	Width Max./Min. (Feet)		Design*	Installed	
FL00	W. Mt. Vernon-S. Kenton	169	184	200	218	138	138	59.10	100/100	Wood pole	1		Fulton, North Waldo, Bloomfield (CEC), Wildcreek (MEC), Rengert (MEC)
FL06	S.E. Canton-Sunnyside	289	302	375	393	138	138	3.20	100/100	Steel tower	1		
FL07	S.E. Canton-Tinken	297	384	375	452	138	138	7.06	100/100	Steel tower	1		AGA Gas
FL09	S. Lancaster-W. Lancaster	156	184	200	218	138	138	0.16	80/80	Wood pole	1		
FL30	S.W. Lima-W. Moulton	156	182	191	220	138	138	3.90	100/100	Steel tower	1		
FL35	S.W. Lima-W. Lima	355	439	452	515	138	138	13.30	100/100	Wood pole	1		Hegemann (City of St. Marys)
FL45	Steubenville-Tidd	156	182	191	220	138	138	4.60	100/100	Steel tower	1		
FL50	Summitfield-Texas Eastern (Berne)	106	146	134	163	138	138	7.30	100/100	Steel tower	1		
FL80	Sunnyside-Torrey	205	284	258	320	138	138	3.50	100/100	Wood pole	1		
FM00	Sunnyside-Wagenhals	297	384	375	452	138	138	3.90	100/100	Steel tower	1		
FM44	Tinken-Tinken (Richville)	297	302	375	393	138	138	2.23	100/100	Wood pole	1		
FN00	Tidd-Wagenhals	313	384	415	458	138	138	1.44	100/100	Steel tower	1		
FN40	Tidd-Wheeling Steel 1	213	257	213	257	138	138	1.90	100/100	Steel tower	1		E. Amsterdam, Malvern, Broadacre
FN41	Tidd-Wheeling Steel 2	213	267	213	257	138	138	53.40	100/100	Steel tower	1		
FN80	Torrey-W. Canton	191	250	253	297	138	138	5.10	100/100	Steel tower	1		
FP20	Wagenhals-W. Canton	205	255	258	303	138	138	1.27	100/100	Wood pole	2		Reedurban, Miles Avenue, Negley
FP55	Wagenhals-Republic Steel 1	297	384	375	452	138	138	2.65	100/100	Steel tower	1		N.E. Canton, Packard
FP58	Wagenhals-Republic Steel 2	305	384	382	458	138	138	5.22	100/100	Steel tower	1		
FP65	Wayview-W. Canton	191	250	255	297	138	138	0.65	50/50	Steel tower	1		Baldan Village
FP80	W. Lancaster-W. Millersport	159	184	200	218	138	138	0.68	100/100	Steel pole	1		
FP81	W. Lancaster-Zanesville	138	179	183	213	138	138	3.31	100/100	Wood pole	1		S. Baltimore
FP00	Apple Grove (AP)-South Point	156	192	191	220	138	138	14.40	100/100	Steel tower	1		Junction City (SCP)
FP26	Danah (AP)-N. Proctorville	297	387	375	452	138	138	45.82	100/100	Steel	2		Fayette (BREC)
								9.2	100/100	Wood	1		Scottown (BREC)
								0.1		Steel	1		
								19.3		Steel	1		
								3.50	100/100	Steel tower	1		E. Proctorville

* The number of circuits designed is presumed to be the same as the number of circuits installed unless otherwise noted.

**PUCO FORM FE3-T7
OHIO POWER COMPANY
CHARACTERISTICS OF EXISTING TRANSMISSION LINES**

Transmission Line No.	Transmission Line Name (Origin - Terminus)	Summer Capability (MVA)		Winter Capability (MVA)		Operating Voltage (kV)	Design Voltage (kV)	Right-of-Way		Type of Supporting Structure	Number of Circuits		Substations On the Line
		Normal Rating	Emergency Rating	Normal Rating	Emergency Rating			Length (Miles)	Width Max./Min. (Feet)		Design*	Installed	
FV33	Dexter-Spoom	296	384	375	452	138	138	24.90	100/100	Steel tower	1	1	Meigs No. 1
FV34	E. Huntington (AP)-N. Proctorville	220	255	277	303	138	138	3.86	100/100	Steel tower	1	1	
FV36	Gavin-Spoom #1	185	257	234	289	138	138	5.40	100/100	Steel tower	1	1	
FV38	Gavin-Spoom #2	167	245	210	271	138	138	7.80	100/100	Steel tower	1	1	
FV45	Sporn-Lick/Addison (CS)	150	219	189	243	138	138	24.05	100/100	Steel tower	1	1	
FV75	South Point-Tristale (AP)	257	360	325	404	138	138	0.48	100/100	Steel tower	1	1	
FW40	Bellefonte (KP)-E. Wheelersburg	138	179	161	186	138	138	26.90	100/100	Steel tower	1	1	Hanging Rock
FW45	Bellefonte (KP)-N. Proctorville	167	245	210	271	138	138	19.65	100/100	Steel tower	1	1	
FX30	Haviland-Milan (L&M)	167	201	210	229	138	138	11.03	100/100	Steel tower	1	1	
FX60	Lincoln (L&M)-Sterling	108	126	151	162	138	138	43.68	100/100	Steel tower	1	1	North Delphos, East Side
FX65	Lockwood Rd.-Robison Park (L&M)	223	307	281	344	138	138	14.74	100/100	Wood pole	1	1	South Hicksville
FY00	W. Bellaire-Windsor (MP)	212	258	269	305	138	138	5.39	100/100	Wood pole	1	1	Tiltonsville
FY10	Brues (WP)-W. Bellaire	191	250	255	297	138	138	11.49	100/100	Wood pole	1	1	
FY40	George Washington (WP)-Tidd	191	250	255	297	138	138	4.7	100/100	Steel tower	1	1	Valley Grove (WP), Big Grove Creek (WP), West Liberty (WP)
FY60	Kammer-Tidd/Brues (WP)	209	289	264	328	138	138	0.41	100/100	Steel tower	1	1	Ft. Henry (WP), County Line (WP)
FY70	Muskingum-Natium (WP)	191	250	255	297	138	138	59.10	100/100	Steel tower	1	1	Caldwell, Somerton, Ball Hollow (WEC)
FZ60	Natium (WP)-Summerfield	191	234	263	278	138	138	27.00	100/100	Steel tower	1	1	Switzer
FZ93	College Corner (L&M)-Trenton 1 (CG&E)	185	205	222	229	138	138	—	100/100	Steel tower	1	1	
FZ94	College Corner (L&M)-Trenton 2 (CG&E)	185	205	222	229	138	138	23.92	100/100	Steel tower	1	1	
FZ95	Hutchings (DP&L)-Trenton (CG&E)	185	191	191	191	138	138	4.89	100/100	Wood pole	1	1	
FZ96	Ravenswood-Spoom 1	224	282	283	328	138	138	5.67	100/100	Steel tower	1	1	
FZ97	Ravenswood-Spoom 2	258	345	327	396	138	138	5.67	100/100	Steel tower	1	1	
FZ98	Ravenswood-Spoom 3	257	301	325	344	138	138	4.25	100/100	Steel tower	1	1	
FZ99	Ravenswood-Spoom 4	289	383	387	455	138	138	4.25	100/100	Steel tower	1	1	
F151	Crookville-Poston/Strouds Run (CS)	133	173	177	207	138	138	27.80	100/100	Steel tower	1	1	Buckingham
F163	Conesville Prep. Plant Tap	149	188	149	188	138	138	0.12	80/80	Wood pole	1	1	Coal

* The number of circuits designed is presumed to be the same as the number of circuits installed unless otherwise noted.

**PUCO FORM FE3-T7
OHIO POWER COMPANY
CHARACTERISTICS OF EXISTING TRANSMISSION LINES**

Transmission Line No.	Transmission Line Name (Origin - Terminus)	Summer Capability (MVA)		Winter Capability (MVA)		Operating Voltage (kV)	Design Voltage (kV)	Right-of-Way		Type of Supporting Structure	Number of Circuits		Substations On the Line
		Normal Rating	Emergency Rating	Normal Rating	Emergency Rating			Length (Miles)	Width Max./Min. (Feet)		Design* Installed	Meigs #2	
F187	Dexter-Poson/Elliott (CS)	223	302	281	344	138	138	17.04	100/100	Steel tower	1	1	
F169	Addison/Lick (CS)-Sporn	150	219	189	243	138	138	24.05	100/100	Steel tower	1	1	
598	W. Millersport-Kirk (CS)	167	245	210	271	138	138	0.29	80/80	Wood pole			
HA02	Fremont-City of Clyde (East)	75	95	75	95	69	138	8.08	100/100	Steel tower	1	1	Millersport,
HG42	E. Amsterdam-Carroll Co-op	76	96	76	96	69	138	12.23	80/50	Wood pole	1	1	W. Hebron
HI82	Millbrook Park-Pedro (CS)	73	73	91	91	69	138	8.24	100/100	Wood pole	1	1	
HM99	Wayview-Hoover North	96	114	96	114	69	138	6.50	100/100	Steel tower	1	1	
HW50	Millbrook Park-Siloam (KP)	69	90	92	106	69	138	0.62	70/70	Wood pole	1	1	
KQ16	Sterling-Teledyne #2	61	61	98	98	34.5	138	1.06	50/50	Steel tower	1	1	Tinklen
--	West Fremont-Lemoyne (TE)	149	188	189	218	138	138	0.66	50/50	Wood pole	1	1	Research
								1.70	100/100	Steel tower	1	1	
								0.91	50/50	Wood pole	1	1	
								14.20	100/100	Wood	1	1	
								4.84	100/100	Steel	1	1	
138 KV FACILITIES GRANTED POWER SITING CERTIFICATE													
P-17	Fostoria Central-Upper Sandusky Center					138	138	22.70	100/80	Wood pole	1	1	Not Constructed
FACILITIES UNDER CONSTRUCTION													
	Don Marquis-N. Portsmouth	185	205	222	229	138	138	17.04	100/100	Wood pole	1	1	Wakefield
								.65	100/100	Steel pole	1	1	S. Lucasville
O-375	Hardhorn Road-G.O. Ethanol	205	284	258	320	138	138	0.25	70/70	Steel pole	1	1	G.O. Ethanol

* The number of circuits designed is presumed to be the same as the number of circuits installed unless otherwise noted.

