



Vectren Corporation  
One Vectren Square  
Evansville, IN 47708

February 14, 2007

Ms. Renee Jenkins  
Director of Administration Docketing Division  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

Re: March 2007 Monthly EGC Filing in Case No. 07-220-GA-GCR

Dear Ms. Jenkins:

Pursuant to the Commission's Entry dated September 1, 2004 in Case No. 04-1225-GA-GCR, Vectren Energy Delivery of Ohio, Inc. ("VEDO") herewith submits for filing an original and four (4) copies of the Monthly EGC Filing. One copy shall be filed in VEDO's Case No. 07-220-GA-GCR. The remaining copies shall be designated for distribution to the Commission staff.

Pursuant to the Entry dated September 1, 2004 in Case No. 04-1225-GA-GCR, VEDO is filing a monthly adjustment to its Expected Gas Cost ("EGC") for March 2007. The supporting GCR Schedules reflecting the revised March 2007 gas costs are attached for your review.

Please return one date-stamped copy in the enclosed self-addressed stamped envelope.

Sincerely,

Jeremy Schmidt  
Rate Analyst

Enclosures

CC:  
Steve Hines (Ohio Consumers' Counsel)  
Ann Hotz (Ohio Consumers' Counsel)  
Gretchen Hummel (McNees, Wallace & Nurick)

**PURCHASED GAS ADJUSTMENT  
VECTREN ENERGY DELIVERY OF OHIO  
GAS COST RECOVERY RATE CALCULATION**

**SUMMARY OF GCR COMPONENTS**

	<u>Actual</u> <u>February 2007</u> <u>(\$/Mcf)</u>	<u>Actual</u> <u>March 2007</u> <u>(\$/Mcf)</u>	<u>Estimated</u> <u>April 2007</u> <u>(\$/Mcf)</u>
1 Expected Gas Cost (EGC)	\$8.6372	\$8.9622	\$8.5695
2 Supplier Refund and Reconciliation Adjustment (RA)	(\$0.0021)	(\$0.0021)	(\$0.0021)
3 Actual Adjustment (AA)	(\$0.3337)	(\$0.3337)	(\$0.3337)
4 Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$8.3014	\$8.6264	\$8.2337

Gas Cost Recovery Rate Effective Dates: February 1 to April 30, 2007

**EXPECTED GAS COST SUMMARY CALCULATION**

	<u>Actual</u> <u>February 2007</u> <u>(\$/Mcf)</u>	<u>Actual</u> <u>March 2007</u> <u>(\$/Mcf)</u>	<u>Estimated</u> <u>April 2007</u> <u>(\$/Mcf)</u>
5 Expected Gas Cost	\$8.6372	\$8.9622	\$8.5695

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

		<u>UNIT</u>	<u>AMOUNT</u>
6 Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2, Line 11)	\$/Mcf	\$0.0000
7 Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 108, Sch 2, L 11)	\$/Mcf	(\$0.0021)
8 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 107, Sch 2, L 11)	\$/Mcf	\$0.0000
9 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 106, Sch 2, L 11)	\$/Mcf	\$0.0000
10 Supplier Refund and Reconciliation Adjustment (RA)		\$/Mcf	(\$0.0021)

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

		<u>UNIT</u>	<u>AMOUNT</u>
11 Current Quarterly Actual Adjustment	(Sch 3, Line 24)	\$/Mcf	\$0.0442
12 Previous Quarterly Reported Actual Adjustment	(GCR 108, Sch 3, L 24)	\$/Mcf	(\$0.0185)
13 Second Previous Quarterly Reported Actual Adjustment	(GCR 107, Sch 3, L 24)	\$/Mcf	(\$0.2236)
14 Third Previous Quarterly Reported Actual Adjustment	(GCR 106, Sch 3, L 24)	\$/Mcf	(\$0.1358)
15 Actual Adjustment (AA)		\$/Mcf	(\$0.3337)

This Quarterly Report Filed Pursuant to Order No. 79-1171-GA-COI of the Public Utilities Commission of Ohio, Dated December 27, 1979.

Date Filed: February 14, 2007

By: Jeremy Schmidt

Title: Rate Analyst

**VECTREN ENERGY DELIVERY OF OHIO  
DETERMINATION OF GAS COST RECOVERY (GCR)  
For the Period February 1, 2007 to April 30, 2007**

