

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

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PUCO

FILE

IN THE MATTER OF THE)
APPLICATION OF WATERVILLE)
GAS & OIL COMPANY FOR)
AUTHORITY TO AMEND ITS FILED)
TARIFFS TO INCREASE THE)
RATES AND CHARGES FOR GAS)
SERVICES AND RELATED)
MATTERS.)

CASE NO. 07-0194-GA-AIR

SMALL COMPANY APPLICATION
FOR AN INCREASE IN ITS RATES AND CHARGES
FOR NATURAL GAS SERVICE

Waterville Gas & Oil Company ("Waterville"), the Applicant in this proceeding, is a natural gas company subject to the jurisdiction of the Public Utilities Commission of Ohio ("Commission") pursuant to Sections 4905.04, 4905.05 and 4905.06, Ohio Revised Code providing natural gas service to approximately 3,282 customers in Middleton and Perrysburg Townships and the City of Perrysburg, Wood County, Ohio and Monclova and Waterville Townships, Lucas County, Ohio, except for the Village of Waterville which is served pursuant to municipal ordinance. For the twelve months ended December 31, 2006, the current rates and charges of applicant produced annual gross revenues of \$4,247,023. The expenses for the same twelve-month period were \$4,516,933. Based upon current expense levels, the existing rates do not provide a reasonable level of compensation for utility service.

Applicant proposes the rates attached as Exhibit 1 to this application¹. Exhibit 2 is a copy of the rates currently in effect. Applicant has attached as Exhibit 3, its most recent Annual Report filed with the Commission, and its most recent federal income tax return as Exhibit 4.

By its Entry on March 21, 2007 in this docket, the Commission authorized the Company to utilize a test year of the twelve months ended December 31, 2006; and allowed Waterville to employ a date certain of December 31, 2006 (Ordering Paragraph 1). It also granted Waterville's request for waiver of the Standard Filing Requirements set forth in Ohio Admin. Code 4901-7-01, Appendix A, Chapter IV (Small Company Filing Requirements), and instead to employ the abbreviated application procedure set forth in Ohio Admin. Code 4901-7-01, Appendix A, Chapter V. (Ordering Paragraph 3). This Abbreviated Application is submitted pursuant to the authorization granted in that Entry.

Applicant agrees to supply, to the best of its ability, information requested by the Commission's staff in the course of its investigation of this application.

Considering the statements made above, Applicant requests the Public Utilities Commission of Ohio to:

1. Waive the filing requirements specified in Section 4909.18 A through E.
2. Establish a test period ending December 31, 2006 and a date certain of December 31, 2006 for purposes of examining the reasonableness of the current rates, and the determination of rate base.
3. Specify the form of notice which should be employed by Applicant to inform the public of the substance and prayer of this application;

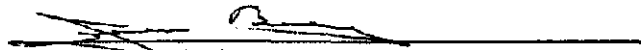
¹ Waterville proposes to substitute a new tariff, P.U.C.O. No. 12, (Exhibit 1) for its current tariff, P.U.C.O. No. 11 (Exhibit 2). Proposed Rates and Charges appear in Exhibit 1, Section 4. Current Rates and Charges appear in Exhibit 2, "Rates and Charges", "Gross Receipts Excise Tax Rider", "Fuel Adjustment Clause" and "Service", Paragraphs 9, and 19(A), (C) and (D).

4. Cause an investigation to be made of the facts set forth in this application; and
5. Determine if the rates and charges proposed by applicant are reasonable or in the alternative, determine what rates should be charged by applicant in order to provide a reasonable level of compensation for utility service.

Respectfully submitted,



Robert S. Black
President
Waterville Gas & Oil Company



James Black
Secretary/Treasurer
Waterville Gas & Oil Company
11 North River Road
Waterville, Ohio 43566

Company Address:

Company Telephone No:

419.878.4972

VERIFICATION

STATE OF OHIO)
) SS
COUNTY OF LUCAS)

I, Robert S. Black, President and I, James Black, Secretary/Treasurer of
Waterville Gas & Oil Company hereby affirm that the information contained in this
application is true and correct to the best of our knowledge.

Robert S. Black

President

James Black

~~Secretary/Treasurer~~

Sworn and subscribed before me this 26th day of March, 2007.



(SEAL)

ELAINE M. ABEL
Notary Public, State of Ohio
My Commission Expires 02/15/2010

Elaine M. Abel

Notary Public

My term expires: 2/15/10

EXHIBIT 1

PROPOSED TARIFF

Waterville Gas & Oil Company

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Robert S. Black
President, Waterville Gas & Oil Company**

Waterville Gas & Oil Company

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL GAS IN
THE STATE OF OHIO**

SECTION 1 – SERVICE

1. **Availability.** Available in the Company's service territory outside the Village of Waterville where the Company's distribution facilities are located, to customers who contract for natural gas service under the terms and conditions stated herein, and subject to the Rules and Regulations filed by the Company from time to time with the Public Utilities Commission of Ohio.
2. **Application for Service.** All applications for service shall be made through the local office of the Company or its authorized agents upon forms approved by the Company.
3. **Turning on Gas.** The customer, after making proper application for service, shall notify the Company when the customer desires that service be established. In no case shall the customer or customer's agent or employee turn on gas at the curb valve or meter valve.
4. **Service Not Transferable.** No person may commence the use of gas until after making application therefor. In the event of violation of this provision, in addition to other rights of the Company, such person shall be liable for all gas consumed in the premises and not paid for by any customer whose occupancy preceded that of such person and shall be liable for all gas consumed by such person. Any successor in interest to a customer, including, without limitation, heirs, executors, administrators, assignees, trustees, guardians, receivers, and conservators, shall be deemed to be a person who must make application for service, provided that successors in interest whose rights arise from death or incompetence of the customer shall have thirty (30) days in which to make application.
5. **Continuity of Service.** The Company shall make reasonable provision to supply gas in sufficient quantity and at adequate uniform pressure but does not guarantee constant supply or adequate or uniform pressure. The Company shall not be liable in damages for failure to supply gas or for interruptions in service and shall be relieved of its obligation to serve and may discontinue or modify service if such failure or interruption is due to acts of God or the public enemy, military action, wars, insurrections, riots, civil disturbances, vandalism, strikes, fires, floods, washouts, explosions, acts or orders of any civil, judicial, or military authorities and, without limitation by the foregoing, accidents, contingencies, or other causes beyond the control of the Company.

Without incurring any liability therefor, the Company may also suspend service after reasonable notice, for such periods as may be reasonably necessary to make repairs to or changes in its distribution system and related facilities and equipment.

6. **Character of Service.** The Company's supply of natural gas is received from natural gas interstate pipelines. Thus, the heating value and specific gravity of gases received may vary between delivery points and from day-to-day, but at all times will meet the minimum heating value as required in section 4933.06 of

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL GAS IN
THE STATE OF OHIO**

the Ohio Revised Code. These variations are beyond the control of the Company, which can only dispatch the gases received.

7. **Service Shall Not Be Disturbed.** No customer shall attach or use any appliance which may result in the injection of air, water, or other foreign matter into the Company's lines; and without prior approval from the Company, no customer shall attach or use any appliance which will increase or decrease the pressure in the Company's lines intermittently to such extent as to interfere with continuous service to other customers.
8. **No Customer Shall Sell to Another.** The Customer shall not supply or sell gas for use in any location other than that specified in the application or for the use of any other person.
9. **Access to Premises.** The Company and its authorized employees shall have free access at all reasonable times to all of the premises in which gas supplied by the Company is used or is to be used.
10. **Customer's Responsibility.** Customer assumes all responsibility for property owned by the customer on customer's side of the point of delivery, which is generally the outlet side of the curb stop/curb cock. If there is no curb stop/curb cock, the point of delivery shall be the property or lot line. Customer is responsible for the service and supply of natural gas taken, as well as for the installation and use of appliances used in connection therewith, and will save the Company harmless from and against all claims for injury or damage to persons or property occasioned by or in any way resulting from such service or the use thereof on customer's side of the point of delivery.
11. **Right of Way.** Customer, without reimbursement, will make or procure conveyance to Company of right-of-way satisfactory to it across the property owned or controlled by customer for Company's distribution mains, extensions thereof, or appurtenances necessary or incidental to the supplying of service to customer.
12. **Charges and Payment for Temporary Service.** In addition to regular payments for gas used, the customer shall pay the cost for all material, labor, and all other necessary expense incurred by the Company in supplying gas service to the customer at customer's request for any temporary purpose or use.
13. **Customer Indebted to Company.** Subject to the requirements of Chapters 4901:1-13, 4901:1-17 and 4901:1-18 of the Ohio Administrative Code, and any subsequent amendments thereto, service will not be supplied to any premises if at the time of application for service the applicant is indebted to Company for any service previously supplied at the same or other premises, until payment of such indebtedness or other arrangement satisfactory to the Company shall have been made.
14. **Creditworthiness, Deposits and Denial of Service.** The Company's rules, regulations and practices pertaining to creditworthiness, deposits and the bases for denial of service for residential customers shall be as set forth in Chapter 4901:1-17 of the Ohio Administrative Code, as amended from time to time. For

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL GAS IN
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small commercial customers who are not mercantile customers as defined in Ohio Revised Code Section 4929.01(L), the Company's rules, regulations and practices pertaining to creditworthiness, deposits and the bases for denial of service shall be as set forth in Rule 4901:1-13-08 of the Ohio Administrative Code as amended from time to time.

15. **Company's Right to Refuse or to Disconnect Service.** The Company's rules, regulations and practices governing disconnection of service to residential customers shall be as set forth in Chapter 4901:1-18 of the Ohio Administrative Code as amended from time to time. The Company's rules, regulations and practices governing the disconnection of service to small commercial customers who are not mercantile customers as defined in Ohio Revised Code Section 4929.01(L) shall be as set forth in Rule 4901:1-13-08 of the Ohio Administrative Code.

In addition to all other legal remedies, The Company may terminate the service agreement and discontinue service to a customer for any of the following reasons:

- (a) Upon the request of the customer for temporary disconnection of service for maintenance or other reasons. Customers should contact the Company as far in advance as possible but at least three (3) business days in advance of the time of requested disconnection.
- (b) When the customer has moved from the premises, neglected to request disconnection of service and an investigation by the Company indicates that service is no longer required.
- (c) When continued service would jeopardize the life or property of the customer, the Company, or the public, service may be disconnected without prior notice to the customer.
- (d) When supplying natural gas to any consumer or customer creates a dangerous condition on the consumer's or customer's premises or when, because of conditions existing or created beyond the consumer's or customer's premises, termination of the supply of natural gas is reasonably necessary. Service will not be restored until such dangerous condition(s) have been corrected.
- (e) When providing service is in conflict or incompatible with any laws, regulations or orders of the Public Utilities Commission of Ohio, the State of Ohio or any political subdivision thereof, or of the Federal Government or any of its agencies.

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President, Waterville Gas & Oil Company

P.U.C.O. No. 12
(Cancels P.U.C.O. No. 11)

Waterville Gas & Oil Company

Original Sheet No. 4

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL GAS IN
THE STATE OF OHIO**

- (f) When a customer or applicant refuses to provide reasonable access to the premises or ignores repeated requests for access as set forth in Section 1, Paragraph 9, Access to Premises, consistent with the provisions of Ohio Administrative Code Rule 4901:1-18-02(F)(1) and (2).
- (g) When in the sole opinion of the Company, the customer uses gas in a manner that interferes with gas service provided to other customers.
- (h) For a violation of or refusal to comply with these Rules and Regulations Governing the Distribution and Sale of Gas as filed with the Public Utilities Commission of Ohio and/or special agreements or contracts between the customer and the Company.
- (i) For non-payment of bills when due, for commercial customers who are mercantile customers and for industrial customers
- (j) For non-payment when due, for residential and small commercial customers who are not mercantile customers, pursuant to the provisions of Chapter 4901:1-18, and Rule 4901:1-13(C), Ohio Administrative Code.
- (k) In the event the consumer or customer resorts to theft or any fraudulent representation or practice in obtaining the natural gas supplied, or is the beneficiary of any such fraudulent representation or practice, or in the event that the Company's meter, metering equipment or other property used to supply natural gas has been damaged or tampered with by the consumer or customer, or his/her agents or servants, consistent with the provisions of Rule 4901:1-13, Ohio Administrative Code.

Failure of the Company to exercise any of its rights for the above reasons does not affect its right to resort thereafter to any remedies for the same or any future default or breach by the customer. Refusal of or disconnection of service is not an exclusive remedy. The Company may exercise any other remedy provided by law, including civil suit and/or criminal prosecution.

- 16. **Disconnection of Master-Metered Account for Non-Payment.** Disconnection of Service at a master-metered location shall be subject to the applicable provisions of Rule 4901:1-18-07, Ohio Administrative Code.
- 17. **Change of Address of Customer.** Customer shall give prior oral notice, followed within three (3) business days thereof by written notice, of customer's intent to change customer's address to Company prior to the date of the change. Customer is responsible for all natural gas service provided to the vacated premises until such notice has been received and Company has had reasonable time but not less than three (3)

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Original Sheet No. 5

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL GAS IN
THE STATE OF OHIO**

business days to discontinue service.

18. **Change in Tenancy or Ownership.** At such time as the Company is notified of a change in tenancy or ownership, whether such notice is given by the customer or otherwise, the company shall read the meter if the meter has not been read within the immediately preceding seventy (70) days and access is provided. If the meter has been read within the immediately preceding seventy (70) days, the Company will inform the former customer or new customer of the right to have an actual meter read at no charge. The Company will prepare a final bill. The former customer is responsible for all service supplied to the premises until the company is notified and the company has had a reasonable time to prepare a final bill. Reasonable time is defined as being not less than three (3) business days after notification has been received by Company.

If a new applicant for service or former customer does not request a meter read as provided here, transfer of uninterrupted service to the new applicant for service will be permitted, provided that the new applicant properly applies for service and meets all of the Company's requirements for initiation of service. Commencement of service to a new tenant or owner shall not be delayed or denied by Company who has properly applied for service and meets the Company's requirements for said service because of non-payment of a final bill by the former tenant or owner.

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President, Waterville Gas & Oil Company

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL GAS IN
THE STATE OF OHIO**

SECTION 2 – METERING AND BILLING

19. **Quantity of Gas Delivered by Meter.** Gas will be measured by a meter installed by the Company. Subject to certain exceptions enumerated below, consumption shall be determined on the basis of the meter registration; and bills shall reflect the consumption so registered. Any mistake in reading the registration, however, shall not affect the liability for gas consumed as determined by a corrected reading of the registration.
- (a) **Unit of Measurement.** The unit of measurement shall be that quantity of gas which will occupy one cubic foot of volume at a pressure of fourteen and seventy-three hundredths (14.73) pounds per square inch absolute (thirty [30] inches of mercury) at a base temperature of sixty (60) degrees Fahrenheit, and without adjustment for water vapor content. To determine the volume of gas delivered, factors such as those required for pressure, temperature, and specific gravity and deviation from Boyle's Law shall be applied.
- (b) **Unmetered Service.** Without prejudice to the Company providing metered service, the Company may provide unmetered gas service where warranted to gas lights and gas burning equipment located outside the building(s) where metered service is provided, using for billing purposes the approximate average consumption of such equipment at the Company's applicable rate.
- (c) **Meter Reading; Estimated Bill.** Meters ordinarily are read at monthly intervals but may be read more or less often at the Company's option. As required by Ohio Administrative Code 4901:1-13-04(G), the Company shall obtain an actual meter reading at least once every twelve months and at a minimum the Company shall make reasonable attempts to obtain actual readings of its customers' meters every other month except where the customer and the company have agreed to other arrangements. When the meter is not read, the Company may estimate the quantity of gas consumed and render a bill for such quantity.
- (d) **Accurate Meter.** A meter registering between three percent (3%) fast and three percent (3%) slow shall be deemed for all purposes to be registering correctly. A meter registering incorrectly shall be replaced by the Company at its expense.
- (e) **Incorrect Meter Readings.** During any period that incorrect registration can be established, the meter readings and bills based thereon shall be adjusted by the Company on the basis of all available information concerning the use of gas by the

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President, Waterville Gas & Oil Company

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL GAS IN
THE STATE OF OHIO**

customer or consumer. If as a result of such adjustment overpayments or underpayments are shown to have occurred, the Company shall reimburse the customer in the amount of such overpayment as required in Rule 4901:1-13-04(D)(5), Ohio Administrative Code. Subject to the requirements of Ohio Revised Code Section 4933.28, the customer shall pay the Company the amount of such underpayments. The Company shall continue to supply gas to the customer, and the customer shall continue to pay the amounts billed pending the adjustment.

- (f) **Meter Test.** The Company shall test the meter with a tested and sealed meter prover, at the request of the customer, and, if the customer desires, the customer or the customer's representative may be present. The test will be conducted within thirty (30) days of the request. A written explanation of the test results will be provided within ten (10) business days after the test. If the meter is found to be registering accurately as defined in subparagraph (d), the customer shall pay the expense of removing the meter for the purpose of being tested. If the meter is found not to be registering accurately, then the Company will not charge for its testing expenses and will provide a properly functioning meter at no charge.

20. **Billing Periods.** Bills ordinarily are rendered regularly at monthly intervals. Company reserves the right to render bills more or less frequently at its option. The bill rendered shall be the result of applying to customer's consumption of natural gas the applicable rates and charges contained in this tariff. Non-receipt of bills by customer does not release or diminish the obligation of customer with respect to payment thereof.
21. **Payment of Bills.** The Company's bill format and billing procedure shall comply with the applicable provisions of Rule 4901:1-13-11, Ohio Administrative Code. Each customer's bill is due and payable within fourteen (14) days of the postmarked date on the bill. Any remittance received by mail at any office of the Company bearing U.S. Post Office cancellation date corresponding with or previous to the last date of the net payment period will be accepted by the Company as within the net payment period.
22. **Removal of Property by Company and Change in Financial Status of Customer.** When the customer vacates the premises, or becomes bankrupt, when a receiver, trustee, guardian, or conservator is appointed for the assets of the customer, or when the customer makes an assignment for the benefit of creditors, the Company shall have the following rights: at the option of the Company and after reasonable notice, the right to shut off the gas and to remove its property from the customer's premises; and the further right, independent of or concurrent with the right to shut off, to demand immediate payment for all gas delivered to the customer and not paid for, and such amount shall become due and payable immediately upon such demand. For residential customers, such rights shall be subject to the requirements of Chapter 4901:1-18,

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL GAS IN
THE STATE OF OHIO**

Ohio Administrative Code. For small commercial customers who are not mercantile customers, such rights shall be subject to Rule 4901:1-13-08, Ohio Administrative Code.

23. **Payment Arrangements and Responsibility.** The Company shall notify a customer whose account is delinquent that such customer may make application to the Company for an extended payment arrangement. In addition to the extended payment plans available under Rule 4901:1-18-04, Ohio Administrative Code, the Company may exercise discretion in other arrangements based on reasonable criteria, including:

- (a) The amount of the delinquent account
- (b) The length of time the balance has been outstanding
- (c) The customer's recent payment history
- (d) The reasons why the customer has not made payment
- (e) *Any other relevant factors concerning the circumstances of the customer.*

24. **Budget Payment Plan.** Upon submission of a written application acceptable to the Company, any customer who uses gas for space heating purposes may request to be billed for gas consumption on a budget basis in accordance with the following provisions:

- (a) Monthly budget payments for the months August through June shall be based on an amount of consumption equivalent to one-eleventh (1/11) of the customer's preceding twelve (12) months' consumption and current rates. The monthly budget payment for the month of July shall reflect an adjustment balance for any increase or decrease in the customer's account not recovered or reflected in previous months' billings. In the case of a new customer or a customer who has not received service from the Company for twelve (12) consecutive months prior to applying for the Company's Budget Payment Plan, the amount of consumption upon which said customer's monthly budget payment shall be based shall be estimated by the Company. If the customer's actual consumption or the Company's rates change during the budget payment period, the Company shall have the right to adjust the monthly budget payments accordingly without the consent of the customer.
- (b) Applications for the Company's Budget Payment Plan must be received by the Company not later than July 15 of each year, and the monthly budget billing will be effected only during August each year. Any customer in arrears in the payment of the Company's bills at the time of submission of an application shall not qualify for the Budget Payment Plan, and any customer who fails to make monthly budget payments once said customer qualifies for the Budget Payment Plan automatically

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL GAS IN
THE STATE OF OHIO**

shall be excluded therefrom and said customer shall thereafter be billed in accordance with the applicable schedule of rates contained in the Company's tariffs.

- (c) Monthly budget payments are due and payable on the date shown or indicated on the customer's bill, and the customer continues to be subject to late payment charges for the amount due on that date. Customers qualifying under the Budget Payment Plan shall also continue to be subject to other service conditions and restrictions set forth in the Company's tariffs.
- (d) A customer qualifying for the Budget Payment Plan may withdraw therefrom at any time on written notice to the Company. In such event, the full amount of such customer's account shall become immediately due and payable, subject to the regular collection procedure, and any credit balance shall be refunded at such customer's request.

