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February 26, 2007

PUCO

Ms. Renee Jenkins
Secretary
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43266-0573

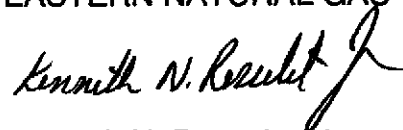
RE: Case Nos. 07-207-GA-GCR and 89-8007-GA-TRF

Dear Secretary Jenkins;

Eastern Natural Gas Company ("Eastern") herein submits the following:

1. For filing in Case No. 89-8007-GA-TRF, an original plus one (1) copy of its GCR tariff sheet effective for billing purposes on March 1, 2007, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Fourteenth Revised Sheet Number 30 supersedes existing tariff Thirteenth Revised Sheet 30, which is hereby withdrawn.
2. For filing in Case No. 07-207-GA-GCR, an original plus ten (10) copies of the GCR calculation for the GCR to be effective for billing purposes March 1, 2007.

Very truly yours
EASTERN NATURAL GAS



Kenneth N. Rosselet, Jr.
Regulatory Compliance Officer

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician Date Processed 2-26-07

7. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

Rates for natural gas consumption in accordance with PUCO Case No. 01-1523-GA-UNC

Effective rate from March 1, 2007 through March 31, 2007
\$1.17257 per Ccf

Issued: February 26, 2007

Effective: March 1, 2007

Filed Under Authority of Case No. 07-0207-GA-GCR
Issued by the Public Utilities Commission of Ohio

Issued by Brian R. Jonard, President

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 10.3978
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ 1.3279
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 11.7257

Gas Cost Recovery Rate Effective Dates: March 1, 2007 to March 31, 2007.

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 7,841,058
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 7,841,058
Total Annual Sales	MCF	754,107
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 10.3978

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.0721
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.6189)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.0888)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 1.9635
Actual Adjustment (AA)	\$/MCF	\$ 1.3279

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: February 26, 2007.

BY: Brian Jonard
TITLE: President

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of March 1, 2007.
Volumes for the Twelve Month Period Ended September 30, 2007.

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch. 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch. 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch. 1-B)	\$ -	\$ 7,629,618	\$ -	\$ 7,629,618
(D) Ohio Producers (Sch. 1-B)	\$ -	\$ 211,440	\$ -	\$ 211,440
(E) Self Help Arrangements (Sch. 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch. 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 7,841,058	\$ -	\$ 7,841,058
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 7,841,058

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of March 1, 2007.
Volumes for the Twelve Month Period Ended September 30, 2007.

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 10.4500	730,107	\$ 7,629,618
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 7,629,618</u>

Ohio Producers

East Ohio Gas	\$ 8.8100	24,000	\$ 211,440
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 211,440</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended September 30, 2006

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 09/30/2006	MCF	749,757
Total Sales: Twelve Months Ended 09/30/2006	MCF	749,757
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales Twelve Months Ending 09/30/2006	MCF	749,757
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 09/30/2006**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	\$ -
	\$ -
Total Supplier Refunds	\$ -

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended September 30, 2006.

MM-YY	Amount
Jul-06	\$ -
Aug-06	\$ -
Sep-06	\$ -
 Total	 \$ -

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT**

Details for the Three Months Ended September 30, 2006

Particulars	Unit	Month Jul-06	Month Aug-06	Month Sep-06
<u>Supply Volume Per Books</u>				
Primary Supplies	MCF	13,126	12,381	18,085
Local Production	MCF	255	195	307
Special Production	MCF	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	MCF	-	-	-
Storage Adjustment	MCF	-	-	-
Total Supply Volumes	MCF	13,381	12,576	18,392

Supply Costs Per Books

Primary Supplies	\$	\$ 158,058	\$ 128,256	\$ 182,234
Local Production	\$	1,836	1,564	2,388
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 159,894	\$ 129,820	\$ 184,622

Sales Volumes

Jurisdictional	MCF	16,041	13,110	15,378
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	16,041	13,110	15,378

Unit Book Cost of Gas

(Supply \$ / Sales MCF)	\$/MCF	\$ 9.9678	\$ 9.9024	\$ 12.0056
Less: EGC In Effect for Month	\$/MCF	\$ 9.7448	\$ 9.2673	\$ 9.2658
Difference	\$/MCF	\$ 0.2230	\$ 0.6351	\$ 2.7398
Times: Jurisdictional Sales	MCF	16,041	13,110	15,378
Monthly Cost Difference	\$	\$ 3,577	\$ 8,326	\$ 42,133
Other Credits	\$	\$ -	\$ -	\$ -
Balance Adjustment (Sch. IV)	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ 54,036
Twelve Month Jurisdictional Sales Ended 09/30/2006	MCF	749,757
Current Quarter Actual Adjustment	\$/MCF	\$ 0.0721

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT**

Details for the Three Months Ended September 30, 2006

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR	\$ -
Less: Dollar amount resulting from the AA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the AA	<u>\$ -</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of _____ \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and effective date of the GCR rate in effect immediately prior to the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ -</u></u>