PUCO FORM FE3-T8
COLUMBUS SOUTHERN POWER COMPANY
SUMMARY OF EXISTING SUBSTATIONS ON TRANSMISSION LINES

Substation Name	Type Distribution (D) Transmission (T)	Voltage(s) kV	Line Association (FE3-T7 or FE3-T9 Notation)		Line Existing or Proposed
Orange	T	765	Marysville-Orange	6224	E
		765	Kammer-Orange	6223	E
		138	Hyatt-Orange #1	6226	E
		138	Hyatt-Orange #2	6227	E
		138	Orange-Polaris	6225	E
		138	Orange-Genoa	6228	E
Beatty	T	345	Greene-Beatty	345-6	E
		345	Beatty-Bixby	345-31	E
		345	Stuart-Beatty	345-42	E
		345	Beatty-Hayden	345-32	E
		138	Beatty-Wilson	138-21	E
		138	Beatty-Fisher-Wilson	5281	E
		138	Beatty-Canal	138-53	E
		138	Harrison-Beatty	138-57	E
		138	Beatty-McComb	138-60	E
Beckjord	T	345	Beckjord-Pierce	345-1	E
Bixby	T	345	Don Marquis-Bixby	345-7	E
		345	Beatty-Bixby	345-31	E
		345	Conesville-Bixby	345-43	E
		345	Bixby-Kirk	8312	E
		138	Walnut-Bixby	138-6	E
		138	Bixby-W. Lancaster (OP)	138-11	E
		138	Bixby-LS II	138-150	E
		138	Bixby-Astor	138-19	E
		138	Bixby-Buckeye Steel	138-32	E
		138	Bixby-Groves #1	658	E
		138	Bixby-Groves #2	2331	E
Conesville	T	345	Conesville-Bixby	345-43	E
		345	Conesville-Corridor	345-34	E
		345	Conesville-Hyatt	345-40	E
		138	Conesville-Trent	138-43	E
		138	Conesville-Ohio Central	138-55	E
		138	Conesville-Newark Ctr.	2322	E
Corridor	T	345	Kirk-Corridor	8313	E
		345	Hyatt-Corridor	345-39	E
		345	Corridor-Conesville	345-34	E
		138	Corridor-Morse	138-38	E
		138	Corridor-Blendon	138-50	E
		138	Corridor-Gahanna	138-83	E
		138	Corridor-Genoa	138-82	E
Don Marquis	T	345	Don Marquis-Bixby	345-7	E
		345	Killen-Don Marquis	345-49	E
Foster	T	345	Pierce-Foster	345-2	E
		345	Stuart-Foster	345-11	E
		345	Foster-Sugarcreek	345-24	E
Greene	T	345	Sugarcreek-Greene	345-3	E
		345	Greene-Beatty	345-6	E
		345	Stuart-Greene	345-9	E
Hayden	T	345	Beatty-Hayden	345-32	E
		345	Hayden-Hyatt	345-37	E
		345	Hayden-Roberts	345-38	E

PUCO FORM FE3-T8
COLUMBUS SOUTHERN POWER COMPANY
SUMMARY OF EXISTING SUBSTATIONS ON TRANSMISSION LINES

Substation Name	Type Distribution (D) Transmission (T)	Voltage(s) kV	Line Association (FE3-T7 or FE3-T9 Notation)	Line Existing or Proposed
Hyatt	T	345	Hyatt-Hyatt (OP) #1 and #2	—
		345	Hyatt-Corridor	345-39
		345	Hyatt-Hayden	345-37
		345	Hyatt-Conesville	345-40
		138	Hyatt-Sawmill	138-35
		138	Hyatt-Delaware	138-52
		138	Hyatt-Orange #1	6226
		138	Hyatt-Orange #2	6227
		138	Hyatt-Huntley	138-68
		138	Hyatt-Sawmill	645
Kirk	T	345	Kirk-Bixby	8312
		345	Kirk-Corridor	8313
		345	Kirk-West Millersport	8311
		138	Kirk-East Broad	138-39
		138	Kirk-East Broad	138-40
		138	Kirk-Newark Ctr.	2276
		138	Kirk-W. Millersport (OP)	138-85
Pierce	T	345	Beckjord-Pierce	345-1
		345	Pierce-Foster	345-2
Roberts	T	345	Hayden-Roberts	345-38
		138	Roberts-Bethel	138-1
		138	Roberts-Kenny	138-2
		138	Wilson-Roberts	138-31
		138	Roberts-Bethel	138-3
		138	Roberts-Fisher	5282
Stuart	T	345	Stuart-Greene	345-9
		345	Stuart-Killen	345-10
		345	Stuart-Foster	345-11
		345	Stuart-Zimmer	345-41
		345	Stuart-Beatty	345-42
		69	Stuart-Seaman	69-7
Zimmer	T	345	Zimmer-Red Bank	345-45
		345	Zimmer-Port Union	345-44
		345	Stuart-Zimmer	345-41
Adams	T	138	Waverly-Seaman	138-24
Addison	T	138	Lick-Addison-Spom (OP)	138-69
		69	Addison-Haners	69-72
Astor	D	138	Bixby-Astor	138-19
		138	East Broad-Astor	138-56
Berkshire	D	138	Trent-Delaware	138-44
Bethel	T	138	Bethel-Roberts	138-1
		138	Bethel-Roberts	138-3
		138	Bethel-Linworth	138-4
		138	Bethel-Sawmill	138-72
Bexley	T	138	Groves-Bexley	138-8
		138	Bexley-St. Clair	138-9
		138	Bexley-Yearling	FD80
Blacklick	D	138	Gahanna-E. Broad	138-34
Blendon	D	138	Corridor-Morse	138-37
Bolins Mills	D	138	Poston-Lick	138-26
Brookside	D	138	Bethel-Sawmill	138-72

PUCO FORM FE3-T8
COLUMBUS SOUTHERN POWER COMPANY
SUMMARY OF EXISTING SUBSTATIONS ON TRANSMISSION LINES

Substation Name	Type Distribution (D) Transmission (T)	Voltage(s) kV	Line Association (FE3-T7 or FE3-T9 Notation)		Line Existing or Proposed
Buckeye Steel	D	138	Bixby-Buckeye Steel	138-32	E
		138	Buckeye Steel-Gay	138-66	E
Canal	D	138	Marion-Canal	138-16	E
		138	Mound-Canal	138-41	E
		138	Beatty-Canal	138-53	E
Circleville	T	138	Circleville-Harrison	138-14	E
		138	Circleville-Scippa	138-25	E
City of Columbus	D	138	Vine-City of Columbus (E)	138-92	E
		138	Vine-City of Columbus (W)	138-98	E
Clinton	D	138	St. Clair-Clinton	138-17	E
		138	Morse-Clinton-Huntley	138-48	E
		138	Clinton-OSU	138-102	E
		138	Clinton-Karl	2762	E
		138	Clinton-Kenny	2761	E
Corwin	D	138	Poston-Lick	138-26	E
Davidson	D	138	Roberts-Bethel	138-3	E
		138	Davidson-Dublin	C791	E
Dublin	D	138	Davidson-Dublin	C791	E
		138	Dublin-Sawmill	C710	E
Delano	D	138	Ross-Delano	138-13	E
		138	Scioto Trail-Delano	138-71	E
Delaware	T	138	Trent-Delaware	138-44	E
		138	Hyatt-Delaware	138-52	E
DuPont	T	138	Scioto Trail-Circleville	138-25	E
East Broad	T	138	East Broad-Gahanna	138-34	E
		138	Kirk-East Broad	138-39	E
		138	Kirk-East Broad	138-40	E
		138	East Broad-Astor	138-56	E
		138	East Broad-Yearling	FC80	E
Elliott	T	138	Poston-Elliott/Dexter (OP)	138-67	E
Fifth Avenue	D	138	Wilson-Hess	138-30	E
Fisher	D	138	Fisher-Roberts	5282	E
		138	Beatty-Fisher-Wilson	5281	E
Gahanna	D	138	East Broad-Gahanna	138-34	E
		138	Gahanna-Corridor	138-83	E
		138	Gahanna-Hap Cremean	138-36	E
Gay	D	138	Gay-Vine	138-33	E
		138	Buckeye Steel-Gay	138-66	E
		138	McComb-Gay	138-78	E
Genoa	T	138	Morse-Karl-Genoa	138-28	E
		138	Genoa-Polaris	4702	E
		138	Genoa-Orange	6228	E
		138	Genoa-Corridor	138-82	E
Groves	T	138	Groves-Bexley	138-8	E
		138	Bixby-Astor	138-19	E
		138	Bixby-Groves #1	658	E
		138	Bixby-Groves #2	2331	E
Hall Road	D	138	Wilson-Beatty	138-22	E

PUCO FORM FE3-T8
COLUMBUS SOUTHERN POWER COMPANY
SUMMARY OF EXISTING SUBSTATIONS ON TRANSMISSION LINES

Substation Name	Type Distribution (D) Transmission (T)	Voltage(s) kV	Line Association (FE3-T7 or FE3-T9 Notation)		Line Existing or Proposed
Harrison	T	138	Picway-Harrison	138-5	E
		138	Circleville-Harrison	138-14	E
		138	Harrison-Marion	138-18	E
		138	Poston-Harrison	138-20	E
		138	Harrison-Beatty	138-57	E
		138	Harrison-South Central	138-58	E
Hess	D	138	OSU-Hess	138-29	E
		138	Hess-Wilson	138-30	E
		138	Hess-Vine	138-88	E
Huntley	T	138	Morse-Clinton-Huntley	138-48	E
		138	Huntley-Linworth	138-62	E
		138	Hyatt-Huntley	138-68	E
Italian Village	D (cust.)	138	St. Clair-Vine	138-99	E
Karl	D	138	Morse-Karl-Genoa	138-28	E
		138	Karl-Clinton	138-47	E
Kenny	D	138	Roberts-Kenny	138-2	E
		138	Kenny-Clinton	138-47	E
Lick	T	138	Poston-Lick	138-26	E
		138	Lick-Waverly	138-27	E
		138	Lick-Addison-Sporn (OP)	138-69	E
Linworth	D	138	Bethel-Linworth	138-4	E
		138	Huntley-Linworth	138-62	E
LS II	D	138	LS II-Bixby	138-10	E
		138	LS II-Marion	138-15	E
Marion	T	138	LS II-Marion	138-15	E
		138	Marion-Canal	138-16	E
		138	Harrison-Marion	138-18	E
McComb	T	138	Beatty-McComb	138-60	E
		138	McComb-Gay	138-78	E
Mifflin	D	138	Stelzer-St. Clair	138-46	E
Morse	D	138	Morse-Karl-Genoa	138-28	E
		138	Morse-Hap Cremean	7732	E
		138	Blendon-Morse	138-37	E
		138	Corridor-Morse	138-38	E
		138	Morse-Stelzer	138-61	E
		138	Morse-Clinton-Huntley	138-48	E
Mound	D	138	Mound-Canal	138-41	E
		138	St. Clair-Mound	138-75	E
Mulberry	D	138	Mulberry-Ross	138-79	E
		138	Mulberry-Waverly	138-7	E
Obetz	D	138	Harrison-Marion	138-18	E
OSU	D	138	OSU-Hess	138-29	E
		138	Clinton-OSU	138-102	E
Picway	T	138	Picway-Harrison	138-5	E
Pickerington Road	D	138	Bixby-W. Lancaster (OP)	138-11	E
Polaris	D	138	Orange-Polaris	6225	E