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Robert S. Black
President, Waterville Gas & Oil Company**

Waterville Gas & Oil Company

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL GAS IN
THE STATE OF OHIO**

SECTION 3 – PHYSICAL PROPERTY

25. **Service Lines.** The general term "service line" is commonly used to designate the complete line or connection between the Company main up to and including the meter connection. It consists of two distinct parts: (a) Company service line, and (b) customer service line.
- (a) **Company Service Line.** The Company service line consists of the complete line from the Company's main line up to and including the connection at the customer service line which is generally at the property or lot line, or the curb stop/curb cock location. This Company service line shall be installed by the Company or its representative without cost to the customer and remains the property of the Company.
- (b) **Customer Service Line.** The customer service line consists of the complete line from the point of connection to the Company service line. The customer service line shall be installed at the customer's expense and remain the property of the customer. The Company shall have the right to prescribe the size, location and termination points of the customer service line. The customer shall be responsible for maintenance of (except for maintenance and inspections performed by the Company as required under 49 C.F.R. Part 192), for imperfections in and/or for damage, injury, or loss resulting directly or indirectly from the leakage of gas relating to the customer service line.
26. **Pressure Regulators.** The Company will furnish each customer with a suitable regulator or regulators as the Company may determine will adequately serve the customer's requirements, and such regulator or regulators shall be and remain the property of the Company. The Company shall have the right to replace regulators as the Company may deem it necessary.
27. **Meter Furnished.** The Company will furnish each customer regardless of customer class with a meter of such size and type as the Company shall determine will adequately serve the customer's requirements, and such meter shall be and remain the property of the Company; and the Company shall have the right to replace the meter as the Company shall deem necessary. The Company shall require industrial and commercial consumers to reimburse the Company for its costs of furnishing these customers with a meter. However, the Company may waive such charge for competitive or economic development purposes.
28. **Meter Location.** The Company shall determine the location of the meter. Ordinarily, the location shall be outside of any enclosed building and shall be accessible to the Company without the necessity of customer's presence or approval. When changes in buildings, arrangements or improvements therein render the meter inaccessible or exposed to hazards, the Company may require the customer to pay for the relocation of the meter setting together with any portion of the customer service line necessary to accomplish such relocation.

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL GAS IN
THE STATE OF OHIO**

29. **Only Company Can Connect Meter.** The owner or customer shall not permit anyone who is not an authorized agent of the Company to connect or disconnect the Company's meters, regulators or gauges or in any way alter or interfere with the Company's meters, regulators or gauges.
30. **Customer Piping.** The customer shall install, own and maintain, at the customer's expense, the customer piping from the outlet of the meter to all gas burning equipment and appliances.
31. **Appliances.** Customer shall install and maintain all gas-burning equipment and appliances at the customer's expense. The Company shall have no obligation to install, maintain or repair customer's gas-burning equipment and appliances.
32. **Standards for Customer's Property.** The customer service line, customer piping, fittings, valve connections and appliance venting shall be installed with materials and workmanship which meet the reasonable requirements of the Company and shall be subject to inspection or test by the Company. The Company shall have no obligation to establish service until after such inspection and test demonstrates compliance with such requirements of the Company with respect to the facilities in place at the time of the test.
- The first inspection or test at any service location, including both service lines and customer piping, shall be without charge. In the case of leak, error, patent defect or other unsatisfactory condition resulting in the disapproval of the lines and pipes by the Company, the necessary correction shall be made at the customer's expense. Then the Company will inspect and re-test the lines and pipes again at customer's expense. Each additional inspection and re-test when required after correction shall be subject to a charge covering the cost thereof.
33. **Discontinuance of Supply on Notice of Defect on Customer's Property.** If the customer service line, customer piping, fittings, valves, connections, gas appliances or equipment on a customer's premises are defective or in such condition as to constitute a hazard, the Company upon notice to customer of such defect or condition may discontinue the supply of gas to such appliances or equipment or to such customer service line or such customer piping until such defect or condition has been rectified by the customer in compliance with the reasonable requirements of the Company.
34. **No Responsibility for Material or Workmanship.** Except for maintenance performed by the Company as required under 49 C.F.R. Part 192, the Company is not responsible for maintenance of or any defect in material or faulty workmanship in the customer service line, customer piping or other customer property including fittings, valves, connections, equipment, appliances, venting and any other associated

Filed pursuant to PUCO Entry dated _____ in Case No. 07-0194-GA-AIR

ISSUED: _____

EFFECTIVE: _____

Issued By
Robert S. Black
President, Waterville Gas & Oil Company

P.U.C.O. No. 12
(Cancels P.U.C.O. No. 11)

Waterville Gas & Oil Company

Original Sheet No. 12

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL GAS IN
THE STATE OF OHIO**

appurtenances and is not responsible for any loss or damage arising from the inadequate or improper maintenance or from defects in material or faulty workmanship. Provided, if the Company installs the customer service line at customer's expense, the Company will be responsible for defects in materials or faulty workmanship on the customer service line.

35. **Inspection of Altered Piping.** It shall be the duty of the customer to notify the Company promptly of any additions, changes, alterations, remodeling or reconstruction affecting gas piping on the customer's premises.
36. **Extension of Distribution Mains.** The Company will extend its distribution mains (not to exceed two inches in diameter) on any dedicated street or highway without cost up to but not more than a distance of one hundred (100) feet for each applicant. Upon application for a domestic service extension of main in excess of one hundred (100) feet for each applicant, the Company may enter into a line extension agreement providing for a deposit with the Company of a sum deemed adequate by the Company to cover the cost to be incurred by it for that portion of the extension in excess of the footages which the Company will construct without cost to the applicant. The amount of deposit shall be determined by multiplying the excess footage as hereinabove determined by the average cost per foot to the Company of a similar size distribution main installed to refund on the basis of the cost per foot deposited multiplied by one hundred (100) for each additional applicant who becomes a bona fide customer connected to the extension but not to laterals therefrom or to further extensions thereof. No refund shall be paid after the expiration of ten (10) years from the date of the agreement. The agreement covering the main extension must be signed by the owner of the premises to be served. Moreover, if the applicant elects the monthly payment option in the main extension agreement, as more fully described below, said agreement shall require the applicant to inform the prospective and subsequent owners at the premises of the monthly payment terms and conditions. The applicant and the Company must agree on meter location and point of delivery of gas before any piping is laid or installed on the premises to be served.

When an extension of the Company's main to serve an applicant amounts to more than 100 feet per customer, the Company shall offer an applicant who is an end-use customer the option of making the required payment in the form of: (a) a one-time deposit, or (b) a monthly payment. An applicant who is not an end-use customer shall not be eligible for the monthly payment option. If the Company determines, in its sole judgment, that the nature of a main extension is such that it puts the Company at undue risk of recovery, the Company may require different arrangements as a condition of such main extension. The required payment(s) shall be determined as follows:

1. The one-time deposit shall equal the estimated construction cost, net of the applicable entitlement extension footage for each permanent customer initially connected to the main extension.

Filed pursuant to PUCO Entry dated _____ in Case No. 07-0194-GA-AIR

ISSUED: _____

EFFECTIVE: _____

Issued By
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Waterville Gas & Oil Company

Original Sheet No. 13

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL GAS IN
THE STATE OF OHIO**

2. Where the applicant has elected the monthly payment option, said monthly payment shall be billed to the applicant or subsequent customers at the same premises for the shorter of a period of seven (7) years or until the cost of the main extension is included in the rates and charges for service and shall be considered part of the utility bill subject to disconnection of service for non-payment. The monthly payment shall equal that amount needed to compensate Company for the embedded cost of service associated with the main extension. Such cost of service shall include operation and maintenance expense including taxes, depreciation, and return on rate base reflected in the current rates on the construction cost, net of the applicable entitlement extension footage. The monthly payment amount shall be determined by an economic feasibility study based on recovery of the embedded cost of service of the main extension and related facilities. The Company shall retain for the duration of the payment period the economic feasibility study setting forth the embedded cost of service and provide it to the customer(s) upon request.

Where the applicant has elected the monthly payment option, the Company shall credit such monthly payment commencing when each additional customer connects to the main extension. Such credit shall be the embedded cost of service associated with 100-foot entitlement of each additional customer using the methodology consistent with the original monthly payment calculation. In no case shall the monthly credit for additional customers exceed the initial monthly payment. No reimbursement applies to the further extensions or lateral extensions of the main.

Where the main extension is necessary to provide service availability to plots of lots or real estate subdivisions and such main extension is not deemed justified at the Company's expense, the owners or promoters of such plots of lots or real estate subdivisions may enter into a line extension agreement and deposit with the Company the estimated cost of that portion of the main extension which is not deemed justified at the Company's expense. This deposit will be refunded at the average cost of one hundred (100) feet for each bona fide customer connected to the extension but not to laterals therefrom or to further extensions thereof. No refunds shall be paid after the expiration of ten (10) years from the date of the Agreement.

Where a main extension is requested for commercial or industrial purposes and all or part of such main extension is not deemed economically justified at the Company's expense, based on a cost-benefit study, the Company shall require the applicant(s) to enter into a line extension agreement and deposit with the Company the estimated cost of that portion of the main extension which is not deemed economically justified at the Company's expense, based on such study. This deposit will be refunded annually, based upon the incremental volumes sold directly from the main extension which are over and above those volumes used to determine the portion of the main extension to be done at the Company's expense. The

Filed pursuant to PUCO Entry dated _____ in Case No. 07-0194-GA-AIR

ISSUED: _____

EFFECTIVE: _____

Issued By
Robert S. Black
President, Waterville Gas & Oil Company

**P.U.C.O. No. 12
(Cancels P.U.C.O. No. 11)**

Waterville Gas & Oil Company

Original Sheet No. 14

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL GAS IN
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refund shall be determined by multiplying such incremental volumes by the applicable base rates. No refunds shall be paid after the expiration of ten (10) years from the date of the agreement.

In no case shall the total of refunds exceed the amount deposited for the extension. Deposits will not draw interest. All extensions shall be the property of the Company.

The Company shall have no obligation to make any extensions during the months of December, January, February, or March.

Where a main extension is deemed economically justified at the Company's expense, based upon a cost-benefit study, no deposit need be required.

Filed pursuant to PUCO Entry dated _____ In Case No. 07-0194-GA-AIR

ISSUED: _____

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**Issued By
Robert S. Black
President, Waterville Gas & Oil Company**

Waterville Gas & Oil Company

Original Sheet No. 15

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL GAS IN
THE STATE OF OHIO**

SECTION 4 – RATES AND CHARGES

37. General Service Rate – GS

Availability. Available and applicable to all residential, commercial and industrial customers who have properly completed an application for service within the service area covered by this tariff, consisting of Middleton and Perrysburg Townships and the City of Perrysburg, Wood County, Ohio and Monclova and Waterville Townships, Lucas County, Ohio, except for the Village of Waterville which is served pursuant to municipal ordinance.

Rates or charges for consumers using in excess of 2,000,000 cubic feet of natural gas per month may be fixed by contract with such individual consumers and provision made for such limitation of service and other terms and conditions relating to the supplying of natural gas as may be agreed upon with such consumer(s) and subject to the approval of the Public Utilities Commission of Ohio pursuant to Ohio Revised Code Section 4905.31. Provided, that at least 50 percent of the consumption must occur in the six billing months from May through October. If this threshold consumption is not maintained, then all usage will be billed at the rates and charges set forth below.

Rates and Charges.

The Monthly customer service charge shall be \$11.00 for each customer location, regardless of the amount of natural gas consumed;

Plus \$3.070 per 1,000 cubic feet ("Mcf") for each Mcf consumed;

Plus all delivered gas shall be subject to an adjustment per Mcf as set forth in :

Paragraph 39, Gas Cost Recovery Rate
Paragraph 40, Gross Receipts Tax Rider
Paragraph 41, Ohio Mcf Tax Rider
Paragraph 42, Uncollectible Expense Rider

Miscellaneous Charges.

Customers receiving service under this Rate Schedule are subject to the Miscellaneous Charges set forth in Paragraph 38 of this Tariff as follows: Late Payment Charge; Bad Check Charge and ACH Return Charge; Reconnection Charge; Meter Test Charge; Meter Re-read Charge; Tie-in Charge; Collection Charge.

Filed pursuant to PUCO Entry dated _____ in Case No. 07-0194-GA-AIR

ISSUED: _____

EFFECTIVE: _____

Issued By
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President, Waterville Gas & Oil Company

Waterville Gas & Oil Company

Original Sheet No. 16

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL GAS IN
THE STATE OF OHIO**

Service under this Rate Schedule is subject to the Rules and Regulations Governing the Distribution and Sale of Natural Gas set forth in this Tariff and all applicable Rules and Orders of the Public Utilities Commission of Ohio.

38. Miscellaneous Charges. The following charges shall apply to all customers served:

- (a) **Late Payment Charge.** If a bill payment is not received by the Company offices or by the Company's authorized agent within fourteen (14) days of the date of the invoice, a one-time additional charge of five (5) percent of the customer's billing shall be made. This provision is not applicable to unpaid account balances of any customer enrolled in PIPP or a payment plan pursuant to Rule 4901:1-18-04, Ohio Administrative Code.
- (b) **Dishonored Check and ACH Return Charge.** Whenever a customer pays a bill by check and the check is returned to the Company by the customer's financial institution for lack of sufficient funds in the customer's account, there shall be a dishonored check assessed for each check returned. Whenever customer pays by electronic debit and the ACH is rejected for insufficient funds, there shall be a dishonor charge assessed for each such return. Such customer shall be charged twenty-three dollars (\$23.00) for processing the dishonored check or ACH return.
- (c) **Reconnection Charge.** Whenever a customer has been disconnected involuntarily for non-payment of the customer's bill, a charge not to exceed fifty dollars (\$50) shall be assessed prior to reconnection of service. In the event that a customer has voluntarily requested that the Company discontinue service, prior to reconnecting service to the same customer at the same service address, the customer shall be required to pay a reconnection charge equal to the applicable monthly customer service charge set forth in paragraph 37 of this Tariff multiplied by the number of months (not to exceed twelve [12] months) during which service has been disconnected.

Reconnection of service for residential customers shall be completed in compliance with the schedule established by Rule 4901:1-18-06, Ohio Administrative Code. Reconnection of service for small commercial customers shall be completed in compliance with the schedule established by Rule 4901:1-13-09, Ohio Administrative Code.
- (d) **Meter Test Charge.** When a meter is tested at the request of the customer and the meter tested is found to be accurate within a tolerance of plus or minus three (3) percent, the Company will assess a meter test charge of thirty-five dollars (\$35.00) to recover the cost of the removal and meter test. The customer will be advised of the cost of the meter test at the time of the request for the test. If the meter tested is found not to have been accurate, there shall be no charge for the removal or test.

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ISSUED: _____

EFFECTIVE: _____

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Waterville Gas & Oil Company

Original Sheet No. 17

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL GAS IN
THE STATE OF OHIO**

- (e) **Meter Read Charge.** A customer may request an actual meter read without charge if the customer's usage has been estimated for more than two of the immediately preceding billing cycles consecutively or if the customer has reasonable grounds to believe the meter is malfunctioning. At any other time a customer requests a meter read, the Company will assess a meter re-read charge of twenty-five dollars (\$25.00). A customer shall be informed of this charge when making the request.
- (f) **Tie-in Charge.** If a tie-in is required to restore service to a customer whose service line has been cut and plugged as the result of detection of unauthorized use of service, a charge of up to three hundred dollars (\$300.00) or actual cost, whichever is less, shall be assessed. A customer shall be informed of this charge when making a tie-in request. Unauthorized service includes:
- (1) detection of turning on the meter by customer or customer's agent after non-payment disconnection of service by the Company;
 - (2) detection of turning on the meter and the curb stop by the customer or customer's agent after non-payment disconnection of service by the Company;
 - (3) Detection of by-passing the meter inlet and outlet connections after removal of the meter by the Company.
- (g) **Collection Charge.** If payment is made to any employee whose authorized purpose was to disconnect service and who was authorized to accept such payment, or to an employee dispatched to the premises to accept payment, a charge of ten dollars (\$10.00) may be assessed on each such visit and shall be payable at the time of such visit. However, this charge shall be waived for the first such trip in any 36-month period, and only one such trip can occur in any billing period.
39. **Gas Cost Recovery Charge.** The charge to the customer for the cost of gas shall be the appropriate final Gas Cost Recovery (GCR) rate per Mcf applied to the customer's monthly consumption. The final GCR rates shall be determined under the provisions of the uniform purchased gas adjustment as set forth in Ohio Administrative Code Chapter 4901:1-14 and any subsequent revisions thereof, and to the lawful orders of regulatory authorities having jurisdiction.
40. **Gross Receipts Tax Rider.** The Gross Receipts Excise Tax Rider is applicable to all gas cost recovery charges billed by the Company under its current Rate GS rate schedule. Provided, that this rider shall not be billed to those customers statutorily exempted from the payment of gross receipts taxes.

All bills shall be adjusted for the Ohio Gross Receipts Tax on gas cost recovery revenues at a rate of

Filed pursuant to PUCO Entry dated _____ in Case No. 07-0194-GA-AIR

ISSUED: _____

EFFECTIVE: _____

Issued By
Robert S. Black
President, Waterville Gas & Oil Company

P.U.C.O. No. 12
(Cancels P.U.C.O. No. 11)

Waterville Gas & Oil Company

Original Sheet No. 18

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL GAS IN
THE STATE OF OHIO

4.8899%.

41. **Ohio Mcf Tax Rider.** The Ohio Excise Tax on each per MCF of natural gas distributed by the company through a meter of an end user in this state shall be applicable to all gas delivered by the Company to customers billed by the Company under its current Rate GS rate schedule.

All bills shall be adjusted to recover the Ohio Excise Tax by \$.0411 per Mcf delivered.

42. **Uncollectible Expense Rider.** Applicable to all customers served under the Company's current Rate GS rate schedule. An additional charge of \$.03 per Mcf shall be applied to all volumes of service rendered to recover cost associated with uncollectible accounts arising from those customers responsible for paying the Uncollectible Expense Rider. The Company shall file an application with the Public Utilities Commission of Ohio requesting approval to change the rate if the Company determines that an adjustment of more than plus or minus ten (10) percent is needed to adjust for prior period over- or under-collections.

Filed pursuant to PUCO Entry dated _____ in Case No. 07-0194-GA-AIR

ISSUED: _____

EFFECTIVE: _____

Issued By
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President, Waterville Gas & Oil Company

Waterville Gas & Oil Company

Original Sheet No. 19

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL GAS IN
THE STATE OF OHIO**

SECTION 5 – GENERAL INFORMATION

43. **Subject to Commission Rules and Regulations.** These Rules, Regulations and Rates Governing the Distribution and Sale of Natural Gas are subject to and include as part thereof all orders, rules, and regulations applicable to the Company as issued or established from time to time by the Public Utilities Commission of Ohio under its emergency powers.
44. **Gas Supply Shortage and Curtailment.** The following classifications set forth the rules of the Company governing the curtailment of gas service to various classes of customers in the event of a gas shortage. The Company may curtail or discontinue gas service in accordance with this classification without incurring liability for any subsequent loss or damages that its customers may sustain through such curtailment or discontinuation.
- (a) **Class A Customers** shall include any service account where the use of natural gas is for space heating of a permanent residence or for use by a governmental agency or public service organization that provides emergency or life support services. Human needs customers shall include permanent residences, hospitals, nursing homes, residential correctional institutions, and motels and hotels. In the event of a shortage of gas, Class A customers shall have preference over Class B and Class C customers.
 - (b) **Class B Customers** shall include any service account where the use is in schools, churches, and similar institutions, federal, state, county, municipal and public buildings, theaters, stores, restaurants, bakeries, and all types of commercial establishments. In the event of a shortage of gas, Class B customers shall have preference over Class C customers.
 - (c) **Class C Customers** shall include service accounts using gas in industrial or manufacturing facilities, including gas used for space heating by such customers, and customers using gas for the generation of power. Gas service to customers under this classification shall be subject to discontinuance or curtailment at any time, temporarily or permanently, in whole or in part, to protect or conserve the supply of gas for Class A and Class B customers.
45. **Effect of Commission Approval.** Approval of the above tariff language by the Public Utilities Commission of Ohio does not constitute a determination by the Commission that the limitation of liability imposed by the Company should be upheld in a court of law. Approval by the Commission merely recognizes that since it is a court's responsibility to adjudicate negligence and consequent damage claims, it is also the court's responsibility to determine the validity of the exculpatory clause.

