

FILE

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

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PUCO

In the Matter of the Application)
Of Oxford Natural Gas Company for) Case No. 07-210-GA-GCR
Assignment of a Gas Cost Recovery Case)
Number, Submission to Jurisdiction of the)
Commission over Gas Cost Recovery Matters,)
And Submission of a First Gas Cost Recovery)
Filing.)

QUARTERLY GCR FILING OF OXFORD NATURAL GAS COMPANY

Pursuant to Chapter 4901:1-14 of the Ohio Administrative Code, Oxford Natural Gas Company files its Quarterly Gas Cost Recovery Report establishing the gas cost recovery rate to be in effect for the period April 1, 2007 through June 30, 2007.

The gas cost recovery rate effective April 1, 2007 will be 9.2749 per thousand cubic feet ("Mcf"). This is an increase of \$1.9091 per Mcf from the gas cost recovery rate approved for the prior quarter of \$7.3658 per Mcf. This filing includes an Expected Gas Cost of \$11.6581 per Mcf. Oxford Natural Gas Company's rates will be increased by \$1.9091 per Mcf effective with bills rendered on or after April 1, 2007.

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Attorneys for Oxford Natural Gas Company
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Technician [Signature] Date Processed 3-22-07

PURCHASED GAS ADJUSTMENT
COMPANY NAME: OXFORD NATURAL GAS COMPANY

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	11.6581
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	
ACTUAL ADJUSTMENT (AA)	\$/MCF	(2.3832)
BALANCE ADJUSTMENT (BA)	\$/MCF	
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA + BA	\$/MCF	9.2749

GAS COST RECOVERY RATE EFFECTIVE DATES: April 1, 2007 through June 30, 2007

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	4,365,826
UTILITY PRODUCTION EXPECTED GAS COST	\$	
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	4,365,826
TOTAL ANNUAL SALES	MCF	374,489
EXPECTED GAS COST (EGC) RATE	\$/MCF	11.6581

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	
PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	0.8258
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.2959
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.0040
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(3.5089)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(2.3832)

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
BALANCE ADJUSTMENT AMOUNT	\$	
JURISDICTIONAL SALES FOR QUARTER	MCF	
BALANCE ADJUSTMENT (BA)	\$/MCF	

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD
OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

March 21, 2007

BY: Kristy Smith
Kristy Smith
TITLE: Acting Controller

PURCHASED GAS ADJUSTMENT

SCHEDULE I

COMPANY NAME: Oxford Natural Gas Company

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF October 1, 2008 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2006

<u>SUPPLIER NAME</u>	<u>DEMAND EXPECTED GAS COST AMT (\$)</u>	<u>COMMODITY EXPECTED GAS COST AMT (\$)</u>	<u>MISC EXPECTED GAS COST AMT (\$)</u>	<u>TOTAL EXPECTED GAS COST AMT (\$)</u>
PRIMARY GAS SUPPLIERS				
INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)				
Energy USA	0	3,532,579	0	3,532,579
Texas Eastern Transmission Corporation	318,336	0	182,472	500,808
Cincinnati Gas & Electric Company	200,000	0	434	200,434
Columbia Gas Transmission Corporation	55,998	0	76,006	132,005
PRODUCER/MARKETER (SCH. I - A)				
SYNTHETIC (SCH. I - A)				
OTHER GAS COMPANIES (SCH. I - B)				
OHIO PRODUCERS (SCH. I - B)		0		0
SELF-HELP ARRANGEMENTS (SCH. I - B)			0	0
SPECIAL PURCHASES (SCH. I - B)				
TOTAL PRIMARY GAS SUPPLIERS	574,334	3,532,579	258,913	4,365,826
UTILITY PRODUCTION				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)				
INCLUDABLE PROPANE				
(A) PEAK SHAVING (ATTACH DETAILS)				0
(B) BASE LOADING (ATTACH DETAILS)				0
TOTAL INCLUDABLE PROPANE				
TOTAL EXPECTED GAS COST AMOUNT				4,365,826

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 1 OF 4

COMPANY NAME: Oxford Natural Gas Company

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF April 1, 2007 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2006SUPPLIER OR TRANSPORTER NAME Energy USATARIFF SHEET REFERENCE Contract

EFFECTIVE DATE OF TARIFF _____

RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED ☒ NATURAL☐ LIQUIFIED☐ SYNTHETICUNIT OR VOLUME TYPE MCF☐ CCF☒ OTHER DTHPURCHASE SOURCE ☒ INTERSTATE☐ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
Transition Costs:			
Transportation Cost Rate Adjustment			
TOTAL DEMAND			
COMMODITY			
COMMODITY	8.131	434,458	3,532,579
COMMODITY - SST			
Transition Costs:			
Transportation Cost Rate Adjustment			
TOTAL COMMODITY			3,532,579
MISCELLANEOUS			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)(EES)			
INJECTION			
WITHDRAWAL			
Capacity Release - SST (System Sup)			
TOTAL MISCELLANEOUS			
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			3,532,579

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,
INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 2 OF 4

