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CASE NUMBER: 07-999-EL-UNC

FILE DATE: 4-3-2007

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Annual Report of Duke Energy Ohio, Pursuant to Rule 26 of Electric Service and Safety Standards, filed by T. Reid-McIntosh.



FILE

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April 2, 2007

PUCO

Ms. Renee J. Jenkins
Docketing Department
Public Utilities Commission of Ohio
180 East Broad Street, 13th Floor
Columbus, Ohio 43215

269
139 East Fourth Street, R. 25 At II
P.O. Box 960
Cincinnati, Ohio 45201-0960
Tel: 513-287-4489
Fax: 513-287-2996
Tamara.McIntosh@duke-energy.com
Tamara R. Reid McIntosh, Esq.
Regulatory Legal Liaison
Business Standards & Integration

Re: **Case No. 07-999-EL-UNC: In the Matter of the Annual Report of Duke Energy Ohio Pursuant to Rule 26 of Electric Service and Safety Standards, Ohio Administrative Code 4901:1-10-26**

Dear Renee:

Attached, please find the original and 17 copies of Duke Energy Ohio's (DE-Ohio's) Annual Report in Case No. 07-999-EL-UNC: *In the Matter of the Annual Report of Duke Energy Ohio Pursuant to Rule 26 of Electric Service and Safety Standards, Ohio Administrative Code 4901:1-10-26*. Please file the original and date stamp the two extra copies of the memorandum and return them to me in the enclosed overnight envelope.

Should you have any questions, please contact me at 513-287-4489 or Paul Colbert at 614-221-7551.

Kind Regards,

Tamara R. Reid-McIntosh, Esq.
Regulatory Legal Liaison
Duke Energy Services, Inc.

cc: Mike Gribler, Cinergy/CG&E, General Manager, State Regulatory Affairs, DE-Ohio
Paul Colbert, Cinergy/CG&E, Associate General Counsel, DE-Ohio
Ken Smith, Cinergy/CG&E, Senior Engineer, R&I Planning, DE-Ohio

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician SJB Date Processed 4-3-07

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Annual Report of Duke Energy Ohio	:	
Pursuant to Rule 26 of the Electric Service and Safety Standards, Ohio	:	Case No. 07-999-EL-UNC
Administrative Code 4901:1-10-26	:	

**ANNUAL REPORT
OF THE DUKE ENERGY OHIO COMPANY**

Pursuant to Rule 26 of the Electric Service and Safety Standards, Ohio, Administrative Code 4901:1-10-26, Duke Energy Ohio ("CG&E") submits the following Annual Report. The Report is attached.

We/I certify that the following Report accurately and completely reflects the Annual Report requirements pursuant to Rule 26 of the Electric Service and Safety Standards, Ohio, Administrative Code 4901:1-10-26

<u><i>Ron Sneed</i></u>	<u>4/2/07</u>
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Ron Sneed, VP, Asset Management
Responsible For Transmission & Distribution Reporting

Report Date & Time: April 02, 2007 12:25 pm

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Electric Service And Safety Standards

1. 4901:1-10-26 (B)(1)(a)&(b)&(c) Future investment plan for facilities and equipment (covering period of no less than three years)

a.	b.	c.	d.	e.	f.	g.	h.	i.
Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Expected completion date	Changes to previous year's plan or project
302B7349	T	Mt Zion 138kV Equip	South - CG&E/ULH &P	suburban	250,331	11/12/2001	05/05/2006	57543
302D7740	T	Buffington 2nd 345/138kV TB - 302D7740	South - CG&E/ULH &P	suburban	4,936,120	10/23/2003	06/05/2005	0
302D7766	T	Silver Grove 138 kV Line Exit - 302D7766	South - CG&E/ULH &P	suburban	666,824	04/26/2004	05/13/2005	0
302D7769	T	York Sub-Inst 138 kV Equipment - 302D7769	South - CG&E/ULH &P	suburban	150,850	07/16/2003	04/23/2005	0
302D7780	T	Ruark Sub-Inst 138kV Facilities - 302D7780	South - CG&E/ULH &P	suburban	0	03/26/2004	11/30/2006	-1127156

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1. 4901:1-10-26 (B)(1)(a)&(b)&(c) Future investment plan for facilities and equipment (covering period of no less than three years)
... Continued ...

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302D7832	T	Longbranch-Inst 138kV Equip - 302D7832	South - CG&E/ULH &P	suburban	192,735	09/23/2003	05/06/2005	0
302D7835	T	Kenton-Install 138kv CB - 302D7835	South - CG&E/ULH &P	suburban	922,245	01/27/2005	06/01/2009	115742
304B7350	T	F6785 Mt Zion Loop	South - CG&E/ULH &P	suburban	148,133	11/12/2001	05/05/2006	-88872
304D7764	T	Beckjord-Silver Grove New Line - 304D7764	South - CG&E/ULH &P	suburban	2,199,764	04/26/2004	06/01/2005	96875
304D7768	T	F5983-Loop Through York Sub - 304D7768	South - CG&E/ULH &P	suburban	78,579	07/16/2003	04/23/2005	0

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1. 4901:1-10-26 (B)(1)(a)&(b)&(c) Future investment plan for facilities and equipment (covering period of no less than three years)
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304D7781	T	EKP 138 kV-Loop Through Ruark - 304D7781	South - CG&E/ULH &P	suburban	765,226	03/18/2004	04/30/2007	707544
304D7831	T	Longbranch F6785 Loop - 304D7831	South - CG&E/ULH &P	suburban	46,256	09/23/2003	05/06/2005	0
304D7834	T	Kenton West End 138kv Line - 304D7834	South - CG&E/ULH &P	suburban	1,948,565	01/27/2005	06/01/2009	-149135
304D7840	T	Buffington Hands Reconductor - 304D7840	South - CG&E/ULH &P	suburban	1,975,152	01/26/2005	05/31/2006	732068
402E7898	T	Miami F1 Relocate 69kV for FGD - 402E7898	Central - CG&E	suburban	82,137	04/12/2004	04/01/2005	0

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Electric Service And Safety Standards

1. 4901:1-10-26 (B)(1)(a)&(b)&(c) Future investment plan for facilities and equipment (covering period of no less than three years)
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402E7899	T	Miami Ft Ext 138KV Bus 1 & 2 - 402E7899	Central - CG&E	suburban	840,151	04/08/2004	05/12/2006	204266
X02C0069	T	138-69kv New Sub - CAPX - X02C0069	General	Mixed urban, suburban and rural	920,269	03/01/2005	12/31/2014	-2204679
X02C0138	T	138kv Sub - CAPX - X02C0138	General	Mixed urban, suburban and rural	0	03/01/2005	12/31/2014	-1023048
X02C0345	T	345kv Sub - CAPX - X02C0345	General	Mixed urban, suburban and rural	0	03/01/2005	12/31/2014	0
X02C4069	T	69kv Substation Caps - CAPX - X02C4069	General	Mixed urban, suburban and rural	0	03/01/2005	12/31/2014	-5003502

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X04C0069	T	69kv Line - CAPX - X04C0069	General	Mixed urban, suburban and rural	920,296	03/01/2005	12/31/2014	-1731386
X04C0138	T	138kv Line - CAPX - X04C0138	General	Mixed urban, suburban and rural	0	03/01/2005	12/31/2014	-5333357
X04C0345	T	345kv Line - CAPX - X04C0345	General	Mixed urban, suburban and rural	0	03/01/2005	12/31/2014	-69616086
X04C1069	T	69kv Line Switches - CAPX - X04C1060	General	Mixed urban, suburban and rural	0	03/01/2005	12/31/2014	-1356279
X04C3069	T	69kv Line Reliability - CAPX - X04C3069	General	Mixed urban, suburban and rural	0	03/01/2005	12/31/2014	-904184

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X04C3138	T	138kv Line Conversion - CAPX - X04C3138	General	Mixed urban, suburban and rural	0	03/01/2005	12/31/2014	-2521721
X04C8234	T	Woodsdale to West Milton 345kv - X04C8234	North - CG&E	rural	95,265,155	08/03/2009	06/01/2012	-7172679
X04C8235	T	East Bend to West End 345kv - X04C8235	South - CG&E/ULH &P	Mixed urban, suburban and rural	73,707,638	07/22/2009	06/01/2012	-5649592
C02Z7691	T	PURCHASE CGE SUB SITES	System Wide	Mixed Urban	2,086,638	01/01/2005	12/31/2050	195643
C02Z8258	T	PLANNING EMERGENCY SPARES	System Wide	Mixed Urban	1,720,454	01/01/2005	12/31/2005	-113420

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C04Z7685	T	MISC TRANS LINE NON-BUDGT WORK	System Wide	Mixed Urban	6,812,014	01/01/2005	12/31/2050	4226198
C04Z7970	T	MISC NON BUDGET CARRYOVER	System Wide	Mixed Urban	0	01/01/2005	12/31/2050	-219420
ZC02HR07	T	802 BUDGET ADJUSTMENT 2007	System Wide	Mixed Urban	21,546,880	01/01/2007	12/31/2007	20057558
ZC02VH08	T	ZPLUG 802	System Wide	Mixed Urban	0	01/01/2008	12/31/2008	0
ZC04VH06	T	804 BUDGET ADJUSTMENT 2006	System Wide	Mixed Urban	0	01/01/2006	12/31/2006	0

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ZC04VH07	T	804 BUDGET ADJUSTMENT 2007	System Wide	Mixed Urban	13,457,034	01/01/2007	12/31/2007	13457034
ZC04VH08	T	804 BUDGET ADJUSTMENT 2008	System Wide	Mixed Urban	0	01/01/2008	12/31/2008	-3750905
X02C8263	T	Wilder-Inst 69kv Cap Bank 1 - X02C8263	South - CG&E/ULH &P	suburban	447,907	06/01/2005	06/30/2006	25707
104G8684	T	F5489 LOOP THRU OBANNONVILLE	North - CG&E	suburban	138,701	01/03/2008	06/01/2008	38701
104H8939	T	F3263-Inst. Switch at Air Prod - 104H8939	North - CG&E	suburban	86,255	03/08/2007	06/01/2007	86255

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X02C8659	T	Port Union sub Cir 3885 relays - X02C8659	North - CG&E	suburban	211,396	03/02/2009	12/31/2009	211396
X02C8884	T	Summerside Repl CB 850 - X02C8884	East - CG&E	suburban	221,202	04/05/2010	12/31/2010	221202
X02C8883	T	Lateral Repl CB 840 & CB 842 - X02C8883	Central - CG&E	suburban	431,026	01/04/2010	12/31/2010	431026
414D7864	D	Miami Fort- Relocate Morgan 53 - 414D7864	Central - CG&E	suburban	47,798	10/30/2003	10/27/2004	0
C03A7136	D	138/69kV Mobile Ckt. Switcher - C03A7136	General	Mixed urban, suburban and rural	1,584,653	03/01/2005	11/30/2005	-1100675

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C03B7334	D	Mobile Substa #4 - C/in - C03B7334	General	Mixed urban, suburban and rural	341,541	04/09/2003	11/09/2005	0
C03D7823	D	East Mobile Substation 9 - C03D7823	General	Mixed urban, suburban and rural	1,740,074	03/28/2004	06/10/2005	0
C14Z7689	D	Misc Dist Line Non-Budget Work - C14Z7689	General	Mixed urban, suburban and rural	20,441,683	03/29/2005	12/31/2050	8805026
X03C3015	D	15kv Substation RTU - CAPX - X03C3015	General	Mixed urban, suburban and rural	1,125,274	03/01/2005	12/31/2014	-586924
X03C7989	D	Ashland-Central Rebuild - X03C7989	Central - CG&E	Mixed urban, suburban and rural	3,869,903	03/06/2008	06/01/2009	100632

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X03C8289	D	Russellville Sub Install RTU - X03C8289	East - CG&E	suburban	45,193	06/06/2005	09/22/2005	0
X14C0035	D	35kv Line - CAPX - X14C0035	General	Mixed urban, suburban and rural	1,339,033	03/01/2005	12/31/2014	-615072
110ZNB	D	ZCG&E NEW BUSINESS NORTH AREA	North	Mixed Urban	34,901,897	01/01/2005	12/31/2050	-3255208
112ZLL	D	ZCG&E LIGHTS NORTH AREA	North	Mixed Urban	5,517,555	01/01/2005	12/31/2050	-330727
114ZLG	D	ZCG&E LG DIST IMPR NORTH AREA	North	Mixed Urban	1,466,253	01/01/2005	12/31/2050	70113

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210ZNB	D	ZCG&E NEW BUSINESS EAST AREA	East	Mixed Urban	24,470,837	01/01/2005	12/31/2050	-2969169
212ZLL	D	ZCG&E LIGHTS EAST AREA	East	Mixed Urban	2,501,368	01/01/2005	12/31/2050	-149178
214ZLG	D	ZCG&E LG DIST IMPR EAST AREA	East	Mixed Urban	1,438,710	01/01/2005	12/31/2050	57004
410ZNB	D	ZCG&E NEW BUSINESS CENTRL AREA	Central	Mixed Urban	32,294,269	01/01/2005	12/31/2050	-3884029
412ZLL	D	ZCG&E LIGHTS CENTRAL AREA	Central	Mixed Urban	4,212,949	01/01/2005	12/31/2050	-289358