Filed pursuant to PUCO Entry dated _____ in Case No. 07-0194-GA-AIR

ISSUED: _____

EFFECTIVE: _____

Issued By
Robert S. Black
President, Waterville Gas & Oil Company

**P.U.C.O. No. 12
(Cancels P.U.C.O. No. 11)**

Waterville Gas & Oil Company

Original Sheet No. 20

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL GAS IN
THE STATE OF OHIO**

Nothing contained in this tariff shall relieve the Company of its duties and obligations under the Pipeline Safety Act of 1994 as amended, 49 USCA Section 60101 et seq., 49 C.F.R. Part 192 and all applicable federal regulations, and Chapter 4901:1-16 of the Ohio Administrative Code.

Filed pursuant to PUCO Entry dated _____ in Case No. 07-0194-GA-AIR

ISSUED: _____

EFFECTIVE: _____

**Issued By
Robert S. Black
President, Waterville Gas & Oil Company**

EXHIBIT 2

CURRENT TARIFF

UNINCORPORATED AREA

Waterville Gas & Oil Company
Waterville, Ohio

Section A
Sixth Revised Sheet 1

P.U.C.O. No. 11
Cancels P.U.C.O. No. 10

RATES AND CHARGES

SECTION 1. Base Rates:

Area: Effective in Middleton and Perrysburg Townships, Wood County, Ohio and Monclova and Waterville Townships, Lucas County, Ohio, except the Village of Waterville.

Class of Service: Applicable to residential, commercial and industrial consumers using less than 1,500,000 cubic feet per month. Rates or charges for consumers using in excess of such monthly amounts or large volume off-peak or other special classes of service may be fixed by contract with such individual consumers and provision made for such limitation of service and other terms and conditions relating to the supplying of gas as may be agreed upon with such consumer or consumers.

Rate: \$2.3002 per 1,000 cubic feet

\$5.50 Customer Charge

The schedule is further subject to the rules and regulations governing the distribution and sale of gas contained herein.

Rate Adjustment: The above rates are subject to increase or decrease in accordance with the Fuel Cost Adjustment Provision contained in Section 2 of this schedule.

ISSUED: December 22, 2003

EFFECTIVE: January 1, 2004

Filed under authority of Order in Case No. 03-2291-GA-ATA issued by the Public Utilities Commission of Ohio, dated December 17, 2003

Issued by Robert S. Black, President of Waterville Gas & Oil Company

THE WATERVILLE GAS & OIL COMPANY

RATES AND CHARGES FOR SERVICE IN THE VILLAGE OF
WATERVILLE, OHIO

Monthly Customer Charge.....\$5.50

Volumetric Charge.....\$5.475/Mcf

RULES AND REGULATIONS

Each monthly bill shall be due and payable within fourteen (14) days from the postmark on bill.

As security for payment of a customer's bill, the Company may require a deposit equal to up to one hundred thirty percent (130%) of the customer's estimated average monthly bill.

The rates and charges specified herein are fixed by Ordinance No. 27-85 passed by the Council of the Village of Waterville and have been adjusted in accordance with Section 2 of said Ordinance for increases and decreases in purchased gas costs.

THE WATERVILLE GAS & OIL COMPANY
Robert S. Black, President

RECEIVED

OCT 2 1989

THE PUBLIC UTILITIES
COMMISSION OF OHIO

UNINCORPORATED AREA

Waterville Gas & Oil Company
Waterville, Ohio

Section A
Third Revised Sheet No. 1A

P.U.C.O. No. 11
Cancels P.U.C.O. No. 10

GROSS RECEIPTS EXCISE TAX RIDER

The Gross Receipts Excise Tax Rider is applicable to all gas cost recovery charges billed by the Company under all of its current rate schedules.

All bills shall be adjusted for the Ohio gross receipts tax on gas cost recovery revenues at a rate of 4.8899%.

ISSUED: December 22, 2003

EFFECTIVE: January 1, 2004

Filed under authority of Order in Case No. 03-2291-GA-ATA issued by the Public
Utilities Commission of Ohio, dated December 17, 2003

Issued by Robert S. Black, President of Waterville Gas & Oil Company

UNINCORPORATED AREA

Waterville Gas & Oil Company
Waterville, Ohio

First Revised Sheet No. 2

P.U.C.O. No. 11
Cancels P.U.C.O. No. 10

SECTION 2. Fuel Cost Adjustment Clause:

The above-stated rates shall be subject to revision to reflect variations in the Company's cost of gas in accordance with the provisions of Chapter 4901:1-14, Ohio Administrative Code, which are hereby incorporated by reference, a copy of which is attached hereto as Appendix A.

ISSUED December 7, 1979

EFFECTIVE December 20, 1979

Filed under authority of Order No. 76-515-GA-ORD issued by The
Public Utilities Commission of Ohio, dated December 12, 1979

Issued by William H. Black, Secretary of Waterville Gas & Oil Company

UNINCORPORATED AREA

Waterville Gas & Oil Company
Waterville, Ohio

First Revised Sheet No. 3

P.U.C.O. No. 11
Cancels P.U.C.O. No. 10

NOTE: The provisions set forth on Original Sheet No. 3 were deleted and replaced by the provisions set forth on First Revised Sheet No. 2.

ISSUED November 15, 1979 EFFECTIVE December 20, 1979

Filed under authority of Order No. 76-515-GA-ORD issued by The
Public Utilities Commission of Ohio, dated December 12, 1979

Issued by William H. Black, Secretary of Waterville Gas & Oil Company

UNINCORPORATED AREA

Waterville Gas & Oil Company
Waterville, Ohio

Original Sheet No. 4

P.U.C.O. No. 11
Cancels P.U.C.O. No. 10

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

SECTION I - SERVICE

1. Application for Service. All applications for service shall be made through the local office of the Company or its authorized agents upon forms approved by the Company.
2. Turning on Gas. The customer, after making proper application for service, shall notify the Company when he desires that service be established. In no case shall he or his agent or employee turn on the gas at the curb or meter cock.
3. Service Not Transferable. No person may commence the use of gas until after making application therefor. In the event of violation of this provision, in addition to other rights of the Company, such person shall be liable for all gas consumed in the premises and not paid for by any customer whose occupancy preceded that of such person and shall be liable for all gas consumed by such person. Any successor in interest to a customer, including, without limitation, heirs, executors, administrators, assignees, trustees, guardians, receivers, and conservators, shall be deemed to be a person who must make application for service, provided that successors in interest whose rights arise from death or incompetence of the customer shall have thirty (30) days in which to make application.
4. Continuity of Service. The Company shall make reasonable provision to supply gas in sufficient quantity and at adequate uniform pressure but does not guarantee constant supply or adequate or uniform pressure. The Company shall not be liable in damages for failure to supply gas or for interruptions in service and shall be relieved of its obligation to serve and may discontinue or modify service if such failure or interruption is due to acts of God or the public enemy, military action, wars, insurrections, riots, civil disturbances, vandalism, strikes, fires, floods, washouts, explosions, acts or orders of any civil, judicial, or military authorities and, without limitation by the foregoing, accidents, contingencies, or other causes beyond the control of the Company.

ISSUED October 18, 1978

EFFECTIVE January 11, 1979

Filed under authority of Order No. 77-1284-GA-AIR issued by The
Public Utilities Commission of Ohio, dated September 27, 1978

Issued by William H. Black, Secretary of Waterville Gas & Oil Company

UNINCORPORATED AREA

Waterville Gas & Oil Company
Waterville, Ohio

Original Sheet No. 5

P.U.C.O. No. 11
Cancels P.U.C.O. No. 10

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

Without incurring any liability therefor, the Company may also suspend service for such periods as may be reasonably necessary in order to make repairs to or changes in its plant transmission or distribution systems or other property. The Company shall keep a record of any interruption of service affecting its entire system or a major division thereof, including a statement of the time, duration, and cause of the interruption. It will notify each customer affected by the interruption in advance of the contemplated work and of the approximate duration of any such interruption.

5. Service Not to be Disturbed. No customer shall attach or use any appliance which may result in the injection of air, water, or other foreign matter into the Company's lines; and without prior approval from the Company, no customer shall attach or use any appliance which will increase or decrease the pressure in the Company's lines intermittently to such extent as to interfere with continuous service to other customers.

6. No Customer Shall Sell to Another. The customer shall not supply or sell gas for use in any location other than that specified in the application for service or for the use of any other person.

7. Access to Premises. The Company and its authorized employees shall have free access at all reasonable times to all of the premises in which gas supplied by the Company is used or is to be used.

8. Customer's Responsibility. Customer assumes all responsibility for property owned by the customer on customer's side of the point of delivery (generally the outlet side of the curb cock) for the service supplied or taken, as well as for the installation thereof and appliances used in connection therewith, and will save Company harmless from and against all claims for injury or damage to persons or property occasioned by or in any way resulting from such service or the use thereof on customer's side of the point of delivery.

ISSUED October 18, 1978

EFFECTIVE January 11, 1979

Filed under authority of Order No. 77-1284-GA-AIR issued by The
Public Utilities Commission of Ohio, dated September 27, 1978

Issued by William H. Black, Secretary of Waterville Gas & Oil Company

UNINCORPORATED AREA

Waterville Gas & Oil Company
Waterville, Ohio

Second Revised Sheet No. 6

P.U.C.O. No. 11
Cancels P.U.C.O. No. 10

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

9. Late Payment Charge. A one-time additional charge of five percent (5%) of the customer's billing shall be made to each consumer for failure to pay such billing when due pursuant to these rules and regulations.

10. Right-of-Way. Customer, without reimbursement, will make or procure conveyance to Company of right-of-way satisfactory to it across the property owned or controlled by customer for Company's distribution mains, extensions thereof, or appurtenances necessary or incidental to the supplying of service to customer.

11. Charges and Payment for Temporary Service. In addition to regular payments for gas used, the customer shall pay the cost for all material, labor, and all other necessary expense incurred by the Company in supplying gas service to the customer at his request for any temporary purpose or use.

12. Customer Indebted to Company. Service will not be supplied to any premises if at the time of application for service the applicant is indebted to Company for service previously supplied at the same or other premises of the applicant until payment of such indebtedness or until other arrangements satisfactory to the Company shall have been made for payment of such indebtedness.

13. Credits and Deposits. The Company concurs in the P.U.C.O.'s Administrative Order No. 210, "Rules and Regulations Governing the Establishment of Credit for Residential Utility Services," and Chapter 4901:1-17 of the Ohio Administrative Code as is from time to time amended.

14. Right to Shut Off Gas to Residential Customers. The Company's rules, regulations, and practices governing the disconnection of service to residential customers shall be as set forth in Chapter 4901:1-18 of the Ohio Administrative Code as is from time to time amended.

ISSUED December 1, 1986

EFFECTIVE December 19, 1986

Filed under authority of Order No. 86-431-GA-AIR issued by The
Public Utilities Commission of Ohio, dated November 25, 1986

Issued by William H. Black, Secretary of Waterville Gas & Oil Company

UNINCORPORATED AREA

Waterville Gas & Oil Company
Waterville, Ohio

First Revised Sheet No. 7

P.U.C.O. No. 11
Cancels P.U.C.O. No. 10

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

This sheet cancels and withdraws Original Sheet No. 7 pursuant to the Commission's October 15, 1980 Entry in Case No. 79-632-GE-UNC.

ISSUED December 1, 1983 EFFECTIVE December 1, 1983

Filed under authority of Order No. 83-303-GE-COI issued by The
Public Utilities Commission of Ohio, dated November 23, 1983

Issued by William H. Black, Secretary of Waterville Gas & Oil Company

UNINCORPORATED AREA

Waterville Gas & Oil Company
Waterville, Ohio

First Revised Sheet No. 8

P.U.C.O. No. 11
Cancels P.U.C.O. No. 10

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

This sheet cancels and withdraws Original Sheet No. 8 pursuant to the Commission's October 15, 1980 Entry in Case No. 79-632-GE-UNC.

ISSUED December 1, 1983 EFFECTIVE December 1, 1983

Filed under authority of Order No. 83-303-GE-COI issued by The
Public Utilities Commission of Ohio, dated November 23, 1983

Issued by William H. Black, Secretary of Waterville Gas & Oil Company

UNINCORPORATED AREA

Waterville Gas & Oil Company
Waterville, Ohio

First Revised Sheet No. 9

P.U.C.O. No. 11
Cancels P.U.C.O. No. 10

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

This sheet cancels and withdraws Original Sheet No. 9 pursuant to the Commission's October 15, 1980 Entry in Case No. 79-632-GE-UNC.

ISSUED December 1, 1983 EFFECTIVE December 1, 1983

Filed under authority of Order No. 83-303-GE-COI issued by The
Public Utilities Commission of Ohio, dated November 23, 1983

Issued by William H. Black, Secretary of Waterville Gas & Oil Company

UNINCORPORATED AREA

Waterville Gas & Oil Company
Waterville, Ohio

Original Sheet No. 10

P.U.C.O. No. 11
Cancels P.U.C.O. No. 10

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

SECTION II - METERING AND BILLING

15. Quantity of Gas Delivered by Meter. Gas will be measured by a meter installed by the Company, which shall be and remain the property of the Company. Subject to certain exceptions, enumerated below, consumption shall be determined on the basis of the meter registration; and bills shall reflect the consumption so registered. Any mistake in reading the registration, however, shall not affect the liability for gas consumed as determined by a corrected reading of the registration.

Meters are ordinarily read at monthly intervals but may be read more or less often at the Company's option. When the meter is not read, the Company may estimate the quantity of gas consumed and render a bill for such quantity.

A meter registering between three percent (3%) fast and three percent (3%) slow shall be deemed for all purposes to be registering correctly. A meter registering incorrectly shall be replaced by the Company at its expense.

During any period that incorrect registration can be established, the meter readings and bills based thereon shall be adjusted by the Company on the basis of all available information concerning the use of gas by the customer. If, as the result of such adjustment, overpayments are shown to have occurred, the Company shall reimburse the customer in the amount of such overpayments, provided that such adjusted payments shall not exceed

ISSUED May 18, 1979

EFFECTIVE June 7, 1979

Filed under authority of Order No. 79-358-GA-ATA issued by The
Public Utilities Commission of Ohio, dated May 8, 1979

Issued by William H. Black, Secretary of Waterville Gas & Oil Company

UNINCORPORATED AREA

Waterville Gas & Oil Company
Waterville, Ohio

Original Sheet No. 11

P.U.C.O. No. 11
Cancels P.U.C.O. No. 10

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

a six-month period. The Company shall continue to supply gas to the customer and the customer shall continue to pay the amounts billed pending the adjustment.

The Company shall test the meter, at the request of the customer, and, if the customer so desires, in his presence, with a tested and sealed meter-prover. If the meter is found to be correct, as above defined, the customer shall pay the expense of removing it for the purpose of being tested. The date of reinspection shall be stamped on the meter.

16. Billing Periods. Bills ordinarily are rendered regularly at monthly intervals but may be rendered more or less frequently at Company's option. Nonreceipt of bills by customer does not release or diminish the obligation of customer with respect to payment thereof.

17. Payment of Bills. Each customer's bill is due and payable within fourteen (14) days of the postmarked date on the bill. Bills shall be paid by the customer at any office of the Company during its regular office hours or to any one of the Company's authorized collecting agents during the regular office hours of such agent. Any remittance received by mail at any office of the Company bearing U.S. Postal Office cancellation date corresponding with or previous to the last date of the net payment period will be accepted by the Company as within the net payment period.

18. Removal By, and Change in Financial Status of, Customer. At the option of the Company, the Company shall have the right to shut off the gas and to remove its property from the customer's premises; and the Company shall have the further right, independent of or concurrent with the right to shut off, to demand immediate payment for all gas theretofore delivered to the customer and not paid for, which amount shall become due and payable immediately upon such demand when the customer vacates the premises, becomes bankrupt or a receiver, trustee, guardian, or conservator is appointed for the assets of the customer, or the customer makes assignment for the benefit of creditors.

ISSUED May 18, 1979

EFFECTIVE June 7, 1979

Filed under authority of Order No. 79-358-GA-ATA issued by The
Public Utilities Commission of Ohio, dated May 8, 1979

Issued by William H. Black, Secretary of Waterville Gas & Oil Company

UNINCORPORATED AREA

Waterville Gas & Oil Company
Waterville, Ohio

First Revised Sheet No. 12

P.U.C.O. No. 11
Cancels P.U.C.O. No. 10

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

19.A. Turn-Off Fee. Whenever gas shall be turned off or meter disconnected by reason of noncompliance by the customer with these rules and regulations, a fee of Twenty-Five Dollars (\$25) must be paid at the Company's office before the gas shall be turned on again.

19.B. Budget Payment Plan. Upon submission of a written application acceptable to the Company, any customer who uses gas for space heating purposes may request that said customer be billed for gas consumption on a budget basis in accordance with the following provisions:

- (a) Monthly budget payments for the months August through June shall be based on an amount of consumption equivalent to one-eleventh (1/11) of the customer's preceding twelve (12) months' consumption and current rates. The monthly budget payment for the month of July shall reflect an adjustment balance for any increase or decrease in the customer's account not recovered or reflected in previous months' billings. In the case of a new customer or a customer who has not received service from the Company for twelve (12) consecutive months prior to applying for the Company's Budget Payment Plan, the amount of consumption upon which said customer's monthly budget payment shall be based shall be estimated by the Company. If the customer's actual consumption or the Company's rates change during the budget payment period, the Company shall have the right to adjust the monthly budget payments accordingly without the consent of the customer.

ISSUED December 1, 1986

EFFECTIVE December 19, 1986

Filed under authority of Order No. 86-431-GA-AIR issued by The
Public Utilities Commission of Ohio, dated November 25, 1986

Issued by William H. Black, Secretary of Waterville Gas & Oil Company

UNINCORPORATED AREA

Waterville Gas & Oil Company
Waterville, Ohio

Original Sheet No. 13

P.U.C.O. No. 11
Cancels P.U.C.O. No. 10

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

- (b) Applications for the Company's Budget Payment Plan must be received by the Company not later than July 15 of each year, and the monthly budget billing will be effected only during August of each year. Any customer in arrears in the payment of the Company's bills at the time of submission of an application shall not qualify for the Budget Payment Plan, and any customer who fails to make monthly budget payments once said customer qualifies for the Budget Payment Plan shall be automatically excluded therefrom and said customer shall thereafter be billed in accordance with the applicable schedule of rates contained in the Company's tariffs.
- (c) Monthly budget payments are due and payable on the date shown or indicated on the customer's bill, and the customer continues to be subject to late payment charges for the amount due on that date. Customers qualifying under the Budget Payment Plan shall also continue to be subject to other service conditions and restrictions set forth in the Company's tariffs.
- (d) A customer qualifying for the Budget Payment Plan may withdraw therefrom at any time on written notice to the Company. In such event, the full amount of such customer's account shall become immediately due and payable, subject to the regular collection procedure, and any credit balance shall be refunded at such customer's request.

ISSUED May 18, 1979

EFFECTIVE June 7, 1979

Filed under authority of Order No. 79-358-GA-ATA issued by The
Public Utilities Commission of Ohio, dated May 8, 1979

Issued by William H. Black, Secretary of Waterville Gas & Oil Company.

UNINCORPORATED AREA

Waterville Gas & Oil Company
Waterville, Ohio

Original Sheet No. 13A

P.U.C.O. No. 11
Cancels P.U.C.O. No. 10

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

19.C. Collection Charge. Whenever Company personnel are dispatched to the premises of a customer for purposes of disconnecting service due to a delinquent account, the customer may provide satisfactory payment to such personnel in order to retain service in accordance with 4901:1-18 O.A.C. For collection of said arrearages, the Company shall assess an additional one-time fee of \$13.37 to the account. This fee may not be charged if the service is disconnected.

19.D. Dishonored Check Charge. When a customer tenders payment of the Company's bill by a check which is subsequently dishonored by the customer's bank, the customer shall be subject to a dishonored check charge of \$15.

ISSUED December 1, 1986

EFFECTIVE December 19, 1986

Filed under authority of Order No. 86-431-GA-AIR issued by the
Public Utilities Commission of Ohio, dated November 25, 1986

Issued by William H. Black, Secretary of Waterville Gas & Oil Company

UNINCORPORATED AREA

Waterville Gas & Oil Company
Waterville, Ohio

First Revised Sheet No. 14

P.U.C.O. No. 11
Cancels P.U.C.O. No. 10

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

SECTION III - PHYSICAL PROPERTY

20. Service Lines. The general term "service pipe" or "service line" is commonly used to designate the complete line or connection between the Company main up to and including the meter connection. It consists of two distinct parts: (a) the service line connection, and (b) the customer service line.