PUCO FORM FE3-T8
COLUMBUS SOUTHERN POWER COMPANY
SUMMARY OF EXISTING SUBSTATIONS ON TRANSMISSION LINES

Substation Name	Type Distribution (D) Transmission (T)	Voltage(s) kV	Line Association (FE3-T7 or FE3-T9 Notation)		Line Existing or Proposed
Poston	T	138	Poston-Ross	138-12	E
		138	Poston-Harrison	138-20	E
		138	Poston-Lick	138-26	E
		138	Poston-Strouds Run/ Crooksville (OP)	138-51	E
		138	Poston-Elliott/Dexter (OP)	138-67	E
		138	Poston-Hocking (OP)	10098	E
Rio	D	138	Lick-Addison-Sporn (OP)	138-69	E
Ross	T	138	Poston-Ross	138-12	E
		138	Ross-Delano	138-13	E
		138	Ross-Mulberry	138-79	E
Sargents	T	138	Waverly-Sargents (OVEC)	138-23	E
Sawmill	T	138	Hyatt-Sawmill	645	E
		69	Dublin-Sawmill	138-63	E
		138	Sawmill-Bethel	138-72	E
Scioto Trail	D	138	Scioto Trail-Delano	138-71	E
		138	Scioto Trail-Scippo	138-70	E
Scippo	D	138	Scippo-Circleville	138-25	E
		138	Scippo-Scioto Trail	138-70	E
		138	Scippo-Hargus	138-74	E
Seaman	T	69	Stuart-Seaman	138-59	E
		138	Seaman-Waverly	138-24	E
		69	Seaman-Highland	138-73	E
Shannon	D	138	Bixby-Astor-Groves	138-19	E
St. Clair	D	138	Bexley-St. Clair	138-9	E
		138	St. Clair-Clinton	138-17	E
		138	St. Clair-Mound	138-75	E
		138	St. Clair-Vine	138-99	E
		138	St. Clair-Stelzer	138-46	E
Stelzer	D	138	Stelzer-Morse	138-61	E
		138	Stelzer-St. Clair	138-46	E
Strouds Run	T	138	Poston-Strouds Run/ Crooksville (OP)	138-51	E
Taylor	D	138	Kirk-E. Broad	138-39	E
Trabue	D	138	Roberts-Wilson	2102	E
Trent	D	138	Conesville-Trent	138-53	E
		138	Trent-Delaware	138-44	E
Vine	D	138	Gay-Vine	138-33	E
		138	Hess-Vine	138-88	E
		138	Vine-City of Columbus (E)	138-92	E
		138	Vine-City of Columbus (W)	138-98	E
		138	Vine-St. Clair	138-99	E
Walnut	T	138	Walnut-Bixby	138-6	E
Waterloo	D	138	Poston-Lick	138-26	E
Waverly	T	138	Waverly-Sargents	138-23	E
		138	Waverly-Seaman	138-24	E
		138	Waverly-Lick	138-27	E
		138	Waverly-Mulberry	138-77	E
Wilson	T	138	Beatty-Wilson	138-21	E
		138	Wilson-Hess	138-30	E
		138	Wilson-Roberts	138-31	E

**PUCO FORM FE3-T8
COLUMBUS SOUTHERN POWER COMPANY
SUMMARY OF EXISTING SUBSTATIONS ON TRANSMISSION LINES**

Substation Name	Type	Voltage(s) kV	Line Association (FE3-T7 or FE3-T9 Notation)		Line Existing or Proposed
	Distribution (D) Transmission (T)				
Yearling	D	138	Yearling-E. Broad	FC80	E
		138	Yearling-Bexley	FD80	E
Zuber	D	138	Beatty-Harrison	138-57	E
Kimberly	D	138	Kimberly Extension	C795	E
White Road	D	138	Beatty - Canel	138-53	E

**PUCO FORM FE3-T8
OHIO POWER COMPANY
SUMMARY OF EXISTING SUBSTATIONS ON TRANSMISSION LINES**

Substation Name	Type Distribution (D) Transmission (T)	Voltage(s) kV	Line Association (FE3-T7 or FE3-T9 Notation)		Line Existing or Proposed
Don Marquis	T	765	Don Marquis-Hanging Rock	543	E
		345	Don Marquis-X530 (DOE)	560	E
		345	Don Marquis-X533 (DOE)	561	E
		345	Don Marquis-Killen (DP&L)	345-49	E
		345	Don Marquis-Bixby (CS)	345-7	E
Flatlick	T	765	Flatlick-Gavin	8314	E
		765	Flatlick-Marysville	8315	E
Gavin	T	765	Gavin-Flatlick	8314	E
		765	Gavin-Mountaineer (AP)	BV20	E
		765	Gavin-Culloden (AP)	BV40	E
		138	Gavin-Sporn #1	FV36	E
		138	Gavin-Sporn #2	FV38	E
		138	Gavin-Millbrook	FE91	E
		138	Gavin-N. Proctorville	FE92	E
Hanging Rock	T	765	Hanging Rock-Amos (AP)	BV25	E
		765	Hanging Rock-Baker (KP)	BW35	E
		765	Hanging Rock-Jefferson (I&M)	BX50	E
		765	Hanging Rock-Don Marquis	543	E
Marysville	T	765	Marysville-Dumont (I&M)	BX31	E
		765	Marysville-Orange	6224	E
		765	Marysville-Flatlick	8315	E
		345	Marysville-Hyatt #2	DH74	E
		345	Marysville-Southwest Lima	DM05	E
		345	Marysville-E. Lima	DE65	E
N Proctorville	T	345	Marysville-Tangy (OE)	DA52	E
		765	Hanging Rock-Amos (AP)	BV25	E
		138	N Proctorville-Damrah (AP)	EV28	E
		138	N Proctorville-E Huntington (AP)	FV34	E
		138	N Proctorville-Bellefonte (KP)	FJ45	E
		138	N Proctorville-Bellefonte (KP)	FW45	E
S Canton	T	138	N Proctorville-Gavin	FE92	E
		765	S Canton-Kammer	BM25	E
		345	S Canton-Star (OE)	DA45	E
		345	S Canton-Sammis (OE)	DA50	E
		345	S Canton-Canton Central #1	DC80	E
		345	S Canton-Canton Central #2	DC81	E
		138	S Canton-Timken (Richville)	FK93	E
		138	S Canton-Philo	FK13	E
		138	S Canton-E Wooster	FE69	E
		138	S Canton-SE Canton	FK84	E
		138	S Canton-Wayview	FK87	E
		138	S Canton-N. Intertie	2003	E
Beverly	T	138	S Canton-Torrey	FK95	E
		345	Beverly-Muskingum	7791	E
		345	Beverly-Tidd	8811	E

**PUCO FORM FE3-T8
OHIO POWER COMPANY
SUMMARY OF EXISTING SUBSTATIONS ON TRANSMISSION LINES**

Substation Name	Type Distribution (D) Transmission (T)	Voltage(s) kV	Line Association (FE3-T7 or FE3-T9 Notation)		Line Existing or Proposed
Canton Central	T	345	Canton Central-Tidd	DC63	E
		345	Canton Central-Hanna (OE)	DA01	E
		345	Canton Central-S Canton #1	DC80	E
		345	Canton Central-S Canton #2	DC81	E
		138	Canton Central-SE Canton	FC60	E
		138	Canton Central-Bluebell (OE)	FA00	E
		138	Canton Central-Wagenhals #1	FC70	E
		138	Canton Central-Wagenhals #2	FC71	E
		138	Canton Central-Cloverdale (OE)	FA03	E
R P Mone	T	345	R P Mone-E. Lima	7613	E
		345	R P Mone-Robison Park (I&M)	7616	E
E Lima	T	345	E Lima-Fostoria Central	DE40	E
		345	E Lima-Marysville	DE65	E
		345	E Lima-R P Mone	7613	E
		345	E Lima-Southwest Lima	DE60	E
		138	E Lima-E Leipsic	4881	E
		138	E Lima-Ford	FD20	E
		138	E Lima-Haviland	FD40	E
		138	E Lima-New Liberty	FD62	E
		138	E Lima-Rockhill	FD80	E
		138	E Lima-S Kenton	FD90	E
		138	E Lima-Sterling	FD98	E
		138	E Lima-N Findlay	FD64	E
Fostoria Central	T	345	E Lima-W Lima	FE20	E
		345	Fostoria Central-Galion (OE)	DA13	E
		345	Fostoria Central-Lemoyne (TE)	DA15	E
		345	Fostoria Central-Bayshore (TE)	DA22	E
		345	Fostoria Central-E Lima	DE40	E
		138	Fostoria Central-West End	FE77	E
		138	Fostoria Central-New Liberty	FE73	E
		138	Fostoria Central-Buckley Road	FC34	E
		138	Fostoria Central-Greenlawn-Howard	FE75	E
Hyatt	T	138	Fostoria Central-N Findlay	FE74	E
		345	Hyatt-West Millersport	DH75	E
		345	Hyatt-Marysville #2	DH74	E
		345	Hyatt-Hyatt (CS) #1 and #2		E
Muskingum	T	345	Hyatt-Tangy (OE)	DA51	E
		345	Muskingum-Galion (OE)	DA18	E
		345	Muskingum-Kammer	DM41	E
		345	Muskingum-Beverly	7791	E
		345	Muskingum-W Millersport #1	DM90	E
		345	Muskingum-W Millersport #2	DM95	E
		345	Muskingum-Waterford	8011	E
		138	Muskingum-Crooksville	FC85	E
		138	Muskingum-W Cambridge	FG84	E
		138	Muskingum-Summerfield	FG80	E
		138	Muskingum-Natrium (WP)	FY70	E
		138	Muskingum-Corner (MP)	FA07	E