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414ZLG	D	ZCG&E LG DIST IMPR CENTRL AREA	Central	Mixed Urban	579,139	01/01/2005	12/31/2050	24610
C03Z7687	D	MISC DIST SUB NON-BUDGET WORK	System Wide	Mixed Urban	29,430,180	01/01/2005	12/31/2050	-5959952
C03Z7969	D	MISC NON BUDGET CARRYOVER	System Wide	Mixed Urban	0	01/01/2005	12/31/2050	-231080
C14Z7971	D	MISC NON BUDGET CARRYOVER	System Wide	Mixed Urban	0	01/01/2005	12/31/2050	-609500
C14ZKV	D	ZCG&E DIST LINE CAPACITORS	System Wide	Mixed Urban	6,288,893	01/01/2005	12/31/2050	203746

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ZC03HR06	D	803 BUDGET ADJUSTMENT 2006	System Wide	Mixed Urban	0	01/01/2006	12/31/2006	0
ZC03HR07	D	803 BUDGET ADJUSTMENT 2007	System Wide	Mixed Urban	23,120,223	01/01/2007	12/31/2007	23120223
ZC14HR07	D	814 BUDGET ADJUSTMENT 2007	System Wide	Mixed Urban	9,728,951	01/01/2007	12/31/2007	9728951
ZC14HR08	D	814 BUDGET ADJUSTMENT 2008	System Wide	Mixed Urban	0	01/01/2008	12/31/2008	0
203E7966	D	Future Sub - Wards Corner Area - 203E7966	East - CG&E	suburban	615,995	01/23/2006	06/01/2007	12109

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103G8686	D	OBANNONVILLE SUB 138KV BUS WORK	North - CG&E	suburban	0	07/23/2007	12/30/2008	-3000000
114G8686	D	OBANNONVILLE 51	North - CG&E	suburban	316,148	10/16/2007	06/01/2008	116148
114G8687	D	OBANNONVILLE 52	North - CG&E	suburban	0	08/01/2006	12/30/2008	-200000
203G8690	D	NICHOLSVILLE 69 - 13KV TB AND RTU	East - CG&E	rural	901,819	12/28/2007	12/31/2008	401819
214G8691	D	NICHOLSVILLE 42 & 43 STATION EXITS	East - CG&E	rural	107,638	06/23/2008	12/31/2008	7638

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203G8693	D	MOSCOW INST CB V/R & RTU	East - CG&E	rural	324,009	03/01/2007	12/31/2007	224009
214G8695	D	MOSCOW 41 STATION EXIT	East - CG&E	rural	72,672	02/01/2007	12/31/2007	-27328
203G8698	D	CLINTON COUNTY 53 BUS CB RELAYS 34.5KV	East - CG&E	suburban	365,925	01/22/2007	12/31/2007	265925
214G8699	D	CLINTON COUNTY 53 CEDARVILLE 53 TIE	East - CG&E	suburban	2,557,361	01/19/2007	06/01/2008	557361
103G8856	D	OBANNONVILLE 138 - 34.5KV XFRMR	North - CG&E	suburban	2,004,586	04/26/2007	06/01/2008	2004586

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Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Expected completion date	Changes to previous year's plan or project
103G8665	D	OBannonville Purch Sub Site - 103G8665	North - CG&E	suburban	62,907	04/03/2005	06/01/2007	62907
414G8825	D	Price Hill 42-Replace Fdr Exit - 414G8825	Central - CG&E	suburban	28,600	01/02/2007	01/19/2007	28600
X03C8419	D	Stillwell Sub - Install RTU - X03C8419	North - CG&E	rural	73,170	05/03/2010	12/31/2010	73170
X03C8426	D	Wyscarver Sub - Install RTU - X03C8426	North - CG&E	suburban	88,144	05/10/2010	12/31/2010	88144
X03C8663	D	Mulhauser-TB1,2&4 Transrpters - X03C8663	North - CG&E	suburban	229,257	04/20/2009	12/31/2009	229257

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1. 4901:1-10-26 (B)(1)(a)&(b)&(c) Future investment plan for facilities and equipment (covering period of no less than three years)
... Continued ...

a.	b.	c.	d.	e.	f.	g.	h.	i.
Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Expected completion date	Changes to previous year's plan or project
X03C8416	D	Batavia Sub - Install RTU - X03C8416	East - CG&E	suburban	84,557	06/01/2010	12/31/2010	84557
X03C8417	D	New Richmond Sub - Install RTU - X03C8417	East - CG&E	suburban	70,425	04/26/2010	12/31/2010	70425
403H8944	D	Morgan Relay Repl - 403H8944	Central - CG&E	rural	0	08/25/2007	12/31/2007	0
X03C8415	D	Glendale Sub - Install RTU - X03C8415	Central - CG&E	suburban	86,351	06/01/2010	12/31/2010	86351

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Notes

A) Duke Energy Ohio invested \$5M in 2006 to install approximately 400 distribution line reclosers, fuse CSP transformers, fuse tap lines, and other work that will significantly improve reliability by reducing the number of customers affected by problems on distribution circuits. B) The 2014 completion dates come from a broad overview, not a detailed study, of items we believed to be needed in a 10 year plan. Studies are being developed to either support or move the proposed date for those projects or spending levels. The 2050 dates are used on blanket budget programs. These tend to be about the same each year with growth limited to annual inflation.

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1.a 4901:1-10-26 (B)(1)(a)&(b)&(c) Future Investment plan for facilities and equipment (covering period 2006 to 2010)

All Cost	2006		2007		2008		2009		2010	
	Planned	Actual	Planned		Projected		Projected		Projected	
T	\$24,804,665	\$24,093,502	\$32,458,299		\$33,627,122		\$31,562,166		40,389,077	
D	\$74,383,066	\$82,404,079	\$81,817,668		\$97,664,560		\$102,426,880		101,874,119	

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2. 4901:1-10-26 (B)(1)(d)&(e) Complaints from other entities

a.	b.	c.	d.	e.	f.	g.
Complaint(s) from other electric utility companies, regional transmission entity, or competitive retail electric supplier(s) (list individually)	Date of complaint received	Nature of complaints	Action taken to address complaint	Complaint resolved (Yes or No)	Date resolved	If unresolved give explanation why
No complaints from other entities in 2006	01/01/2006	Availability	No such complaints in 2006	Yes	12/31/2006	

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3. 4901:1-10-26 (B)(2) Report of implementation plan from previous reporting period

a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
302B7349	T	12/31/2006	05/05/2006	67543	25
302D7740	T	06/01/2005	06/05/2005	0	
302D7766	T	06/01/2005	05/13/2005	0	25
302D7769	T	06/01/2005	04/23/2005	0	25
302D7780	T	11/30/2006		-1127156	23

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3. 4901:1-10-26 (B)(2) Report of implementation plan from previous reporting period

a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
302D7832	T	06/01/2005	05/06/2005	0	25
302D7835	T	06/01/2009		115742	25
304B7350	T	06/01/2006	05/05/2006	-88872	25
304D7764	T	06/01/2005	08/01/2005	96875	25
304D7768	T	06/01/2005	04/23/2005	0	

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3. 4901:1-10-26 (B)(2) Report of implementation plan from previous reporting period

a. Identification of previously planned action	b. Transmission or Distribution ("T" or "D")	c. Planned completion date	d. Actual completion date of action	e. Identification of deviation(s) from goals of previous plan	f. Reason(s) for each identified deviation
304D7781	T	04/30/2007		707544	25
304D7831	T	06/01/2005	05/06/2005	0	
304D7834	T	06/01/2009		-149135	25
304D7840	T	06/01/2006	05/31/2006	732068	25
402E7898	T	12/31/2005	04/01/2005	0	25

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3. 4901:1-10-26 (BY2) Report of Implementation plan from previous reporting period

a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
402E7899	T	06/01/2006	05/12/2006	204266	25
X04C0069	T	12/31/2014		-1731386	6
X04C0138	T	12/31/2014		-5333357	6
X04C0345	T	12/31/2014		-69616086	6
X04C1069	T	12/31/2014		-1356279	6

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3. 4901:1-10-26 (B)(2) Report of implementation plan from previous reporting period

a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
X04C3069	T	12/31/2014		-804184	6
X04C3138	T	12/31/2014		-2521721	6
X04C8234	T	06/01/2012		-7172679	25
X04C8235	T	06/01/2012		-5549592	25
X02C0069	T	12/31/2014		-2204679	6

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3. 4901:1-10-26 (B)(2) Report of implementation plan from previous reporting period

a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
X02C0138	T	12/31/2014		-1023048	6
X02C0345	T	12/31/2014		0	23
X02C4069	T	12/31/2014		-5003502	6
C02Z7691	T	12/31/2050		195643	25
C02Z8258	T	12/31/2005		-113420	25

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3. 4901:1-10-26 (B)(2) Report of implementation plan from previous reporting period

a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
C04Z7685	T	12/31/2050		4225198	6
C04Z7970	T	12/31/2050		-219420	6
ZC02HR07	T	12/31/2007		20057558	7
ZC02VH08	T	12/31/2008		0	7
104G8684	T	06/01/2008		38701	24

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3. 4901:1-10-26 (B)(2) Report of implementation plan from previous reporting period

a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
ZC04VH06	T	12/31/2006		0	7
ZC04VH07	T	12/31/2007		13457034	7
ZC04VH08	T	12/31/2008		-3750905	7
X02C8263	T	07/01/2006	06/30/2006	25707	24
104H8939	T	06/01/2007		86255	24

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3. 4901:1-10-26 (B)(2) Report of implementation plan from previous reporting period

a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
X02C8659	T	12/31/2009		211396	24
X02C8884	T	12/31/2010		221202	24
X02C8883	T	12/31/2010		431026	24
X03C8415	D	12/31/2010		86351	24
X03C8416	D	12/31/2010		84557	24

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3. 4901:1-10-26 (B)(2) Report of implementation plan from previous reporting period

a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
X03C8417	D	12/31/2010		70425	24
403H8944	D	12/31/2007		0	0
X03C8419	D	12/31/2010		73170	24
X03C8426	D	12/31/2010		88144	24
X03C8663	D	12/31/2009		229257	24

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3. 4901:1-10-26 (B)(2) Report of implementation plan from previous reporting period

a. Identification of previously planned action	b. Transmission or Distribution ("T" or "D")	c. Planned completion date	d. Actual completion date of action	e. Identification of deviation(s) from goals of previous plan	f. Reason(s) for each identified deviation
414G8825	D	06/01/2007	01/19/2007	28600	24
203E7966	D	06/01/2007		12109	24
ZC14HR07	D	12/31/2007		9728951	7
ZC14HR08	D	12/31/2008		0	7
103G8685	D	12/30/2008		-3000000	24

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3. 4901:1-10-26 (B)(2) Report of implementation plan from previous reporting period

a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
114G8686	D	06/01/2008		116148	24
114G8687	D	12/30/2008		-200000	24
203G8690	D	12/31/2008		401819	24
214G8691	D	12/31/2008		7638	24
203G8693	D	12/31/2007		224009	24

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3. 4901:1-10-26 (B)(2) Report of implementation plan from previous reporting period

a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
214G8695	D	12/31/2007		-27328	24
203G8698	D	12/31/2007		265925	24
214G8699	D	06/01/2008		557361	24
103G8856	D	06/01/2008		2004586	24
103G8665	D	06/01/2007		62907	24

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3. 4901:1-10-26 (B)(2) Report of Implementation plan from previous reporting period

a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
ZC03HR06	D	12/31/2006		0	7
ZC03HR07	D	12/31/2007		23120223	7
C14Z7971	D	12/31/2050		-609500	6
C14ZKV	D	12/31/2050		203746	17
C03Z7687	D	12/31/2050		-5959852	6

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3. 4901:1-10-26 (B)(2) Report of implementation plan from previous reporting period

a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
C03Z7969	D	12/31/2050		-231080	6
X03C3015	D	12/31/2014		-586924	6
X03C7989	D	06/01/2009		100632	25
X03C8289	D	12/31/2005	09/22/2005	0	
X14C0035	D	12/31/2014		-615072	6

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3. 4901:1-10-26 (B)(2) Report of implementation plan from previous reporting period

a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
110ZNB	D	12/31/2050		-3255208	17
112ZLL	D	12/31/2050		-330727	17
114ZLG	D	12/31/2050		70113	22
210ZNB	D	12/31/2050		-2969169	17
212ZLL	D	12/31/2050		-149178	17

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3. 4901:1-10-26 (B)(2) Report of implementation plan from previous reporting period

a. Identification of previously planned action	b. Transmission or Distribution ("T" or "D")	c. Planned completion date	d. Actual completion date of action	e. Identification of deviation(s) from goals of previous plan	f. Reason(s) for each identified deviation
214ZLG	D	12/31/2050		57004	22
410ZNB	D	12/31/2050		-3884029	17
412ZLL	D	12/31/2050		-289358	17
414ZLG	D	12/31/2050		24610	22
414D7864	D	06/01/2005	10/27/2004	0	

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3. 4901:1-10-26 (B)(2) Report of implementation plan from previous reporting period

a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
C03A7136	D	06/21/2005	11/30/2005	-1100675	25
C03B7334	D	06/01/2005	11/09/2005	0	
C03D7823	D	06/01/2005	06/10/2005	0	
C14Z7689	D	12/31/2050		8805026	6