- (a) Service Line Connection. The service line connection consists of the connection at the main, necessary pipe and appurtenances to extend to the property line or the curb cock location, curb cock, and curb box. This connection shall be made by the Company or its representative without cost to the customer, and it remains the property of the Company.
- (b) Customer Service Line. The customer service line consists of the pipe from the outlet of the curb cock to and including the meter connection. The customer shall own and maintain the customer service line. The Company shall have the right to prescribe the size, location, and termination points of the customer's service line. The Company shall have no obligation to install, maintain, or repair said customer service line. The Company shall not provide or pay, directly or indirectly, the cost of customer service lines when competing with another regulated natural gas company, unless such company offers to provide or pay for customer

ISSUED February 29, 1988

EFFECTIVE February 29, 1988

Filed under authority of Order No. 88-65-GA-ATA issued by The
Public Utilities Commission of Ohio, dated February 23, 1988

Issued by Robert S. Black, President of Waterville Gas & Oil Company

UNINCORPORATED AREA

Waterville Gas & Oil Company
Waterville, Ohio

First Revised Sheet No. 15

P.U.C.O. No. 11
Cancels P.U.C.O. No. 10

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

service lines, directly or indirectly, or unless such assistance is essential to induce a prospective customer to utilize natural gas rather than an alternate source of energy.

21. Pressure Regulators. The Company will furnish each customer with a suitable regulator or regulators as the Company may determine will adequately serve the customer's requirements, and such regulator or regulators shall be and remain the property of the Company; and the Company shall have the right to replace regulators as the Company may deem it necessary. However, when customer is served from the Company's field or gathering lines, then the customer shall install and maintain, at his expense, a suitable regulator or regulators for reducing the pressure. The regulator or regulators shall be installed in the manner required by the Company.

22. Meter Furnished. The Company will furnish each customer with a meter of such size and type as the Company shall determine will adequately serve the customer's requirements, and such meter shall be and remain the property of the Company; and the Company shall have the right to replace it as the Company shall deem necessary.

23. Meter Location. The Company shall determine the location of the meter.

When changes in a building or arrangements therein render the meter inaccessible or exposed to hazards, the Company may require the customer, at the customer's expense, to relocate the meter setting together with any portion of the customer's service line necessary to accomplish such relocation.

24. Only Company Can Connect Meter. The owner or customer shall not permit anyone who is not an authorized agent of the Company to connect or disconnect the Company's meters, regulators, or gauges or in any way alter or interfere with the Company's meters, regulators, or gauges.

ISSUED February 29, 1988

EFFECTIVE February 29, 1988

Filed under authority of Order No. 88-65-GA-ATA issued by The
Public Utilities Commission of Ohio, dated February 23, 1988

Issued by Robert S. Black, President of Waterville Gas & Oil Company

UNINCORPORATED AREA

Waterville Gas & Oil Company
Waterville, Ohio

First Revised Sheet No. 16

P.U.C.O. No. 11
Cancels P.U.C.O. No. 10

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

25. House Piping. The customer shall own and maintain the house piping from the outlet of the meter to gas-burning appliances. The Company shall have no obligation to install, maintain, or repair said piping. The Company shall not provide or pay, directly or indirectly, for house piping when competing with another regulated natural gas company, unless such company offers to provide or pay for house piping, directly or indirectly, or unless such assistance is essential to induce a prospective customer to utilize natural gas rather than an alternate source of energy.

26. Appliances. The customer shall own and maintain all gas-burning appliances. The Company shall have no obligation to install, maintain, or repair appliances. The Company shall not provide or pay, directly or indirectly, for appliances when competing with another regulated natural gas company, unless such company offers to provide or pay for appliances, directly or indirectly, or unless such assistance is essential to induce a prospective customer to utilize natural gas rather than an alternate source of energy.

27. Standards for Customer's Property. The customer's service line, house lines, fittings, valve connections, and appliance venting shall be installed with materials and workmanship which meet the reasonable requirements of the Company and shall be subject to inspection or test by the Company. The Company shall have no obligation to establish service until after such inspection and test demonstrates compliance with such requirements of the Company with respect to the facilities in place at the time of the test.

The first inspection or test at any premises, including both service lines and house lines, shall be without charge. In the case of leak, error, patent defect, or other unsatisfactory condition resulting in the disapproval of the line by the Company, the necessary correction shall be made at the customer's expense; and then the lines will be inspected and tested again by the Company. Each additional inspection and

ISSUED February 29, 1988 EFFECTIVE February 29, 1988

Filed under authority of Order No. 88-65-GA-ATA issued by The
Public Utilities Commission of Ohio, dated February 23, 1988

Issued by Robert S. Black, President of Waterville Gas & Oil Company

UNINCORPORATED AREA

Waterville Gas & Oil Company
Waterville, Ohio

Second Revised Sheet No. 17

P.U.C.O. No. 11
Cancels P.U.C.O. No. 10

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

test, when required after correction, shall be subject to a charge covering the cost thereof.

28. Discontinuance of Supply on Notice of Defect in Customer's Property. If the customer's service line, other gas lines, fittings, valves, connections, gas appliances, or equipment on a customer's premises are defective or in such condition as to constitute a hazard, the Company, upon notice to it of such defect or condition, may discontinue the supply of gas to such appliances or equipment or to such service line or such other gas lines until such defect or condition has been rectified by the customer in compliance with the reasonable requirements of the Company.

29. No Responsibility for Material or Workmanship. The Company is not responsible for maintenance of, or any imperfect material or defective or faulty workmanship in the customer's service line, house lines, fittings, valve connections, equipment, or appliances and is not responsible for any loss or damage arising from inadequate or improper maintenance or from imperfect material or defective or faulty workmanship, unless work was performed by the Company's employees.

30. Inspection of Altered Piping. It shall be the duty of the customer to notify the Company promptly of any additions, changes, alterations, remodeling, or reconstruction affecting gas piping on the customer's premises.

31. (Reserved)

32. Extension of Distribution Mains. The Company will extend its distribution mains (not to exceed two inches in diameter) on any dedicated street or highway without cost up to but not more than a distance of one hundred (100) feet for each applicant. Upon application for a domestic service extension of main in excess of one hundred (100) feet for each applicant, the Company may enter into a line extension agreement providing for a deposit with the Company of a sum deemed adequate by the

ISSUED February 29, 1988 EFFECTIVE February 29, 1988

Filed under authority of Order No. 88-65-GA-ATA issued by The
Public Utilities Commission of Ohio, dated February 23, 1988

Issued by Robert S. Black, President of Waterville Gas & Oil Company

UNINCORPORATED AREA

Waterville Gas & Oil Company
Waterville, Ohio

Section A
Third Revised Sheet No. 18

P.U.C.O. No. 11
Cancels P.U.C.O. No. 10

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

32. Extension of Distribution Mains (continued)

Company to cover the cost to be incurred by it for that portion of the extension in excess of the footages which the Company will construct without cost to the applicant. The amount of deposit shall be determined by multiplying the excess footage as hereinabove determined by the average cost per foot to the Company of a similar size distribution main installed to refund on the basis of the cost per foot deposited multiplied by one hundred (100) for each additional applicant who becomes a bona fide customer connected to the extension but not to laterals therefrom or to further extensions thereof. No refund shall be paid after the expiration of ten (10) years from the date of the agreement. The agreement covering the main extension must be signed by the owner of the premises to be served. Moreover, if the applicant elects the monthly payment option in the main extension agreement, as more fully described below, said agreement shall require the applicant to inform the prospective and subsequent owners at the premises of the monthly payment terms and conditions. The applicant and the Company must agree on meter location and point of delivery of gas before any piping is laid or installed on the premises to be served.

When an extension of the Company's main to serve an applicant amounts to more than 100 feet per customer, the Company shall offer an applicant who is an end-use customer the option of making the required payment in the form of: (a) a one-time deposit, or (b) a monthly payment. An applicant who is not an end-use customer shall not be eligible for the monthly payment option. If the Company determines, in its sole judgment, that the nature of a main extension is such that it puts the Company at undue risk of recovery, the Company may require different arrangements as a condition of such main extension. The required payment(s) shall be determined as follows:

ISSUED: December 22, 2003

EFFECTIVE: January 1, 2004

Filed under authority of Order in Case No. 03-2291-GA-ATA issued by the Public
Utilities Commission of Ohio, dated December 17, 2003

Issued by Robert S. Black, President of Waterville Gas & Oil Company

UNINCORPORATED AREA

Waterville Gas & Oil Company
Waterville, Ohio

Section A
Original Sheet No. 19A

P.U.C.O. No. 11
Cancels P.U.C.O. No. 10

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

32. Extension of Distribution Mains (continued)
entitlement of each additional customer using the methodology consistent with the original monthly payment calculation. In no case shall the monthly credit for additional customers exceed the initial monthly payment. No reimbursement applies to the further extensions or lateral extensions of the main.

Where the main extension is necessary to provide service availability to plots of lots or real estate subdivisions and such main extension is not deemed justified at the Company's expense, the owners or promoters of such plots of lots or real estate subdivisions may enter into a line extension agreement and deposit with the Company the estimated cost of that portion of the main extension which is not deemed justified at the Company's expense. This deposit will be refunded at the average cost of one hundred (100) feet for each bona fide customer connected to the extension but not to laterals therefrom or to further extensions thereof. No refunds shall be paid after the expiration of ten (10) years from the date of the Agreement.

Where a main extension is requested for commercial or industrial purposes and all or part of such main extension is not deemed economically justified at the Company's expense, based on a cost-benefit study, the Company shall require the applicant(s) to enter into a line extension agreement and deposit with the Company the estimated cost of that portion of the main extension which is not deemed economically justified at the Company's expense, based on such study. This deposit will be refunded annually, based

ISSUED: December 22, 2003

EFFECTIVE: January 1, 2004

Filed under authority of Order in Case No. 03-2291-GA-ATA issued by the
Public Utilities Commission of Ohio, dated December 17, 2003

Issued by Robert S. Black, President of Waterville Gas & Oil Company

UNINCORPORATED AREA

Waterville Gas & Oil Company
Waterville, Ohio

Section A
Original Sheet No. 19B

P.U.C.O. No. 11
Cancels P.U.C.O. No. 10

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

32. Extension of Distribution Mains (continued)

upon the incremental volumes sold directly from the main extension which are over and above those volumes used to determine the portion of the main extension to be done at the Company's expense. The refund shall be determined by multiplying such incremental volumes by the applicable base rates. No refunds shall be paid after the expiration of ten (10) years from the date of the agreement.

In no case shall the total of refunds exceed the amount deposited for the extension. Deposits will not draw interest. All extensions shall be the property of the Company.

The Company shall have no obligation to make any extensions during the months of December, January, February, or March.

Where a main extension is deemed economically justified at the Company's expense, based upon a cost-benefit study, no deposit need be required.

ISSUED: December 22, 2003

EFFECTIVE: January 1, 2004

Filed under authority of Order in Case No. 03-2291-GA-ATA issued by the
Public Utilities Commission of Ohio, dated December 17, 2003

Issued by Robert S. Black, President of Waterville Gas & Oil Company

EXHIBIT 3

MOST RECENT ANNUAL REPORT

NATURAL GAS COMPANIES

ANNUAL REPORT

OF

WATERVILLE GAS & OIL COMPANY

(Exact legal name of respondent)

If name was changed during year, show also the
previous name and date of change.

Website URL:

<u>11 NORTH RIVER ROAD</u>	<u>WATERVILLE</u>	<u>LUCAS</u>	<u>OHIO</u>	<u>43566</u>
Address	City	County	State	Zip Code

419-878-4972

Phone: (Area Code) Number

(Address of principal business office at end of year)

TO THE

PUBLIC UTILITIES COMMISSION OF OHIO



FOR THE

YEAR ENDED DECEMBER 31, 2006

Name, title, address, e-mail address, telephone and fax numbers (including area code) of the person to be contacted concerning this report.

ROBERT S. BLACK

11 N. RIVER ROAD, WATERVILLE, OH 43566

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GENERAL INSTRUCTIONS

Please read the general instructions carefully before filling out this form:

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.
2. The schedules and questions contained in this report were developed to be generally applicable to all natural gas companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked. **If a particular line item or schedule does not apply to the respondent, indicate this by answering "none", "-0-", or "not applicable", as appropriate, where it truly and completely states the fact.**
3. This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.
4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and on the "Verification" page.
5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2 x 11 durable paper.
6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.
7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink, typewriter or word processor. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.
8. The annual report shall be signed by a duly elected officer of the respondent.
9. The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.
10. Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.

11. If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.
12. *Major*-Each natural gas company as defined in the Natural Gas Act, whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi (60°F) in each of the three previous calendar years.

Nonmajor-Natural gas companies that are not classified as a "Major company" (as defined above), and had total gas sales of volume transactions exceeding 200,000 Mcf at 14.73 psi (60°F) in each of the three previous calendar years.
13. Please list all accounts and totals in whole dollars only. Make sure the rounded numbers are equal the original totals, when the original totals are rounded to the nearest dollar amount.

HISTORY

1.	Date of organization. <u>JULY 10, 1888</u>
2.	Date when operations began. _____
3.	Under the laws of what Government, State or Territory organized? If more than one, name all. <u>OHIO</u>
4.	If a consolidated or merged company, name all constituent and all merged companies. <u>N/A</u>
5.	Date and authority for each consolidation and each merger. <u>N/A</u>
6.	State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual. <u>CORPORATION</u>
7.	If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization. <u>N/A</u>
8.	Where are the books and records of the company kept? <u>WATERVILLE, OHIO</u>
9.	General description of territory served by respondent. <u>VILLAGE OF WATERVILLE</u>
10.	Number of locations within Ohio. <u>ONE</u>

FACTS PERTAINING TO CONTROL OF RESPONDENT

1. Did any individual, association, corporation or corporations, control the respondent at close of year?
YES

If control was so held, state:

- (a) The form of control, whether sole or joint: SOLE
- (b) The name of the controlling corporation or corporations: N/A
- (c) The manner in which control was established: PURCHASE
- (d) The extent of control: 66 2/3%
- (e) Whether control was direct or indirect: DIRECT
- (f) The name of the intermediary through which control, if indirect, was established: N/A

2. Did any individual, association, or corporation hold control, as trustee over the respondent at the close of the year?
NO

If control was so held, state:

- (a) The name of the trustee: N/A
- (b) The name of the beneficiary or beneficiaries for whom the trust was maintained:
N/A

IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

1. Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of other party, date, consideration, and Commission authorization.

N/A

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

N/A

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization. As here used, the term "securities" shall be taken to mean any capital stock or debt, the issuance of which requires prior authorization by this commission.

N/A

4. Changes in articles of incorporation: Give brief particulars of each change and date.

N/A

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

N/A

SCHEDULE: 2

BOARD OF DIRECTORS

1. Give the names of each person who was a member of the Board of Directors at any time during the year.

2. Column (d) relates to Board meetings only.

Line No.	Name of Director and Address (City and State) (a)	Served Continuously From (b)	Term Expired or Current Term Will Expire (c)	Number of Meetings Attended During Year (d)
1.	ROBERT S. BLACK	1-74	1-1-2008	ALL
2.	JAMES BLACK	1-74	1-1-2008	ALL
3.				
4.				
5.				
6.				
7.				
8.				
9.				
10.				
11.				
12.				
13.				
14.				
15.				
16.	Name of Chairman of the Board			
17.	Name of Secretary of Board			
18.	Number of Meetings of Board during the year			
19.	Number of directors provided for by charter or by-laws, as amended to the end of the year			
20.	Number of directors required to constitute a quorum			

SCHEDULE: 3

PRINCIPAL GENERAL OFFICERS

1. The persons to be listed herein are the chairman of the board, president, vice-president, treasurer, general counsel, and comptroller. Respondents that do not have officers bearing the aforesaid titles shall list those officers who have the responsibilities normally associated with such titles.
2. Customary abbreviations may be used in showing titles and departments in columns (a) and (b).

Line No.	Title of General Officer (a)	Department Over Which Jurisdiction is Exercised (b)	Name of Person Holding The Office at End of Year (c)	Office Address (City and State) (d)
1.	PRESIDENT		ROBERT S. BLACK	WATERVILLE, OHIO
2.	SECRETARY / TREASURER		JAMES BLACK	WATERVILLE, OHIO
3.				
4.				
5.				
6.				
7.				
8.				
9.				
10.				
11.				
12.				
13.				
14.				
15.				
16.				
17.				
18.				
19.				
20.				

SCHEDULE: 4

BALANCE SHEET					
Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
	UTILITY PLANT:				
101	Gas Plant in Service	19-24	6785711	6406276	379435
101.1	Property Under Capital Leases				
102	Gas Plant Purchased or Sold				
103	Experimental Gas Plant Unclassified*				
103.1	Gas Plant in Process of Reclassification+				
104	Gas Plant Leased to Others				
105	Gas Plant Held for Future Use				
105.1	Production Prop. Held for Future Use*				
106	Completed Constr. not Classified Gas*				
107	Construction Work in Progress-Gas				
108	Accum. Prov. for Deprec. of Gas Util. Plant*	25-32			
110	Accum. Prov. for Deprec., Depletion & Amort. of Gas Util. Plant+	25-32	1923078	1769371	153707
111	Accum. Prov. for Amort. & Depletion of Gas Util. Plant*				
114	Gas Plant Acquisition Adjustments				
115	Accum. Prov. for Amort. of Gas Plant Acquisition Adjustments*				
116	Other Gas Plant Adjustments				
117	Gas Stored Underground Noncurrent*				
117.1	Base Gas				
117.2	System Balancing Gas				
117.3	Reservoirs - Pipeline				
117.4	Owed to System Gas				
118	Other Utility Plant				
119	Accum. Prov. for Deprec. & Amort. of Other Util. Plant				
	NET UTILITY PLANT (101-119)		4862633	4636908	225728

* Major Only

+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET					
Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
	<u>OTHER PROPERTY AND INVESTMENTS:</u>				
121	Nonutility Property				
122	Accumulated Prov. for Deprec. & Amort. of Nonutility Prop.				
123	Investment in Assoc. Companies*				
123.1	Investment in Subsidiary Companies*				
124	Other Investments				
125	Sinking Funds*	33			
126	Depreciation Funds*	33			
128	Other Special Funds*	33			
129	Special Funds+	33			
	TOTAL OTHER PROP. AND INVESTMENTS (121-129)				
	<u>CURRENT AND ACCRUED ASSETS:</u>				
130	Cash & Working Funds+		406783	41745	365038
131	Cash*				
132	Interest Special Deposits*				
133	Dividend Special Deposits*				
134	Other Special Deposits*				
135	Working Funds*		120	120	0
136	Temporary Cash Investment				
141	Notes Receivable				
142	Customer Accounts Receivable		930200	1721321	(791121)
143	Other Accounts Receivable				
144	Accumulated Provision for Uncollectible Accounts-Cr.		(500)	(500)	
145	Notes Receivable from Assoc. Cos.				
146	Accounts Receivable from Assoc. Cos.				
151	Fuel Stock*				
152	Fuel Stock Expenses Undistributed*				
153	Residuals & Extr. Prod.*				
154	Plant Materials and Operating Supplies		67579	85470	(17891)
155	Merchandise*				
156	Other Materials and Supplies*				
157	Nuclear Materials Held for Sale				
158	Allowances				
163	Store Expense Undistr.*				
164.1	Gas Stored Underground-Current		882514	1257539	(375025)
164.2	Liquefied Natural Gas Stored				
164.3	Liquefied Natural Gas Held for Process.*				

* Major Only

+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET					
Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
165	Prepayments	34	19782	20432	650
166	Adv. for Gas Expl., Dev. & Prod.*				
167	Other Advances for Gas*				
171	Interest and Dividends Receivable*				
172	Rents Receivable*				
173	Accrued Utility Revenues*				
174	Miscellaneous Current and Accrued Assets	34	228499	216590	11909
	TOTAL CURRENT AND ACCRUED ASSETS (130-174)		2534977	3342717	(807740)
	DEFERRED DEBITS:				
181	Unamortized Debt Discount and Expense				
182.1	Extraordinary Property Losses	35			
182.2	Unrecov. Plant & Reg. Study Costs	35			
183.1	Prelim. Nat. Gas Survey & Invest. Chrgs.*				
183.2	Other Prelim. Survey & Invest. Chrgs.*				
182.3	Other Regulatory Assets				
184	Clearing Accounts*				
185	Temporary Facilities*				
186	Miscellaneous Deferred Debits	36			
187	Deferred Losses from Dispos. of Util. Plant				
188	Research, Devel., & Demon. Expend.*	36			
189	Unamort. Loss on Reacquired Debt				
190	Accum. Def. Income Taxes	39			
191	Unrecov. Purchased Gas Costs				
192.1	Unrecov. Incr. Gas Costs				
192.2	Unrecov. Incr. Surcharges				
	TOTAL DEFERRED DEBITS (181-192.2)				
	TOTAL ASSETS AND OTHER DEBITS		7397610	7979622	(582012)
	PROPRIETORY CAPITAL:				
201	Common Stock Issued	37	50000	50000	0
202	Common Stock Subscribed*				
203	Common Stock Liability For Conversion*				
204	Preferred Stock Issued	37			
205	Preferred Stock Subscribed*				
206	Preferred Stock Liability For Conversion*				