Line No.	Estimated Cost of Gas to be Recovered	Actual February 2007 (A)	Actual March 2007 (B)	Estimated April 2007 (C)	Total (D)
<b>Commodity Costs</b>					
1	Commodity Purchases (Sch1, Pages 2-4)	\$15,478,982	\$16,111,220	\$25,136,797	\$56,726,999
2	Propane (Sch 1, Page 9)	\$0	\$0	\$0	\$0
3	Contract Storage Commodity Costs (Sch 1, Page 6)	\$80,227	\$49,803	\$47,967	\$177,997
4	Storage (Inj)/With (Sch 1, Page 8)	\$16,115,416	\$10,015,604	(\$9,016,066)	\$17,114,954
5	Total Commodity Costs	<u>\$31,674,625</u>	<u>\$26,176,627</u>	<u>\$16,168,698</u>	<u>\$74,019,950</u>
6	Quarterly Sales Volumes (Dth) - Projected	4,294,220	3,401,909	2,211,930	9,908,059
7	Unit Commodity Cost	\$7.3761	\$7.6947	\$7.3098	
<b>Demand Costs</b>					
8	Annual Pipeline Demand Costs (Sch 1, Page 5)				\$11,706,987
9	Annual Contract Storage Demand Costs (Sch 1, Page 7)				<u>\$18,480,392</u>
10	Total Annual Demand Cost				<u>\$30,187,379</u>
11	Annual Sales Volumes (Dth) - Projected				27,650,656
12	Unit Demand Cost (\$/Dth)	\$1.0917	\$1.0917	\$1.0917	
<b>Total Cost of Gas</b>					
13	Expected Gas Cost per Dth (Line 7 + Line 12)	\$8.4678	\$8.7864	\$8.4015	
14	Expected Gas Cost per Mcf (Line 13 X 1.02)	\$8.6372	\$8.9622	\$8.5695	

**VECTREN ENERGY DELIVERY OF OHIO**  
**ESTIMATED PURCHASED GAS COST - COMMODITY COST**  
**March 2007**

Supplier	Delivered Quantities (Dth)	Fuel Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth) (A)/(1-(B))	Transport Rate (\$/Dth)	Wellhead Price* (\$/Dth)	Transport Cost (\$) (A)*(E)	Wellhead Cost (\$) (D)*(F)	Total Commodity Cost (\$) (G)+(H)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
<b><u>ANR PIPELINE COMPANY</u></b>									
FTS-1	0	1.62%	0	0	\$0.0125	\$8.1210	\$0	\$0	\$0
Fixed Price	0	1.62%	0	0	\$0.0125	\$0.0000	\$0	\$0	\$0
<b>Subtotal ANR</b>	<b>0</b>		<b>0</b>	<b>0</b>			<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b><u>COLUMBIA GAS TRANSMISSION (TCO)</u></b>									
ADS 2.1 and ADS 3	0	2.08%	0	0	\$0.0156	\$8.1210	\$0	\$0	\$0
Fixed Price Columbia Gas	0	2.08%	0	0	\$0.0156	\$0.0000	\$0	\$0	\$0
Fixed Price (Col. Gulf)	0	4.35%	0	0	\$0.0326	\$0.0000	\$0	\$0	\$0
<b>Subtotal Columbia Gas and Gulf</b>	<b>0</b>		<b>0</b>	<b>0</b>			<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b><u>PANHANDLE EASTERN PIPE LINE COMPANY</u></b>									
PEPL	390,114	4.65%	19,025	409,139	\$0.0416	\$7.6210	\$16,229	\$3,118,048	\$3,134,277
Fixed Price	772,355	4.65%	37,666	810,021	\$0.0416	\$7.6598	\$32,130	\$6,204,638	\$6,236,768
<b>Subtotal PEPL</b>	<b>1,162,469</b>		<b>56,691</b>	<b>1,219,160</b>			<b>\$48,359</b>	<b>\$9,322,686</b>	<b>\$9,371,045</b>
<b><u>TRUNKLINE GAS COMPANY</u></b>									
Trunkline to TETCO	0	6.25%	0	0	\$0.0576	\$8.0710	\$0	\$0	\$0
Fixed Price	0	6.25%	0	0	\$0.0576	\$0.0000	\$0	\$0	\$0
<b>Subtotal Trunkline</b>	<b>0</b>		<b>0</b>	<b>0</b>			<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b><u>PAN ENERGY</u></b>									
Trunkline to PEPL to TETCO	129,053	3.32%	4,432	133,485	\$0.0266	\$8.0710	\$3,433	\$1,077,355	\$1,080,788
Fixed Price	0	3.32%	0	0	\$0.0266	\$0.0000	\$0	\$0	\$0
<b>Subtotal Pan Energy</b>	<b>129,053</b>		<b>4,432</b>	<b>133,485</b>			<b>\$3,433</b>	<b>\$1,077,355</b>	<b>\$1,080,788</b>
<b><u>TEXAS GAS TRANSMISSION</u></b>									
ADS4	676,637	3.23%	22,585	699,222	\$0.0546	\$8.0410	\$36,944	\$5,622,443	\$5,659,387
Fixed Price	0	3.23%	0	0	\$0.0546	\$0.0000	\$0	\$0	\$0
<b>Subtotal Texas Gas</b>	<b>676,637</b>		<b>22,585</b>	<b>699,222</b>			<b>\$36,944</b>	<b>\$5,622,443</b>	<b>\$5,659,387</b>
<b><u>FINANCIAL HEDGES</u></b>									
Hedge Premiums				0		\$0.0000		\$	-
Estimated Hedge Impact				0		\$0.0000		\$	-
<b>Total All Suppliers</b>	<b>1,968,159</b>		<b>83,707</b>	<b>2,051,866</b>			<b>\$88,736</b>	<b>\$16,022,484</b>	<b>\$16,111,220</b>