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4. 4901:1-10-26 (B)(3)(a) Characterization of condition of company's system

a.		b.	
Type of System	Qualitative characterization of condition or system	Explanation of criteria used in making assessment for each characterization	
T	The condition of the Duke Energy Ohio electric system meets or exceeds industry standards and customer expectations for delivery of safe and reliable electric service. Duke Energy Ohio recognizes that the electric system infrastructure continues to age, and on-going preventive maintenance and corrective actions are necessary. Duke Energy Ohio continues to strive to provide safe and reliable electric service to our customers at a reasonable price. The quality of electric service and the condition of the electric system will parallel each other. Therefore, the quality of electric service can be used to measure the condition of the electric system.	Scheduled inspections	
D	The condition of the Duke Energy Ohio electric system meets or exceeds industry standards and customer expectations for delivery of safe and reliable electric service. Duke Energy Ohio recognizes that the electric system infrastructure continues to age, and on-going preventive maintenance and corrective actions are necessary. Duke Energy Ohio continues to strive to provide safe and reliable electric service to our customers at a reasonable price. The quality of electric service and the condition of the electric system will parallel each other. Therefore, the quality of electric service can be used to measure the condition of the electric system.	Scheduled inspections	

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5. 4901:1-10-26 (B)(3)(b) Safety and reliability complaints

	2.
Type of system	Total number of safety & reliability complaints received directly from customers
T	0
D	3,232

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5.a 4901:1-10-26 (B)(3)(b) Safety and reliability complaints detailed report

	1.	2.	3.	4.	5.	6.	7.
Type of system	Availability of service	Damage	Momentary Interruption	Out of service	Quality of utility product	Repair service	Public safety
T	0	0	0	0	0	0	0
D	1,877	562	0	0	740	42	11

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6. 4901:1-10-26 (B)(3)(c) Transmission expenditures

a.	b.	c.	d.	e.
Total transmission investment dollars	Dollars spent for transmission construction	Ratio of expenditures to total transmission investment	Dollars spent for transmission maintenance	Ratio of expenditures to total transmission investment
\$597,944,582	\$30,145,320	5.04%	\$4,786,121	0.80%

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7. 4901:1-10-26 (B)(3)(c) Distribution expenditures

a.	b.	c.	d.	e.
Total distribution investment dollars	Dollars spent for distribution construction	Ratio of expenditures to total distribution investment	Dollars spent for distribution maintenance	Ratio of expenditures to total distribution investment
\$1,537,988,714	\$50,545,755	3.29%	\$24,384,258	1.59%

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8. 4901:1-10-26 (B)(3)(e) Average remaining depreciation life of distribution and transmission facilities

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
D	Structures & Improvements	361	60.00	38.00	22.00	0.37	Case No 05-0059-EL-AIR
D	Station Equipment	362	50.00	23.00	27.00	0.54	Case No 05-0059-EL-AIR
D	Station Equipment	362	55.00	21.00	34.00	0.62	Case No 05-0059-EL-AIR
D	Station Equipment	362	15.00	1.00	14.00	0.93	Case No 05-0059-EL-AIR
D	Poles, Towers, & Fixtures	364	45.00	21.00	24.00	0.53	Case No 05-0059-EL-AIR

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8. 4901:1-10-26 (B)(3)(e) Average remaining depreciation life of distribution and transmission facilities

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Assets assigned FERC subaccount (accounts/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
D	Overhead Conduct. & Dev.	365	48.00	23.00	25.00	0.52	Case No 05-0059-EL-AIR
D	Underground Conduit	366	65.00	27.00	38.00	0.58	Case No 05-0059-EL-AIR
D	Underground Conduct. & Dev.	367	55.00	18.00	37.00	0.67	Case No 05-0059-EL-AIR
D	Line Transformers	368	37.00	16.00	21.00	0.57	Case No 05-0059-EL-AIR
D	Line Transformers	368	40.00	17.00	23.00	0.58	Case No 05-0059-EL-AIR

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8. 4901:1-10-26 (B)(3)(e) Average remaining depreciation life of distribution and transmission facilities

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
D	Services	369	60.00	45.00	15.00	0.25	Case No 05-0059-EL-AIR
D	Services	369	44.00	35.00	9.00	0.20	Case No 05-0059-EL-AIR
D	Services	369	0.00	0.00	0.00	0.00	Case No 05-0059-EL-AIR
D	Meters	370	35.00	12.00	23.00	0.66	Case No 05-0059-EL-AIR
D	Meters	370	0.00	0.00	0.00	0.00	Case No 05-0059-EL-AIR

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8. 4901:1-10-26 (B)(3)(e) Average remaining depreciation life of distribution and transmission facilities

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Assets assigned FERC subaccount (accounts sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
D	Install on Customer Premises	371	0.00	0.00	0.00	0.00	Case No 05-0059-EL-AIR
D	Leased Prop. On Cust. Prem.	372	25.00	25.00	0.00	0.00	Case No 05-0059-EL-AIR
D	Street Lighting	373	26.00	26.00	0.00	0.00	Case No 05-0059-EL-AIR
D	Street Lighting	373	40.00	13.00	27.00	0.68	Case No 05-0059-EL-AIR
D	Street Lighting	373	28.00	17.00	11.00	0.39	Case No 05-0059-EL-AIR
T	Structures & Improvement	352	60.00	24.00	36.00	0.60	Case No 91-410-EL-AIR

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8. 4901:1-10-26 (B)(3)(e) Average remaining depreciation life of distribution and transmission facilities

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
T	Structures & Improvement	352	40.00	34.00	6.00	0.15	Case No 91-410-EL-AIR
T	Structures & Improvement	352	60.00	28.00	32.00	0.53	Case No 91-410-EL-AIR
T	Station Equipment	353	67.00	11.00	46.00	0.81	Case No 91-410-EL-AIR
T	Station Equipment	353	35.00	15.00	20.00	0.57	Case No 91-410-EL-AIR
T	Station Equipment	353	57.00	57.00	0.00	0.00	Case No 91-410-EL-AIR
T	Towers & Fixtures	354	65.00	53.00	12.00	0.18	Case No 91-410-EL-AIR
T	Towers & Fixtures	354	40.00	36.00	4.00	0.10	Case No 91-410-EL-AIR

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8. 4901:1-10-26 (B)(3)(e) Average remaining depreciation life of distribution and transmission facilities

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
T	Towers & Fixtures	354	65.00	38.00	27.00	0.42	Case No 91-410-EL-AIR
T	Poles & Fixtures	355	39.00	14.00	25.00	0.64	Case No 91-410-EL-AIR
T	Poles & Fixtures	355	40.00	17.00	23.00	0.58	Case No 91-410-EL-AIR
T	Poles & Fixtures	355	39.00	15.00	24.00	0.62	Case No 91-410-EL-AIR
T	Overhead Conduct. & Dev.	356	47.00	20.00	27.00	0.57	Case No 91-410-EL-AIR
T	Overhead Conduct. & Dev.	356	40.00	24.00	16.00	0.40	Case No 91-410-EL-AIR
T	Overhead Conduct. & Dev.	356	47.00	21.00	26.00	0.55	Case No 91-410-EL-AIR

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8. 4901:1-10-26 (B)(3)(e) Average remaining depreciation life of distribution and transmission facilities

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
T	Underground Conduit	357	70.00	42.00	28.00	0.40	Case No 91-410-EL-AIR
T	Underground Conduct. & Dev.	358	38.00	12.00	26.00	0.68	Case No 91-410-EL-AIR

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9. 4901:1-10-26 (B)(3)(i)(I) & (ii) Inspection, maintenance, repair and replacement distribution, transmission and substation programs summary report

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
T	Transmission Pole Groundline Inspection and Treatment	Inspect all transmission poles every 10 years and treat as needed.	Y	Wood poles have an average life expectancy of approximately 30 years. By conducting a scheduled inspection and treatment program, the life of the pole can be extended and poles needing maintenance or replacement are identified.
D	URD Cable Replacement	Complete budgeted cable replacements	Y	This program was developed to track the replacement costs of failed underground cables and to proactively replace cables that test poorly or that have corroded concentric neutral conductors.

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9. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, maintenance, repair and replacement distribution, transmission and substation programs summary report

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
D	Capacitor Maintenance	Visually inspect 100%, Functionally inspect 100%	Y	This program's purpose is to minimize the number of non-functional capacitors through routine field maintenance.
T	Inspection of Poles and Towers, Conductors and Pad mount Transformers	Inspect Transmission lines each year	Y	Line Inspections help find problems in advance of trouble that could cause an out-age.
D	Inspection of Poles and Towers, Conductors and Pad mount Transformers	Inspect Distribution lines every 5 years	Y	Line Inspections help find problems in advance of trouble that could cause an outage.

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9. 4901:1-10-26 (B)(3)(i)(i) Inspection, maintenance, repair and replacement distribution, transmission and substation programs summary report

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
TS	Inspection of Transmission Substations	Inspect Transmission Substations Monthly	Y	Substation inspections help find problems in advance of trouble that could cause an outage.
DS	Inspection of Distribution Substations	Inspect Distribution Substations Monthly	Y	Substation inspections help find problems in advance of trouble that could cause an outage.
D	Line Recloser Inspection	Inspect Line Reclosers Annually	N	Inspect Line Reclosers to help find problems in advance of trouble that could cause an outage.

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9. 4901:1-10-26 (B)(3)(F)(i) & (ii) Inspection, maintenance, repair and replacement distribution, transmission and substation programs summary report

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
T	Transmission Vegetation Management	Achieve 6-year cycle for vegetation line clearing on transmission circuits. Complete an average of 16% of target circuit miles per year.	N	The Goal is to help provide safe and reliable electric service by limiting contact between vegetation and power lines.
D	Distribution Vegetation Management	Achieve 4-year cycle (changed from previously stated 5-year cycle) for vegetation line clearing on distribution circuits. Complete an average of 25% (changed from previous 20%) of target circuit miles per year.	N	The Goal is to help provide safe and reliable electric service by limiting contact between vegetation and power lines.

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9. 4901:1-10-26 (B)(3)(7)(i) & (ii) Inspection, maintenance, repair and replacement distribution, transmission and substation programs summary report

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
D	Distribution Pole Groundline Inspection and Treatment	Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years	N	Wood poles have an average life expectancy of approximately 30 years. By conducting a scheduled inspection and treatment program, the life of the pole can be extended and poles needing maintenance or replacement are identified.
TS	102F8353	Carlisle CB 624 - 102F8353	Y	Carlisle CB 624 - 102F8353
DS	203D7814	Tobasco-Replace CB 231 & 233 - 203D7814	Y	Tobasco-Replace CB 231 & 233 - 203D7814

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9. 4901:1-10-26 (B)(3)(F)(i) & (ii) Inspection, maintenance, repair and replacement distribution, transmission and substation programs summary report

a. Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	b. Program name	c. Program goals	d. Achieve ("Y" or "N")	e. Summary of findings
T	402C7380	Terminal East Bend-Term Cir 4516 402C7380	Y	Terminal East Bend-Term Cir 4516 402C7380
TS	402C7426	Rochelle-Replace CS 918	Y	Rochelle-Replace CS 918
TS	402C7447	Red Bank Sub-Repl 4546 relays	Y	Red Bank Sub-Repl 4546 relays
TS	402C7448	Terminal Sub-Repl 4546 relays	Y	Terminal Sub-Repl 4546 relays
TS	402E7885	Miami Ft Cir 4504 Relays - 402E7885	Y	Miami Ft Cir 4504 Relays - 402E7885

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9. 4901:1-10-26 (B)(3)(i)(I) & (ii) Inspection, maintenance, repair and replacement distribution, transmission and substation programs summary report

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
DS	403D7811	Kemper-Replace CB 222 & 242 - 403D7811	Y	Kemper-Replace CB 222 & 242 - 403D7811
DS	403D7812	Mack-Replace 267, 268 & 269 - 403D7812	Y	Mack-Replace 267, 268 & 269 - 403D7812
DS	403E7975	Walnut Hills Sub - Bus 3 Cap - 403E7975	Y	Walnut Hills Sub - Bus 3 Cap - 403E7975
TS	902G1843	CCD CGE 28 PERCENT (Red Bank: Zim-RB-SG Relays)	Y	CCD CGE 28 PERCENT (Red Bank: Zim-RB-SG Relays)

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9. 4901:1-10-26 (B)(3)(i) & (ii) Inspection, maintenance, repair and replacement distribution, transmission and substation programs summary report

a. Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	b. Program name	c. Program goals	d. Achieve ("Y" or "N")	e. Summary of findings
TS	902G2664	CCD CGE 30 PERCENT (Pierce)	Y	CCD CGE 30 PERCENT (Pierce)
TS	X02C7895	South Bethel-Replace CB 740 - X02C7895	Y	South Bethel-Replace CB 740 - X02C7895
TS	X02C7896	Miller Sub- Replace CB 620 - X02C7896	Y	Miller Sub- Replace CB 620 - X02C7896
TS	X02C7929	Fairfield Sub CB 870 - X02C7929	Y	Fairfield Sub CB 870 - X02C7929
TS	X02C7932	Red Bank Sub Cir 885 Relays - X02C7932	Y	Red Bank Sub Cir 885 Relays - X02C7932

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9. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, maintenance, repair and replacement distribution, transmission and substation programs summary report