* Major Only

+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET					
Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
207	Premium on Capital Stock*				
208	Donations Received from Stockholders*				
209	Reduction in Par or Stated Value of Capital Stock*				
210	Gain on Resale or Cancellation of Reacquired Capital Stock*				
211	Miscellaneous Paid-In Capital		126764	126764	0
212	Installments Received on Capital Stock				
213	Discount on Capital Stock				
214	Capital Stock Expense				
215	Appropriated Retained Earnings				
216	Unappropriated Retained Earnings	18	4235536	4301091	(65555)
216.1	Unapprop. Undist. Subsid. Earnings*				
217	Reacquired Capital Stock	18	(526872)	(526872)	
218	Non Corp. Proprietorship				
	TOTAL PROPRIETORY CAPITAL (201-218)		3885428	3950983	(65555)
	LONG-TERM DEBT:				
221	Bonds	38			
222	Reacquired Bonds*	38			
223	Advances from Associated Companies	38			
224	Other Long-Term Debt	38	1344961		1344961
225	Unamort. Prem. on Long-Term Debt	38			
226	Unamort. Disc. on Long-Term Debt-Debit	38			
	TOTAL LONG-TERM DEBT (221-226)		1344961		1344961
	OTHER NONCURRENT LIABILITIES:				
227	Oblig. Under Cap. Leases-Noncurrent				
228.1	Accum. Prov. for Prop. Insurance				
228.2	Accum. Prov. for Injuries and Damages				
228.3	Accum. Prov. for Pensions and Benefits				
228.4	Accum. Misc. Oper. Prov.				
229	Accum. Prov. for Rate Refunds				
	TOTAL OTHER NONCURRENT LIABILITIES (227-229)				
	CURRENT AND ACCRUED LIABILITIES:				
231	Notes Payable		0	800000	(800000)
232	Accounts Payable		653797	990176	(336379)
233	Notes Payable to Associated Companies		0	300000	(300000)
234	Accounts Payable to Associated Companies				
235	Customer Deposits		41783	19637	22146
236	Taxes Accrued		452487	475873	(23386)

* Major Only

+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET					
Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
237	Interest Accrued				
238	Dividends Declared*				
239	Matured Long-Term Debt*				
240	Matured Interest*				
241	Tax Collections Payable*		15393	7926	7467
242	Misc. Current and Accrued Liabilities	41			
243	Oblig. Under Cap. Leases-Current				
	TOTAL CURRENT ACCRUED LIABILITIES (231-243)		1163460	2593612	(1430152)
	DEFERRED CREDITS:				
252	Cust. Adv. for Const.				
253	Other Deferred Credits		1003761	1435027	(431266)
254	Other Regulatory Liabilities				
255	Accum. Def. Investment Tax Credits				
256	Def. Gains from Dispos. of Utility Plant				
257	Unamort. Gain on Reacqu. Debt				
281	Accum. Def. Income Taxes-Accelerated Amortization	39			
282	Accum. Def. Income Taxes-Liberalized Depreciation	40			
283	Accum. Def. Income Taxes-Other	40			
	TOTAL DEFERRED CREDITS (252-283)		1003761	1435027	(431266)
	TOTAL LIABILITIES PLUS PROPRIETORY CAPITAL AND OTHER CREDITS		7397610	7979622	(582012)

* Major Only

+ Nonmajor Only

SCHEDULE: 4A

NOTES TO BALANCE SHEET
NONE

SCHEDULE: 5

INCOME STATEMENT			
Acct. No.	Account Title	Page No.	Amount (in dollars)
	UTILITY OPERATING INCOME:		
400	Operating Revenues	42	7586373
	OPERATING EXPENSES:		
401	Operation Expense	43-53	6827259
402	Maintenance Expense	43-53	
403	Depreciation Expense*		218901
403.1	Deprec. & Depl. Exp.+		
404	Amortization of Limited-Term Gas Plant+		
404.1	Amort. & Depl. of Prod. Nat. Gas Land & Land Rights*		
404.2	Amort. of Undergr. Storage Land & Land Rights*		
404.3	Amort. of Other Limited-Term Gas Plant*		
405	Amortization of Other Gas Plant		
406	Amortization of Gas Plant Acquisition Adjust		
407.1	Amortization of Extraordinary Property Losses, Unrecov. Plant & Reg. Study Costs		
407.2	Amort. of Conversion Exp.		
408.1	Taxes Other Than Income Taxes, Utility Operating Income	54	515164
409.1	Income Taxes, Utility Operating Income		
410.1	Provision for Deferred Income Tax, Utility Operating Income		
411.1	Income Taxes Deferred-Credit, Utility Operating Income		
411.4	Investment Tax Credits Adjust., Utility Operations		
	TOTAL OPERATING EXPENSES (401-411.4)		7561324
	NET OPERATING INCOME = (400) Less (401-411.4)		25049
	OTHER OPERATING INCOME:		
411.6	Gains from Disposition of Utility Property		
411.7	Losses from Disp. of Util. Plt.		
411.8	(Loss) Gains from Disposition of Allowances		
411.9	Losses from Disposition of Allowances		
412	Rev. from Gas Plt. Lsed. to Oth.		
413	Exp. of Gas Plt. Lsed. to Oth.		
414	Oth. Util. Oper. Inc.		
	TOTAL OTHER OPERATING INCOME (411.6-414)		
	OTHER INCOME AND DEDUCTIONS:		
415	Revenues from Merchandising, Jobbing and Contract Work		
416	Costs and Expenses of Merchandising, Jobbing and Contract Work		
417	Revenues from Nonutility Operations		
417.1	Exp. of Nonutil. Oper.		
418	Nonoperating Rental Income		
418.1	Eq. in Earnings of Sub. Co.*		
419	Interest and Dividend Income		19106
419.1	Allowance for Funds Used During Construction		
421	Miscellaneous Nonoperating Income		
421.1	Gains from Disposition of Property		

SCHEDULE: 5

INCOME STATEMENT			
Acct. No.	Account Title	Page No.	Amount (in dollars)
421.2	Loss on Disp. of Prop.		
425	Miscellaneous Amortization		
426.1	Donations		
426.2	Life Insurance		
426.3	Penalties		
426.4	Expend. for Certain Civic, Political and Related Activ.		
426.5	Other Ded.		
	TOTAL OTHER INCOME AND DEDUCTIONS (415-426.5)		19106
	TAXES ON OTHER INCOME AND DEDUCTIONS:		
408.2	Taxes Other Than Income Taxes, Other Income and Deductions		
409.2	Income Taxes, Other income and Deductions		
410.2	Provision for Deferred Income Taxes, Other Income and Ded.		
411.2	Income Taxes Deferred in Prior Years-Cr., Other Income and Ded.		
411.5	Investment Tax Credits Adjustments, Nonutility Operations		
420	Investment Tax Credits		
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)		0
	NET OTHER INCOME AND DEDUCTIONS		19106
	INTEREST CHARGES:		
427	Interest Other Than Income Taxes, Other Income and Deductions		109710
428	Amortization of Debt Discount and Expense		
428.1	Amort. Of Loss on Reacq. Debt		
429	Amortization of Premium on Deb-Cr.		
429.1	Amort. Of Gain on Reacq. Debt-Cr.		
430	Interest on Debt to Associated Companies		
431	Other Interest Expense		
432	Allow. For Funds Used Dur. Const.-Cr. Borrowed Funds		
	NET INTEREST CHARGES (427-432)		109710
	INCOME BEFORE EXTRAORDINARY ITEMS		
	EXTRAORDINARY ITEMS:		
434	Extraordinary Income		
435	Extraordinary Deductions		
409.3	Income Taxes, Extraordinary Items		
	TOTAL EXTRAORDINARY ITEMS (433-409.3)		
	NET INCOME		(65555)

* Major Only

+ Nonmajor Only

SCHEDULE: 5A

NOTES TO INCOME STATEMENT
NONE

NONE

SCHEDULE: 6

STATEMENT OF RETAINED EARNINGS			
Acct. No.	Account Title	Page No.	\$ Amount
216	Unappropriated Retained Earnings (at beginning of period)		4301091
435	Balance Transferred from Income		(65555)
436	Appropriations of Retained Earnings		
437	Dividends Declared-Preferred Stock		
438	Dividends Declared-Common Stock		
439	Adjustments to Retained Earnings		
216	Unappropriated Retained Earnings (at end of period)		4235536
	Notes to Statement of Retained Earnings:		

SCHEDULE: 7

PARTNERSHIP CAPITAL STATEMENT ⁽¹⁾			
Acct. No.	Account Title	Page No.	\$ Amount
218	Noncorporate Proprietorship (Beginning of Year)		
	Net Income (Loss for Year)		
	Partners' Capital Contributions		
	Partners' Drawings		
	Miscellaneous Credits		
	Miscellaneous Debits		
	TOTAL PARTNERSHIP CAPITAL (END OF YEAR)		
	(1) This statement should also be used by sole proprietors.		

UTILITY PLANT IN SERVICE -- ACCOUNT 101 (in dollars)						
	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
	<u>INTANGIBLE PLANT:</u>	N/A				
301	Organization					
302	Franchise and Consents					
303	Miscellaneous Intangible Plant					
	TOTAL INTANGIBLE PLANT (301-303)					
	<u>PRODUCTION PLANT</u>					
	<u>NATURAL GAS PRODUCTION AND GATHERING PLANT:</u>					
325.1	Producing Lands					
325.2	Producing Leaseholds					
325.3	Gas Rights					
325.4	Rights-of-Way					
325.5	Other Land and Land Rights					
326	Gas Well Structures					
327	Field Compressor Station Structures					
328	Field Meas. & Reg. Sta. Structures					
329	Other Structures					
330	Producing Gas Wells-Well Construction					
331	Producing Gas Wells-Well Equipment					
332	Field Lines					
333	Field Compressor Station Equipment					
334	Field Meas. & Reg. Sta. Equipment					
335	Drilling and Cleaning Equipment					

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE – ACCOUNT 101 (in dollars)						
	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
336	Purification Equipment	N/A				
337	Other Equipment					
338	Unsuccessful Exploration & Devel. Costs					
	TOTAL NATURAL GAS PRODUCTION AND GATHERING PLANT (325.1-338)					
	PRODUCTS EXTRACTION PLANT:					
340	Land and Land Rights					
341	Structures and Improvements					
342	Extraction and Refining Equipment					
343	Pipe Lines					
344	Extracted Products Storage Equipment					
345	Compressor Equipment					
346	Gas Meas. & Reg. Equipment					
347	Other Equipment					
	TOTAL PRODUCTS EXTRACTION PLANT (340-346)					
	TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE					
	TOTAL PRODUCTION PLANT					
	NAT. GAS STORAGE & PROC. PLANT UNDER. STOR. PLANT:					
350.1	Land					
350.2	Rights-of-Way					
351	Structures and Improvements					
352	Wells					

SCHEDULE: 8

UTILITY PLANT IN SERVICE – ACCOUNT 101

(in dollars)

Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
352.1 Storage Leaseholds and Rights	N/A				
352.2 Reservoirs					
352.3 Non-recoverable Natural Gas					
353 Lines					
354 Compressor Station Equipment					
355 Measuring and Reg. Equipment					
356 Purification Equipment					
357 Other Equipment					
TOTAL NAT. GAS STORAGE PROC. PLANT UNDER STORAGE PLANT (350.1-357)					
OTHER STORAGE PLANT:					
360 Land and Land Rights					
361 Structures and Improvements					
362 Gas Holders					
363 Purification Equipment*					
363.1 Liquefaction Equipment*					
363.2 Vaporizing Equipment*					
363.3 Compressor Equipment*					
363.4 Meas. and Reg. Equipment*					
363.5 Other Equipment					
TOTAL OTHER STORAGE PLANT (360-363.5)					

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE – ACCOUNT 101 (in dollars)						
	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
	BASE LOAD LIQUEFIED NATURAL GAS, TERMINALING AND PROCESSING PLANT:					
364.1	Land and Land Rights*	N/A				
364.2	Structures and Improvements*					
364.3	LNG Processing Terminal Equipment*					
364.4	LNG Transportation Equipment*					
364.5	Measuring and Regulating Equipment*					
364.6	Compressor Station Equipment*					
364.7	Communications Equipment*					
364.8	Other Equipment*					
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERMINALING AND PROC. PLANT (364.1-364.8)					
	TOTAL NAT. GAS STORAGE AND PROC. PLANT (342-364.8)					
	TRANSMISSION PLANT:					
365.1	Land and Land Rights					
365.2	Rights-of-Way					
366	Structures and Improvements					
367	Mains					
368	Compressor Station Equipment					
369	Measuring and Reg. Sta. Equipment					
370	Communication Equipment					
371	Other Equipment					
	TOTAL TRANSMISSION PLANT (365.1-371)					

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE – ACCOUNT 101 (in dollars)						
	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
	DISTRIBUTION PLANT:					
374	Land and Land Rights	28976				28976
375	Structures and Improvements	57546				57546
376	Mains	3624282	263857	(28154)		3859985
377	Compressor Station Equipment					
378	Meas. and Reg. Sta. Equip.-General	64549				64549
379	Meas. and Reg. Sta. Equip.-City Gate	274325	7417			281742
380	Services	1251440	64197			1315637
381	Meters	61118	43029	(393)		653824
382	Meter Installations					
383	House Regulators	60255				60255
384	House Reg. Installations					
385	Industrial Meas. and Reg. Sta. Equip.					
386	Other Prop. on Customers Premises					
387	Other Equip.					
	TOTAL DISTRIBUTION PLANT (374-387)	5972561	378500	(28547)		6322514
	GENERAL PLANT:					
389	Land and Land Rights					
390	Structures and Improvements					
391	Office Furniture and Equipment	98342	27085	(36647)		88780
392	Transportation Equipment	225347	21426			246773
393	Stores Equipment					

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101

(in dollars)

	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
394	Tools, Shop and Garage Equipment	96549	17619			114168
395	Laboratory Equipment					
396	Power Operated Equipment					
397	Communication Equipment	13547				13548
398	Miscellaneous Equipment					
399	Other Tangible Property					
	TOTAL GENERAL PLANT (389-399)	433786	66130	(36647)		463269
	TOTAL UTILITY PLANT IN SERVICE (342-399)	6406347	444630	(65194)		6785783

* Major Only

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)(Please check if the Company's Depreciation Expense is Calculated: ☐ Monthly ☐ Quarterly ☐ Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
	PRODUCTION PLANT				
	NATURAL GAS PROD. AND GATHERING PLANT:	N/A			
326	Gas Well Structures				
327	Field Compressor Station Structures				
328	Field Meas. & Reg. Sta. Structures				
329	Other Structures				
330	Producing Gas Wells-Well Construction				
331	Producing Gas Wells-Well Equipment				
332	Field Lines				
333	Field Compressor Station Equipment				
334	Field Meas. & Reg. Sta. Equipment				
335	Drilling and Cleaning Equipment				
336	Purification Equipment				
337	Other Equipment				
338	Unsuccessful Exploration & Devel. Costs				
	TOTAL PRODUCTION NATURAL GAS PROD. AND GATHERING PLANT (326-338)				
	PRODUCTS EXTRACTION PLANT:				
341	Structures and Improvements				
342	Extraction and Refining Equipment				
343	Pipe Lines				
344	Extracted Products Storage Equipment				
345	Compressor Equipment				
346	Gas Meas. & Reg. Equipment				
347	Other Equipment				
	TOTAL PRODUCTS EXTRACTION PLANT(341-347)				
	TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT. - SUBMIT SUPPL. STATE				
	TOTAL PRODUCTION PLANT				

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (f) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year it should be identified with effective date of the change _____).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ☐ Monthly ☐ Quarterly ☐ Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions		Balance End Of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
				Credit (h)	Debit (i)	
	PRODUCTION PLANT					
	NATURAL GAS PROD. AND GATHERING PLANT:	N/A				
326	Gas Well Structures					
327	Field Compressor Station Structures					
328	Field Meas. & Reg. Sta. Structures					
329	Other Structures					
330	Producing Gas Wells-Well Construction					
331	Producing Gas Wells-Well Equipment					
332	Field Lines					
333	Field Compressor Station Equipment					
334	Field Meas. & Reg. Sta. Equipment					
335	Drilling and Cleaning Equipment					
336	Purification Equipment					
337	Other Equipment					
338	Unsuccessful Exploration & Devel. Costs					
	TOTAL PRODUCTION NAT. GAS PROD. AND GATHERING PLANT (326-338)					
	PRODUCTS EXTRACTION PLANT:					
341	Structures and Improvements					
342	Extraction and Refining Equipment					
343	Pipe Lines					
344	Extracted Products Storage Equipment					
345	Compressor Equipment					
346	Gas Meas. & Reg. Equipment					
347	Other Equipment					
	TOTAL PRODUCTS EXTRACTION PLANT (341-347)					
	TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE					
	TOTAL PRODUCTION PLANT					

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year it should be identified with effective date of the change)
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ☐ Monthly ☐ Quarterly ☐ Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
	NAT. GAS STOR. & PROC. PLANT UNDER STOR. PLANT:				
351	Structures and Improvements	N/A			
352	Wells				
352.1	Storage Leaseholds and Rights				
352.2	Reservoirs				
352.3	Non-recoverable Natural Gas				
353	Lines				
354	Compressor Station Equipment				
355	Measuring and Reg. Equipment				
356	Purification Equipment				
357	Other Equipment				
	TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER STOR. PLANT (351-357)				
	OTHER STORAGE PLANT:				
361	Structures and Improvements				
362	Gas Holders				
363	Purification Equipment*				
363.1	Liquefaction Equipment*				
363.2	Vaporizing Equipment*				
363.3	Compressor Equip.				
363.4	Meas. and Reg. Equipment*				
363.5	Other Equipment				
	TOTAL OTHER STORAGE PLANT (361-363.5)				
	BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT:				
364.2	Structures and Improvements*				
364.3	LNG Processing Terminal Equipment*				
364.4	LNG Transportation Equipment*				

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year it should be identified with effective date of the change _____).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ☐ Monthly ☐ Quarterly ☐ Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions		Balance End Of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
				Credit (h)	Debit (i)	
	NAT. GAS STOR. & PROC. PLANT UNDER STOR. PLANT:					
351	Structures and Improvements	N/A				
352	Wells					
352.1	Storage Leaseholds and Rights					
352.2	Reservoirs					
352.3	Non-recoverable Natural Gas					
353	Lines					
354	Compressor Station Equipment					
355	Measuring and Reg. Equipment					
356	Purification Equipment					
357	Other Equipment					
	TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER STOR. PLANT (351-357)					
	OTHER STORAGE PLANT:					
361	Structures and Improvements					
362	Gas Holders					
363	Purification Equipment*					
363.1	Liquefaction Equipment*					
363.2	Vaporizing Equipment*					
363.3	Compressor Equip.					
363.4	Meas. and Reg. Equipment*					
363.5	Other Equipment					
	TOTAL OTHER STORAGE PLANT (361-363.5)					
	BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT:					
364.2	Structures and Improvements*					
364.3	LNG Processing Terminal Equipment*					
364.4	LNG Transportation Equipment*					

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year it should be identified with effective date of the change _____).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)(Please check if the Company's Depreciation Expense is Calculated: ☐ Monthly ☐ Quarterly ☐ Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
364.5	Measuring and Regulating Equipment*				
364.6	Compressor Station Equipment*				
364.7	Communications Equipment*				
364.8	Other Equipment*				
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM. AND PROCESSING PLANT (364.2-364.8)				
	TOTAL NAT. GAS STORAGE AND PROC. PLANT				
	TRANSMISSION PLANT:				
365.1	Land and Land Rights				
365.2	Rights-of-Way				
366	Structures and Improvements				
367	Mains				
368	Compressor Station Equipment				
369	Measuring and Reg. Sta. Equipment				
370	Communication Equipment				
371	Other Equipment				
	TOTAL TRANSMISSION PLANT (365.1-371)				
	DISTRIBUTION PLANT:				
374	Land and Land Rights				
375	Structures and Improvements	29286	2.33	1341	
376	Mains	920604	2.50	108880	(28154)
377	Compressor Station Equipment				
378	Meas. and Reg. Sta. Equip-General	16222	2.50	2052	
379	Meas. and Reg. Sta. Equip.-City Gate	40965	3.18	8841	
380	Services	355770	2.78	35682	
381	Meters	139636	2.11	13420	(393)