PUCO FORM FE3-T8
OHIO POWER COMPANY
SUMMARY OF EXISTING SUBSTATIONS ON TRANSMISSION LINES

Substation Name	Type Distribution (D) Transmission (T)	Voltage(s) kV	Line Association (FE3-T7 or FE3-T9 Notation)		Line Existing or Proposed
Ohio Central	T	345	Muskingum-Galion (OE)	DA18	E
		138	Ohio Central-N Newark	FH80	E
		138	Ohio Central-Philo	FJ65	E
		138	Ohio Central-S Coshocton	FJ59	E
		138	Ohio Central-Wooster	FJ61	E
		138	Ohio Central-Zanesville	FJ62	E
		138	Ohio Central-Academia	FC06	E
		138	Ohio Central-Conesville (CS)	F155	E
S Berwick	T	345	Fostoria Central-Galion (OE)	DA13	E
SE Canton	T	345	S Canton-Canton Central #1	DC80	E
		138	SE Canton-Sunnyside	FL06	E
		138	SE Canton-South Canton	FK84	E
		138	SE Canton-Timken	FL07	E
		138	SE Canton-Canton Central	FC60	E
SW Lima	T	345	SW Lima-Miami (DP&L)	DA28	E
		345	SW Lima-E Lima	DE60	E
		345	SW Lima-Marysville	DM05	E
		138	SW Lima-Ordinance Jct.	FJ75	E
		138	SW Lima-W Lima	FL35	E
		138	SW Lima-W Moulton	FL30	E
Tidd	T	345	Tidd-Collier (DL)	DA05	E
		345	Tidd-Canton Central	DC63	E
		345	Tidd-Wylie Ridge (MP)	DA65	E
		345	Tidd-Kammer	DM42	E
		345	Tidd-Beverly	8811	E
		138	Tidd-Weirton (MP) #2	FA50	E
		138	Tidd-Weirton (MP) #1	FA49	E
		138	Tidd-Steubenville	FL45	E
		138	Tidd-Wagenhals	FN00	E
		138	Tidd-Wheeling Steel 1	FN40	E
		138	Tidd-Wheeling Steel 2	FN41	E
		138	Tidd-Kammer-Brues (WP)	FY60	E
		138	Tidd-George Washington (WP)	FY40	E
		138	Tidd-Carrollton	FC65	E
		138	Tidd-Satralloy	FM80	E
Waterford	T	345	Waterford-Muskingum	8011	E
		345	Waterford-Sporn (AP)	8433	E
W Bellaire	T	345	Kammer-Tidd	DM42	E
		138	W Bellaire-Kammer	FF87	E
		138	W Bellaire-Brues	FY10	E
		138	W Bellaire-Windsor (MP)	FY00	E
W Millersport	T	345	W Millersport-Muskingum #1	DM90	E
		345	W Millersport-Muskingum #2	DM95	E
		345	W Millersport-Hyatt	DH75	E
		345	W Millersport-Kirk	598	E
		138	W Millersport-Kirk	8311	E
		138	W Millersport-N Newark	FJ22	E
		138	W Millersport-Heath	FE88	E
		138	W Millersport-W Lancaster	FP80	E
		138	W Millersport-N Fairfield (BP)	FH66	E
		138	W Millersport-Kirk (CS)	F185	E

PUCO FORM FE3-T8
OHIO POWER COMPANY
SUMMARY OF EXISTING SUBSTATIONS ON TRANSMISSION LINES

Substation Name	Type Distribution (D) Transmission (T)	Voltage(s) kV	Line Association (FE3-T7 or FE3-T9 Notation)		Line Existing or Proposed
Academia	T	138	Academia-Ohio Central	FC06	E
		138	Academia-West Mt. Vernon	FC07	E
		138	Academia-Howard	FC05	E
Apple Creek	D	138	E Wooster-S Canton	FE69	E
Apple Valley	D	138	Academia-Howard	FC05	E
Ball Hollow	D	138	Muskingum-Natrium	FY70	E
Baseline (PPEC)	D	138	E Lima-E Leipsic	4881	E
Belden Village	D	138	Wayview-West Canton	FP65	E
Bladensburg	D	138	Howard-Philo	FF20	E
BOC Gas	D	138	West End-Howard	FF40	E
Bolivar	D	138	S Canton-W New Philadelphia	FK90	E
Bridgeville	D	138	Philo-S Canton	FK13	E
Broadacre	D	138	Tidd-Wagenhals	FN00	E
Buckley Road	T	138	Buckley Rd.-Fostoria Central	FC34	E
Bucyrus Center	T	138	Bucyrus Ctr.-Howard	FC40	E
Caldwell	T	138	Muskingum-Natrium (WP)	FY70	E
Campbell Road	T	138	E Lima-E Leipsic	4881	E
Canal Road	T	138	E Wooster-S Canton	FE69	E
Carrollton	D	138	Carrollton-Sunnyside	FC64	E
		138	Carrollton-Tidd	FC65	E
Central Portsmouth	T	138	Central Portsmouth-N Portsmouth	FC72	E
Chatfield	T	138	West End-Howard	FF40	E
Conesville Prep. Plant	D	138	Conesville Prep. Plant Tap	F153	E
Crooksville	T	138	Crooksville-N Newark	FC76	E
		138	Crooksville-S Lancaster	FD08	E
		138	Crooksville-Muskingum	FC85	E
		138	Crooksville-Poston/Strouds Run (CS)	F151	E
Dexter	T	138	Dexter-Sporn	FV33	E
		138	Dexter-Poston/Elliott (CS)	F167	E
Dogwood Ridge	D	138	E Wheelersburg-Millbrook Park	FE60	E
E Amsterdam	T	138	Tidd-Wagenhals	FN00	E
		69	E Amsterdam-Carroll Co-op	HG42	E
E Beaver	T	138	Waverly (CSP)-Lick (CSP)	138-27	E
E Leipsic	T	138	E Leipsic-E Lima	4881	E
		138	E Leipsic-Richland (TE)	4883	E
E Liverpool	T	138	E Liverpool-Wylie Ridge (MP)	FA10	E
E New Concord	D	138	Muskingum-W Cambridge	FG84	E
E Point	D	138	Ohio Central-Philo	FJ65	E
E Proctorville	D	138	Bellefonte (KP)-N Proctorville	FV10	E
E Wheelersburg	T	138	E Wheelersburg-Millbrook Park	FE63	E
		138	E Wheelersburg-Bellefonte (KP)	FW40	E
		138	E Wheelersburg-Texas Eastern	FE63	E
E Wooster	T	138	E Wooster-Wooster	FE68	E
		138	E Wooster-S Canton	FE69	E
		138	E Wooster-Cloverdale (OE)	FA04	E
E Zanesville	T	138	Ohio Central-Philo	FJ65	E
Eastown Road	D	138	Rockhill-W Lima	FK83	E
Emerald	D	138	Hillsboro-Maysville (KU)	FA21	E

PUCO FORM FE3-T8
OHIO POWER COMPANY
SUMMARY OF EXISTING SUBSTATIONS ON TRANSMISSION LINES

Substation Name	Type Distribution (D) Transmission (T)	Voltage(s) kV	Line Association (FE3-T7 or FE3-T9 Notation)		Line Existing or Proposed
Faircrest	D	138	S Canton-SE Canton	FK84	E
Findlay Center	T	138	New Liberty-Fostoria Central	FE73	E
Fremont	T	138	Fremont Center-W. Fremont (TE)	FA80a	E
		69	Fremont-City of Clyde	HA02	E
Fremont Center	T	138	Fremont Center-Lemoyne (TE)	FA80	E
		138	Fremont Center-Tiffin Center	FE83	E
Frazeyburg	D	138	Ohio Central-North Newark	FH80	E
Fulton	D	138	W Mt. Vernon-S Kenton	FL00	E
Greenlawn	T	138	Fostoria Ctl.-Howard-Greenlawn	FE75	E
		138	Greenlawn-Tiffin Center	FE85	E
Hanging Rock	T	138	Bellefonte (KP)-E Wheelersburg	FW40	E
Haviland	T	138	Haviland-E Lima	FD40	E
		138	Haviland-Milan (I&M)	FX30	E
Heath	T	138	W Millersport-N Newark	FJ23	E
Hedding Road	T	138	W Mt. Vernon-S Kenton	FJ00	E
Hillsboro	T	138	Hillsboro-O.H.Hutchings	FA20	E
		138	Hillsboro-Millbrook Park (DP&L)	FE90	E
		138	Hillsboro-Maysville (KU)	FA21	E
Hillview	D	138	Newcomerstown-W New Philadelphia	FH45	E
Hocking	T	138	Hocking-Poston (CSP)	10098	E
			Hocking-W. Lancaster	10217	E
Howard	T	138	Howard-Academia	FC05	E
		138	Howard-Greenlawn-Fostoria Central	FE75	E
		138	Howard-Philo	FF20	E
		138	Howard-West End	FF40	E
		138	Howard-Bucyrus Center	FC40	E
		138	Howard-Brookside (OE)	FA25	E
		138	Howard-Shelby	FA26	E
Lockwood Road	T	138	Lockwood Road-Richland (TE)	FA27	E
		138	Lockwood Road-Robison Park (I&M)	FX65	E
Lynn	D	138	E Lima-S. Kenton	FD90	E
Malvern	T	138	Tidd-Wagenhals	FN00	E
Meigs No. 1	D	138	Dexter-Spom	FV33	E
Meigs No. 2	D	138	Poston (CS)-Dexter	F167	E
Miles Avenue	D	138	Torrey-W Canton	FN80	E
Millbrook Park	T	138	Millbrook Park-E Wheelersburg	FE60	E
		138	Millbrook Park-Hillsboro	FE90	E
		138	Millbrook Park-S Point	FG00	E
		138	Millbrook Park-Gavin	FE91	E
		138	Millbrook Park-N Portsmouth	FG05	E
		138	Millbrook Park-W.T. Love (Hamilton)	FA31	E
		69	Millbrook Park-Siloam (KP)	HW50	E
		69	Millbrook Park-Pedro (CS)	HI82	E
Millwood	D	138	Howard-Philo	FF20	E
New Liberty	T	138	New Liberty-E Lima	FD62	E
		138	New Liberty-Fostoria Central	FE73	E