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
TS	X02C7934	Oakley Sub Cir 885 Relays - X02C7934	Y	Oakley Sub Cir 885 Relays - X02C7934
TS	X02C8244	Brown CB 839 Replacement - X02C8244	Y	Brown CB 839 Replacement - X02C8244
TS	X02C8348	Trenton Sub Replace CB 808 - X02C8348	Y	Trenton Sub Replace CB 808 - X02C8348
DS	X03C7809	Ferguson-Replace CB 121 & 123 - X03C7809	Y	Ferguson-Replace CB 121 & 123 - X03C7809
DS	X03C7813	Cumminsville-Repl 180-185 - X03C7813	Y	Cumminsville-Repl 180-185 - X03C7813

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9. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, maintenance, repair and replacement distribution, transmission and substation programs summary report

a. Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	b. Program name	c. Program goals	d. Achieve ("Y" or "N")	e. Summary of findings
DS	X03C7897	Socialville Sub-Replace CB 948 - X03C7897	Y	Socialville Sub-Replace CB 948 - X03C7897
DS	X03C8313	Ashland Sub - Replace CBs - X03C8313	Y	Ashland Sub - Replace CBs - X03C8313
D	414D7805	VAULT ROOF 2004 - 2005	Y	VAULT ROOF 2004 - 2005
D	414E7925	VAULT ROOF 2005 - 2006	Y	VAULT ROOF 2005 - 2006
T	102F8364	City of Hamilton Repl KWH Meters - 102F8364	Y	City of Hamilton Repl KWH Meters - 102F8364

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9. 4901:1-10-26 (B)(3)(i) & (ii) Inspection, maintenance, repair and replacement distribution, transmission and substation programs summary report

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
TS	102F8578	Woodsdale 34599 metering - 102F8578	Y	Woodsdale 34599 metering - 102F8578
TS	X02C8297	Collinsville - Replace CB 947 - X02C8297	Y	Collinsville - Replace CB 947 - X02C8297
TS	X02C8302	Port Union Cir 4513 relays - X02C8302	Y	Port Union Cir 4513 relays - X02C8302
TS	X02C8301	Terminal Cir 4513 relays - X02C8301	Y	Terminal Cir 4513 relays - X02C8301
TS	X02C8450	Terminal Sub-Ph 1 Rehab Trans - X02C8450	Y	Terminal Sub-Ph 1 Rehab Trans - X02C8450

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9. 4901:1-10-26 (B)(3)(K) & (ii) Inspection, maintenance, repair and replacement distribution, transmission and substation programs summary report

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
DS	103F8375	Kings Mills TB4 Meter Upgrd - 103F8375	Y	Kings Mills TB4 Meter Upgrd - 103F8375
DS	103F8524	Dawson Sub Retire - 103F8524	Y	Dawson Sub Retire - 103F8524
DS	103F8545	Kenwood Sub - Retire Sub - 103F8545	Y	Kenwood Sub - Retire Sub - 103F8545
T	404F8542	Fdr 3861-Relocate@Ford-Shrville - 404F8542	Y	Fdr 3861-Relocate@Ford-Shrville - 404F8542
DS	114F8549	Kenwood Sub B,C,E Cnvt - 114F8549	Y	Kenwood Sub B,C,E Cnvt - 114F8549

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9. 4901:1-10-26 (B)(3)(F)(i) & (ii) Inspection, maintenance, repair and replacement distribution, transmission and substation programs summary report

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
T	C04F1884	Tower 26 345KV CD tower replacement	Y	Tower 26 345KV CD tower replacement

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9a. 4901:1-10-26 (B)(3)(VI) If response in column "d" of Report 9 is "yes"

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
<p>Transmission Pole Groundline Inspection and Treatment</p> <p>GOAL - Inspect all transmission poles every 10 years and treat as needed.</p>	<p>During 2006, no transmission poles were inspected.</p>	<p>In 2005, the Ohio inspection program inspected 138 kV poles. All remaining transmission pole inspections were completed in 2005. Because of the number of poles inspected in prior years, the next year for ground line inspections after 2005 will be 2009. This will start the next 10-year cycle for transmission poles.</p>	<p>The previous 10-year cycle of transmission pole inspections was completed in 2005.</p>	<p>100%. Transmission pole inspections were completed in 2005, ending the previous 10-year cycle. Inspections on the next 10-year cycle will begin in 2009</p>

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9a. 4901:1-10-26 (B)(3)(i)(I) If response in column "d" of Report 9 is "yes"

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
URD Cable Replacement GOAL - Complete budgeted cable replacements	This budget is open-ended, meaning that these budget estimates are approximations of what we expect to spend based upon history. Actual failures during the year are the true driver of the money spent. As failures occur, the money to replace cable is allocated, and we track the money spent annually to predict where we are on the expected failure rate curve for cables. This curve is relatively flat throughout the lifetime, however near the end of life, the curve takes a sharp upward trend. Since thousands of miles of cable are approaching expected lifetimes, we are monitoring the annual spend to identify when we should expect very large increases in the budget. To date the spend is still generally	100% of needed projects were scheduled, 68.7 percent of the budgeted funds were allocated.	100%	100% of needed projects were scheduled, 2006 budget, \$754,147. 2006 actual, \$518,616.

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9a. 4901:1-10-26 (BK3)(F)(I) If response in column "d" of Report 9 is "yes"

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
Capacitor Maintenance GOAL - Visually inspect 100%, Functionally inspect 100%	Visual and functional inspection of 99.2% of capacitor installations was completed in 2006. The remaining 0.8% carryover was completed in early 2007.	99.2% of capacitors were inspected in 2006. The remaining 0.8% carryover was completed in early 2007.	2,120 Distribution Capacitors inspected. There were 2,137 distribution caps in Ohio in 2006. The last 17 caps were inspected in early 2007	Full visual and functional inspection of 2,120 capacitor installations was completed in 2006. The last 17 caps were inspected in early 2007.
Inspection of Poles and Towers, Conductors and Pad mount Transformers GOAL - Inspect Transmission lines each year	All in-service transmission circuits were inspected.	Inspected 100%	Inspected all 110 in-service transmission circuits needing inspection	100%

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9a. 4901:1-10-26 (B)(3)(f)(i) If response in column "d" of Report 9 is "yes"

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
Inspection of Poles and Towers, Conductors and Pad mount Transformers GOAL - Inspect Distribution lines every 5 years	During 2006, the distribution inspection program in Ohio was completed.	139 out of 669 total distribution feeders were inspected	20.8% of circuits, 103.9% of goal achieved.	139 circuits inspected
Inspection of Transmission Substations GOAL - Inspect Transmission Substations Monthly	Complete monthly inspection of all transmission substations.	Monthly inspection of 12 transmission substations completed.	Complete 100% of monthly transmission substation inspections.	100% of monthly transmission substation inspections completed.

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9a. 4901:1-10-26 (BK3KFN) If response in column "4" of Report 9 is "yes"

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
Inspection of Distribution Substations GOAL - Inspect Distribution Substations Monthly	Complete monthly inspection of 226 distribution substations.	Monthly inspection of 226 distribution substations completed.	Complete 100% of monthly distribution substation inspections.	100% of monthly distribution substation inspections completed.
102F8363 GOAL - Carlisle CB 624 - 102F8363		Complete		100%
203D7814 GOAL - Tobasco-Replace CB 231 & 233 - 203D7814		Complete		100%

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9a. 4901:1-10-26 (B)(3)(i)(I) If response in column "d" of Report 9 is "yes"

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
402C7380 GOAL - Terminal East Bend-Term Cir 4516 402C7380		Complete		100%
402C7426 GOAL - Rochelle-Replace CS 918		Complete		100%
402C7447 GOAL - Red Bank Sub-Repl 4546 relays		Complete		100%
402C7448 GOAL - Terminal Sub-Repl 4546 relays		Complete		100%

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9a. 4901:1-10-26 (BK3K0)(i) If response in column "d" of Report 9 is "yes"

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of performance in either numerical values or percentages
402E7885 GOAL - Miami Ft Cir 4504 Relays - 402E7885		Complete		100%
403D7811 GOAL - Kemper-Replace CB 222 & 242 - 403D7811		Complete		100%
403D7812 GOAL - Mack-Replace 267, 268 & 269 - 403D7812		Complete		100%
403E7975 GOAL - Walnut Hills Sub - Bus 3 Cap - 403E7975		Complete		100%

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9a. 4901:1-10-26 (B)(3)(F)(i) If response in column "d" of Report 9 is "yes"

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
902G1843 GOAL - CCD CGE 28 PERCENT (Red Bank: Zim-RB-SG Relays)		Complete		100%
902G2664 GOAL - CCD CGE 30 PERCENT (Pierce)		Complete		100%
X02C7895 GOAL - South Bethel-Replace CB 740 - X02C7895		Complete		100%

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9a. 4901:1-10-26 (E)(3)(F)(I) If response in column "d" of Report 9 is "yes"

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
X02C7896 GOAL - Miller Sub- Replace CB 820 - X02C7896		Complete		100%
X02C7929 GOAL - Fairfield Sub CB 870 - X02C7929		Complete		100%
X02C7932 GOAL - Red Bank Sub Cir 885 Relays - X02C7932		Complete		100%
X02C7934 GOAL - Oakley Sub Cir 885 Relays - X02C7934		Complete		100%

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9a. 4901:1-10-26 (B)(3)(f)(i) If response in column "d" of Report 9 is "yes"

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
X02C8244 GOAL - Brown CB 839 Replacement - X02C8244		Complete		100%
X02C8348 GOAL - Trenton Sub Replace CB 808 - X02C8348		Complete		100%
X03C7809 GOAL - Ferguson-Replace CB 121 & 123 - X03C7809		Complete		100%
X03C7813 GOAL - Cumminsville-Repl 180-185 - X03C7813		Complete		100%

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9a. 4901:1-10-26 (B)(3)(f)(i) If response in column "d" of Report 9 is "yes"

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
X03C7897 GOAL - Socialville Sub-Replace CB 948 - X03C7897		Complete		100%
X03C8313 GOAL - Ashland Sub - Replace CBs - X03C8313		Complete		100%
414D7805 GOAL - VAULT ROOF 2004 - 2005		Complete		100%
414E7925 GOAL - VAULT ROOF 2005 - 2006		Complete		100%

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9a. 4901:1-10-26 (B)(3)(f)(i) If response in column "d" of Report 9 is "yes"

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
102F8364 GOAL - City of Hamilton Repl KWH Meters - 102F8364		Complete		100%
102F8578 GOAL - Woodsdale 34599 metering - 102F8578		Complete		100%
X02C8297 GOAL - Collinsville - Replace CB 947 - X02C8297		Complete		100%

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9a. 4901:1-10-26 (B)(3)(f)(i) If response in column "d" of Report 9 is "yes"

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
X02C8302 GOAL - Port Union Cir 4513 relays - X02C8302		Complete		100%
X02C8301 GOAL - Terminal Cir 4513 relays - X02C8301		Complete		100%
X02C8450 GOAL - Terminal Sub-Ph 1 Rehab Trans - X02C8450		Complete		100%
103F8375 GOAL - Kings Mills TB4 Meter Upgrd - 103F8375		Complete		100%

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9a. 4901:1-10-26 (B)(3)(f)(i) If response in column "d" of Report 9 is "yes"

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
103F8524 GOAL - Dawson Sub Retire - 103F8524		Complete		100%
103F8545 GOAL - Kenwood Sub - Retire Sub - 103F8545		Complete		100%
404F8542 GOAL - Fdr 3861-Relocate@Ford-Shm le - 404F8542		Complete		100%
114F8549 GOAL - Kenwood Sub B,C,E Cnvt - 114F8549		Complete		100%

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9a. 4901:1-10-26 (B)(3)(X) If response in column "d" of Report 9 is "yes"

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of performance in either numerical values or percentages
CO4F1884 GOAL - Tower 26 345KV CD tower replacement		Complete		100%

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9b. 4901:1-10-26 (B)(3)(f)(i) If response in column "d" of Report 9 is "no"

1.	2.	3.	4.	5.
Program name	Cause(s) for not achieving goal(s)	Description of level of completion of goal	Quantitative description of goal in either numerical values or percentages	Quantitative description of level of completion of goal in either numerical values or percentages
<p>Distribution Pole Groundline Inspection and Treatment</p> <p>GOAL - Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years</p>	<p>During 2006, 10% of Duke Energy Ohio distribution wood poles received an inspection using a method acceptable to the AWP/A, but not accepted by the PUCCO.</p>	<p>Due to the method used, inspections completed in 2006 do not count toward the goal. Inspections are being made up in 2007.</p>	<p>No poles were inspected using a method approved by the PUCCO.</p>	<p>No poles were inspected using a method approved by the PUCCO.</p>

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9b. 4901:1-10-26 (B)(3)(f)(i) If response in column "d" of Report 9 is "no"

1.	2.	3.	4.	5.
Program name	Cause(s) for not achieving goal(s)	Description of level of completion of goal	Quantitative description of goal in either numerical values or percentages	Quantitative description of level of completion of goal in either numerical values or percentages
<p>Distribution Vegetation Management</p> <p>GOAL - Achieve 4-year cycle (changed from previously stated 5-year cycle) for vegetation line clearing on distribution circuits. Complete an average of 25% (changed from previous 20%) of target circuit miles per year.</p>	<p>Full vegetation line clearing was not completed based on the average annual circuit mileage target for the 4-year cycle due to greater focus on "reliability improvement" work.</p>	<p>Full vegetation line clearing was completed on 1,626 circuit miles in 2006 toward the 4-year cycle goal.</p>	<p>8,890 total vegetation miles. Complete an average of 2,223 distribution circuit miles (previously 1,778) per year</p>	<p>1,626 circuit miles of line were cleared in 2006, 73% of annual mileage target</p>
<p>Line Recloser Inspection</p> <p>GOAL - Inspect Line Reclosers Annually</p>	<p>Annual inspection of 228 line reclosers was completed. 31 were not inspected due to access problems, but are being inspected now.</p>	<p>228 line reclosers were inspected in 2006.</p>	<p>Inspected 88%</p>	<p>Inspected 228</p>