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- List the current accrual rates being used to calculate depreciation expense in Column C.
- Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year it should be identified with effective date of the change _____).
- Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ☐ Monthly ☐ Quarterly ☐ Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions Credit (h) Debit (i)	Balance End Of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
364.5	Measuring and Regulating Equipment*				
364.6	Compressor Station Equipment*				
364.7	Communications Equipment*				
364.8	Other Equipment*				
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM AND PROCESSING PLANT (364.2-364.8)				
	TOTAL NAT. GAS STORAGE AND PROC. PLANT				
	TRANSMISSION PLANT:				
365.1	Land and Land Rights				
365.2	Rights-of-Way				
366	Structures and Improvements				
367	Mains				
368	Compressor Station Equipment				
369	Measuring and Reg. Sta. Equipment				
370	Communication Equipment				
371	Other Equipment				
	TOTAL TRANSMISSION PLANT (365.1-371)				
	DISTRIBUTION PLANT:				
374	Land and Land Rights				
375	Structures and Improvements				30627
376	Mains				1001330
377	Compressor Station Equipment				
378	Meas. and Reg. Sta. Equip-General				18274
379	Meas. and Reg. Sta. Equip.-City Gate				49806
380	Services				391452
381	Meters				152663

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year it should be identified with effective date of the change _____).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110--)(Please check if the Company's Depreciation Expense is Calculated: ☐ Monthly ☐ Quarterly ☐ Annually)

Account No.	Account Title (a)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
382	Meter Installations			
383	House Regulators	3.17	1910	
384	House Reg. Installations			
385	Industrial Meas. and Reg. Sta. Equip.			
386	Other Prop. on Customers Premises			
387	Other Equipment			
	TOTAL DISTRIBUTION PLANT (374-387)		172126	(28547)
	GENERAL PLANT:			
390	Structures and Improvements			
391	Office Furniture and Equipment	3.84	16863	(36647)
392	Transportation Equipment	10.56	24917	
393	Stores Equipment			
394	Tools, Shop and Garage Equipment	4.00	4214	
395	Laboratory Equipment			
396	Power Operated Equipment			
397	Communication Equipment	5.75	779	
398	Miscellaneous Equipment			
399	Other Tangible Property			
	TOTAL GENERAL PLANT (390-399)		46773	
	TOTAL GAS PLANT			
	PLANT HELD FOR FUTURE USE			
	GAS PLANT LSD. TO OTHERS			
	TOTAL ACCUM. PROVISION (352.2-399)		218899	(65194)

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Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year it should be identified with effective date of the change _____).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)(Please check if the Company's Depreciation Expense is Calculated: ☐ Monthly ☐ Quarterly ☐ Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions		Balance End Of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
				Credit (h)	Debit (i)	
382	Meter Installations					
383	House Regulators					39140
384	House Reg. Installations					
385	Industrial Meas. and Reg. Sta. Equip.					
386	Other Prop. on Customers Premises					
387	Other Equipment					
	TOTAL DISTRIBUTION PLANT (374-387)					1683292
	GENERAL PLANT:					
390	Structures and Improvements					
391	Office Furniture and Equipment					41746
392	Transportation Equipment					143879
393	Stores Equipment					
394	Tools, Shop and Garage Equipment					48679
395	Laboratory Equipment					
396	Power Operated Equipment					
397	Communication Equipment					5481
398	Miscellaneous Equipment					
399	Other Tangible Property					
	TOTAL GENERAL PLANT (390-399)					239785
	TOTAL GAS PLANT					
	PLANT HELD FOR FUTURE USE					
	GAS PLANT LSD. TO OTHERS					
	TOTAL ACCUM. PROVISION (326-399)					1923077

* Major Only, + Non Major Only; Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year it should be identified with effective date of the change _____).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 11

PREPAYMENTS - ACCOUNT 165 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Prepaid Insurance	20432		650	19782
Prepaid Taxes				
Prepaid Rents				
Prepaid Interest				
Other Payments (Specify)				
TOTALS	\$20432	\$	\$650	\$19782

SCHEDULE: 12

MISC. CURRENT AND ACCRUED ASSETS - ACCOUNT 174 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
DEPOSIT INDUSTRIAL COMMISSION	525	-		525
CASH VALUE INSURANCE	216065	11909		227974
TOTALS	\$216590	\$11909	\$	\$228499

SCHEDULE: 13

EXTRAORDINARY PROPERTY LOSSES – ACCOUNT 182.1 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
N/A				
TOTAL EXTRAORDINARY PROPERTY LOSSES	\$	\$	\$	\$

SCHEDULE: 14

UNRECOVERED PLANT AND REGULATORY STUDY COST – ACCOUNT 182.2 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
N/A				
TOTAL UNRECOVERED PLANT AND REGULATORY STUDY COST	\$	\$	\$	\$

SCHEDULE: 15

MISCELLANEOUS DEFERRED DEBITS – ACCOUNT 186 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
N/A				
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$	\$	\$

SCHEDULE: 16

RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES (MAJOR ONLY) – ACCOUNT 188 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
N/A				
TOTAL RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES	\$	\$	\$	\$

SCHEDULE: 17

CAPITAL STOCK – ACCOUNTS 201 & 204						
Class and Description of Capital Stock	Par or Stated Value Per Share (b)	Shares Authorized (c)	Shares Issued and Outstanding (d)	Total Par Value of Stock Issues (e)=(b)x(d)	Dividends Declared Per Share For Year (f)	Total Dividends Declared (g)
<u>COMMON:</u>	100	500	500	50000		
<u>PREFERRED:</u>						
TOTALS	\$100	500	500	\$50000	\$	\$

SCHEDULE: 18

LONG-TERM DEBT - ACCOUNTS 221, 222*, 223, 224, 225, 226

1. List in account number order in column (a) a description of the long-term obligation, including those maturing in the coming year.
 2. In the remaining columns (b) - (i) respondent shall furnish the appropriate data.

Description of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short- Term Portion (h)	Long-Term Portion (i)
TERM LOAN - BANK	3.06	03-13	1344961				161000	1183961

SCHEDULE: 19

DEFERRED INCOME TAX – ACCOUNT 190 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
N/A				
TOTAL DEFERRED INCOME TAX ACCT. 190	\$	\$	\$	\$

SCHEDULE: 20

DEFERRED INCOME TAX – ACCOUNT 281 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
N/A				
TOTAL DEFERRED INCOME TAX ACCT. 281	\$	\$	\$	\$

SCHEDULE: 21

DEFERRED INCOME TAX – ACCOUNT 282 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
N/A				
TOTAL DEFERRED INCOME TAX ACCT. 282	\$	\$	\$	\$

SCHEDULE: 22

DEFERRED INCOME TAX – ACCOUNT 283 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
N/A				
TOTAL DEFERRED INCOME TAX ACCT. 283	\$	\$	\$	\$

SCHEDULE: 24

GAS OPERATING REVENUES (in dollars)						
Account No.	Account Title	Cubic Feet Sold Ohio	Cubic Feet Entire System	Revenues Ohio	Revenues Entire System	
	SALES OF GAS:					
480	Residential Sales	440279			5980884	
481	Commercial & Industrial Sales					
	Small (or Comm.)	85375			1605489	
	Large (or Indus.)					
482	Other Sales to Public Authorities					
483	Sales for Resale					
484	Interdepartmental Sales					
485	Intracompany Transfers					
	Total Sales to Ultimate Consumers (480-485)					
	TOTAL SALES OF GAS	525654			7586373	
	OTHER OPERATING REVENUES:					
487	Forfeited Discounts					
488	Miscellaneous Service Revenues					
489	Revenue from Trans. of Gas of Others					
489.1	Revenues from Transportation of Gas of Others through Gathering Facilities					
489.2	Revenues from Transportation of Gas of Others through Transmission Facilities					
489.3	Revenues from Transportation of Gas of Others through Distribution Facilities					
489.4	Revenues from Storing Gas of Others					
490	Sales of Prod. Extracted from Nat. Gas					
491	Rev. from Nat. Gas Processed by Others					
492	Incidental Gasoline and Oil Sales					
493	Rent from Gas Property					
494	Interdepartmental Rents					
495	Other Gas Revenues					
	TOTAL OTHER OPERATING REVENUES (485-495)					
496	Less provision for Rate Refunds	()	()	()	()	
	TOTAL GAS OPERATING REVENUES NET OF PROV. FOR REF. (480-496)				7586373	

SCHEDULE: 25 MAJOR (Page 1 of 7)

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
	PRODUCTION EXPENSES	N/A	
	MANUFACTURED GAS PRODUCTION EXPENSE:		
	MANUFACTURED GAS PROD. - (SUBMIT SUPPL. STATE. 700-743)		
	NATURAL GAS PRODUCTION		
	NATURAL GAS PRODUCTION & GATHERING OPERATION:		
750	Operation Supv. & Eng.		
751	Production Maps and Records		
752	Gas Wells Exp.		
753	Field Lines Exp.		
754	Field Compress. Sta. Exp.		
755	Field Compress. Sta. Fuel & Pwr.		
756	Field Meas. & Reg. Sta. Exp.		
757	Purification Exp.		
758	Gas Well Royalties		
759	Other Expenses		
760	Rents		
	TOTAL OPERATION (750-760)		
	MAINTENANCE:		
761	Maint. Supv. & Eng.		
762	Maint. of Struct. & Improve.		
763	Maint. of Prod. Gas Wells		
764	Maint. of Field Lines		
765	Maint. of Field Compress. Sta. Equip.		
766	Maint. of Field Meas. & Reg. Sta. Equip.		
767	Maint. of Purification Equip.		
768	Maint. of Drilling & Cleaning Equip.		
769	Maint. of Other Equip.		
	TOTAL MAINTENANCE (761-769)		
	TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769)		
	PRODUCTS EXTRACTION OPERATION:		
770	Oper. Supv. & Eng.		
771	Oper. Labor		
772	Gas Shrinkage		
773	Fuel		
774	Power		
775	Materials		
776	Oper. Supplies & Exp.		
777	Gas Process. by Others		
778	Royalties on Products Extracted		
779	Marketing Exp.		

SCHEDULE: 25 **MAJOR** (Page 2 of 7)

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
780	Products Purchased for Resale		
781	Variation in Products Inventory		
782	Extracted Prod. Used by the Utility-Cr		
783	Rents		
	TOTAL OPERATION (770-783)		
	<u>MAINTENANCE:</u>		
784	Maint. Supv.&Eng.		
785	Maint. of Structures & Improvements		
786	Maint. of Extraction & Refining Equip		
787	Maint. of Pipe Lines		
788	Maint. of Extracted Products Storage Equip.		
789	Maint. of Compress. Equip.		
790	Maint. of Gas Meas. & Reg. Equip.		
791	Maint. of Other Equip.		
	TOTAL MAINTENANCE (784-791)		
	TOTAL PRODUCTS EXTRACTION (770-791)		
	<u>EXPLORATION AND DEVELOPMENT OPERATION:</u>		
795	Delay Rents		
796	Nonprod. Well Drilling		
797	Abandoned Leases		
798	Other Exploration		
	TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798)		
	<u>OTHER GAS SUPPLY EXPENSES OPERATION:</u>		
800	Nat. Gas Well Head Purchases		
800.1	Nat. Gas Well Head Purchases, Intracompany Trans.		
801	Nat. Gas Field Line Purchases		
802	Nat. Gas Gasoline Plant Outlet Purchases		
803	Nat. Gas Transmission Line Purchases		
804	Nat. Gas City Gate Purchases		5449564
804.1	Liquefied Nat. Gas Purchases		
805	Other Gas Purchases		
805.1	Purchased Gas Cost Adjust.		
805.2	Incremental Gas Cost Adjust.		
	TOTAL PURCHASED GAS (800-805.2)		5449564
806	Exchange Gas		
807.1	Well Exp.-Purchased Gas		
807.2	Oper. of Purchased Gas Meas. Sta.		
807.3	Maint. of Purchased Gas Meas. Sta.		
807.4	Purchased Gas Calculations Exp.		

SCHEDULE: 25 **MAJOR** (Page 3 of 7)

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
807.5	Other Purchased Gas Exp.		
	TOTAL PURCHASED GAS EXPENSES (806-807.5)		
808.1	Gas Withdrawn from Storage-Debit		
808.2	Gas Delivered to Storage-Cr.		
809.1	Withdrawals of Liqu. Nat. Gas for Process.-Debit		
809.2	Deliveries of Nat. Gas for Process.-Cr.		
	GAS USED IN UTILITY OPERATIONS-CR.:		
810	Gas Used for Compress. Sta. Fuel-Cr		
811	Gas Used for Prod. Extract.-Cr.		
812	Gas Used for Other Utility Oper.-Cr.		
812.1	Gas Used in Util. Oper.-Cr.		
	TOTAL GAS USED IN UTILITY OPERATIONS-CR (810-812.1)		
813	Other Gas Supply Expenses		
	TOTAL OTHER GAS SUPPLY EXP., OPERATION (800-813)		
	TOTAL PRODUCTION EXPENSE (750-813)		5449564
	<u>NAT. GAS STORAGE, TERMINALING AND PROCESSING EXPENSES</u> <u>UNDERGROUND STORAGE EXP. OPERATION:</u>		
814	Oper. Supv. & Eng.		
815	Maps and Records		
816	Wells Exp.		
817	Lines Exp.		
818	Compress. Sta. Exp.		
819	Compress. Sta. Fuel & Power		
820	Meas. & Reg. Sta. Exp.		
821	Purification Exp.		
822	Exploration and Develop.		
823	Gas Losses		
824	Other Exp.		
825	Storage Well Royalties		
826	Rents		
	TOTAL OPERATION (814-826)		
	<u>MAINTENANCE:</u>		
830	Maint. Supv. & Eng.		
831	Maint. of Structures & Improve.		
832	Maint. of Reservoirs & Wells		
833	Maint. of Lines		
834	Maint. of Compress. Sta. Equip.		
835	Maint. of Meas. & Reg. Sta. Equip.		
836	Maint. of Purification Equip.		
837	Maint. of Other Equip.		
839	Maint. of Local Stor. Plant ⁺		

SCHEDULE: 25 **MAJOR** (Page 4 of 7)

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
	TOTAL MAINTENANCE (830-839)	N/A	
	TOTAL UNDERGROUND STORAGE EXP. (814-839)		
	<u>OTHER STORAGE EXPENSES</u>		
	<u>OPERATION:</u>		
840	Oper. Supv. & Eng.		
841	Oper. Supv. & Exp.		
842	Rents		
842.1	Fuel		
842.2	Power		
842.3	Gas Losses		
	TOTAL OPERATION (840-842.3)		
	<u>MAINTENANCE:</u>		
843.1	Maint. Suv. & Eng.		
843.2	Maint. of Structures & Improve.		
843.3	Maint. of Gas Holders		
843.4	Maint. of Purification Equip.		
843.5	Maint. of Liquefaction Equip.		
843.6	Maint. of Vaporizing Equip.		
843.7	Maint. of Compress. Equip.		
843.8	Maint. of Meas. & Reg. Equip.		
843.9	Maint. of Other Equip.		
	TOTAL MAINTENANCE (843.1-843.9)		
	TOTAL OTHER STORAGE EXP. (840-843.9)		
	<u>LIQUEFIED NAT. GAS TERMINALING & PROCESS. EXPENSES</u>		
	<u>OPERATION:</u>		
844.1	Oper. Supv. & Eng.		
844.2	LNG Process. Terminal Labor & Exp.		
844.3	Liquefaction Process. Labor & Exp.		
844.4	Liquefaction Trans. Labor & Exp.		
844.5	Meas. & Reg. Labor & Exp.		
844.6	Compress. Sta. Labor and Exp.		
844.7	Communication System Exp.		
844.8	System Control & Load Dispatch.		
845.1	Fuel		
845.2	Power		
845.3	Rents		
845.5	Wharfage Receipts-Cr.		
845.6	Process. Liquefied or Vapor. Gas by Others		
846.1	Gas Losses		
846.2	Other Exp.		
	TOTAL OPERATION (844.1-846.2)		

SCHEDULE: 25 **MAJOR** (Page 5 of 7)

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
	<u>MAINTENANCE:</u>	N/A	
847.1	Maint. Supv. & Eng.		
847.2	Maint. of Structures & Improve.		
847.3	Maint. of LNG Process. Terminal Equip.		
847.4	Maint. of LNG Trans. Equip.		
847.5	Maint. of Meas. & Reg. Sta. Equip.		
847.6	Maint. of Compressor Sta. Equip.		
847.7	Maint. of Communication Equip.		
847.8	Maint. of Other Equip.		
	TOTAL MAINTENANCE (847.1-847.8)		
	TOTAL LIQUEFIED NAT. GAS TERMINALING AN PROC. EXP. (844.1-847.8)		
	TOTAL NAT. GAS STORAGE (814-847.8)		
	<u>TRANSMISSION EXPENSES OPERATION:</u>		
850	Oper. Supv. & Eng.		
851	System Control & Load Dispatch.		
852	Comm. System Exp.		
853	Compress. Sta. Labor & Exp.		
854	Gas for Compress. Sta. Fuel		
855	Other Fuel & Power for Compress. Sta.		
856	Mains Exp.		
857	Meas. & Reg. Sta. Exp.		
858	Trans. & Compress. of Gas by Others		
859	Other Exp.		
860	Rents		
	TOTAL OPERATION (850-860)		
	<u>MAINTENANCE:</u>		
861	Maint. Supv. & Eng.		
862	Maint. of Structures & Improve.		
863	Maint. of Mains		
864	Maint. of Compressor Sta. Equip.		
865	Maint. of Meas. & Reg. Sta. Equip.		
866	Maint. of Comm. Equip.		
867	Maint. of other Equip.		
	TOTAL MAINTENANCE (861-867)		
	TOTAL TRANSMISSION EXPENSES (850-867)		
	<u>DISTRIBUTION EXPENSES OPERATION:</u>		
870	Oper. Supv. & Eng.		
871	Dist. Load Dispatch.		
872	Compress. Sta. Labor and Exp.		

SCHEDULE: 25 MAJOR (Page 6 of 7)

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
873	Compress. Sta. Fuel & Power		
874	Mains & Services Exp.		591966
875	Meas. & Reg. Sta. Exp.-General		
876	Meas. & Reg. Sta. Exp.-Industrial		
877	Meas. & Reg. Sta. Exp.-City Gas Check Sta.		
878	Meter and House Reg. Exp.		
879	Customer Install. Exp.		
880	Other Exp.		
881	Rents		
	TOTAL OPERATION (870-881)		
	<u>MAINTENANCE:</u>		
885	Maint. Supv. & Eng.		
886	Maint. of Structures & Improve.		
887	Maint. of Mains		
888	Maint. of Compress. Sta. Equip.		
889	Maint. of Meas. & Reg. Sta. Equip.-Gen.		
890	Maint. of Meas. & Reg. Sta. Equip.-Indus.		
891	Maint. of Meas. & Reg. Sta. Equip.-City Gate Check Station		
892	Maint. of Services		
893	Maint. of Meters & House Reg.		
894	Maint. of Other Equip.		
	TOTAL MAINTENANCE (885-894)		
	TOTAL DISTRIBUTION EXP. (870-894)		
	<u>CUSTOMER ACCOUNTS EXP.:</u>		
901	Supervision		
902	Meter Reading Exp.		
903	Customer Records & Collection Exp.		52086
904	Uncollectible Accts.		
905	Misc. Customer Accounts Exp.		
	TOTAL CUSTOMER ACCOUNTS EXP. (901-905)		
	<u>CUSTOMER SERVICE & INFORM. EXP.:</u>		
907	Supervision		
908	Customer Assist. Exp.		
909	Information & Instructional Exp.		
910	Misc. Cust. Serv. & Info. Exp.		
	TOTAL CUSTOMER SERVICE & INFORMATION EXP (907-910)		

SCHEDULE: 25 **MAJOR** (Page 7 of 7)

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
	SALES EXPENSES:		
911	Supervision		
912	Demonstrating and Selling Exp.		
913	Advertising Exp.		
916	Misc. Sales Exp.		
	TOTAL SALES EXPENSES (911-916)		
	ADMINISTRATIVE AND GENERAL EXPENSES:		
920	Admin. & Gen. Salaries		199000
921	Office Supplies & Other Exp.		85040
922	Admin. Exp. Trans.-Cr.		
923	Outside Services Employed		87266
924	Property Insurance		70436
925	Injuries and Damages		
926	Employee Pensions & Benefits		168900
927	Franchise Requirements		
928	Reg. Comm. Exp.		12684
929	Duplicate Charges-Cr.		
930.1	General Advertising Exp.		
930.2	Misc. General Exp.		110317
931	Rents		
935	Maint. of Gen. Plant		
	TOTAL ADMIN. & GENERAL EXP. (920-935)		733643
	TOTAL OPERATING EXPENSES (750-935)		6827259

SCHEDULE: 25A NONMAJOR (Page 1 of 4)

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
	<u>NATURAL GAS PRODUCTION EXPENSES</u> <u>NATURAL GAS PRODUCTION AND GATHERING</u> <u>OPERATION:</u>	N/A	
750	Operation Supv. & Eng.		
755	Field Compress. Sta. Fuel & Pwr.		
758	Gas Well Royalties		
759	Other Expenses		
760	Rents		
	TOTAL OPERATION (750-760)		
	<u>MAINTENANCE:</u>		
763	Maint. of Prod. Gas Wells		
764	Maint. of Field Lines		
769.1	Maint. Other Plant		
	TOTAL MAINTENANCE (763-769.1)		
	TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769.1)		
	<u>PRODUCTS EXTRACTION</u> <u>OPERATION:</u>		
776	Oper. Supplies & Exp.		
	TOTAL OPERATION (776)		
	<u>MAINTENANCE:</u>		
792	Maint. of Prod. Extraction Plant		
	TOTAL MAINTENANCE (792)		
	TOTAL PRODUCTS EXTRACTION (776-792)		
	<u>EXPLORATION AND DEVELOPMENT</u> <u>OPERATION:</u>		
795	Delay Rents		
796	Nonprod. Well Drilling		
797	Abandoned Leases		
798	Other Exploration		
	TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798)		
	<u>OTHER GAS SUPPLY EXPENSES</u> <u>OPERATION:</u>		
799	Natural Gas Purchases		
800.1	Nat. Gas Well Head Purchases, Intracompany Trans.		
803	Nat. Gas Transmission Line Purchases		
805	Other Gas Purchases		

SCHEDULE: 25A NONMAJOR (Page 2 of 4)

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
805.1	Purchased Gas Cost Adjust.	N/A	
805.2	Incremental Gas Cost Adjust.		
	TOTAL PURCHASED GAS (799-805.2)		
807	Purchased Gas Exp.		
808.1	Gas Withdrawn from Storage-Debit		
808.2	Gas Delivered to Storage-Cr.		
812.1	Gas Used in Utility Oper.-Cr.		
813	Other Gas Supply Expenses		
	TOTAL OTHER GAS SUPPLY EXP., OPERATION (807-813)		
	TOTAL PRODUCTION EXP. (750-813)		
	<u>NAT. GAS STORAGE, TERMINALING AND PROCESSING EXP.</u>		
	<u>UNDERGROUND STORAGE EXPENSE OPERATION:</u>		
814	Oper. Supv. & Eng.		
824	Other Exp.		
825	Storage Well Royalties		
826	Rents		
827	Oper. Supplies & Exp.		
	TOTAL OPERATION (814-827)		
	<u>MAINTENANCE:</u>		
832	Maint. of Reservoirs & Wells		
838	Maint. of Other Undrgrd. Stor. Plant		
839	Maint. of Local Stor. Plant		
	TOTAL MAINTENANCE (832-839)		
	TOTAL UNDERGROUND STORAGE EXP. (814-839)		
	<u>TRANSMISSION EXPENSES OPERATION:</u>		
850	Oper. Supv. & Eng.		
853.1	Compress Sta. Fuel & Power		
857.1	Oper. Supplies & Exp.		
858	Trans. & Compress. of Gas by Others		
860	Rents		
	TOTAL OPERATION (850-860)		
	<u>MAINTENANCE:</u>		
863	Maint. of Mains		
864	Maint. of Compressor Sta. Equip.		