**PUCO FORM FE3-T8
OHIO POWER COMPANY
SUMMARY OF EXISTING SUBSTATIONS ON TRANSMISSION LINES**

Substation Name	Type Distribution (D) Transmission (T)	Voltage(s) kV	Line Association (FE3-T7 or FE3-T9 Notation)		Line Existing or Proposed
Newark Center	T	138	Newark Center-Conesville (CS)	2281	E
		138	Newark Center-Kirk (CS)	2276	E
Newcomerstown	T	138	Newcomerstown-W Cambridge	FH44	E
		138	Newcomerstown-W New Philadelphia	FH45	E
		138	Newcomerstown-S Coshocton	FH20	E
N Bellville	T	138	Howard-North Bellville	12239	E
			North Bellville-Philo SW	12240	E
N Crown City	T	138	N Proctorville-Gavin	FE92	E
N Delphos	T	138	Lincoln (I&M)-Sterling	FX60	E
NE Findlay	T	138	N Findlay-Fostoria Central	FE74	E
N Findlay	T	138	N Findlay-E Lima	FD64	E
		138	N Findlay-Fostoria Central	FE74	E
N Intertie	T	138	N Intertie-W New Philadelphia	5161	E
		138	N Intertie-S Canton	2003	E
N Lexington	D	138	Academia-Howard	FC05	E
N Muskingum	T	138	Crooksville-Muskingum	FC85	E
N Newark	T	138	N Newark-Crooksville	FC76	E
		138	N Newark-W Millersport	FJ22	E
		138	N Newark-Ohio Central	FH80	E
		138	N Newark-W Mt. Vernon	FJ40	E
N Portsmouth	T	138	N Portsmouth-Millbrook Park	FG05	E
		138	N Portsmouth-Sargents (OVEC)	FA40	E
		138	N Portsmouth-Ctrl. Portsmouth	FC72	E
N Strasburg	D	138	Philo-S Canton	FK13	E
N Waldo	T	138	W Mt. Vernon-S Kenton	FL00	E
N Woodcock	T	138	E Lima-N Findlay	FD64	E
N Zanesville	D	138	Ohio Central-Zanesville	FJ62	E
NE Canton	T	138	Wagenhals-W Canton	FP20	E
NW Lima	D	138	E Lima-W Lima	FE20	E
Ordnance Jct.	T	138	Ordnance Junction-Sterling	FJ74	E
		138	Ordnance Junction-SW Lima	FJ75	E
Philo	T	138	Philo-S Canton	FK13	E
		138	Philo-Howard	FF20	E
		138	Philo-Ohio Central	FJ65	E
		138	Philo-Zanesville	FK40	E
Powelson	D	138	Ohio Central-Zanesville	FJ62	E
Promway	D	138	S Canton-Wayview	FK87	E
Reedurban	T	138	Torrey-W Canton	FN80	E
Reform	D	138	Ohio Central-North Newark	FH80	E
Rengert	D	138	W Mt. Vernon-S Kenton	FL00	E
Rising Sun	D	138	Fostoria Central-Buckley Rd.	FC34	E
Rockhill	T	138	Rockhill-E Lima	FD80	E
		138	Rockhill-W Lima	FK83	E
		138	Rockhill-Ford	FE80	E
Rutland	T	138	Sporn-Dexter	FV33	E
Sharp Road	T	138	N Newark-W Mt. Vernon	FJ40	E
Shawnee Road	T	138	SW Lima-Ordnance Junction	FJ75	E
Sinking Springs	D	138	Hillsboro-Millbrook Park	FE90	E
Somerton	T	138	Muskingum-Natrium (WP)	FY70	E
S Baltimore	T	138	W Lancaster-W Millersport	FP80	E
S Cadiz	T	138	Tidd-Carrollton	FL65	E

PUCO FORM FE3-T8
OHIO POWER COMPANY
SUMMARY OF EXISTING SUBSTATIONS ON TRANSMISSION LINES

Substation Name	Type Distribution (D) Transmission (T)	Voltage(s) kV	Line Association (FE3-T7 or FE3-T9 Notation)		Line Existing or Proposed
S Caldwell	T	138	Muskingum-Summerfield	FG80	E
S Coshocton	T	138	S Coshocton-Newcomerstown	FH20	E
		138	S Coshocton-Ohio Central	FJ59	E
S Cumberland	T	138	Muskingum-Summerfield	FG80	E
S Hicksville	T	138	Robison Park (I&M)-Lockwood Road	FX65	E
S Kenton	T	138	S Kenton-E Lima	FD90	E
		138	S Kenton-W Mt. Vernon	FL00	E
S Lancaster	T	138	S Lancaster-W Lancaster	FL09	E
		138	S Lancaster-Crooksville	FD08	E
S Millersburg	T	138	Ohio Central-Wooster	FJ61	E
S Point	T	138	S Point-Millbrook Park	FG00	E
		138	S Point-N Proctorville	FJ45	E
		138	S Point-Sporn	FV60	E
		138	S Point-Tri-State (AP)	FV75	E
S Tiffin	T	138	West End-Howard	FF40	E
S Toronto	T	138	S Toronto-Weirton (MP)	FA51	E
Sterling	T	138	Sterling-E Lima	FD98	E
		138	Sterling-Ordinance Junction	FJ74	E
		138	Sterling-Lincoln (I&M)	FX60	E
		34	Sterling-Teledyne #2	KQ16	E
Steubenville	T	138	Steubenville-Tidd	FL45	E
Sugar Creek	T	138	Philo-S Canton	FK13	E
Sulfur Springs	D	138	Howard-Bucyrus Center	FC40	E
Summerfield	T	138	Summerfield-Muskingum	FG80	E
		138	Summerfield-Texas Eastern (Berne)	FL50	E
		138	Summerfield-Natrium (WP)	FY80	E
Sunnyhill #9 Mine	T	138	Crooksville-Poston/Strouds Run (CS)	F151	E
Sunnyside	T	138	Sunnyside-SE Canton	FL06	E
		138	Sunnyside-Torrey	FL80	E
		138	Sunnyside-Wagenhals	FM00	E
		138	Sunnyside-Carrollton	FC64	E
Switzer	T	138	Natrium (WP)-Summerfield	FY80	E
Thayer Road	D	138	E Lima-Sterling	FD98	E
Tiffin Center	T	138	Tiffin Center-Fremont Center	FE83	E
		138	Tiffin Center-Greenlawn	FE85	E
Tiltonsville	T	138	W. Bellaire-Windsor (MP)	FY00	E
Timken	T	138	Timken-SE Canton	FL07	E
		138	Timken-Timken (Richville)	FN44	E
Torrey	T	138	Torrey-W Canton	FN80	E
		138	Torrey-Sunnyside	FL80	E
		138	Torrey-Cloverdale (OE)	FA60	E
		138	Torrey-S Canton	FK95	E

PUCO FORM FE3-T8
OHIO POWER COMPANY
SUMMARY OF EXISTING SUBSTATIONS ON TRANSMISSION LINES

Substation Name	Type Distribution (D) Transmission (T)	Voltage(s) kV	Line Association (FE3-T7 or FE3-T9 Notation)		Line Existing or Proposed
Wagenhals	T	138	Wagenhals-Republic Steel #1	FP55	E
		138	Wagenhals-Republic Steel #2	FP56	E
		138	Wagenhals-W Canton #1	FP20	E
		138	Wagenhals-Sunnyside	FM00	E
		138	Wagenhals-Canton Ctrl. #1	FC70	E
		138	Wagenhals-Canton Ctrl. #2	FC71	E
		138	Wagenhals-Tidd	FN00	E
Wakefield	T	138	N Portsmouth-Sargents (OVEC)	FA40	E
Wayview	T	138	Wayview-S Canton	FK87	E
		138	Wayview-W Canton	FP65	E
		69	Wayview-Hoover North	HM99	E
W Cambridge	T	138	W Cambridge-Muskingum	FG84	E
		138	W Cambridge-Newcomerstown	FH44	E
W Canton	T	138	W Canton-S Akron (OE)	FA70	E
		138	W Canton-Torrey	FN80	E
		138	W Canton-Wagenhals #1	FP20	E
		138	W Canton-Wayview	FP65	E
W Coshocton	T	138	Ohio Central-Wooster	FJ61	E
W Dover	T	138	Philo-S Canton	FK13	E
W End	T	138	West End-Fostoria Central	FE77	E
		138	West End-Lemoyne (TE)	FA81	E
		138	West End-Howard	FF40	E
W Hebron	T	138	W Millersport-Heath	FJ22	E
W Lancaster	T	138	W Lancaster-W Millersport	FP80	E
		138	W Lancaster-S Lancaster	FL09	E
		138	W Lancaster-Bixby (CS)	F111	E
		138	W. Lancaster (OP)-Hocking (OP)	10217	E
		138	W Lancaster-Zanesville	FP81	E
W Lima	T	138	W Lima-Rockhill	FK83	E
		138	W Lima-E Lima	FE20	E
		138	W Lima-SW Lima	FL35	E
W Millersburg	D	138	Ohio Central-West Millersburg	12478	E
			W Millersburg-Wooster	12477	E
W Moulton	T	138	S Moulton-SW Lima	FL30	E
W Mt. Vernon	T	138	W Mt. Vernon-N Newark	FJ40	E
		138	W Mt. Vernon-S Kenton	FL00	E
		138	W Mt. Vernon-Academia	FC07	E
W New Philadelphia	T	138	W New Philadelphia-Newcomerstown	FH45	E
		138	N Intertie-W New Philadelphia	5161	E
W Newton	D	138	E Lima-S. Kenton	FD90	E
W Philo	D	138	Philo-W Lancaster	FK30	E
W Trinway	D	138	Academia-Ohio Central	FC06	E
Wildcreek	D	138	W Mt. Vernon-S Kenton	FL00	E
Woodlawn	D	138	E Lima-W Lima	FE20	E
Wooster	T	138	Wooster-Ohio Central	FJ61	E
		138	Wooster-E Wooster	FE68	E
Zanesville	T	138	Zanesville-Philo	FK40	E
		138	Zanesville-Ohio Central	FJ62	E
		138	Zanesville-W Lancaster	FP81	E