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9b. 4901:1-10-26 (BK3)(D)(i) If response in column "d" of Report 9 is "no"

1.	2.	3.	4.	5.
Program name	Cause(s) for not achieving goal(s)	Description of level of completion of goal	Quantitative description of goal in either numerical values or percentages	Quantitative description of level of completion of goal in either numerical values or percentages
Transmission Vegetation Management GOAL - Achieve 6-year cycle for vegetation line clearing on transmission circuits. Complete an average of 16% of target circuit miles per year.	Full vegetation line clearing was not completed based on the average annual circuit mileage target due to greater focus on "hot-spot" work	Full vegetation line clearing was completed on 183 circuit miles in 2006 toward the 6-year cycle goal.	1,300 total vegetation miles. Complete an average of 217 miles per year	183 circuit miles of line were cleared in 2006, 84% of annual mileage target

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9.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
102F8353 GOAL - Carlisle CB 624 - 102F8353	TS					
102F8364 GOAL - City of Hamilton Repl KVMH Meters - 102F8364	T					
102F8578 GOAL - Woodsdale 34599 metering - 102F8578	TS					

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9.c. 4901:1-10-26 (B)(3)(F)(iii) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
103F8375 GOAL - Kings Mills TB4 Meter Upgrd - 103F8375	DS					
103F8524 GOAL - Dawson Sub Retire - 103F8524	DS					
103F8545 GOAL - Kenwood Sub - Retire Sub - 103F8545	DS					

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9.c. 4901:1-10-26 (B)(3)(F)(III) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
114F8549 GOAL - Kenwood Sub B.C.E Cnvt - 114F8549	DS					
203D7814 GOAL - Tobasco-Replace CB 231 & 233 - 203D7814	DS					
402C7380 GOAL - Terminal East Bend-Term Cir 4516 402C7380	T					

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9.c. 4901:1-10-26 (B)(3)(i)(ii) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
402C7426 GOAL - Rochelle-Replace CS 918	TS					
402C7447 GOAL - Red Bank Sub-Repl 4546 relays	TS					
402C7448 GOAL - Terminal Sub-Repl 4546 relays	TS					

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9.c. 4901:1-10-26 (B)(3)(v)(II) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
402E7885 GOAL - Miami Ft Cir 4504 Relays - 402E7885	TS					
403D7811 GOAL - Kemper-Replace CB 222 & 242 - 403D7811	DS					
403D7812 GOAL - Mack-Replace 267, 268 & 269 - 403D7812	DS					

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9.c. 4901:1-10-26 (B)(3)(f)(III) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
403E7975 GOAL - Walnut Hills Sub - Bus 3 Cap - 403E7975	DS					
404F8542 GOAL - Fdr 3861-Relocate@Ford- Shmyle - 404F8542	T					
414D7805 GOAL - VAULT ROOF 2004 - 2005	D					

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9.c. 4901:1-10-26 (B)(3)(F)(II) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
414E7925 GOAL - VAULT ROOF 2005 - 2006	D					
902G1843 GOAL - CCD CGE 28 PERCENT (Red Bank; Zim-RB-SG Relays)	TS					
902G2864 GOAL - CCD CGE 30 PERCENT (Pierce)	TS					

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9.c. 4901:1-10-26 (B)(3)(v)(ii) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
CO4F1884 GOAL - Tower 26 345KV CD tower replacement	T					
Capacitor Maintenance GOAL - Visually inspect 100%, Functionally inspect 100%	D	Visual and function inspection of 99.2% of capacitor units completed.	17 capacitor units carryover from 2006 goal	02/12/2007	Complete for 2006	03/01/2007

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9.c. 4901:1-10-26 (B)(3)(i)(III) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Distribution Pole Groundline Inspection and Treatment GOAL - Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years	D	During 2006, 10% of Duke Energy Ohio distribution wood poles received inspections using a method acceptable to the AWWPA but unapproved by the PUCO.	Inspect 20% of distribution poles in 2007 using PUCO-approved method.		Inspect 20% of distribution poles in 2007 using PUCO-approved method.	12/31/2007

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9.c. 4901:1-10-26 (B)(3)(i)(ii) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
<p>Distribution Vegetation Management</p> <p>GOAL - Achieve 4-year cycle (changed from previously stated 5-year cycle) for vegetation line clearing on distribution circuits. Complete an average of 25% (changed from previous 20%) of target circuit miles per year.</p>	D	<p>Total line clearing maintenance was completed on 1,626 distribution circuit miles in 2006.</p>	<p>Work with PUCO staff for clear understanding of remedial action requirements</p>		<p>Work with PUCO staff for clear understanding of remedial action requirements</p>	05/01/2007

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9.c. 4901:1-10-26 (B)(3)(i)(ii) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Inspection of Distribution Substations	DS	Monthly inspection of 226 distribution substations completed.	n.a.	12/31/2006	Complete for 2006	12/31/2006
GOAL - Inspect Distribution Substations Monthly						
Inspection of Poles and Towers, Conductors and Pad mount Transformers	T	Inspected 100% of goal.	n.a.	12/31/2006	Complete for 2006	12/31/2006
GOAL - Inspect Transmission lines each year						

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9.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Inspection of Poles and Towers, Conductors and Pad mount Transformers GOAL - Inspect Distribution lines every 5 years	D	139 out of 669 total distribution feeders were inspected	n.a.	12/31/2006	Complete for 2006	12/31/2006
Inspection of Transmission Substations GOAL - Inspect Transmission Substations Monthly	TS	Monthly inspection of 12 transmission substations completed.	n.a.	12/31/2006	Complete for 2006	12/31/2006

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9.c. 4901:1-10-26 (B)(3)(F)(iii) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Line Recloser Inspection GOAL - Inspect Line Reclosers Annually	D	Annual inspection of 228 line reclosers was completed.	31 recloser location units carryover from 2006 goal		31 recloser location units carryover from 2006 goal	05/01/2007
Transmission Pole Groundline Inspection and Treatment GOAL - Inspect all transmission poles every 10 years and treat as needed.	T	During 2005, the inspection of 138 kV transmission poles in Ohio was completed. All Ohio transmission poles will be inspected within ten years.	n.a.	12/31/2006	Complete through 2008	12/31/2006

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9.c. 4901:1-10-26 (BK3)(7)(II) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Transmission Vegetation Management GOAL - Achieve 6-year cycle for vegetation line clearing on transmission circuits. Complete an average of 16% of target circuit miles per year.	T	Total line clearing maintenance was completed on 21 transmission circuits (183 miles) in 2006.	34 miles carryover from average annual mileage goal		34 miles carryover from average annual mileage goal	12/31/2007
UFRD Cable Replacement GOAL - Complete budgeted cable replacements	D	100% of needed projects were scheduled, 68.7 percent of the budgeted funds were allocated.	n.a.	12/31/2006	Complete for 2006	12/31/2006

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9.c. 4901:1-10-26 (B)(3)(i)(iii) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
X02C7895 GOAL - South Bethel-Replace CB 740 - X02C7895	TS					
X02C7896 GOAL - Miller Sub- Replace CB 620 - X02C7896	TS					
X02C7929 GOAL - Fairfield Sub CB 870 - X02C7929	TS					

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9.c. 4901:1-10-26 (B)(3)(F)(III) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
X02C7932 GOAL - Red Bank Sub Cir 885 Relays - X02C7932	TS					
X02C7934 GOAL - Oakley Sub Cir 885 Relays - X02C7934	TS					
X02C8244 GOAL - Brown CB 839 Replacement - X02C8244	TS					

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9.c. 4801:1-10-26 (B)(3)(i)(iii) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
X02C8297 GOAL - Collinsville - Replace CB 947 - X02C8297	TS					
X02C8301 GOAL - Terminal Cir 4513 relays - X02C8301	TS					
X02C8302 GOAL - Port Union Cir 4513 relays - X02C8302	TS					

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9.c. 4901:1-10-26 (B)(3)(v)(III) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
X02C8348 GOAL - Tranton Sub Replace CB 808 - X02C8348	TS					
X02C8450 GOAL - Terminal Sub-Ph 1 Rehab Trans - X02C8450	TS					
X03C7809 GOAL - Ferguson-Replace CB 121 & 123 - X03C7809	DS					

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9.c. 4901:1-10-26 (B)(3)(viii) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
X03C7813 GOAL - Cumminsville-Repl 180-185 - X03C7813	DS					
X03C7897 GOAL - Socialville Sub-Replace CB 948 - X03C7897	DS					
X03C8313 GOAL - Ashland Sub - Replace CBs - X03C8313	DS					

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9.d. 4901:1-10-26 (B)(3)(f) Current year goals

1.	2.	3.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals
TS	102E7936	Manchester Sub- Repl 69KV CBs - 102E7936
TS	402E7891	Elmwood Sub Cir 684 relays - 402E7891
TS	402E7892	Elmwood Sub Cir 689 relays - 402E7892
TS	402E7893	Lateral Sub Cir 684 relays - 402E7893
TS	402E7894	Terminal Sub Cir 689 relays - 402E7894
TS	402E7930	Ebenezer Sub Cir 1783 Relays - 402E7930
TS	X02C8249	Beckford 810 and 910 - X02C8249

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9.d. 4901:1-10-26 (B)(3)(f) Current year goals

1.	2.	3.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals
TS	X02C8246	Ford Batavia CB 920 - X02C8246
TS	402F8523	Terminal - Site Restoration - 402F8523
T	204F8577	Fdr 2381-Rehab LMR-Clinton Co - 204F8577
TS	404F8563	Terminal Cir 4861 relocation - 404F8563
TS	204F8515	F4545 - F1883 FOUNDATION RETAINING WALL
TS	404F8597	F7484 CAPITALIZED SPARE PARTS
DS	103E7937	Oxford Sub- Retire Substation - 103E7937

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9.d. 4901:1-10-26 (B)(3)(f) Current year goals

1.	2.	3.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals
DS	203E7888	Summerside - Repl. 34.5KV CB's - 203E7888
DS	203E7967	Perhtown Sub - Removal - 203E7967
DS	203H8940	Brown 51-52- Relay Replacement - 203H8940

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10. 4901:1-10-26 (B)(3)(i)(iv) Prevention of overloading or excessive loading of facilities and equipment programs(s)

a. Transmission or Distribution ("T" or "D")	b. Program or plan name	c. Program Description
T	402H8961	M Fort TB6 CBs Phase 1 805 - 402H8961
T	X02C8306	Miami Fort CBs 805 & 905 - X02C8306
T	104F8436	F5680 Loop at Nickel Sub - 104F8436
T	102C7400	Warren-Inst. 138 kV CB
T	102C7427	Todhunter Sub- Install a 138kV CB

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10. 4801:1-10-26 (B)(3)(i)(iv) Prevention of overloading or excessive loading of facilities and equipment program(s)

a.	b.	c.
Transmission or Distribution ("T" or "D")	Program or plan name	Program Description
T	102C7702	Lesourdsville Sub Tran Sw - 102C7702
T	102D7756	Shaker Run-Inst 138-69KV Tr - 102D7756
T	102D7775	Port Union Sub-Replace TB 1 - 102D7775
T	102D7776	Trenton Sub-Inst 138-69 KV Tr - 102D7776
T	102D7777	Todhunter Sub-Terminate F3284 - 102D7777

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10. 4901:1-10-26 (B)(3)(f)(iv) Prevention of overloading or excessive loading of facilities and equipment program(s)

a. Transmission or Distribution ("T" or "D")	b. Program or plan name	c. Program Description
T	102D7792	Warren Sub Inst 138 KV CB - 102D7792
T	102D7797	Carlisle-F5665 Relays - 102D7797
T	102D7798	Todhunter-F5665/5667 Relays - 102D7798
T	102D7807	Warren-F5667 Relays - 102D7807
T	102D7855	Port Union sub upgrade work - 102D7855

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10. 4901:1-10-26 (B)(3)(iv) Prevention of overloading or excessive loading of facilities and equipment program(s)

a.	b.	c.
Transmission or Distribution ("T" or "D")	Program or plan name	Program Description
T	102E7900	Port Union-Inst 69 kV Circuits - 102E7900
T	102E7907	Red Lion-Inst 69 kV Circ Bkgs - 102E7907
T	102E7946	Maineville Sub 138kV Switches - 102E7946
T	102E7949	Todhunter-F5485 Relays - 102E7949
T	102E7950	Carlisle-F5485 Relays - 102E7950

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10. 4901:1-10-26 (B)(3)(i)(iv) Prevention of overloading or excessive loading of facilities and equipment program(s)

a. Transmission or Distribution ("T" or "D")	b. Program or plan name	c. Program Description
T	102E7951	Foster-F5485 Relays - 102E7951
T	102E8277	Hunter Sub 69 kV Station Work - 102E8277
T	104C7401	Warren-Todhunter 138 kV Line
T	104D7757	F5485-Loop Through Shaker Run - 104D7757
T	104D7758	Shaker Run 69 kV Lines - 104D7758

