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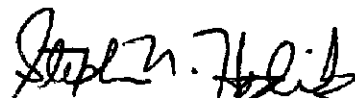
Ohio Public Utilities Commission of Ohio
Docketing Division
180 E. Broad St., 13th Floor
Columbus, OH 43215

Re: Case No. 07-363-EL-ATA
Case No. 89-6006-EL-TRF

Enclosed you will find an original and 13 copies of Ohio Edison's proposal to modify certain existing lighting schedules. After assigning a case number, please docket the original and 10 copies of this proposed tariff under that new case number and docket one (1) copy in 89-6006-EL-TRF. Please return two (2) time-stamped copies in the enclosed envelope for my records.

Any question concerning this matter can be directed to me at (330) 761-4312. Thank you for your help.

Sincerely,



Stephen N. Hadick
Sr. Rate Analyst

Enclosures

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business
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**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

**Application NOT Involving an Increase in Rates,
pursuant to Section 4909.18 Revised Code**

In the Matter of the Application of)	
Ohio Edison Company for Approval of)	Case No. 07- <u>363</u> -EL-ATA
Modifications to Existing Outdoor)	
Lighting Schedules)	

1. APPLICANT RESPECTFULLY PROPOSES: (Check applicable proposals)

- | | |
|---|---|
| <input type="checkbox"/> New Service | <input type="checkbox"/> Change in Rule or Regulation |
| <input type="checkbox"/> New Classification | <input type="checkbox"/> Reduction Rates |
| <input type="checkbox"/> Change in Classification | <input type="checkbox"/> Correction of Error |
| <input checked="" type="checkbox"/> Other, not involving increase in rates | |
| <input type="checkbox"/> Various related and unrelated textual revision, without change in intent | |

2. DESCRIPTION OF PROPOSAL: This application is made pursuant to Section 4909.18, Ohio Revised Code, seeking approval of modifications to Tariffs. The Companies propose to grandfather certain rate schedules related to the provision of Outdoor Lighting and Outdoor Night-Lighting Service.

3. TARIFFS AFFECTED: (If more than 2, use additional sheets)

Tariff Sheet Nos. 32 & 33, P.U.C.O. No. 11

4. Attached hereto and made a part hereof are: (Check applicable Exhibits)

 X Exhibit A - existing schedule sheets (to be superseded) if applicable

 X Exhibit B - proposed schedule sheets

 Exhibit C-1

a) if new service is proposed, describe;
Description included on attached Exhibit C-1.

b) if new equipment is involved, describe (preferably with a picture, brochure, etc.) and where appropriate, a statement distinguishing proposed service from existing services;

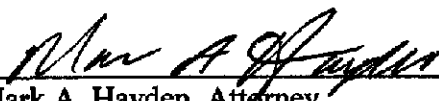
c) if proposed service results from customer requests, so state, giving if available, the number and type of customers requesting proposed service.

 Exhibit C-2 - if a change of classification, rule or regulation is proposed, a statement explaining reason for change.

 X Exhibit C-3 - statement explaining reason for any proposal not covered in Exhibits C-1 or C-2.

5. This application will not result in an increase in any rate, joint rate, toll, classification, charge or rental.

6. Applicants respectfully request the Commission to approve the tariff sheets attached hereto, and authorize Ohio Edison Company to file same in final form, to become effective on the date, subsequent to filing, to be shown on the proposed schedules which will be filed with the Commission and to be in the form and content shown in Exhibit B.



Mark A. Hayden, Attorney
FirstEnergy
76 South Main Street
Akron, Ohio 44308
(330) 761-7735

On behalf of Ohio Edison Company

Statement of Proposal

The Ohio Edison Company (the "Company") proposes to grandfather Tariff Sheet Nos. 32 & 33 as of June 1, 2007. The referenced Tariff Sheets are the Company's Private Outdoor Lighting Service and All Night Outdoor Lighting schedules (collectively, "Private Outdoor Lighting" or "POL") and apply to outdoor area and security lighting service on private property. Service under these rate schedules is supplied in accordance with the Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.

By grandfathering these schedules on June 1, 2007, these schedules will be closed to new customers as of that date. Any customers taking service on either of these schedules as of June 1, 2007 can continue taking service under the POL schedules.

Once the POL schedules are grandfathered, customers can continue to utilize non-utility alternatives that are currently available in the marketplace. For example, customers will have opportunities to buy and install competitively priced outdoor lighting and receive metered electric service from the Company through existing metering configurations. Additionally, customers will be able to hire private contractors to install outdoor lighting that could also receive metered electric service from the Company through existing metering configurations.