COMPANY NAME: Oxford Natural Gas Company

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF April 1, 2007 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2006SUPPLIER OR TRANSPORTER NAME Texas Eastern Transmission CorporationTARIFF SHEET REFERENCE Sixth Revised Volume No. 2

EFFECTIVE DATE OF TARIFF _____

RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED 16
16 NATURAL

LIQUIFIED

SYNTHETIC

UNIT OR VOLUME TYPE MCF

CCF

X OTHER

DTH

PURCHASE SOURCE X INTERSTATE

INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND	0.0020	62,832	126
Reservation Charge, Zone 1-2	3.3030	62,832	207,534
Demand Tariff			-
Reservation Charge, Zone STX-AAB	2.7220	17,076	46,481
Reservation Charge, Zone ETX-AAB	0.8760	9,864	8,641
Reservation Charge, Zone WLA-AAB	1.1300	19,392	21,913
Reservation Charge, Zone ELA-AAB	0.9500	35,412	33,641
TOTAL DEMAND			318,336
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	0.42	434,458	182,472
OTHER MISCELLANEOUS (SPECIFY)			
Prepaid Transportation			-
TOTAL MISCELLANEOUS			182,472
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			500,808

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 3 OF 4

COMPANY NAME: Oxford Natural Gas Company

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF April 1, 2007 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2006SUPPLIER OR TRANSPORTER NAME The Cincinnati Gas & Electric CompanyTARIFF SHEET REFERENCE Contract

EFFECTIVE DATE OF TARIFF _____

RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED ☒ NATURAL☐ LIQUIFIED☐ SYNTHETICUNIT OR VOLUME TYPE ☐ MCF☐ CCF☒ OTHER DTHPURCHASE SOURCE ☒ INTERSTATE☐ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND	Flat		200,000
TOTAL DEMAND			200,000
COMMODITY			
COMMODITY	-	-	-
OTHER COMMODITY (SPECIFY)	-	-	-
TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
CG&E - Odorization	0.0010	434,458	434
TOTAL MISCELLANEOUS			434
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			200,434

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 4 OF 4

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF April 1, 2007 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2006SUPPLIER OR TRANSPORTER NAME Columbia Gas Transmission CorporationTARIFF SHEET REFERENCE Contract

EFFECTIVE DATE OF TARIFF _____

RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED X NATURAL LIQUIFIED SYNTHETICUNIT OR VOLUME TYPE MCF CCFX OTHER DTHPURCHASE SOURCE X INTERSTATE INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND CREDIT ADJUSTMENT			
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND (5 mos.)	2.1280	5,263	55,998
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY			
OTHER DEMAND (SPECIFY)			
TOTAL DEMAND			55,998
COMMODITY			
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION - SUMMER	0.02	134,032	2,681
TRANSPORTATION - WINTER	0.0159	316,052	5,025
OTHER MISCELLANEOUS (SPECIFY)			
75,000 DTH RETAINAGE AGREEMENT - 5 YEARS	8.131	8,400	68,300
GCR Customers responsible for 56%			
TOTAL MISCELLANEOUS			76,006
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			132,005

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

FOOTNOTE NO. (1) The Unit Rate is the estimated average cost of purchases for April - October, 2001.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - B
PAGE 1 OF 1

OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF April 1, 2007 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2006

SUPPLIER NAME	UNIT RATE	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT
<u>OTHER GAS COMPANIES</u>	1		
TOTAL OTHER GAS COMPANIES			-
<u>OHIO PRODUCERS</u>			-
TOTAL OHIO PRODUCERS			-
<u>SELF-HELP ARRANGEMENT</u>			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
Square D Allocations *			-
McCullough-Hyde Hospital Allocations *			-
Miami Steam Generation Allocations *			
TOTAL SELF-HELP ARRANGEMENT			-
<u>SPECIAL PURCHASES</u>			

PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME Oxford Natural Gas Company

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED

December 31, 2006

PARTICULARS	UNIT	MONTH October	MONTH November	MONTH December
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	DTH	31,479	44,003	61,431
UTILITY PRODUCTION	DTH			
INCLUDABLE PROPANE	DTH			
OTHER VOLUMES (SPECIFY)	DTH			
	DTH	-	-	-
TOTAL SUPPLY VOLUMES	DTH	31,479	44,003	61,431
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	266,574	396,195	555,733
UTILITY PRODUCTION	\$			
INCLUDABLE PROPANE	\$			
OTHER COST (SPECIFY)	\$			
	\$	-	-	-
TOTAL SUPPLY COST	\$	266,574	396,195	555,733
SALES VOLUMES				
JURISDICTIONAL	MCF	23,572	43,775	52,292
NON-JURISDICTIONAL	MCF			
OTHER VOLUMES (SPECIFY)	MCF			
	MCF	-	-	-
TOTAL SALES VOLUME	MCF	23,572	43,775	52,292
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	11.3089	9.0507	10.6275
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	<u>7.6000</u>	<u>7.6000</u>	<u>7.6000</u>
= DIFFERENCE	\$/MCF	3.7089	1.4507	3.0275
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	<u>23,572</u>	<u>43,775</u>	<u>52,292</u>
= MONTHLY COST DIFFERENCE	\$	67,427	63,505	158,314
BALANCE ADJUSTMENT SCHEDULE IV				
PARTICULARS	UNIT			
COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$			309,246
DIVIDED BY: TWELVE MONTHS SALES ENDED <u>December 31, 2006</u>	MCF			374,489
= CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			0.8258

PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME Oxford Natural Gas Company

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED September 30, 2006

PARTICULARS	UNIT	MONTH July	MONTH August	MONTH September
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	DTH	9,827	9,606	13,200
UTILITY PRODUCTION	DTH			
INCLUDABLE PROPANE	DTH			
OTHER VOLUMES (SPECIFY)	DTH			
	DTH	-	-	-
TOTAL SUPPLY VOLUMES	DTH	9,827	9,806	13,200
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	103,325	120,009	116,971
UTILITY PRODUCTION	\$			
INCLUDABLE PROPANE	\$			
OTHER COST (SPECIFY)	\$			
	\$	-	-	-
TOTAL SUPPLY COST	\$	103,325	120,009	116,971
SALES VOLUMES				
JURISDICTIONAL	MCF	7,504	9,870	10,948
NON-JURISDICTIONAL	MCF			
OTHER VOLUMES (SPECIFY)	MCF			
	MCF	-	-	-
TOTAL SALES VOLUME	MCF	7,504	9,870	10,948
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	13.7693	12.1590	10.6842
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	7.9800	7.9800	7.9800
= DIFFERENCE	\$/MCF	5.7893	4.1790	2.7042
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	7,504	9,870	10,948
= MONTHLY COST DIFFERENCE	\$	43,443	41,247	29,606
BALANCE ADJUSTMENT SCHEDULE IV				
PARTICULARS	UNIT			
COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$			114,285
DIVIDED BY: TWELVE MONTHS SALES ENDED <u>September 30, 2006</u>	MCF			386,288
= CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			0.2959

PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME Oxford Natural Gas Company

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED

June 30, 2006

PARTICULARS	UNIT	MONTH April	MONTH May	MONTH June
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	DTH	22,950	15,300	10,870
UTILITY PRODUCTION	DTH			
INCLUDABLE PROPANE	DTH			
OTHER VOLUMES (SPECIFY)	DTH			
	DTH	-	-	-
TOTAL SUPPLY VOLUMES	DTH	22,950	15,300	10,870
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	284,082	122,437	114,359
UTILITY PRODUCTION	\$			
INCLUDABLE PROPANE	\$			
OTHER COST (SPECIFY)	\$			
	\$	-	-	-
TOTAL SUPPLY COST	\$	284,082	122,437	114,359
SALES VOLUMES				
JURISDICTIONAL	MCF	20,587	17,722	10,132
NON-JURISDICTIONAL	MCF			
OTHER VOLUMES (SPECIFY)	MCF			
	MCF	-	-	-
TOTAL SALES VOLUME	MCF	20,587	17,722	10,132
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	13.7991	6.9088	11.2869
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	10.7212	10.7212	10.7212
= DIFFERENCE	\$/MCF	3.0779	(3.8124)	0.5657
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	20,587	17,722	10,132
= MONTHLY COST DIFFERENCE	\$	63,365	(67,564)	5,732
BALANCE ADJUSTMENT SCHEDULE IV				
PARTICULARS	UNIT			
COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$			1,533
DIVIDED BY: TWELVE MONTHS SALES ENDED <u>June 30, 2006</u>	MCF			383,374
= CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			0.0040

PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME Oxford Natural Gas Company

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED

March 31, 2008

PARTICULARS	UNIT	MONTH January	MONTH February	MONTH March
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	DTH	65,700	66,990	55,275
UTILITY PRODUCTION	DTH			
INCLUDABLE PROPANE	DTH			
OTHER VOLUMES (SPECIFY)	DTH			
	DTH	-	-	-
TOTAL SUPPLY VOLUMES	DTH	65,700	66,990	55,275
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	666,684	620,290	508,954
UTILITY PRODUCTION	\$			
INCLUDABLE PROPANE	\$			
OTHER COST (SPECIFY)	\$			
	\$	-	-	-
TOTAL SUPPLY COST	\$	666,684	620,290	508,954
SALES VOLUMES				
JURISDICTIONAL	MCF	57,074	66,278	54,735
NON-JURISDICTIONAL	MCF			
OTHER VOLUMES (SPECIFY)	MCF			
	MCF	-	-	-
TOTAL SALES VOLUME	MCF	57,074	66,278	54,735
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	11.6810	9.3589	9.2985
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	17.8187	17.8187	17.8187
= DIFFERENCE	\$/MCF	(6.1377)	(8.4598)	(8.5202)
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	57,074	66,278	54,735
= MONTHLY COST DIFFERENCE	\$	(350,303)	(580,701)	(466,355)
BALANCE ADJUSTMENT SCHEDULE IV				15,616
PARTICULARS	UNIT			
COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$			(1,377,359)
DIVIDED BY: TWELVE MONTHS SALES ENDED <u>March 31, 2008</u>	MCF			392,536
= CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			(3.5089)