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10. 4901:1-10-26 (B)(3)(i)(iv) Prevention of overloading or excessive loading of facilities and equipment program(s)

a.	b.	c.
Transmission or Distribution ("T" or "D")	Program or plan name	Program Description
T	104D7778	F3284-Extend to Todhunter Sub - 104D7778
T	104D7796	Lesoudsville 69 kV Loop F3265 - 104D7796
T	104D7803	F3284-Terminate@ Warren - 104D7803
T	104D7816	F5667-Re-Route at Todhunter - 104D7816
T	104D7841	Port Union Halls Ckt 3885 - 104D7841

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10. 4901:1-10-26 (B)(3)(v)(iv) Prevention of overloading or excessive loading of facilities and equipment program(s)

a. Transmission or Distribution ("T" or "D")	b. Program or plan name	c. Program Description
T	104D7866	F3869 Rebuild for Park 43-45 - 104D7866
T	104E7887	F3869-Reroute & Uprate to 100C - 104E7887
T	104E7901	F3265-Loop Through Port Union - 104E7901
T	104E7926	Feeder 5667-Uprate to 100 C - 104E7926
T	104E7944	F5484 Loop at Maineville Sub - 104E7944

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10. 4901:1-10-26 (B)(3)(iv) Prevention of overloading or excessive loading of facilities and equipment program(s)

a.	b.	c.
Transmission or Distribution ("T" or "D")	Program or plan name	Program Description
T	104E8279	F5665 Loop thru Hunter Station - 104E8279
T	202C7726	Hillcrest Sub New 345/138kV - 202C7726
T	202C7729	Eastwood - Install New CB - 202C7729
T	202D7750	Ford Batavia - Install relays - 202D7750
T	202D7751	Brown - Install relays - 202D7750

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10. 4901:1-10-26 (B)(3)(F)(iv) Prevention of overloading or excessive loading of facilities and equipment program(s)

a. Transmission or Distribution ("T" or "D")	b. Program or plan name	c. Program Description
T	202D7765	Beckford 138kv Line Ext - 202D7765
T	202D7789	Clinton Co Sub-Trans - 202D7789
T	202D7851	Beckford Sub upgrade work 9482 - 202D7851
T	202D7852	Clermont sub upgrade work - 202D7852
T	202D7854	Summerside sub upgrade work - 202D7854

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10. 4901:1-10-26 (B)(3)(f)(iv) Prevention of overloading or excessive loading of facilities and equipment programs

a.	b.	c.
Transmission or Distribution ("T" or "D")	Program or plan name	Program Description
T	202E7959	Pierce-WCB 400 MVA Transformer - 202E7959
T	202E7974	Summerside 6961 - SCADA - 202E7974
T	204C7727	Hillcrest-Eastwood 138kv Line
T	204D7762	Beckford-Feldman 138kV Line - 204D7762
T	204D7763	Clemont-Summerside Recond. - 204D7763

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10. 4901:1-10-26 (B)(3)(i)(iv) Prevention of overloading or excessive loading of facilities and equipment programs

a. Transmission or Distribution ("T" or "D")	b. Program or plan name	c. Program Description
T	204D7785	F5884-Loop Through Curtiss - 204D7785
T	204D7786	Curtiss-Batavia 69 kV Line - 204D7786
T	204D7791	F3284 Loop Thru Clinton Co - 204D7791
T	204D7868	Olive Branch Transmission Loop - 204D7868
T	204E8241	F3284 Purchase From AEP - 204E8241

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10. 4901:1-10-26 (BK3)(iv) Prevention of overloading or excessive loading of facilities and equipment program(s)

a.	b.	c.
Transmission or Distribution ("T" or "D")	Program or plan name	Program Description
T	402B7206	Miami Ft 2nd 345/138kV Xtr
T	402B7275	Oakley PH 2 Transmission
T	402D7836	West End-Install 138kv CB - 302D7836
T	402E7693	M.Fort Sub-bus section for TB9 - 402E7693
T	404F8315	F-4666 Pole Replacement - 404F8315

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10. 4901:1-10-26 (B)(3)(iv) Prevention of overloading or excessive loading of facilities and equipment program(s)

a.	b.	c.
Transmission or Distribution ("T" or "D")	Program or plan name	Program Description
T	C02D7802	Hillsboro(AEP) Inst 138 kV CB - C02D7802
T	C04D7801	F3284-Terminate@Hillsboro(AEP) - C04D7801
T	X02C7982	Newtown 138-69kV Substation - X02C7982
T	X02C7983	Stillwell 345-69kV Substation - X02C7983
T	X02C7984	Tie West End Subs 138 Buses - X02C7984

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10. 4901:1-10-26 (B)(3)(i)(iv) Prevention of overloading or excessive loading of facilities and equipment program(s)

a.	b.	c.
Transmission or Distribution ("T" or "D")	Program or plan name	Program Description
T	X02C7985	Rebuild Beckford 138kv Sub - X02C7985
T	X02C8262	Pt Union-Inst 69kv Cap Banks - X02C8262
T	X02C8266	Terminal-Inst 69KV Cap Bank - X02C8266
T	X04C7994	Red Lion to Springboro Randctr - X04C7994
T	102F8371	Collinsville - F9062 Reclosing - 102F8371

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10. 4901:1-10-26 (B)(3)(f)(v) Prevention of overloading or excessive loading of facilities and equipment program(s)

a.	b.	c.
Transmission or Distribution ("T" or "D")	Program or plan name	Program Description
T	102F8378	Port Union-Repl 69 kV Disc Sws - 102F8378
T	102F8429	Foster Install Relays - 102F8429
T	102F8438	Nickel Sub 138 kV Switches - 102F8438
T	102F8489	Beckett Sub - 138 kV work - 102F8489
T	102F8590	Allen-Terminate New 69 kV Line - 102F8590

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10. 4901:1-10-26 (B)(3)(D)(iv) Prevention of overloading or excessive loading of facilities and equipment program(s)

a. Transmission or Distribution ("T" or "D")	b. Program or plan name	c. Program Description
T	X02C8271	Pisgah-Install 69 kV Cap Bank - X02C8271
T	202D7784	Curtiss Sub-Inst 138-69 kV Tr - 202D7784
T	202F8433	Stuart - Install Relays - 202F8433
T	202F8579	Olive Branch Sub Trans - 202F8579
T	202F8581	Batavia Sub - Repl TB's Trans - 202F8581

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10. 4901:1-10-26 (B)(3)(v) Prevention of overloading or excessive loading of facilities and equipment program(s)

a.	b.	c.
Transmission or Distribution ("T" or "D")	Program or plan name	Program Description
T	202F8582	Glen Este Sub Transmission - 202F8582
T	X02C7959	Pierce-WCB 400 MVA Transformer - X02C7959
T	402F8544	Ford-Shrnl-Support Sta Exp - 402F8544
T	402F8567	Evendale-Replace TB 2 Relays - 402F8567
T	X02C8267	Evendale-Inst 69 kV Cap Banks - X02C8267

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10. 4901:1-10-26 (B)(3)(i)(iv) Prevention of overloading or excessive loading of facilities and equipment program(s)

a.	b.	c.
Transmission or Distribution ("T" or "D")	Program or plan name	Program Description
T	X02C8270	Northgreen-Install 69 kV Cap Bank - X02C8270
T	X02C8272	Neumann-Install 69 kV Cap Bank - X02C8272
T	104F8362	F5661 Pole Replacement - 104F8362
T	104F8491	F3888 Loop Thru Beckett Sub - 104F8491
T	204F8485	F5863 Ext - Georgetown Village - 204F8485

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10. 4901:1-10-26 (B)(3)(i)(iv) Prevention of overloading or excessive loading of facilities and equipment program(s)

a.	b.	c.
Transmission or Distribution ("T" or "D")	Program or plan name	Program Description
T	X04C8505	Pierce-WCB new 500 MVA circuit - X04C8505
T	104G8676	F5666-Inst 69kV Feed to Teppco - 104G8676
T	104G8891	FEEDER 5661-UPRATE to 100 C
T	X02C8675	Kings Mills-Inst 69 kV Cap Bk - X02C8675
T	X02C8677	Miami Ft GT-Inst 69 kV Cap Bk - X02C8677

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10. 4904:1-10-26 (B)(3)(f)(iv) Prevention of overloading or excessive loading of facilities and equipment program(s)

a.	b.	c.
Transmission or Distribution ("T" or "D")	Program or plan name	Program Description
T	102H8952	Trade Port 69kV Station Work - 102H8952
T	104H8953	F3865 Loop Thru Trade Port Sub - 104H8953
T	104H8975	F5686-Reconductor Todhnt to AK - 104H8975
T	X04C8910	Pierce-WCB new 500 MVA circuit - X04C8910
D	414G8648	Charles 46 - Replace Exit - 414G8648

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10. 4901:1-10-26 (B)(3)(v)(v) Prevention of overloading or excessive loading of facilities and equipment programs

a. Transmission or Distribution ("T" or "D")	b. Program or plan name	c. Program Description
D	414G8773	Ashland 45-Replace Feeder Exit - 414G8773
D	414G8800	Central 44-Replace Feeder Exit - 414G8800
D	414G8809	Elimwood 41-Replace Feeder Exit - 414G8809
D	414G8818	Mack-Replace Feeder Exits - 414G8818
D	414G8820	Mitchell 43-Replace Fdr Exit UG - 414G8820

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2.	b.	c.
Transmission or Distribution ("T" or "D")	Program or plan name	Program Description
D	103H8941	Cornell 34.5 KV Comm Port - 103H8941
D	X03C8871	Montgomery Repl CKt Swr - X03C8871
D	X03C8878	Gilmore Repl Recl & Inst RTU - X03C8878
D	X03C8423	Mt. Washington Sub - Install RTU - X03C8423
D	403F8551	Mack Sub - Install TB3 - 403F8551

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10. 4901:1-10-26 (B)(3)(iv) Prevention of overloading or excessive loading of facilities and equipment program(s)

a. Transmission or Distribution ("T" or "D")	b. Program or plan name	c. Program Description
D	414G8636	Woodford Sub - Convert 4kV - 414G8636
D	414G8827	Lateral 49-New Ckt - 414G8827
D	414G8923	Walnut Hills 45 - Replace Exit - 414G8923
D	X03C8425	White Oak Sub - Install RTU - X03C8425
D	X03C8870	Ivorydale TB3 - X03C8870

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a. Transmission or Distribution ("T" or "D")	b. Program or plan name	c. Program Description
D	X03C8872	Ivorydale 13.2kV Bus 1 and 2 - X03C8872
D	103C7702	Lesourdsville Sub 22.4 MVA - 103C7702
D	103D7760	Springboro Xfmr 4 10.5 MVA - 103D7760
D	103D7773	Port Union-Inst 138-34.5 kV Tr - 103D7773
D	103D7774	Port Union-Inst 138-13 kV Tr - 103D7774

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a. Transmission or Distribution ("T" or "D")	b. Program or plan name	c. Program Description
D	103D7844	Park Xfmr2 138-13.09kV 22.4MVA - 103D7844
D	103E7928	Simpson TB 3 22.4 MVA - 103E7928
D	103E7946	Maineville Sub & Site Purchase - 103E7946
D	103E7957	Bethany Xfmr 4 22.4 MVA - 103E7957
D	103E7977	Cont Plastic-Install 480V Capacitors - 103E7977

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a.	b.	c.
Transmission or Distribution ("T" or "D")	Program or plan name	Program Description
D	103E8259	Red Lion-Repl 12 kV Circ Bkrs - 103E8259
D	103E8275	Hunter Sub 69-13.09kV 22.4 MVA - 103E8275
D	114B7277	PI Union 57 Ext
D	114D7761	Springboro 44 Feeder Ext - 114D7761
D	114D7767	Turtle Creek 41 Extension - 114D7767

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a. Transmission or Distribution ("T" or "D")	b. Program or plan name	c. Program Description
D	114D7794	Lesourdsville Distribution Work - 114D7794
D	114D7843	Park 43, 44, 45 Feeder Exit - 114D7843
D	114E7884	Br Hill 41 Ext-Rel Loveland B - 114E7884
D	114E7927	Simpson 46, 47, 48 Line Work - 114E7927
D	114E7945	Maineville 41, 42, 43 OH Exits - 114E7945

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a. Transmission or Distribution ("T" or "D")	b. Program or plan name	c. Program Description
D	114E7956	Bethany Xfmr 4 - Line Work - 114E7956
D	114E8261	Red Lion 41-Install UG Exit - 114E8261
D	114E8276	Hunter Sub 12 kV Distribution - 114E8276
D	114F8352	Park 49-F3869 Upgrade work - 114F8352
D	203C7544	Olive Branch 10.5MVA

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a. Transmission or Distribution ("T" or "D")	b. Program or plan name	c. Program Description
D	203D7789	Clinton Co- Inst 138-34.5KV TB - 203D7789
D	203E7879	Summerside-Inst 138-34.5 kV Tr - 203E7879
D	203E7880	Tobasco-Inst 138-13.09 kV Tr - 203E7880
D	203E7955	Williamsville Area New Sub - 203E7955
D	214D7790	Clinton County 51-52 OH Exits - 214D7790