Therefore, the Company is hereby requesting authority to, beginning June 1, 2007, grandfather the POL schedules such that new customers may not take service under these schedules.

VERIFICATION

State of Ohio)
) ss:
County of Summit)

Harvey L. Raym
Name of Officer

Vice President (and)
(President) (Vice President)

Michael S. Cooper
Name of Officer

Assistant Secretary of
Asst (Secretary) (Treasurer)

Ohio Edison Company, being first duly sworn hereby verify this application.

Sworn and subscribed before me this 29TH day of March, 2007.

Stephen N. Hadovic
STEPHEN N. HADOVIC, Public
Notary Public - State of Ohio
My Commission Has No Expiration Date Sec. 147.03 R.C.



Ohio Edison

Exhibit A

Existing Tariffs

TABLE OF CONTENTS

	<u>Sheet No.</u>	<u>Effective Date</u>
TABLE OF CONTENTS	1	1-1-2007
COMMUNITIES SERVED	3	1-1-2003
STANDARD RULES AND REGULATIONS	4	2-3-2003
General Provisions	4	2-3-2003
Applications and Contracts	4	2-3-2003
Creditworthiness and Deposits	4	2-3-2003
Character of Service	4	2-3-2003
Applicability of Rate Schedules	4	2-3-2003
Choice of Rate Schedules	4	2-3-2003
Billing	4	2-3-2003
Service Connections and Line Extensions	4	8-21-2003
Use of Service	4	2-3-2003
Meters, Transformers, and Special Facilities	4	2-3-2003
Customer's Wiring and Equipment	4	2-3-2003
Collection of Past Due Bills and Disconnection of Service	4	2-3-2003
Changing Electric Suppliers	4	2-3-2003
Return to Standard Offer Supply	4	2-3-2003
Certified Supplier Billing and Payment	4	2-3-2003
Customer Aggregation	4	2-3-2003
Emergency Electrical Procedures	4	2-3-2003
ELECTRIC SERVICE SCHEDULES		
Residential Standard Rate	10	4-1-2006
Residential Electric Heating Rider	16	1-1-2003
Residential Optional Electrically Heated Apartment Rate	19	1-6-2006
General Service - Secondary Voltages	21	1-6-2006
General Service - Large Distribution Primary and Transmission Voltages	23	1-6-2006
General Service - Partial Service Rider	24	1-6-2006
General Service - Unmetered Service	25	1-1-2003
General Service - Industrial Development Assistance Rider	26	1-1-2003
General Service - Demand Ratchet Waiver Rider (Temporary)	27	1-1-2003
Traffic Lighting Service	31	1-6-2006
Private Outdoor Lighting Service	32	1-6-2006
Lighting Service - All Night Outdoor Lighting Rate	33	7-17-2006
Street Lighting Service - Provisions of Rate	34	1-1-2003
Street Lighting Service - Company Owned	35	1-6-2006
Street Lighting Service - Non-Company Owned	36	1-6-2006

TABLE OF CONTENTS

	<u>Sheet No.</u>	<u>Effective Date</u>
ELECTRIC SERVICE SCHEDULES (Cont'd)		
Cogeneration and Small Power Production	50	1-1-2003
Pole Attachment Tariff	51	1-1-2003
Miscellaneous Charges	53	2-3-2003
Late Payment Charges for Government Accounts	55	1-1-2003
Conservation Service Program	57	1-1-2003
 General Service - Polymer Growth Fund Program	 76	 1-1-2003
Experimental Market Based Tariff	80	1-1-2006
Interconnection Tariff	82	9-6-2002
Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges	83	5-19-2006
GRANDFATHERED SCHEDULES		
Residential Space Heating Rate	11	4-1-2006
Residential Optional Time-of-Day	12	4-1-2006
Residential Optional Controlled Service Riders	14	4-1-2006
Residential Load Management Rate	17	4-1-2006
Residential Water Heating Service	18	1-6-2006
General Service - Secondary Voltages - Optional Space and Water Heating Rider	22	1-6-2006
General Service - High Use Manufacturing - Distribution Primary and Transmission Voltages	28	1-6-2006
General Service - Interruptible Electric Arc Furnace Rate	29	7-17-2006
RIDERS		
Transition Rate Credit Program - Residential Service	60	1-6-2006
Shopping Credit Rider	63	1-6-2006
Shopping Credit Adder	64	1-1-2007
Returning Customer Generation Service Charge Rider	65	1-6-2006
General Service - Interruptible Rider - General Service Large and High Use Manufacturing	73	1-1-2003
General Service - Interruptible Rider - Metal Melting Load - General Service	74	7-17-2006
General Service - Interruptible Rider - Incremental Interruptible Service - General Service	75	7-17-2006
Universal Service Rider	90	12-22-2006
Temporary Rider for EEF	91	1-1-2006
State and Local Tax Rider	92	2-1-2007
EFC Rider	93	1-1-2003
Net Energy Metering Rider	94	4-1-2003
State kWh Tax Self-Assessor Credit Rider	95	7-17-2006
Residential Transmission and Ancillary Charge Rider	96	7-1-2006
Commercial Transmission and Ancillary Charge Rider	97	7-1-2006
Industrial Transmission and Ancillary Charge Rider	98	7-1-2006
Regulatory Transition Charge Offset Rider	99	1-6-2006
Fuel Recovery Mechanism	100	1-6-2006