PUCO FORM FE3-T9
COLUMBUS SOUTHERN POWER COMPANY
SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

1. LINE NAME AND NUMBER:	Don Marquis Loop #2	Great Bend IGCC 345 kV Extension #1 and #2
2. POINTS OF ORIGIN AND TERMINATION:	Don Marquis (Pike County) Sargents-Waverly 138 kV Line	Great Bend Station Sporn-Muskingum 345 kV Line (Meigs County)
3. RIGHT-OF-WAY: LENGTH/WIDTH/CIRCUITS -	.65 Miles/100'/1	Two double circuit tower lines; each is approximately 9 miles long with a right-of-way width of 150 feet
4. VOLTAGE: DESIGN/OPERATE	138/138 kV	345 kV
5. APPLICATION FOR CERTIFICATE:	Letter of Notification filed in 2006	Application to be filed May 2007
6. CONSTRUCTION:	To be completed by 6/2007	To be completed by September 2010
7. CAPITAL INVESTMENT:	Total project cost \$31 Million (estimated)	Not yet determined
8. PLANNED SUBSTATIONS:	Existing Substations	AEP
NAME -		
TRANS. VOLTAGE -		
ACREAGE -		
LOCATION -		Meigs County
9. SUPPORTING STRUCTURES:	Double circuit steel poles	Steel tower
10. PARTICIPATION WITH OTHER UTILITIES:	OVEC	Ohio Power Company
11. PURPOSE OF THE PLANNED TRANSMISSION LINE:	Support 138 kV system in Southern Ohio	To integrate new generating facility
12. CONSEQUENCES OF LINE CONSTRUCTION DEFERMENT OR TERMINATION:	Degradation of transmission system reliability	Inability to serve customer
13. MISCELLANEOUS:	Cut into existing Sargents-Waverly Line to bypass Sargents Station	OPSB Case No. 06-309-EL-BTX

PUCO FORM FE3-T9
COLUMBUS SOUTHERN POWER COMPANY
SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

1. LINE NAME AND NUMBER:	Don Marquis Loop #1	Elk 138 kV Ext.
2. POINTS OF ORIGIN AND TERMINATION:	Don Marquis (Pike County) Waverly-Lick 138 kV Line	Elk (Vinton County) Poston-Lick 138 kV Line
3. RIGHT-OF-WAY: LENGTH/WIDTH/CIRCUITS -	7.2 miles/100'/2 circuits	5 miles/100'/1
4. VOLTAGE: DESIGN/OPERATE	138 kV/138 kV	138 kV/138 kV
5. APPLICATION FOR CERTIFICATE:	Application to be filed in 2007	Application filed 2000
6. CONSTRUCTION:	To be completed 2009	To be completed December 2009
7. CAPITAL INVESTMENT:	Total project cost \$31 Million (estimated)	No yet determined
8. PLANNED SUBSTATIONS: NAME - TRANS. VOLTAGE - ACREAGE - LOCATION -	Existing Substations	Existing Substations
9. SUPPORTING STRUCTURES:	Double circuit steel poles	Double circuit steel poles
10. PARTICIPATION WITH OTHER UTILITIES:	None	None
11. PURPOSE OF THE PLANNED TRANSMISSION LINE:	Support 138 kV system in Southern Ohio	Improve Southern Ohio reliability
12. CONSEQUENCES OF LINE CONSTRUCTION DEFERMENT OR TERMINATION:	Degradation of transmission system reliability	Degradation of transmission system reliability
13. MISCELLANEOUS:	7.2 mile double circuit line from Don Marquis to intersect the Waverly-Lick line between Mills Pride and E. Beaver	

**PUCO FORM FE3-T9
COLUMBUS SOUTHERN POWER COMPANY
SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES**

1. LINE NAME AND NUMBER:	Roberts - OSU	Hayden - Roberts Ck #2
2. POINTS OF ORIGIN AND TERMINATION:	Roberts Station (Franklin County) OSU Station (Franklin County)	Hayden Station (Franklin County) Roberts Station (Franklin County)
3. RIGHT-OF-WAY: LENGTH/WIDTH/CIRCUITS -	6.2 miles/35'/1	5.6 miles/ 150'/2
4. VOLTAGE: DESIGN/OPERATE	138 kV/138 kV	345 kV/345 kV
5. APPLICATION FOR CERTIFICATE:	Application to be filed in 2007	Application to be filed in 2008
6. CONSTRUCTION:	To be completed 2009	To be completed in 2009
7. CAPITAL INVESTMENT:	Not yet determined	Not yet determined
8. PLANNED SUBSTATIONS:	Existing Substations	Existing Substations
NAME -		
TRANS. VOLTAGE -		
ACREAGE -		
LOCATION -		
9. SUPPORTING STRUCTURES:	Underground/overhead	Overhead
10. PARTICIPATION WITH OTHER UTILITIES:	None	None
11. PURPOSE OF THE PLANNED TRANSMISSION LINE:	Area reliability/serve increased area load	Area reliability
12. CONSEQUENCES OF LINE CONSTRUCTION DEFERMENT OR TERMINATION:	Reduced area reliability	Reduced area reliability
13. MISCELLANEOUS:		

**PUCO FORM FE3-T9
OHIO POWER COMPANY
SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES**

1. LINE NAME AND NUMBER:	Warner Avenue Extension	Mt. Hermon 138 kV Extension
2. POINTS OF ORIGIN AND TERMINATION:	Sunnyside - Torrey 138 kV Circuit	(Newcomerstown-West Cambridge ckt, FH44)
3. RIGHT-OF-WAY:		
LENGTH/WIDTH/CIRCUITS -	0.30/100'/1	0.15/100/one
4. VOLTAGE:		
DESIGN/OPERATE	138 kV	138/138 kV
5. APPLICATION FOR CERTIFICATE:	Letter of Notification to be filed	Letter of Notification to be filed
6. CONSTRUCTION:	To be completed by October 2007	To be completed by November 2008
7. CAPITAL INVESTMENT:	\$460,000 (estimated)	\$400,000 (estimated)
8. PLANNED SUBSTATIONS:	RTI (customer-owned)	
NAME -		Mt. Hermon (owned by Guernsey-Muskingum Electric Cooperative)
TRANS. VOLTAGE -		
ACREAGE -		
LOCATION		
9. SUPPORTING STRUCTURES:	Steel/wood poles	Steel/wood poles
10. PARTICIPATION WITH OTHER UTILITIES:		Guernsey-Muskingum Electric Cooperative
11. PURPOSE OF THE PLANNED TRANSMISSION LINE:	To supply new customer-owned distribution Station	To supply new customer-owned distribution Station
12. CONSEQUENCES OF LINE CONSTRUCTION DEFERMENT OR TERMINATION:	Inability to serve customer	Inability to serve customer
13. MISCELLANEOUS:		

**PUCO FORM FE3-T9
OHIO POWER COMPANY
SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES**

1. LINE NAME AND NUMBER:	Great Bend IGCC 345 kV Extension #1 and #2	
2. POINTS OF ORIGIN AND TERMINATION:	Great Bend Station Sporn-Muskingum 345 kV Line (Meigs County)	
3. RIGHT-OF-WAY: LENGTH/WIDTH/CIRCUITS -	Two double circuit tower lines; each is approximately 9 miles long with a right-of-way width of 150 feet	
4. VOLTAGE:		
DESIGN/OPERATE	345 kV	
5. APPLICATION FOR CERTIFICATE:	Application to be filed May 2007	
6. CONSTRUCTION:	To be completed by September 2010	
7. CAPITAL INVESTMENT:	Not yet determined	
8. PLANNED SUBSTATIONS:		
NAME -	AEP	
TRANS. VOLTAGE -		
ACREAGE -		
LOCATION	Meigs County	
9. SUPPORTING STRUCTURES:	Steel tower	
10. PARTICIPATION WITH OTHER UTILITIES:	Columbus Southern Power Company	
11. PURPOSE OF THE PLANNED TRANSMISSION LINE:	To integrate new generating facility	
12. CONSEQUENCES OF LINE CONSTRUCTION DEFERMENT OR TERMINATION:	Inability to serve customer	
13. MISCELLANEOUS:	OPSB Case No. 06-309-EL-BTX	

**PUCO FORM FE3-T10
COLUMBUS SOUTHERN POWER COMPANY
SUMMARY OF PROPOSED SUBSTATIONS**

Substation Name	Voltage(s) (kV)	Type Distribution (D) Transmission (T)	Timing	Line Association(s)	Line Existing or Proposed	Minimum Substation Site Acreage*
Rozelle Creek	138	D	2007	Waverly-Ross	E	5 acres
Centerburg	138	D	2007	Conesville-Trent	E	5.13 acres
Pine Ridge Switch	69	T	2007	Lick-Ross	E	<1 acre
Rozelle	138	D	2007	Ross-Mulberry	E	~2.5 acres
Greif	138	D	2007	Greif Extension	E	1.0 acres

* The substation site acreage reflects present ownership.

**PUCO FORM FE3-T10
OHIO POWER COMPANY
SUMMARY OF PROPOSED SUBSTATIONS**

Substation Name	Voltage(s) (kV)	Type Distribution (D) Transmission (T)	Timing	Line Association(s)	Line Existing or Proposed	Minimum Substation Site Acreage*
Sutton Switch	69	T	2007	East Logan-Shawnee 69 kV Line	E	Just ROW
North Bellville	138	T	2006	Philo-Howard	E	14.07 acres
Strasburg	138	D	2007	Philo-S. Canton	E	1.1 acres

* The substation site acreage reflects present ownership.

PUCO FORM FE4-D1: COLUMBUS SOUTHERN POWER COMPANY ENERGY DELIVERY FORECAST
(Megawatt Hours/Year) (a)

	YEAR	(1) RESIDENTIAL	(2) COMMERCIAL	(3) INDUSTRIAL	(4) RAILWAYS AND RAILROADS	(5) OTHER (b)	(6) TOTAL END USE DELIVERY 1+2+3+4+5	(7) Line Losses And Company Use	(8) TOTAL ENERGY 6+7
-5	2002	7,013,075	7,469,059	2,874,826	0	475,934	17,832,895	1,225,490	19,058,385
-4	2003	6,735,033	7,463,340	2,796,376	0	479,960	17,474,709	1,370,708	18,845,417
-3	2004	6,900,077	7,629,775	2,757,247	0	391,375	17,678,474	1,656,230	19,334,704
-2	2005	7,350,949	8,215,654	2,659,566	0	51,203	18,277,372	1,329,187	19,606,559
-1	2006	7,270,629	8,421,589	3,820,860	0	54,078	19,567,156	1,385,167	20,952,323
0	2007	7,574,497	8,633,995	5,576,274	0	54,453	21,839,219	1,398,266	23,237,485
1	2008	7,630,052	8,808,562	6,058,840	0	55,325	22,552,780	1,535,084	24,087,865
2	2009	7,739,845	9,050,405	6,065,008	0	56,563	22,911,821	1,486,612	24,398,433
3	2010	7,862,281	9,272,945	6,069,154	0	57,215	23,261,595	1,510,545	24,772,140
4	2011	7,976,507	9,490,882	6,065,475	0	57,809	23,590,673	1,534,163	25,124,836
5	2012	8,077,695	9,702,854	6,049,711	0	58,424	23,888,684	1,623,763	25,512,446
6	2013	8,173,136	9,917,237	6,047,415	0	59,026	24,196,815	1,578,727	25,775,542
7	2014	8,270,497	10,134,775	6,060,011	0	59,612	24,524,896	1,602,531	26,127,427
8	2015	8,366,809	10,353,656	6,079,171	0	60,169	24,859,805	1,627,258	26,487,063
9	2016	8,452,755	10,569,724	6,087,695	0	60,695	25,170,868	1,721,509	26,892,377
10	2017	8,532,311	10,783,534	6,090,650	0	61,186	25,467,681	1,670,403	27,138,083

(a) The category breakdown refers to Columbus Southern Power Company's Ohio service area and excludes sales for resale.