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a.	b.	c.
Transmission or Distribution ("T" or "D")	Program or plan name	Program Description
D	214D7867	Olive Branch 41 & 42 - 214D7867
D	214D7869	Amelia 42 Feeder Tie - 214D7869
D	214E7968	Cedarvill 54 - Summersd 59 Tie - 214E7968
D	214E7980	Batavia 42 Ext - Clough Pk - 214E7980
D	403B7274	Oakley PH 2 Distribution

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10. 4901:1-10-26 (B)(3)(f)(iv) Prevention of overloading or excessive loading of facilities and equipment program(s)

a. Transmission or Distribution ("T" or "D")	b. Program or plan name	c. Program Description
D	414E7909	Ashland 44-Replace UG Feeder Ext - 414E7909
D	414E7910	Ashland 48-Replace UG Feeder Ext - 414E7910
D	414E7911	Walnut Hills 44-Replace UG Feeder Ext - 414E7911
D	414E7912	Walnut Hills 46-Replace UG Feeder Ext - 414E7912
D	414E8238	Evendale 58 Extension - 414E8238

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a.	b.	c.
Transmission or Distribution ("T" or "D")	Program or plan name	Program Description
D	414E8282	Glendale 44 Ovhd - 414E8282
D	803I7066	Summerside 34.5KV CB
D	914I8154	Summerside to Batavia 34.5kv
D	X03C7990	Ebenezer 138-34.5KV Xfmr - X03C7990
D	X03C7992	Evendale 138-34.5KV Xfmr - X03C7992

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10. 4901:1-10-26 (B)(3)(f)(v) Prevention of overloading or excessive loading of facilities and equipment program(s)

a.	b.	c.
Transmission or Distribution ("T" or "D")	Program or plan name	Program Description
D	X03C8283	Springdale Sub - X03C8283
D	X03C8285	Hopewell Sub - X03C8285
D	X03C8286	Mason Sub - X03C8286
D	X03C8287	Maud Sub - X03C8287
D	X03C8288	Mt Repose Sub - Install RTU - X03C8288

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a.	b.	c.
Transmission or Distribution ("T" or "D")	Program or plan name	Program Description
D	X03C8290	Rybolt Sub Install RTU - X03C8290
D	X03C8291	Springboro Sub - Install RTU - X03C8291
D	103F8437	Nickel 138-13.09 kV 22.4 MVA - 103F8437
D	103F8487	Beckett - Inst 22.4 MVA XFMR - 103F8487
D	103F8571	Otterbein Xfmr 2 10.5 MVA - 103F8571

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10. 4901:1-10-26 (B)(3)(f)(iv) Prevention of overloading or excessive loading of facilities and equipment program(s)

a. Transmission or Distribution ("T" or "D")	b. Program or plan name	c. Program Description
D	103G8618	Warren 33.6 MVA 138-13.09 kV - 103G8618
D	X03C8312	Union Red 291 Replacement - X03C8312
D	X03C8400	Symmes Sub - Install RTU - X03C8400
D	X03C8402	River Circle Sub - Install RTU - X03C8402
D	X03C8418	Tylersville Sub - Install RTU - X03C8418

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10. 4901:1-10-26 (B)(3)(f)(iv) Prevention of overloading or excessive loading of facilities and equipment programs

a. Transmission or Distribution ("T" or "D")	b. Program or plan name	c. Program Description
D	203D7787	Batavia Sub-Repl TB 1 & TB 2 - 203D7787
D	203D7788	Glen Este Sub-Replace TB 1 - 203D7788
D	203F8376	Williamsburg A Station Upgrade - 203F8376
D	203F8493	Brown 41 Repl Recl w/CB - 203F8493
D	203F8499	Brown Sub 12KV 22.4MVA Xformer - 203F8499

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10. 4901:1-10-26 (B)(3)(f)(iv) Prevention of overloading or excessive loading of facilities and equipment program(s)

a.	b.	c.
Transmission or Distribution ("T" or "D")	Program or plan name	Program Description
D	203F8514	Hillcrest Inst 138-34.5KV Xfmr - 203F8514
D	X03C8388	North Pole Sub - Install RTU - X03C8388
D	X03C8391	Branch Hill Sub - Install RTU - X03C8391
D	X03C8394	Buckwheat Sub - Install RTU - X03C8394
D	X03C8410	Aicholtz Sub - Install RTU - X03C8410

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10. 4901:1-10-26 (B)(3)(f)(iv) Prevention of overloading or excessive loading of facilities and equipment program(s)

a.	b.	c.
Transmission or Distribution ("T" or "D")	Program or plan name	Program Description
D	X03C8412	Withamsville Sub - Install RTU - X03C8412
D	403E8280	Glendale-Inst 10.5 MVA XFMR 4 - 403E8280
D	403F8565	Walnut Hills 44-Replace Reactor - 403F8565
D	X03C8392	Newmann Sub - Install RTU - X03C8392
D	X03C8393	Hillside Sub - Install RTU - X03C8393

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a.	b.	c.
Transmission or Distribution ("T" or "D")	Program or plan name	Program Description
D	X03C8398	Sayer Park Sub Install RTU - X03C8398
D	X03C8399	Woodlawn Sub - Install RTU - X03C8399
D	X03C8413	Banning Sub - Install RTU - X03C8413
D	114F8360	Carlisle 41 Reconductor - 114F8360
D	114F8488	Beckett 41-42 Feeder Exits - 114F8488

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a.	b.	c.
Transmission or Distribution ("T" or "D")	Program or plan name	Program Description
D	114F8572	Otterbein 42-43 Feeder Exits - 114F8572
D	114G8620	Simpson 48 Feeder Exit Ovhd - 114G8620
D	114G8621	Seward 43 Extension - 114G8621
D	214F8356	Williamsburg A Relieve 4kV - 214F8356
D	214F8368	Williamsburg B Ext Rt 276 - 214F8368

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10. 4901:1-10-26 (B)(3)(f)(iv) Prevention of overloading or excessive loading of facilities and equipment program(s)

a. Transmission or Distribution ("T" or "D")	b. Program or plan name	c. Program Description
D	214F8486	F5863 Ext - Distribution - 214F8486
D	214F8497	Brown 12kv Feeders - 214F8497
D	X14C8495	Morgan 53-Brower @ Marathon - X14C8495
D	214G8701	BROWN 51 RECONDUCTOR DELHI-ARNHEIM RD
D	214G8707	BROWN 51 EXIT LAKE WAYNOKA STATION

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a. Transmission or Distribution ("T" or "D")	b. Program or plan name	c. Program Description
D	214G8709	LAKE WAYNOKA 41 REL RUSSELVILLE 41
D	214G8710	HILLCREST 51
D	214G8713	HILLCREST 52
D	103G8854	Brewer Sub 22.4MVA 69-13.09KV - 103G8854
D	214D8622	Clinton County 51-52 OH Exits - 214 PH 3

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10. 4901:1-10-26 (B)(3)(iv) Prevention of overloading or excessive loading of facilities and equipment program(s)

a. Transmission or Distribution ("T" or "D")	b. Program or plan name	c. Program Description
D	214D8634	Clinton County 51-52 OH Exits - 214 PH 4
D	114G8893	F5661-Uprate to 100 C-Distribtn - 114G8893
D	114G8850	Hunter Union Rd to MRH OH Line - 114G8850
D	103G8678	LOCUST - INSTALL 10MVA TRANSFORMER
D	414G8905	Mapleknoll 42 - Stonecreek - 414G8905

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10. 4901:1-10-26 (B)(3)(f)(iv) Prevention of overloading or excessive loading of facilities and equipment program(s)

a.	b.	c.
Transmission or Distribution ("T" or "D")	Program or plan name	Program Description
D	203G8666	Waynoka Area Purch Sub Site - 203G8666
D	214G8639	WITHAMSVILLE 41-42-43-44 REARRNG
D	414B7352	NEBRASKA B CONVERT CLVS WARSAW
D	103G8933	Rockies Express Substation - 103G8933
D	103H8954	Trade Port 10.5MVA 69-13.09kV - 103H8954

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10. 4901:1-10-26 (B)(3)(f)(iv) Prevention of overloading or excessive loading of facilities and equipment program(s)

a.	b.	c.
Transmission or Distribution ("T" or "D")	Program or plan name	Program Description
D	114G8681	Locust 42- exit and cnvt 4kV - 114G8681
D	114H8957	Trade Port 12 kV feeder exit - 114H8957
D	214G8930	S Bethel 51 Ext-Rel Bethel A - 214G8930
D	214G8935	Georgetown A&B Conv & Remove - 214G8935

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11. 4901:1-10-26 (BK3)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 102C7400

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	5667	04/15/2004	102C7400	06/01/2005	Warren-Inst. 138 kV CB	05/31/2005

Program Name = 102C7427

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	3887	04/15/2004	102C7427	06/01/2005	Todhunter Sub- Install a 138kV CB	05/31/2005

Program Name = 102C7702

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11. 4901:1-10-26 (B)(3)(iv) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 102C7702

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	3265	06/03/2003	102C7702	06/01/2006	Lesourdsville Sub Tran Sw - 102C7702	06/04/2006

Program Name = 102D7756

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	5665	06/03/2004	102D7756	06/01/2006	Shaker Run-Inst 138-69KV Tr - 102D7756	06/16/2006

Program Name = 102D7775

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11. 4901:1-10-26 (BX3)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 102D7775

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	3887	07/21/2008	102D7775	08/01/2009	Port Union Sub-Replace TB 1 - 102D7775	

Program Name = 102D7776

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	9064	11/01/2004	102D7776	12/31/2006	Trenton Sub-Inst 138-69 KV Tr - 102D7776	12/08/2006

Program Name = 102D7777

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11. 4901:1-10-26 (B)(3)(f)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 102D7777

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	3284	06/09/2004	102D7777	06/01/2006	Todhunter Sub-Terminate F3284 - 102D7777	04/12/2006

Program Name = 102D7792

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	5667	10/18/2004	102D7792	06/01/2006	Warren Sub Inst 138 KV CB - 102D7792	04/12/2006

Program Name = 102D7797

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11. 4901:1-10-26 (B)(3)(f)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 102D7797

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	5665	06/08/2004	102D7797	06/01/2006	Carlisle-F5665 Relays - 102D7797	05/19/2006

Program Name = 102D7798

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	5665	06/08/2004	102D7798	06/01/2006	Todhunter-F5665/5667 Relays - 102D7798	05/19/2006

Program Name = 102D7807

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11. 4901:1-10-26 (B)(3)(i)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 102D7807

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	5667	06/08/2004	102D7807	06/01/2006	Warren-F5667 Relays - 102D7807	05/19/2006

Program Name = 102D7855

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	3887	11/11/2003	102D7855	06/01/2006	Port Union sub upgrade work - 102D7855	05/19/2006

Program Name = 102E7900

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11. 4901:1-10-26 (B)(3)(iv) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 102E7900

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	3887	03/01/2005	102E7900	06/01/2007	Port Union-Inst 69 kV Circuits - 102E7900	

Program Name = 102E7907

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	5665	06/03/2004	102E7907	06/01/2006	Red Lion-Inst 69 kV Circ Bkrs - 102E7907	05/19/2006

Program Name = 102E7946

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Electric Service And Safety Standards

11. 4901:1-10-26 (B)(3)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 102E7946

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	3869	03/21/2005	102E7946	06/01/2007	Maineville Sub 138KV Switches - 102E7946	

Program Name = 102E7949

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	5485	07/27/2004	102E7949	06/01/2006	Todhunter-F5485 Relays - 102E7949	04/08/2006

Program Name = 102E7950

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Electric Service And Safety Standards

11. 4901:1-10-26 (B)(3)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 102E7950

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	5485	07/27/2004	102E7950	06/01/2006	Carlisle-F5485 Relays - 102E7950	04/08/2006

Program Name = 102E7951

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	5485	07/27/2004	102E7951	06/01/2006	Foster-F5485 Relays - 102E7951	04/13/2006

Program Name = 102E8277

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Electric Service And Safety Standards

11. 4901:1-10-26 (B)(3)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 102E8277

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	5665	03/01/2005	102E8277	06/01/2007	Hunter Sub 69 kV Station Work - 102E8277	

Program Name = 102F8371

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	9062	05/12/2005	102F8371	06/01/2005	Collinsville - F9062 Redosing - 102F8371	05/19/2005

Program Name = 102F8378

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11. 4901:1-10-26 (B)(3)(i)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 102F8378

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	3887	07/03/2006	102F8378	06/01/2007	Port Union-Repl 69 kV Disc Sws - 102F8378	

Program Name = 102F8429

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	4544	06/12/2007	102F8429	06/01/2008	Foster Install Relays - 102F8429	

Program Name = 102F8438

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11. 4901:1-10-26 (B)(3)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 102F8436

B.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	5661	10/26/2009	102F8438	06/01/2010	Nickel Sub 138 kV Switches - 102F8438	

Program Name = 102F8489

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	3261	09/01/2005	102F8489	06/01/2006	Beckett Sub - 138 kV work - 102F8489	05/24/2006

Program Name = 102F8590

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11. 4901:1-10-26 (B)(3)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 102F8590

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T		04/03/2006	102F8590	06/01/2007	Allen-Terminate New 69 kV Line - 102F8590	

Program Name = 102H8952

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	3887	03/01/2007	102H8952	08/01/2008	Trade Port 69kV Station Work - 102H8952	

Program Name = 103C7702

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11. 4901:1-10-26 (B)(3)(0)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 103C7702

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	43	06/03/2003	103C7702	06/15/2006	Lesourdsville Sub 22.4 MVA - 103C7702	07/15/2006