Filed pursuant to Order dated December 20, 2006, in Case No. 06-1335-EL-ATA, before

The Public Utilities Commission of Ohio

Issued by Anthony J. Alexander, President

Effective: January 1, 2007

PRIVATE OUTDOOR LIGHTING SERVICE**Availability:**

Available for all-night outdoor lighting service on private property to any customer on the lines of the Company where such service can be supplied by the installation of lighting fixtures supplied directly from (1) existing secondary circuits or (2) an extension of existing secondary circuit that requires only one additional span of secondary circuit and does not require any other facilities or expenses (e.g., new pole, pole changeout, or guying).

Service:

Complete lighting service will be furnished by the Company using vapor lamps installed in standard fixtures. All equipment will be installed and maintained by the Company.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Distribution Charges:**Overhead Service****Lamp Type: Metal Halide**

Nominal Lumens	Monthly KWH Per Lamp		Standard Installation	Floodlighting Installation
15,000	69	per kWh	14.351¢	15.594¢
23,000	105	per kWh	10.713¢	10.795¢
40,000	163	per kWh	6.589¢	6.636¢

Lamp Type: Sodium

Nominal Watts	Monthly KWH Per Lamp		Standard Installation	Floodlighting Installation
100	39	per kWh	19.118¢	19.118¢
250	105	per kWh	7.120¢	10.731¢
400	163	per kWh	4.321¢	6.619¢

Experimental. The number of applications of this luminaire is at the Sole discretion of the Company.

LIGHTING SERVICE**All-Night Outdoor Lighting Rate****Availability:**

Available for service to all-night outdoor high efficiency security and area lighting.

Lighting served under this rate shall meet efficiency standards established by the Company, be controlled only by photocell, and be metered separately from any other load.

Where service is provided to load other than security or area lighting, the applicable general service rate schedule shall apply.

This rate schedule is -not available for service to recreational lighting.

Applicability:

This rate is generally beneficial to qualifying lighting services having annual energy usage of less than 10,000 kWh.

Service:

Alternating current, 60 Hz, single phase, nominal voltages of 120/240 or 120/208, as available.

The Company designs and operates its electric system to provide service voltages within the limits specified in American National Standard Voltage Ratings for Electric Power Systems and Equipment (60 Hz) C 84.1-1989 and as amended.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Distribution Charges:

Customer Charge			\$4.76
Energy Charge:			
First 500 kWh,	per kWh		9.418¢
Over 500 kWh,	per kWh		9.418¢

Ohio Edison

Exhibit B

Proposed Tariffs

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Filed pursuant to Order dated December 20, 2006, in Case No. 06-1235-EL-ATA, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January-June 1, 2007

PRIVATE OUTDOOR LIGHTING SERVICE**Availability:**

This rate sheet is in the process of elimination and is withdrawn except for present customers receiving service hereunder at premises served as of June 1, 2007.

Available for all-night outdoor lighting service on private property to any customer on the lines of the Company where such service can be supplied by the installation of lighting fixtures supplied directly from (1) existing secondary circuits or (2) an extension of existing secondary circuit that requires only one additional span of secondary circuit and does not require any other facilities or expenses (e.g., new pole, pole changeout, or guying).

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Experimental. The number of applications of this luminaire is at the Sole discretion of the Company.

Filed pursuant to Orders dated ~~June 9, 2004 and August 31, 2005~~ in Case Nos. 03-2144-EL-ATA and 04-~~1932-EL-ATA~~ respectively, before
The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: ~~January-June 1, 2006~~7

LIGHTING SERVICE**All-Night Outdoor Lighting Rate****Availability:**

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