(b) Street & Highway Lighting and Other Sales to Public Authorities.

PUCO FORM FE4-D1: OHIO POWER COMPANY ENERGY DELIVERY FORECAST
(Megawatt Hours/Year) (a)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
YEAR	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	RAILWAYS AND RAILROADS	OTHER (b)	TOTAL END USE DELIVERY 1+2+3+4+5	Line Losses And Company Use	TOTAL ENERGY 6+7
-5	7,219,163	5,487,285	11,636,160	0	85,258	24,427,866	2,423,365	26,851,232
-4	7,183,631	5,623,761	11,315,294	0	83,671	24,206,356	2,353,950	26,560,307
-3	7,116,217	5,558,256	11,771,321	0	84,045	24,529,839	2,620,819	27,150,658
-2	7,679,308	5,823,885	12,298,304	0	83,782	25,885,279	2,875,622	28,760,902
-1	7,207,804	5,650,408	12,321,063	0	82,809	25,262,084	2,803,788	28,065,871
0	7,450,619	5,785,097	14,323,079	0	82,886	27,641,681	2,497,546	30,139,226
1	7,562,253	5,919,947	14,923,194	0	82,953	28,488,347	2,486,783	30,975,130
2	7,687,615	6,056,197	15,028,163	0	83,019	28,854,995	2,331,711	31,186,706
3	7,788,739	6,163,370	15,096,737	0	83,023	29,131,868	2,350,877	31,482,746
4	7,873,760	6,263,477	15,138,277	0	83,020	29,358,534	2,367,754	31,726,289
5	7,947,993	6,362,203	15,187,674	0	83,022	29,580,891	2,480,931	32,061,822
6	8,024,861	6,469,906	15,286,573	0	83,027	29,864,366	2,409,264	32,273,630
7	8,112,664	6,587,837	15,449,759	0	83,031	30,233,292	2,439,398	32,672,689
8	8,192,673	6,698,433	15,573,664	0	83,024	30,547,794	2,464,476	33,012,270
9	8,250,151	6,796,632	15,647,836	0	83,019	30,777,638	2,582,743	33,360,381
10	8,287,819	6,890,922	15,700,370	0	83,017	30,972,128	2,500,043	33,472,171

(a) The category breakdown refers to Ohio Power Company's Ohio service area and excludes sales for resale.

(b) Street & Highway Lighting.

PUCO FORM FE4-D2: COLUMBUS SOUTHERN POWER COMPANY ENERGY DELIVERY FORECAST
(Megawatt Hours/Year) (a)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
YEAR	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	RAILWAYS AND RAILROADS	OTHER (b)	TOTAL END USE DELIVERY 1+2+3+4+5	Line Losses And Company Use	TOTAL ENERGY 6+7
-5	2002	7,013,075	7,469,059	2,874,826	0	475,934	1,225,490	19,058,385
-4	2003	6,735,033	7,463,340	2,796,376	0	479,960	1,370,708	18,845,417
-3	2004	6,900,077	7,629,775	2,757,247	0	391,375	1,656,230	19,334,704
-2	2005	7,350,949	8,215,654	2,659,566	0	51,203	1,329,187	19,606,559
-1	2006	7,270,629	8,421,589	3,820,860	0	54,078	1,385,167	20,952,323
0	2007	7,574,497	8,633,995	5,576,274	0	54,453	1,398,266	23,237,485
1	2008	7,630,052	8,808,562	6,058,840	0	55,325	1,535,084	24,087,865
2	2009	7,739,845	9,050,405	6,065,008	0	56,563	1,486,612	24,398,433
3	2010	7,862,281	9,272,945	6,069,154	0	57,215	1,510,545	24,772,140
4	2011	7,976,507	9,490,882	6,065,475	0	57,809	1,534,163	25,124,836
5	2012	8,077,695	9,702,854	6,049,711	0	58,424	1,623,763	25,512,446
6	2013	8,173,136	9,917,237	6,047,415	0	59,026	1,578,727	25,775,542
7	2014	8,270,497	10,134,775	6,060,011	0	59,612	1,602,531	26,127,427
8	2015	8,366,809	10,353,656	6,079,171	0	60,169	1,627,258	26,487,063
9	2016	8,452,755	10,569,724	6,087,695	0	60,695	1,721,509	26,892,377
10	2017	8,532,311	10,783,534	6,090,650	0	61,186	1,670,403	27,138,083

(a) The category breakdown refers to Columbus Southern Power Company's total service area and excludes sales for resale.

(b) Street & Highway Lighting and Other Sales to Public Authorities.

PUCO FORM FE4-D2: OHIO POWER COMPANY ENERGY DELIVERY FORECAST
(Megawatt Hours/Year) (a)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
YEAR	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	RAILWAYS AND RAILROADS	OTHER (b)	TOTAL END USE DELIVERY 1+2+3+4+5	Line Losses And Company Use	TOTAL ENERGY 6+7
-5	7,219,163	5,487,285	14,653,312	0	85,258	27,445,018	2,423,365	29,868,384
-4	7,183,631	5,623,761	14,318,131	0	83,671	27,209,193	2,353,950	29,563,144
-3	7,116,217	5,558,256	14,805,360	0	84,045	27,563,878	2,620,819	30,184,697
-2	7,679,308	5,823,885	15,342,519	0	83,782	28,929,494	2,875,622	31,805,116
-1	7,207,804	5,650,408	12,321,063	0	82,809	25,262,084	2,803,788	28,065,871
0	7,450,619	5,785,097	14,323,079	0	82,886	27,641,681	2,497,546	30,139,226
1	7,562,253	5,919,947	14,923,194	0	82,953	28,488,347	2,486,783	30,975,130
2	7,687,615	6,056,197	15,028,163	0	83,019	28,864,995	2,331,711	31,186,706
3	7,788,739	6,163,370	15,096,737	0	83,023	29,131,868	2,350,877	31,482,746
4	7,873,760	6,263,477	15,138,277	0	83,020	29,358,534	2,367,754	31,726,289
5	7,947,993	6,362,203	15,187,674	0	83,022	29,580,891	2,480,931	32,061,822
6	8,024,861	6,469,906	15,286,573	0	83,027	29,864,366	2,409,264	32,273,630
7	8,112,684	6,587,837	15,449,759	0	83,031	30,233,292	2,439,398	32,672,689
8	8,192,673	6,698,433	15,573,664	0	83,024	30,547,794	2,464,476	33,012,270
9	8,250,151	6,796,632	15,647,836	0	83,019	30,777,638	2,582,743	33,360,381
10	8,297,819	6,890,922	15,700,370	0	83,017	30,972,128	2,500,043	33,472,171

(a) The category breakdown refers to Ohio Power Company's total service area and excludes sales for resale.

(b) Street & Highway Lighting.

PUCO FORM FE4-D3: AMERICAN ELECTRIC POWER SYSTEM - EAST ZONE ENERGY DELIVERY FORECAST
(Megawatt Hours/Year) (a)

	(1) YEAR	(2) RESIDENTIAL	(3) COMMERCIAL	(4) INDUSTRIAL	(5) RAILWAYS AND RAILROADS	(6) OTHER (b)	(7) TOTAL END USE DELIVERY 1+2+3+4+5	(8) Line Losses And Company Use	(9) TOTAL ENERGY 6+7
-5	2002	35,045,815	26,564,432	40,734,070	0	1,478,424	103,822,741	9,037,271	112,860,012
-4	2003	34,453,079	26,568,172	39,511,691	0	1,483,978	102,016,919	9,169,625	111,186,544
-3	2004	34,921,253	26,966,329	40,986,434	0	1,421,322	104,295,338	9,205,123	113,500,461
-2	2005	36,283,473	28,201,423	41,967,832	0	1,095,797	107,548,525	10,644,436	118,192,961
-1	2006	35,661,787	28,056,117	39,894,413	0	1,071,084	104,683,400	12,841,114	117,524,514
0	2007	37,075,993	28,761,806	48,144,449	0	1,096,920	115,079,169	10,327,241	125,406,409
1	2008	37,579,073	29,361,310	50,035,382	0	1,112,916	118,088,680	10,578,143	128,666,823
2	2009	38,105,560	30,014,517	50,318,466	0	1,127,736	119,566,280	10,085,166	129,651,446
3	2010	38,479,173	30,561,874	50,334,782	0	1,134,288	120,510,117	10,300,849	130,810,966
4	2011	38,878,105	31,134,659	50,389,219	0	1,145,104	121,547,087	10,414,588	131,961,675
5	2012	39,290,579	31,731,845	50,551,282	0	1,156,429	122,730,134	10,853,167	133,583,301
6	2013	39,609,311	32,283,598	50,761,711	0	1,166,196	123,920,816	10,623,617	134,444,434
7	2014	39,948,103	32,860,786	51,052,124	0	1,176,195	125,037,207	10,726,623	135,763,831
8	2015	40,254,678	33,426,108	51,271,689	0	1,186,373	126,138,848	10,822,816	136,961,664
9	2016	40,531,240	34,000,730	51,484,683	0	1,196,751	127,213,404	11,321,652	138,535,056
10	2017	40,770,949	34,572,374	51,721,816	0	1,207,268	128,272,408	11,021,352	139,293,760

(a) The category breakdown refers to AEP System - EAST Zone. This table total relevant service area and excludes sales for resale.
(b) Street & Highway Lighting and Other Sales to Public Authorities.