Program Name = 103D7760

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	41	03/01/2005	103D7760	06/01/2007	Springboro Xfmr 4 10.5 MVA - 103D7760	

Program Name = 103D7773

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11. 4901:1-10-26 (B)(3)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 103D7773

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	41	11/01/2004	103D7773	06/01/2006	Port Union-Inst 138-34.5 kV Tr - 103D7773	05/31/2006

Program Name = 103D7774

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	41	01/06/2004	103D7774	06/01/2005	Port Union-Inst 138-13 kV Tr - 103D7774	05/31/2005

Program Name = 103D7844

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11. 4901:1-10-26 (B)(3)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 103D7844

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	42	11/12/2003	103D7844	10/01/2005	Park Xfmr2 138-13.09kV 22.4MVA - 103D7844	06/01/2005

Program Name = 103E7928

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	41	11/01/2004	103E7928	06/01/2006	Simpson TB 3 22.4 MVA - 103E7928	05/26/2006

Program Name = 103E7946

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11. 4901:1-10-26 (B)(3)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 103E7946

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	41	03/21/2005	103E7946	06/01/2007	Maineville Sub & Site Purchase - 103E7946	

Program Name = 103E7957

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	42	11/01/2004	103E7957	06/01/2006	Bethany Xfmr 4 22.4 MVA - 103E7957	05/22/2006

Program Name = 103E7977

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11. 4901:1-10-26 (B)(3)(f)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 103E7977

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D		09/17/2004	103E7977	08/01/2005	Cont Plastic-Install 480V Capacitors - 103E7977	07/22/2005

Program Name = 103E8259

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	41	11/01/2004	103E8259	06/01/2006	Red Lion-Repl 12 kV Circ Bkrs - 103E8259	05/19/2006

Program Name = 103E8275

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11. 4901:1-10-26 (B)(3)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 103E8275

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	41	03/01/2005	103E8275	08/01/2007	Hunter Sub 69-13.09KV 22.4 MVA - 103E8275	

Program Name = 103F8437

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	42	05/04/2009	103F8437	06/01/2010	Nickel 138-13.09 KV 22.4 MVA - 103F8437	

Program Name = 103F8487

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11. 4901:1-10-26 (B)(3)(D)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 103F8487

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading Identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	41	09/01/2005	103F8487	07/01/2006	Beckett - Inst 22.4 MVA XFMR - 103F8487	05/22/2006

Program Name = 103F8571

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading Identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	41	04/26/2007	103F8571	06/01/2008	Otterbein Xfmr 2 10.5 MVA - 103F8571	

Program Name = 103G8618

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11. 4901:1-10-26 (B)(3)(f)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 103G8618

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	41	11/13/2006	103G8618	06/01/2007	Warren 33.6 MVA 138-13.09 kV - 103G8618	11/13/2006

Program Name = 103G8678

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	41	02/28/2007	103G8678	06/01/2008	LOCUST - INSTALL 10MVA TRANSFORMER	

Program Name = 103G8864

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11. 4901:1-10-26 (B)(3)(f)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 103G8854

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	41	05/24/2007	103G8854	06/01/2009	Brewer Sub 22.4MVA 69-13.09kV - 103G8854	

Program Name = 103G8933

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	41	03/08/2007	103G8933	06/01/2008	Rockies Express Substation - 103G8933	

Program Name = 103H8941

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11. 4901:1-10-26 (B)(3)(f)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 103H8941

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	51	06/26/2007	103H8941	12/31/2007	Cornell 34.5 KV Comm Port - 103H8941	

Program Name = 103H8954

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	41	04/26/2007	103H8954	08/01/2008	Trade Port 10.5MVA 69-13.09KV - 103H8954	

Program Name = 104C7401

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11. 4901:1-10-26 (B)(3)(f)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 104C7401

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	5667	04/15/2004	104C7401	12/31/2005	Warren-Todhunter 138 KV Line	11/04/2005

Program Name = 104D7757

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	5485	06/08/2004	104D7757	06/01/2006	F5485-Loop Through Shaker Run - 104D7757	04/08/2006

Program Name = 104D7758

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11. 4901:1-10-26 (B)(3)(f)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 104D7758

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	5665	06/03/2004	104D7758	06/01/2006	Shaker Run 69 kV Lines - 104D7758	06/12/2006

Program Name = 104D7778

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	3284	06/09/2004	104D7778	12/31/2007	F3284-Extend to Todhunter Sub - 104D7778	

Program Name = 104D7796

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11. 4901:1-10-26 (b)(3)(i)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 104D7796

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	3265	08/19/2005	104D7796	06/01/2006	Lesbardsville 69 kV Loop F3265 - 104D7796	08/04/2006

Program Name = 104D7803

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	3284	06/03/2004	104D7803	06/01/2006	F3284-Terminate@ Warren - 104D7803	10/13/2006

Program Name = 104D7816

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11. 4901:1-10-26 (B)(3)(f)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 104D7816

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	5667	05/11/2004	104D7816	06/01/2005	F5667-Re-Route at Todhunter - 104D7816	04/16/2005

Program Name = 104D7841

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	3885	09/29/2003	104D7841	06/01/2006	Port Union Halls Ckt 3885 - 104D7841	11/18/2005

Program Name = 104D7866

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11. 4901:1-10-26 (B)(3)(f)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 104D7866

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	3869	01/22/2004	104D7866	12/31/2005	F3869 Rebuild for Park 43-45 - 104D7866	07/15/2005

Program Name = 104E7887

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	3869	08/13/2004	104E7887	06/01/2006	F3869-Reroute & Uprate to 100C - 104E7887	02/22/2006

Program Name = 104E7901

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11. 4901:1-10-26 (B)(3)(f)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 104E7901

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	3265	04/01/2005	104E7901	06/01/2007	F3265-Loop Through Port Union - 104E7901	

Program Name = 104E7926

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	5667	06/01/2005	104E7926	12/31/2007	Feeder 5667-Upgrade to 100 C - 104E7926	

Program Name = 104E7944

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11. 4901:1-10-26 (B)(3)(f)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 104E7944

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	5484	06/19/2006	104E7944	06/01/2007	F5484 Loop at Maineville Sub - 104E7944	

Program Name = 104E8279

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	5665	08/01/2005	104E8279	06/01/2007	F5665 Loop thru Hunter Station - 104E8279	

Program Name = 104F8362

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11. 4901:1-10-26 (B)(3)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 104F8362

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	5661	01/07/2008	104F8362	06/01/2008	F5661 Pole Replacement - 104F8362	

Program Name = 104F8436

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	5682	01/25/2010	104F8436	06/01/2010	F5680 Loop at Nickel Sub - 104F8436	

Program Name = 104F8491

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11. 4901:1-10-26 (B)(3)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 104F8491

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	3888	01/09/2006	104F8491	06/01/2006	F3888 Loop Thru Beckett Sub - 104F8491	05/24/2006

Program Name = 104G8676

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	5666	03/27/2006	104G8676	07/01/2006	F5666-Inst 69KV Feed to Teppco - 104G8676	05/26/2006

Program Name = 104G8891

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11. 4801:1-10-26 (B)(3)(f)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 104G8891

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	5661	03/08/2007	104G8891	06/01/2007	FEEDER 5661-UPRATE to 100 C	

Program Name = 104H8953

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	3865	02/12/2008	104H8953	08/01/2008	F3865 Loop Thru Trade Port Sub - 104H8953	

Program Name = 104H8975

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11. 4901:1-10-26 (B)(3)(f)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 104H8975

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	5686	05/24/2007	104H8975	12/31/2007	F5686-Reconductor Todhnt to AK - 104H8975	

Program Name = 114B7277

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	41	07/20/2001	114B7277	12/31/2008	Pl Union 57 Ext	

Program Name = 114D7761

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11. 4901:1-10-26 (B)(3)(iv) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 114D7761

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	41	03/15/2007	114D7761	06/01/2007	Springboro 44 Feeder Exit - 114D7761	

Program Name = 114D7767

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	41	11/10/2003	114D7767	06/01/2005	Turtle Creek 41 Extension - 114D7767	05/27/2005

Program Name = 114D7794

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11. 4901:1-10-26 (B)(3)(f)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 114D7794

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	43	07/01/2005	114D7794	06/01/2006	Lesourdsville Distribution Work - 114D7794	07/15/2006

Program Name = 114D7843

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	42	01/22/2004	114D7843	12/31/2005	Park 43, 44, 45 Feeder Exit - 114D7843	09/19/2005

Program Name = 114E7884

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11. 4901:1-10-26 (B)(3)(f)(v) Actions to remedy overloading of excessive loading of equipment and facilities

Program Name = 114E7884

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	42	01/29/2007	114E7884	06/01/2007	Br Hill 41 Ext-Rel Loveland B - 114E7884	

Program Name = 114E7927

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	41	07/18/2005	114E7927	06/01/2006	Simpson 46, 47, 48 Line Work - 114E7927	05/27/2006

Program Name = 114E7945

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11. 4901:1-10-26 (B)(3)(f)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 114E7945

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	41	03/20/2006	114E7945	06/01/2007	Maineville 41.42.43 OH Exits - 114E7945	

Program Name = 114E7956

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	41	07/01/2005	114E7956	09/01/2006	Bethany Xfmr 4 - Line Work - 114E7956	09/08/2006

Program Name = 114E8261

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11. 4901:1-10-26 (B)(3)(f)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 114E8261

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	41	08/01/2005	114E8261	06/01/2006	Red Lion 41-Install UG Exit - 114E8261	02/08/2008

Program Name = 114E8276

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	43	08/01/2005	114E8276	06/01/2007	Hunter Sub 12 KV Distribution - 114E8276	

Program Name = 114F8352

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11. 4901:1-10-26 (B)(3)(f)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 114F8352

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	49	02/14/2005	114F8352	12/31/2005	Park 49-F3869 Upgrade work - 114F8352	10/14/2005

Program Name = 114F8360

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	41	01/07/2008	114F8360	06/01/2008	Carlisle 41 Reconductor - 114F8360	

Program Name = 114F8488

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11. 4901:1-10-26 (B)(3)(v) Actions to remedy overloading of excessive loading of equipment and facilities

Program Name = 114F8488

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	41	01/16/2006	114F8488	07/01/2006	Beckett 41-42 Feeder Exits - 114F8488	06/30/2006

Program Name = 114F8572

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	41	02/11/2008	114F8572	06/01/2008	Otterbein 42-43 Feeder Exits - 114F8572	

Program Name = 114G8620

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11. 4901:1-10-26 (B)(3)(f)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 114G8620

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	41	04/24/2006	114G8620	03/01/2007	Simpson 48 Feeder Exit Ovhd - 114G8620	

Program Name = 114G8621

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	41	04/26/2006	114G8621	11/15/2006	Seward 43 Extension - 114G8621	10/20/2006

Program Name = 114G8681

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11. 4901:1-10-26 (B)(3)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 114G8681

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	41	10/09/2007	114G8681	06/01/2008	Locust 42- exit and cnvrt 4KV - 114G8681	

Program Name = 114G8850

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	41	06/05/2006	114G8850	09/22/2006	Hunter Union Rd to MRH OH Line - 114G8850	08/30/2006

Program Name = 114G8893

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11. 4901:1-10-26 (B)(3)(f)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 114G8893

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	L	11/30/2006	114G8893	06/01/2007	F5661-Uprate to 100 C-Distribn - 114G8893	

Program Name = 114H8957

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	41	12/03/2007	114H8957	08/01/2008	Trade Port 12 kV feeder exit - 114H8957	

Program Name = 202C7726

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11. 4901:1-10-26 (B)(3)(f)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 202C7726

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	5884	05/11/2004	202C7726	06/01/2008	Hilcrest Sub New 345/138kV - 202C7726	

Program Name = 202C7729

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	5884	09/01/2006	202C7729	06/01/2008	Eastwood - Install New CB - 202C7729	

Program Name = 202D7750

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11. 4901:1-10-26 (B)(3)(f)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 202D7750

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	5884	03/01/2007	202D7750	12/31/2007	Ford Batavia - Install relays - 202D7750	

Program Name = 202D7751

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T		01/03/2007	202D7751	12/31/2007	Brown - Install relays - 202D7750	

Program Name = 202D7765

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11. 4901:1-10-26 (B)(3)(f)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 202D7765

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	1883	04/26/2004	202D7765	06/01/2005	Beckjord 138kv Line Ext - 202D7765	05/27/2005

Program Name = 202D7784

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	3881	09/08/2008	202D7784	06/01/2011	Curliss Sub-Inst 138-69 KV Tr - 202D7784	

Program Name = 202D7789

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11. 4901:1-10-26 (B)(3)(f)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 202D7789

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	5489	12/09/2004	202D7789	08/01/2006	Clinton Co Sub-Trans - 202D7789	05/25/2006

Program Name = 202D7851

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	1883	11/11/2003	202D7851	06/01/2005	Beckjord Sub upgrade work 9482 - 202D7851	01/06/2005

Program Name = 202D7852

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11. 4901:1-10-26 (B)(3)(f)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = 202D7852

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	6984	11/11/2003	202D7852	06/01/2005	Clemont sub upgrade work - 202D7852	12/11/2004

Program Name = 202D7854

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	6961	11/11/2003	202D7854	06/01/2005	Summerside sub upgrade work - 202D7854	12/11/2004

Program Name = 202E7959