SCHEDULE: 25A NONMAJOR (Page 3 of 4)

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
868	Maint. of Other Plant	N/A	
	TOTAL MAINTENANCE (863-868)		
	TOTAL TRANSMISSION EXPENSES (850-868)		
	<u>DISTRIBUTION EXPENSES</u>		
	<u>OPERATION:</u>		
870	Oper. Supv. & Eng.		
874	Mains Services Exp.		
878	Meter and House Reg. Exp.		
879	Customer Install. Exp.		
880.1	Misc. Dist. Exp.		
881	Rents		
	TOTAL OPERATION (870-881)		
	<u>MAINTENANCE:</u>		
892.1	Maint. of Lines		
893	Maint. of Meters & House Reg.		
895	Maint. of Other Plant		
	TOTAL MAINTENANCE (892.1-895)		
	TOTAL DISTRIBUTION EXP. (870-895)		
	<u>CUSTOMER ACCOUNTS EXPENSES</u>		
	<u>OPERATION:</u>		
901	Supervision		
902	Meter Reading Exp.		
903	Customer Records & Collection Exp.		
904	Uncollectible Accts.		
	TOTAL CUSTOMER ACCT. EXP., OPERATION (902-904)		
	<u>CUSTOMER SERVICE & INFORM. EXPENSES OPERATION:</u>		
906	Cust. Serv. & Info. Expenses		
907	Supervision		
908	Customer assistance expenses		
909	Informational and instructional advertising expenses		
910	Miscellaneous customer service and informational expenses		
	TOTAL CUSTOMER SERVICE & INFORMATION EXP., OPERATION (906-910)		
	<u>SALES EXPENSES:</u>		
	Sales Exp.		
	TOTAL SALES EXPENSES (917)		

SCHEDULE: 25A NONMAJOR (Page 4 of 4)

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
	<u>ADMINISTRATIVE AND GENERAL EXPENSES</u> <u>OPERATION:</u>		
920	Admin. & Gen. Salaries	N/A	
921	Office Supplies & Other Exp.		
922	Admin. Exp. Trans.-Cr.		
923	Outside Services Employed		
924	Property Insurance		
925	Injuries and Damages		
926	Employee Pensions & Benefits		
927	Franchise Requirements		
928	Reg. Comm. Exp.		
929	Duplicate Charges-Cr.		
930.1	General Advertising Exp.		
930.2	Misc. General Exp.		
931	Rents		
933	Trans. Exp.		
935	Maint. of Gen. Plant		
	TOTAL ADMIN & GENERAL EXP., OPERATION (920-935)		
	TOTAL OPERATING EXPENSES (750-935)		

SCHEDULE: 27

ACCOUNT 142.XX – PIP CUSTOMER ACCOUNTS RECEIVABLE (in dollars)						
Month (A)	Balance at End of Previous Year (B)	Transfers From A/C 142 & A/C144 (C)	Payment From Customers (D)	Transfers To A/C 186/ 182.3 (E)	Other Adjustments (F)	Balance at End of Current Year (G)=(B+C+D+E+F)
January	N/A					
February						
March						
April						
May						
June						
July						
August						
September						
October						
November						
December						
TOTAL						

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP
TARIFF RIDERS IN EFFECT.

SCHEDULE: 28

ACCOUNT 186.XX/182.3 PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE (in dollars)					
Month (A)	Balance at End of Previous Year PIP Deferred (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Other Items (Explain Below) (E)	Balance at End of Current Year PIP Deferred (F)=(B+C+D+E)
January	N/A				
February					
March					
April					
May					
June					
July					
August					
September					
October					
November					
December					
TOTAL					

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND THE PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

- 1 What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred account?
- 2 Do the transfers include Pre-PIP balances?
- 3 What Account do you record aged PIP in?

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS

1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?
N/A

Yes _____ No _____

2. Give location and capacity of mixing, reforming or stabilizing plants.

N/A

3. Give a brief description of the process or processes used.

N/A

4. Volume of gas mixed, reformed or stabilized by separate plants.

N/A

	Plant	Plant	Plant	Plant
Natural Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Input Natural Gas				
Lowest Avg. B.T.U. of Input Natural Gas				
Mixing or Stabilizing Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Mixing or Stabilizing Gas				
Lowest Avg. B.T.U. of Mixing or Stabilizing Gas				
Highest Avg. B.T.U. of Mixed or Stabilized Gas				
Lowest Avg. B.T.U. of Mixed or Stabilized Gas				
Annual Output of Mixed or Stabilized Gas (M.C.F.)				

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS**5. Producing Gas Lands and Leaseholds**

N/A

a. Number of acres at beginning at year.

b. Leases taken (acres).

c. Leases abandoned (acres).

d. Acres purchased.

e. Acres sold.

f. Acres transferred from non-producing.

g. Number of acres at end of year.

h. Number of wells drilled during year:

Producing

Non-Productive

i. Number of wells drilled deeper during year.

j. Number of wells purchased during year.

k. Number of wells abandoned during year.

l. Number of wells sold during year.

6. Non-Producing Gas Lands and Leaseholds

a. Number of acres at beginning of year.

b. Number of acres acquired during year.

c. Number of acres abandoned during year.

d. Number of acres transferred to producing during year.

e. Number of acres at close of year.

f. Number of wells drilled during year.

Producing

Non-Productive

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS

7. Number of gas wells owned:

- a. Ohio
 b. Entire Company

8. Number of gas wells leased and names of lessors.

9. Number of acres under lease in Ohio as of December 31, 20____

10. If gas is purchased from other companies during year, state: (attach rider if necessary)

Name of Company	Number Cubic Feet	Price Per M.	Amount Paid
COLUMBIA GAS TRANSMISSION CORP	511590	10.65	5449564

11. Number of cubic feet produced during year:

- a. Ohio
 b. Entire Company

12. Total number of customers as of close of business in December 31:

- a. Ohio 5364
 b. Entire Company

13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)

Name of Company	Number Cubic Feet	Price Per M.	Amount Paid

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS

14. Number of cubic feet gas brought into Ohio.

N/A

15. Number of cubic feet gas sold outside of Ohio.

N/A

16. Number of gallons of gasoline produced during year.

N/A

17. Number of new wells drilled during year:

N/A

	Productive	Non-Productive	Total
a. Ohio			
b. Entire Company			

SCHEDULE: 30

EMPLOYEE COMPENSATION							
	Number of Employees as of December 31			Total Compensation for Year Ending December 31	Distribution of Wages		
	Male	Female	Total		Operation & Maintenance Accounts	Construction	Other (Specify)
Part-time Employees							
Full-time Employees	8	2	10	528341	528341		
TOTAL ALL EMPLOYEES	8	2	10	528341	528341		

SCHEDULE: 31

AFUDC RATE USED DURING YEAR & CALCULATION OF RATE	
AFUDC Rate(s) used during year.	_____
Calculation AFUDC rate(s) used:	

SCHEDULE: 32

NUMBER OF CUSTOMERS	
Type of Customers	Number of Customers
Residential	5169
Commercial	195
Industrial	
Transportation	
Public Authorities	
Interdepartmental	
Ultimate Consumers	
Sales for Resale	
Special Contract	
Miscellaneous	
Other:	
TOTAL	5364

Year Ended December 31, 2006

REVENUE, CUSTOMERS, CONSUMPTION, AND GAS TRANSPORTATION

[illegible]

SCHEDULE: 34

STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE)
FOR OHIO AT CLOSE OF YEAR

("Intrastate means from one point in Ohio to another point in Ohio,
or wholly within Ohio.)

(For the uses and purposes designated in Revised Code Section 4905.10,
assessment for maintaining the Department of the
Public Utilities Commission of Ohio.)

Acct. No.	Item	Total (in dollars) (1)	Interstate (in dollars) (2)	Intrastate (in dollars) (3) = (1) - (2)
400	Gas Operating Revenues	7586373		7586373
411.6	Gains from Disposition of Utility Property			
412	Revenue from Gas Plant Leased to Others			
414	Other Util. Oper. Income			
415	Revenues from Merch., Jobbing & Contract Work			
417	Revenue from Nonutil. Oper.			
418	Nonoper. Rental Income			
418.1	Equity in Earnings of Subsid. Co.			
419	Interest & Dividend Income			
421	Misc. Nonoper. Revenue			
421.1	Gains from Disp. of Prop.			
433	Extraordinary Income			
	SUBTOTAL	7586373		7586373
483	Earnings or Receipts from Sales for Resale	()	()	()
	TOTAL	7586373		7586373

NOTE: Total Column should agree with Revenue reported on Schedule 5 and Schedule 24.

SCHEDULE: 35

**IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE
APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE
FOLLOWING.**

**Name, Title, Address, and Phone Number of the Company's Contact Persons
to Receive Entries and Orders from the Docketing Division**

ROBERT S. BLACK

PRESIDENT

Name

Title

11 N. RIVER ROAD, WATERVILLE, OH 43566

Address

419.878.4972

Phone Number (Including Area Code)

**Name, Title, Address, and Phone Number of Person to whom Invoice
should be Directed**

ROBERT S. BLACK

PRESIDENT

Name

Title

11 N. RIVER ROAD, WATERVILLE, OH 43566

419.878.4972

Phone Number (Including Area Code)

Name and Address of the President

ROBERT S. BLACK

PRESIDENT

Name

President

11 N. RIVER ROAD, WATERVILLE, OH 43566

Address

VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of OHIO
County of LUCAS

ROBERT S. BLACK makes oath and says that
(Insert here the name of the affiant.)

he is PRESIDENT
(Insert here the official title of deponent)

of WATERVILLE GAS & OIL COMPANY
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including 01-01, 2006, to and including 12-31, 2006.


(Signature of affiant.)

EXHIBIT 4

CORPORATE TAX RETURN

Form **1120S****U.S. Income Tax Return for an S Corporation**

OMB No. 1545-0130

Department of the Treasury
Internal Revenue Service

▶ Do not file this form unless the corporation has filed Form 2553
to elect to be an S corporation.
▶ See separate instructions.

2006

For calendar year 2006 or tax year beginning

2006, ending

20

A Effective date of S election	Use IRS label. Otherwise, print or type.	Name WATERVILLE GAS & OIL COMPANY	C Employer identification number
		Number, street, and room or suite no. If a P.O. box, see instructions. 11 N RIVER ROAD	D Date incorporated 06-10-88
B Business activity code number (see instructions)		City or town, state, and ZIP code WATERVILLE, OH 43566	E Total assets (see instructions) \$ 7397610

F Check if: (1) ☐ Initial return (2) ☐ Final return (3) ☐ Name change (4) ☐ Address change (5) ☐ Amended returnG Enter the number of shareholders in the corporation at the end of the tax year **02**H Check if Schedule M-3 is required (attach Schedule M-3) ☐

Caution: Include only trade or business income and expenses on lines 1a through 21. See the instructions for more information.

Income	1a Gross receipts or sales	b Less returns and allowances	c Bal	1c	7586373
	2 Cost of goods sold (Schedule A, line 8)			2	5449564
	3 Gross profit. Subtract line 2 from line 1c			3	2136809
	4 Net gain (loss) from Form 4797, Part II, line 17 (attach Form 4797)			4	
	5 Other income (loss) (see instructions—attach statement)			5	
	6 Total income (loss). Add lines 3 through 5.			6	2136809
Deductions (see instructions for limitations)	7 Compensation of officers			7	321816
	8 Salaries and wages (less employment credits)			8	206525
	9 Repairs and maintenance			9	32728
	10 Bad debts			10	
	11 Rents			11	45800
	12 Taxes and licenses			12	515164
	13 Interest			13	109710
	14 Depreciation not claimed on Schedule A or elsewhere on return (attach Form 4562)			14	260468
	15 Depletion (Do not deduct oil and gas depletion.)			15	
	16 Advertising			16	
	17 Pension, profit-sharing, etc., plans			17	114426
	18 Employee benefit programs			18	
	19 Other deductions (attach statement)			19	640439
	20 Total deductions. Add lines 7 through 19.			20	2246876
	21 Ordinary business income (loss). Subtract line 20 from line 6.			21	(110067)
Tax and Payments	22a Excess net passive income or LIFO recapture tax (see instructions).	22a		22c	-0-
	b Tax from Schedule D (Form 1120S)	22b			
	c Add lines 22a and 22b (see instructions for additional taxes)				
	23a 2006 estimated tax payments and 2005 overpayment credited to 2006.	23a			
	b Tax deposited with Form 7004.	23b			
	c Credit for federal tax paid on fuels (attach Form 4136)	23c			
	d Credit for federal telephone excise tax paid (attach Form 8913)	23d			
	e Add lines 23a through 23d.			23e	
	24 Estimated tax penalty (see instructions). Check if Form 2220 is attached			24	
	25 Amount owed. If line 23e is smaller than the total of lines 22c and 24, enter amount owed.			25	
	26 Overpayment. If line 23e is larger than the total of lines 22c and 24, enter amount overpaid			26	
27 Enter amount from line 26 Credited to 2007 estimated tax ▶ Refunded ▶			27		

Sign Here

Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than taxpayer) is based on all information of which preparer has any knowledge.

Signature of officer

Date

Title

May the IRS discuss this return with the preparer shown below (see instructions)? ☐ Yes ☐ NoPaid
Preparer's
Use Only

Preparer's signature

Firm's name (or yours if self-employed), address, and ZIP code

PARKER/PARKER & COMPANY**126 W SECOND ST, PERRYSBURG, OH 43551**

Date

3.1.07Check if self-employed ☐

EIN

Preparer's SSN or PTIN

300-48-6441Phone no. (419) **872-1973**

Schedule A Cost of Goods Sold (see instructions)

1	Inventory at beginning of year	1	1257539
2	Purchases	2	5074539
3	Cost of labor	3	
4	Additional section 263A costs (attach statement)	4	
5	Other costs (attach statement)	5	
6	Total. Add lines 1 through 5	6	6332078
7	Inventory at end of year	7	882514
8	Cost of goods sold. Subtract line 7 from line 6. Enter here and on page 1, line 2	8	5449564

9a Check all methods used for valuing closing inventory: (i) ☐ Cost as described in Regulations section 1.471-3
(ii) ☐ Lower of cost or market as described in Regulations section 1.471-4
(iii) ☐ Other (Specify method used and attach explanation.) ▶

b Check if there was a writedown of subnormal goods as described in Regulations section 1.471-2(c) ▶ ☐

c Check if the LIFO inventory method was adopted this tax year for any goods (if checked, attach Form 970) ▶ ☐

d If the LIFO inventory method was used for this tax year, enter percentage (or amounts) of closing inventory computed under LIFO 9d

e If property is produced or acquired for resale, do the rules of section 263A apply to the corporation? ☐ Yes ☐ No

f Was there any change in determining quantities, cost, or valuations between opening and closing inventory? ☐ Yes ☐ No
If "Yes," attach explanation.

Schedule B Other Information (see instructions)

	Yes	No
1 Check accounting method: a <input type="checkbox"/> Cash b <input checked="" type="checkbox"/> Accrual c <input type="checkbox"/> Other (specify) ▶		
2 See the instructions and enter the: a Business activity ▶ PUBLIC UTILITY b Product or service ▶ NATURAL GAS		
3 At the end of the tax year, did the corporation own, directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution, see section 267(c).) If "Yes," attach a statement showing: (a) name and employer identification number (EIN), (b) percentage owned, and (c) if 100% owned, was a QSub election made?		✓
4 Was the corporation a member of a controlled group subject to the provisions of section 1561?		✓
5 Has this corporation filed, or is it required to file, a return under section 6111 to provide information on any reportable transaction?		✓
6 Check this box if the corporation issued publicly offered debt instruments with original issue discount ▶ <input type="checkbox"/> If checked, the corporation may have to file Form 8281, Information Return for Publicly Offered Original Issue Discount Instruments.		
7 If the corporation: (a) was a C corporation before it elected to be an S corporation or the corporation acquired an asset with a basis determined by reference to its basis (or the basis of any other property) in the hands of a C corporation and (b) has net unrealized built-in gain (defined in section 1374(d)(1)) in excess of the net recognized built-in gain from prior years, enter the net unrealized built-in gain reduced by net recognized built-in gain from prior years ▶ \$		
8 Enter the accumulated earnings and profits of the corporation at the end of the tax year. \$		
9 Are the corporation's total receipts (see instructions) for the tax year and its total assets at the end of the tax year less than \$250,000? If "Yes," the corporation is not required to complete Schedules L and M-T.		✓

Note: If the corporation, at any time during the tax year, had assets or operated a business in a foreign country or U.S. possession, it may be required to attach Schedule N (Form 1120), Foreign Operations of U.S. Corporations, to this return. See Schedule N for details.