**PUCO FORM FE4-D4: COLUMBUS SOUTHERN POWER COMPANY
SEASONAL PEAK LOAD DEMAND FORECAST (Megawatts)(a)**

Load			
	<u>Year</u>	<u>Summer</u>	<u>Winter(b)</u>
-5	2002	4,040	3,240
-4	2003	3,871	3,150
-3	2004	3,623	3,074
-2	2005	4,105	3,212
-1	2006	4,425	3,305
0	2007	4,550	3,583
1	2008	4,581	3,647
2	2009	4,637	3,709
3	2010	4,702	3,767
4	2011	4,765	3,821
5	2012	4,820	3,872
6	2013	4,879	3,928
7	2014	4,943	3,984
8	2015	5,008	4,039
9	2016	5,066	4,090
10	2017	5,124	4,139

(a) Data refer to Columbus Southern Power Company's Ohio service area.

(b) Winter load reference is to peak loads for the winter following the summer peak load.

Note: The annual change in growth rate reflected on this schedule which is greater than 0.5% is attributable to the inclusion of service to Ormet as a new customer. Pursuant to the settlement in Case Nos. 06-501 and 502-EL-FOR, which was approved by the Public Utilities Commission of Ohio's January 31, 2007 Finding and Order in those dockets, Staff will not request a hearing on the 2007 LTFR based on the "substantial change" criterion.

PUCO FORM FE4-D4: OHIO POWER COMPANY
SEASONAL PEAK LOAD DEMAND FORECAST (Megawatts)(a)

		Load	
	<u>Year</u>	<u>Summer</u>	<u>Winter(b)</u>
-5	2002	4,745	4,109
-4	2003	4,495	4,420
-3	2004	4,444	4,264
-2	2005	4,978	4,364
-1	2006	4,950	4,454
0	2007	5,119	4,712
1	2008	5,167	4,726
2	2009	5,217	4,773
3	2010	5,264	4,817
4	2011	5,301	4,851
5	2012	5,340	4,894
6	2013	5,392	4,949
7	2014	5,459	5,012
8	2015	5,511	5,053
9	2016	5,552	5,088
10	2017	5,586	5,120

(a) Data refer to Ohio Power Company's Ohio service area.

(b) Winter load reference is to peak loads for the winter following the summer peak load.

**PUCO FORM FE4-D5: COLUMBUS SOUTHERN POWER COMPANY
SEASONAL PEAK LOAD DEMAND FORECAST (Megawatts)(a)**

<u>Load</u>		
<u>Year</u>	<u>Summer</u>	<u>Winter(b)</u>
-5 2002	4,040	3,240
-4 2003	3,871	3,150
-3 2004	3,623	3,074
-2 2005	4,105	3,212
-1 2006	4,425	3,305
0 2007	4,550	3,583
1 2008	4,581	3,647
2 2009	4,637	3,709
3 2010	4,702	3,767
4 2011	4,765	3,821
5 2012	4,820	3,872
6 2013	4,879	3,928
7 2014	4,943	3,984
8 2015	5,008	4,039
9 2016	5,066	4,090
10 2017	5,124	4,139

(a) Data refer to Columbus Southern Power Company's total service area.

(b) Winter load reference is to peak loads for the winter following the summer peak load.

Note: The annual change in growth rate reflected on this schedule which is greater than 0.5% is attributable to the inclusion of service to Ormet as a new customer. Pursuant to the settlement in Case Nos. 06-501 and 502-EL-FOR, which was approved by the Public Utilities Commission of Ohio's January 31, 2007 Finding and Order in those dockets, Staff will not request a hearing on the 2007 LTFR based on the "substantial change" criterion.

PUCO FORM FE4-D5: OHIO POWER COMPANY
SEASONAL PEAK LOAD DEMAND FORECAST (Megawatts)(a)

Load			
	<u>Year</u>	<u>Summer</u>	<u>Winter(b)</u>
-5	2002	5,360	4,710
-4	2003	5,121	5,018
-3	2004	5,059	4,955
-2	2005	5,638	4,983
-1	2006	5,260	4,778
0	2007	5,463	5,047
1	2008	5,515	5,066
2	2009	5,563	5,112
3	2010	5,607	5,153
4	2011	5,642	5,188
5	2012	5,683	5,232
6	2013	5,735	5,289
7	2014	5,804	5,352
8	2015	5,857	5,394
9	2016	5,898	5,429
10	2017	5,932	5,462

(a) Data refer to Ohio Power Company's total service area.

(b) Winter load reference is to peak loads for the winter following the summer peak load.

PUCO FORM FE4-D6: AEP SYSTEM - EAST ZONE
SEASONAL PEAK LOAD DEMAND FORECAST (Megawatts)(a)

Load			
	<u>Year</u>	<u>Summer</u>	<u>Winter(b)</u>
-5	2002	20,402	19,454
-4	2003	19,688	18,958
-3	2004	19,049	19,796
-2	2005	20,770	19,604
-1	2006	21,898	20,390
0	2007	22,355	21,194
1	2008	22,588	21,388
2	2009	22,838	21,645
3	2010	23,083	21,848
4	2011	23,331	22,020
5	2012	23,524	22,174
6	2013	23,749	22,399
7	2014	23,947	22,640
8	2015	24,159	22,866
9	2016	24,425	23,007
10	2017	24,656	23,163

(a) Data refer to the AEP System - East Zone service area.

(b) Winter load reference is to peak loads for the winter following the summer peak load.

PUCO FORM FE4-D7: Columbus Southern Power Company
Total Monthly Energy Forecast (MWh)

<u>Year 0</u>	<u>Ohio</u> <u>Portion</u>	<u>Total</u> <u>Service Area</u>	<u>AEP (a)</u> <u>System</u>
January	1,930,192	1,930,192	11,984,490
February	1,795,564	1,795,564	11,080,847
March	1,754,618	1,754,618	10,509,423
April	1,697,130	1,697,130	9,810,653
May	1,806,209	1,806,209	9,983,120
June	2,056,857	2,056,857	10,901,693
July	2,256,416	2,256,416	11,737,463
August	2,216,806	2,216,806	11,717,233
September	1,969,375	1,969,375	10,676,931
October	1,779,908	1,779,908	10,049,399
November	1,869,395	1,869,395	10,733,267
December	2,105,014	2,105,014	12,257,668
Year 1			
January	2,130,032	2,130,032	12,527,068
February	2,028,667	2,028,667	11,970,525
March	1,900,493	1,900,493	10,989,241
April	1,781,166	1,781,166	10,120,127
May	1,828,673	1,828,673	10,178,421
June	2,090,664	2,090,664	11,129,171
July	2,295,502	2,295,502	11,943,578
August	2,181,346	2,181,346	11,669,095
September	1,962,547	1,962,547	10,734,810
October	1,840,123	1,840,123	10,332,277
November	1,917,946	1,917,946	10,915,155
December	2,130,705	2,130,705	12,344,464

(a) AEP System is the AEP - East Zone.

PUCO FORM FE4-D7: Ohio Power Company
Total Monthly Energy Forecast (MWh)

<u>Year 0</u>	<u>Ohio</u> <u>Portion</u>	<u>Total</u> <u>Service Area</u>	<u>AEP (a)</u> <u>System</u>
January	2,575,316	2,769,435	11,984,490
February	2,430,795	2,607,170	11,080,847
March	2,414,459	2,582,448	10,509,423
April	2,336,749	2,498,381	9,810,853
May	2,377,020	2,539,245	9,983,120
June	2,529,926	2,700,953	10,901,693
July	2,690,495	2,873,327	11,737,463
August	2,693,003	2,889,000	11,717,233
September	2,500,468	2,671,723	10,676,931
October	2,391,659	2,552,949	10,049,399
November	2,476,060	2,659,154	10,733,267
December	2,729,834	2,924,819	12,257,668
 Year 1			
January	2,764,902	2,963,892	12,527,068
February	2,671,522	2,858,962	11,970,525
March	2,558,963	2,732,552	10,989,241
April	2,410,732	2,583,776	10,120,127
May	2,418,393	2,593,653	10,178,421
June	2,557,636	2,742,814	11,129,171
July	2,702,617	2,890,634	11,943,578
August	2,684,983	2,883,827	11,669,095
September	2,522,695	2,698,088	10,734,810
October	2,461,294	2,625,258	10,332,277
November	2,501,445	2,685,689	10,915,155
December	2,726,638	2,921,519	12,344,464

(a) AEP System is the AEP - East Zone.

PUCO FORM FE4-D8: Columbus Southern Power Company
Monthly Internal Peak Load Forecast (Megawatts)

<u>Year 0</u>	<u>Ohio</u> <u>Portion</u>	<u>Total</u> <u>Service Area</u>	<u>AEP (a)</u> <u>System</u>
January	3,305	3,305	20,390
February	3,229	3,229	19,918
March	3,007	3,007	17,953
April	2,920	2,920	16,777
May	3,437	3,437	18,029
June	4,115	4,115	21,099
July	4,550	4,550	22,355
August	4,338	4,338	21,534
September	4,019	4,019	20,390
October	2,918	2,918	15,763
November	3,142	3,142	18,242
December	3,498	3,498	20,386
 Year 1			
January	3,583	3,583	21,194
February	3,490	3,490	20,695
March	3,234	3,234	18,781
April	3,048	3,048	17,233
May	3,474	3,474	18,430
June	4,186	4,186	21,544
July	4,581	4,581	22,588
August	4,290	4,290	21,873
September	4,003	4,003	20,456
October	3,021	3,021	16,213
November	3,237	3,237	18,664
December	3,541	3,541	20,499

(a) AEP System is the AEP - East Zone.

PUCO FORM FE4-D8: Ohio Power Company
Monthly Internal Peak Load Forecast (Megawatts)

<u>Year 0</u>	<u>Ohio</u> <u>Portion</u>	<u>Total</u> <u>Service Area</u>	<u>AEP (a)</u> <u>System</u>
January	4,454	4,778	20,390
February	4,373	4,684	19,918
March	4,155	4,439	17,953
April	4,124	4,404	16,777
May	4,270	4,532	18,029
June	4,952	5,269	21,099
July	5,066	5,393	22,355
August	5,119	5,463	21,534
September	4,832	5,137	20,390
October	4,057	4,317	15,763
November	4,287	4,586	18,242
December	4,706	5,021	20,386
Year 1			
January	4,712	5,047	21,194
February	4,602	4,922	20,695
March	4,386	4,670	18,781
April	4,237	4,536	17,233
May	4,370	4,651	18,430
June	5,013	5,352	21,544
July	5,092	5,426	22,588
August	5,167	5,515	21,873
September	4,879	5,188	20,456
October	4,176	4,441	16,213
November	4,360	4,670	18,664
December	4,700	5,015	20,499

(a) AEP System is the AEP - East Zone.