Schedule K Shareholders' Pro Rata Share Items

	Total amount
1 Ordinary business income (loss) (page 1, line 21)	1 (110087)
2 Net rental real estate income (loss) (attach Form 8825)	2
3a Other gross rental income (loss)	3a
b Expenses from other rental activities (attach statement)	3b
c Other net rental income (loss). Subtract line 3b from line 3a	3c
4 Interest income	4 19106
5 Dividends: a Ordinary dividends	5a
b Qualified dividends	5b
6 Royalties	6
7 Net short-term capital gain (loss) (attach Schedule D (Form 1120S))	7
8a Net long-term capital gain (loss) (attach Schedule D (Form 1120S))	8a
b Collectibles (28%) gain (loss)	8b
c Unrecaptured section 1250 gain (attach statement)	8c
9 Net section 1231 gain (loss) (attach Form 4797)	9
10 Other income (loss) (see instructions) Type ▶	10

Shareholders' Pro Rata Share Items (continued)		Total amount	
Deductions	11 Section 179 deduction (attach Form 4562)	11	
	12a Contributions	12a	
	b Investment interest expense	12b	
	c Section 59(e)(2) expenditures (1) Type (2) Amount	12c(2)	
	d Other deductions (see instructions) Type	12d	
Credits	13a Low-income housing credit (section 42(f)(5))	13a	
	b Low-income housing credit (other)	13b	
	c Qualified rehabilitation expenditures (rental real estate) (attach Form 3468)	13c	
	d Other rental real estate credits (see instructions) Type	13d	
	e Other rental credits (see instructions) Type	13e	
	f Credit for alcohol used as fuel (attach Form 6478)	13f	
	g Other credits (see instructions) Type	13g	
Foreign Transactions	14a Name of country or U.S. possession		
	b Gross income from all sources	14b	
	c Gross income sourced at shareholder level	14c	
	Foreign gross income sourced at corporate level		
	d Passive	14d	
	e Listed categories (attach statement)	14e	
	f General limitation	14f	
	Deductions allocated and apportioned at shareholder level		
	g Interest expense	14g	
	h Other	14h	
	Deductions allocated and apportioned at corporate level to foreign source income		
	i Passive	14i	
	j Listed categories (attach statement)	14j	
	k General limitation	14k	
Other information			
	l Total foreign taxes (check one): <input type="checkbox"/> Paid <input type="checkbox"/> Accrued	14l	
	m Reduction in taxes available for credit (attach statement)	14m	
	n Other foreign tax information (attach statement)		
Alternative Minimum Tax (AMT) Items	15a Post-1986 depreciation adjustment	15a	
	b Adjusted gain or loss	15b	
	c Depletion (other than oil and gas)	15c	
	d Oil, gas, and geothermal properties—gross income	15d	
	e Oil, gas, and geothermal properties—deductions	15e	
	f Other AMT items (attach statement)	15f	
Items Affecting Shareholder Basis	16a Tax-exempt interest income	16a	
	b Other tax-exempt income	16b	
	c Nondeductible expenses	16c	
	d Property distributions	16d	
	e Repayment of loans from shareholders	16e	
Other Information	17a Investment income	17a	
	b Investment expenses	17b	
	c Dividend distributions paid from accumulated earnings and profits	17c	
	d Other items and amounts (attach statement)		
Reconciliation	18 Income/loss reconciliation. Combine the amounts on lines 1 through 10 in the far right column. From the result, subtract the sum of the amounts on lines 11 through 12d and 14i	18	(90961)

Schedule L Balance Sheets per Books

Assets	Beginning of tax year		End of tax year	
	(a)	(b)	(c)	(d)
1 Cash		41865		406903
2a Trade notes and accounts receivable	1721321		930200	
b Less allowance for bad debts	(500)	1720821	(500)	929700
3 Inventories		1343009		950093
4 U.S. government obligations				
5 Tax-exempt securities (see instructions)				
6 Other current assets (attach statement)				
7 Loans to shareholders				
8 Mortgage and real estate loans				
9 Other investments (attach statement)				
10a Buildings and other depreciable assets	6377300		6756735	
b Less accumulated depreciation	(1769371)	4607929	(1923078)	4833657
11a Depletable assets				
b Less accumulated depletion	()		()	
12 Land (net of any amortization)		28976		28976
13a Intangible assets (amortizable only)				
b Less accumulated amortization	()		()	
14 Other assets (attach statement)		237022		248281
15 Total assets		7979622		7397610
Liabilities and Shareholders' Equity				
16 Accounts payable		990176		653797
17 Mortgages, notes, bonds payable in less than 1 year		1100000		161000
18 Other current liabilities (attach statement)		1938463		1513424
19 Loans from shareholders				
20 Mortgages, notes, bonds payable in 1 year or more				1183961
21 Other liabilities (attach statement)				
22 Capital stock		50000		50000
23 Additional paid-in capital		126764		126764
24 Retained earnings		4301091		4235536
25 Adjustments to shareholders' equity (attach statement)				
26 Less cost of treasury stock		(526872)		(526872)
27 Total liabilities and shareholders' equity		7979622		7397610

Schedule M-1 Reconciliation of Income (Loss) per Books With Income (Loss) per Return

Note: Schedule M-3 required instead of Schedule M-1 if total assets are \$10 million or more—see instructions

1 Net income (loss) per books	(65555)	5 Income recorded on books this year not included on Schedule K, lines 1 through 10 (itemize):	
2 Income included on Schedule K, lines 1, 2, 3c, 4, 5a, 6, 7, 8a, 9, and 10, not recorded on books this year (itemize):		a Tax-exempt interest \$	3760
3 Expenses recorded on books this year not included on Schedule K, lines 1 through 12 and 14 (itemize):		LIFE INSURANCE	
a Depreciation \$		6 Deductions included on Schedule K, lines 1 through 12 and 14, not charged against book income this year (itemize):	
b Travel and entertainment \$ 854		a Depreciation \$ 41568	41568
HEALTH INSURANCE \$19068	19922	7 Add lines 5 and 6	45328
4 Add lines 1 through 3	(45633)	8 Income (loss) (Schedule K, line 18). Line 4 less line 7	(90961)

Schedule M-2 Analysis of Accumulated Adjustments Account, Other Adjustments Account, and Shareholders' Undistributed Taxable Income Previously Taxed (see instructions)

	(a) Accumulated adjustments account	(b) Other adjustments account	(c) Shareholders' undistributed taxable income previously taxed
1 Balance at beginning of tax year	(166680)		
2 Ordinary income from page 1, line 21			
3 Other additions			
4 Loss from page 1, line 21	(110067)		
5 Other reductions	()	()	
6 Combine lines 1 through 5			
7 Distributions other than dividend distributions			
8 Balance at end of tax year. Subtract line 7 from line 6	(276747)		

WATERVILLE GAS & OIL COMPANY

Form 1120S -- 2004S

Page 1 -- Line 26 -- Other Deductions

Supplies	\$ 89773
Auto & Truck Expense	40540
Insurance	105842
Utilities	22277
Travel	854
Sundry	47500
Professional Services	87266
Contract Services	65015
Equipment & Labor Costs Allocated	(28582)
Postage	26763
Customer Service	52086
Regulatory Commission Expense	12684
Office Expense	56570
Meter Reading	61851
	<u>\$ 640,439</u>

Page 4 -- Line 14 -- Other Assets

Cash Value Life Insurance	\$ 227974
Prepaid Expenses	20307
	<u>\$ 248,281</u>

Page 4 -- Line 18 -- Other Current Liabilities

Payroll Taxes and Amounts Withheld	\$ 15393
Customer Deposits & Refunds	1045544
Accrued Expenses	452487
	<u>\$ 1,513,424</u>

Form **4562**Department of the Treasury
Internal Revenue Service**Depreciation and Amortization**
(Including Information on Listed Property)

▶ See separate instructions. ▶ Attach to your tax return.

OMB No. 1546-0172

2006Attachment
Sequence No. 67

Name(s) shown on return

Business or activity to which this form relates

Identifying number

WATERVILLE GAS & OIL COMPANY**FPR 1120S****Part I Election To Expense Certain Property Under Section 179**

Note: If you have any listed property, complete Part V before you complete Part I.

1	Maximum amount. See the instructions for a higher limit for certain businesses.	1	\$108,000
2	Total cost of section 179 property placed in service (see instructions)	2	
3	Threshold cost of section 179 property before reduction in limitation	3	\$430,000
4	Reduction in limitation. Subtract line 3 from line 2. If zero or less, enter -0-	4	
5	Dollar limitation for tax year. Subtract line 4 from line 1. If zero or less, enter -0-. If married filing separately, see instructions	5	

(a) Description of property	(b) Cost (business use only)	(c) Elected cost
6		

7	Listed property. Enter the amount from line 29	7	
8	Total elected cost of section 179 property. Add amounts in column (c), lines 6 and 7	8	
9	Tentative deduction. Enter the smaller of line 5 or line 8.	9	
10	Carryover of disallowed deduction from line 13 of your 2005 Form 4562	10	
11	Business income limitation. Enter the smaller of business income (not less than zero) or line 5 (see instructions)	11	
12	Section 179 expense deduction. Add lines 9 and 10, but do not enter more than line 11.	12	
13	Carryover of disallowed deduction to 2007. Add lines 9 and 10, less line 12 ▶	13	

Note: Do not use Part II or Part III below for listed property. Instead, use Part V.

Part II Special Depreciation Allowance and Other Depreciation (Do not include listed property.) (See instructions.)

14	Special allowance for qualified New York Liberty or Gulf Opportunity Zone property (other than listed property) placed in service during the tax year (see instructions)	14	
15	Property subject to section 168(f)(1) election	15	
16	Other depreciation (including ACRS)	16	230149

Part III MACRS Depreciation (Do not include listed property.) (See instructions.)**Section A**

17	MACRS deductions for assets placed in service in tax years beginning before 2006	17	
18	If you are electing to group any assets placed in service during the tax year into one or more general asset accounts, check here ▶ <input type="checkbox"/>		

Section B—Assets Placed in Service During 2006 Tax Year Using the General Depreciation System

(a) Classification of property	(b) Month and year placed in service	(c) Basis for depreciation (business/investment use only—see instructions)	(d) Recovery period	(e) Convention	(f) Method	(g) Depreciation deduction
19a 3-year property						
b 5-year property		24603	5			5460
c 7-year property		41526	7			5933
d 10-year property						
e 15-year property		378500	15			18926
f 20-year property						
g 25-year property			25 yrs.		S/L	
h Residential rental property			27.5 yrs.	MM	S/L	
i Nonresidential real property			27.5 yrs.	MM	S/L	
			39 yrs.	MM	S/L	
				MM	S/L	

Section C—Assets Placed in Service During 2006 Tax Year Using the Alternative Depreciation System

20a Class life					S/L	
b 12-year			12 yrs.		S/L	
c 40-year			40 yrs.	MM	S/L	

Part IV Summary (see instructions)

21	Listed property. Enter amount from line 28	21	
22	Total. Add amounts from line 12, lines 14 through 17, lines 19 and 20 in column (g), and line 21. Enter here and on the appropriate lines of your return. Partnerships and S corporations—see instr.	22	260468
23	For assets shown above and placed in service during the current year, enter the portion of the basis attributable to section 263A costs	23	

For calendar year 2006, or tax
year beginning _____, 2006
ending _____, 20__

► See back of form and separate instructions.

Part I Information About the Corporation

A. Corporation's employer identification number

B Corporation's name, address, city, state, and ZIP code

WATERVILLE GAS & OIL COMPANY
11 N RIVER ROAD
WATERVILLE, OH 43566

C IRS Center where corporation filed return

CINCINNATI, OH 45999

d. ☐ Tax shelter registration number, if any

E ☐ Check if Form 8271 is attached

Part II Information About the Shareholder

F Shareholder's identifying number

G Shareholder's name, address, city, state and ZIP code

JAMES BLACK
6204 N. RIVER ROAD
WATERVILLE, OH 43566

H Shareholder's percentage of stock ownership for tax year: 33 1/3 %

For IRS Use Only

Final K-1

Amended K-1

OMB No. 1545-0130

Part III

Structure of State-Of-Government-Fund-Income Deductions, Credits, and Other Items

1	Ordinary business income (loss) (36689)	13	Credits
2	Net rental real estate income (loss)		
3	Other net rental income (loss)		
4	Interest Income 6369		
5a	Ordinary dividends		
5b	Qualified dividends	14	Foreign transactions
6	Royalties		
7	Net short-term capital gain (loss)		
8a	Net long-term capital gain (loss)		
8b	Collectibles (28%) gain (loss)		
8c	Unrecaptured section 1250 gain		
9	Net section 1231 gain (loss)		
10	Other income (loss)	15	Alternative minimum tax (AMT) items
11	Section 179 deduction	16	Items affecting shareholder basis
12	Other deductions		
		17	Other information

* See attached statement for additional information.

* See attached statement for additional information.

Department of the Treasury
Internal Revenue Service

For calendar year 2006, or tax
year beginning _____, 2006
ending _____, 20__

Shareholder's Share of Income, Deductions, Credits, etc. ▶ See back of form and separate instructions.

► See back of form and separate instructions.

Part I Information About the Corporation

A. Corporation's employer identification number

B Corporation's name, address, city, state, and ZIP code

WATERVILLE GAS & OIL COMPANY
11 N RIVER ROAD
WATERVILLE, OH 43566

C IRS Center where corporation filed return

CINCINNATI, OH 45999

☐ Tax shelter registration number, if any

E ☐ Check if Form 8271 is attached

Part II Information About the Sharing Policy

F Shareholder's identifying number

G Shareholder's name, address, city, state and ZIP code

ROBERT S. BLACK
PO BOX 847
PERRYSBURG, OH 43551

H Shareholder's percentage of stock ownership for tax year 66 2/3 %

For IRS Use Only

.. Final K-1

☐ Amended K-1

OMB No. 1545-0130

Part III Shareholder's Share of Current Year Income, Deductions, Credits, and Other Items

1	Ordinary business income (loss) (73378)	13	Credits
2	Net rental real estate income (loss)		
3	Other net rental income (loss)		
4	Interest income 12737		
5a	Ordinary dividends		
5b	Qualified dividends	14	Foreign transactions
6	Royalties		
7	Net short-term capital gain (loss)		
8a	Net long-term capital gain (loss)		
Bb	Collectibles (28%) gain (loss)		
8c	Unrecaptured section 1250 gain		
9	Net section 1231 gain (loss)		
10	Other income (loss)	15	Alternative minimum tax (AMT) items
11	Section 179 deduction	16	Items affecting shareholder basis
12	Other deductions		
		17	Other information
* See attached statement for additional information.			

* See attached statement for additional information.

Village of Waterville Income Tax Return

For Calendar Year ending December 31, 2005 or for the

months ending 2006

Your name(s) and current address must be shown below.

*****AUTO**5-DIGIT 43566
WATERVILLE GAS & OIL CO
13 N RIVER RD
PO BOX 259
WATERVILLE OH 43566-1449

Corporate or Trade Name, name of responsible official, proprietor, or individual and Address are as they appear on our records. Make necessary corrections.

TAX OFFICE USE ONLY

1201

D CR
P & I LFF

Check Amount \$ Cash \$
Check #

THIS INFORMATION MUST BE COMPLETED BY TAXPAYER OR PREPARER

Social Security Number: (If not preprinted on form)
Primary:
Spouse or Secondary:
Telephone Number

Are you a resident of Waterville? Yes No
Will you have taxable income next year? Yes No
Fed. LD. No. (Businesses only)

LIST ANY ADDRESS CHANGE SINCE JANUARY 1, 2006

Date Moved into Village of Waterville Previous Address
Date Moved out Village of Waterville Present Address

If you travel, and tax due on your total income has been paid or withheld, show number of FULL WORK DAYS () SPENT OUTSIDE CITY OF EMPLOYMENT.

SCHEDULE A Enter your TOTAL wages, salaries, bonuses, incentive payments and other compensation BEFORE ANY PAYROLL DEDUCTIONS received from January to December 31 from each employer or source. INCLUDE all sick pay. ADD Amounts deducted as Federal Tax Sheltered Annuities. ATTACH ALL W-2'S

(A1)	(A2)	(A3)	(A4)	(A5)	(A6)
PRINT EMPLOYER'S NAME	CITY/TOWNSHIP WHERE PHYSICALLY WORKING/LOCATED	WATERVILLE TAX WITHHELD (BOX 19 OF W-2)	OTHER CITY TAX WITHHELD (BOX 19 OF W-2)	CREDIT ALLOWED FOR OTHER CITY TAX WITHHELD (1.5% LIMITATION)	BOX 5 OF W-2 OR BOX 3 IF MEDICARE EXEMPT
		\$	\$	\$	\$

1. TOTALS. IF NO OTHER TAXABLE INCOME, COMPUTE YOUR TAX ON LINE 8

INCOME OTHER THAN WAGES (If applicable)

2. TOTAL FROM SECTION A, PAGE 2 (ATTACH ALL APPROPRIATE FEDERAL SCHEDULES) (2) \$ (110067)

3. Adjustment from Schedule X (Page 2) ADD I DEDUCT T (3) \$

4. Total Income (Line 1 and/or 2 and 3) (4) \$

5. Amount allocable to Waterville. If Schedule Y is used % (5) \$

6. LESS ALLOCABLE - WATERVILLE NET LOSS FROM PREVIOUS YEAR (limited to 5 years) (6) \$ (192766)

7. ADJUSTED NET INCOME SUBJECT TO WATERVILLE INCOME TAX (7) \$ (302833)

8. WATERVILLE INCOME TAX 2% OF LINE 1, LINE 4 OR LINE 7 (8) \$ 0

9. TAX CREDITS:

(A) Waterville Tax Withheld (Col. A-3 above) \$

(B) Tax withheld to other municipalities (Col. A-5 above) (Not to exceed 1.5% of taxed income per each W-2) \$

(C) Tax paid or to be paid another municipality (Not withholding) (Not to exceed 1.5% of taxed income per each W-2) City name Amount \$

(D) Estimated Tax Paid Prior year overpayment \$

(9E) TOTAL OF LINES 9A, 9B, 9C, 9D \$

10. TAX DUE (LINE 8 LESS 9E) If this amount is less than \$5.00, no tax is due (10) \$

11. Penalty and Interest of 2% per month on the unpaid balance (After due date) (11) \$

12. Late Filing Fee. \$10.00 for the first month and \$5.00 for each additional month after due date (12) \$

13. TOTAL AMOUNT DUE (Make Check Payable to Village of Waterville Tax Department) (13) \$

No refunds or billings for amounts under \$5.00

14. Overpayment (Line 8 less Line 9E) (14) \$

(A) Credited to next years tax \$

(B) Refunded \$

The undersigned declares that this return (and accompanying schedules) is a true, correct and complete return for the taxable period stated and the figures used herein are the same as used for Federal Income Tax purposes, and if an audit of Federal return is made which affects tax liability shown on this return, an amended return will be filed within 3 months.

Signature Date Signature of person preparing this return other than Taxpayer Date

D. Guaranteed payments or accruals to or for current or former partners or members	D.	O. Federally reported intangible income such as, but not limited to interest, dividends, and patent and copyright income	O.
E. Federally deducted dividends, distributions, or amounts set aside for, credited to, or distributed to REIT or RIC investors	E.	P. Amount of Federal Tax Credits to the extent they have reduced corresponding operating expenses	P.
F. Federally deducted amounts paid or accrued to or for qualified self employed retirement plans, health insurance plans, and life insurance plans for owners or owner employees of non C corporation entities	F.	Q. Partnership, S corp, LLC IRC 179 Expense	Q.
G. Rental activities by partnership, S corp, LLC	G.	R. Partnership, S corp, LLC charitable contributions	R.
H. Other	H.	S. Other	S.
I. Total lines A through H	I. \$	T. Total Lines M through S	T. \$

Schedule Y - BUSINESS ALLOCATION FORMULA			
	a. Located Everywhere	b. Located in Waterville	c. Percentage (b ÷ c)
Step 1. Average "original cost" of Real & Tangible Property	\$	\$	XXXXXXXX
Gross Annual Rentals Multiplied by 8			XXXXXXXX
Total Step 1			%
Step 2. Wages, Salaries, Etc., Paid			%
Step 3. Gross Receipts from Sales Made and/or Work or Services Performed			%
Step 4. Total Percentages			%
Step 5. Average Percentage (Divide Total Percentages by Number of Percentages Used; Carry to Line 5 - Page 1)			%

Schedule Z - PARTNERS' DISTRIBUTIVE SHARES OF NET INCOME TO BE FILLED OUT BY PARTNERSHIP ENTITY ONLY	
1. Name, Street Address and City or Township of Each Partner	2. Distributive Share of Each Partner Amount
(a)	\$
(b)
(c)
(d)
	Total \$

INSTRUCTIONS

SECTION A - OTHER TAXABLE INCOME

List all the taxable income from Federal Schedules and/or 1099's.

SCHEDULE X - RECONCILIATION WITH FEDERAL INCOME TAX RETURN

This schedule is to be used to adjust the Federal net income to the Waterville taxable income. The total of the items listed in the left hand column (A thru H shown on Line I) are added to the Federal net income. The total of the items listed in the right hand column (M thru S as shown on Line T) are to be deducted from the Federal net income.

SCHEDULE Y - BUSINESS ALLOCATION FORMULA

The business allocation percentages formula is to be used by corporations.

The net profits attributable to this municipality of a taxpayer conducting a business, profession or other activity both within and without the municipality shall be determined under the separate accounting method or in accordance with the three factor Business Allocation Percentage Formula as provided in Section 718.02 of the Revised Code of Ohio, and in accordance with the rules and regulations adopted by the Commissioner of Taxation.

INCOME FROM RENTS AND PARTNERSHIPS

Please attach a copy of Federal Rent and Partnership Schedules and report income on Line 2.

NET RENTAL INCOME IS SUBJECT TO TAX IF:

The gross rent per month from all property owned by a WATERVILLE RESIDENT exceeds \$100 regardless of where such properties are located or