\* Including basis

**VECTREN ENERGY DELIVERY OF OHIO  
ESTIMATED CONTRACT GAS STORAGE AND TRANSPORTATION - COMMODITY COST  
For the Period February 1, 2007 to April 30, 2007**

Storage Month and Supplier	Estimated Volumes		Comp. Fuel		Comp. Fuel Dth	Estimated Rates		Estimated Cost		Comp. Fuel	Total Abs. Value	
	Injected	Withdrawn	Injected	Withdrawn		Injected	Withdrawn	Injected	Withdrawn			
	Dth	Dth	%	%		Dth	Dth	Dth	Dth			
<b>February 2007</b>												
Columbia (# 37995-52990)	0	1,459,808	0.16%	0.16%	0	\$0.0153	\$0.0153	\$7,2550	\$0	\$22,335	\$0	\$22,335
Panhandle (# 015667)	0	847,140	1.53%	0.75%	0	\$0.0385	\$0.0385	\$6,7550	\$0	\$32,615	\$0	\$32,615
<b>Subtotal</b>	<b>0</b>	<b>2,306,948</b>			<b>0</b>				<b>\$0</b>	<b>\$54,960</b>	<b>\$0</b>	<b>\$54,960</b>
<b>March 2007</b>												
Columbia (# 37995-52990)	0	912,361	0.16%	0.16%	0	\$0.0153	\$0.0153	\$8,1210	\$0	\$13,959	\$0	\$13,959
Panhandle (# 015667)	0	521,389	1.53%	0.75%	0	\$0.0385	\$0.0385	\$7,6210	\$0	\$20,073	\$0	\$20,073
<b>Subtotal</b>	<b>0</b>	<b>1,433,750</b>			<b>0</b>				<b>\$0</b>	<b>\$34,032</b>	<b>\$0</b>	<b>\$34,032</b>
<b>April 2007</b>												
Columbia (# 37995-52990)	744,840	0	0.16%	0.16%	0	\$0.0153	\$0.0153	\$6,9250	\$11,396	\$0	\$0	\$11,396
Panhandle (# 015667)	600,480	0	1.53%	0.75%	0	\$0.0385	\$0.0385	\$6,4250	\$23,118	\$0	\$0	\$23,118
<b>Subtotal</b>	<b>1,345,320</b>	<b>0</b>			<b>0</b>				<b>\$34,514</b>	<b>\$0</b>	<b>\$0</b>	<b>\$34,514</b>

**Total Storage Commodity Cost**    **\$34,514**    **\$88,982**    **\$0**    **\$123,496**

Transportation Month and Supplier	Delivered Quantities (Dth)	Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth) (A)/(1-(B))	Transport Rate (\$/Dth)	Wellhead Price (\$/Dth)	Transport Cost (\$) (A)*(E)	Comp. Fuel (\$) (D)*(F)	Total Cost (\$) (G)+(H)									
										(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
										<b>February 2007</b>								
Columbia (# 38021)	1,459,808	2.08%	0	1,490,863	\$0.0154	\$7,2550	\$22,481	\$0	\$22,481									
Panhandle (# 012769)	847,140	1.42%	0	859,343	\$0.0033	\$8,7550	\$2,796	\$0	\$2,796									
<b>Subtotal</b>	<b>2,306,948</b>								<b>\$25,277</b>									
<b>March 2007</b>																		
Columbia (# 38021)	912,361	2.08%	0	931,770	\$0.0154	\$8,1210	\$14,050	\$0	\$14,050									
Panhandle (# 012769)	521,389	1.42%	0	528,899	\$0.0033	\$7,6210	\$1,721	\$0	\$1,721									
<b>Subtotal</b>	<b>1,433,750</b>								<b>\$15,771</b>									
<b>April 2007</b>																		
Columbia (# 38021)	744,840	2.08%	0	760,685	\$0.0154	\$6,9250	\$11,471	\$0	\$11,471									
Panhandle (# 012769)	600,480	1.42%	0	609,130	\$0.0033	\$6,4250	\$1,982	\$0	\$1,982									
<b>Subtotal</b>	<b>1,345,320</b>								<b>\$13,453</b>									

**Total Storage Transportation Commodity Cost**    **\$54,501**

**VECTREN ENERGY DELIVERY OF OHIO**  
**ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE**  
For the Period February 1, 2007 to April 30, 2007

Month and Type of Storage	Beginning Storage Inventory			Monthly Storage Activity					Ending Storage Inventory		
	Dth	\$	\$/Dth	Injected	Withdrawn	Unit Price (a)	Financial Hedges	Value of Activity	Dth	\$	
December-06	10,210,041	\$71,323,259	\$6.9856	0	2,064,600	\$6.9856	\$0	\$14,422,470	8,145,441	\$56,900,789	\$6.9856
January-07	8,145,441	\$56,900,789	\$6.9856	0	2,867,500	\$6.9856	\$0	\$20,031,208	5,277,941	\$36,869,581	\$6.9856
February 2007	5,277,941	\$36,869,581	\$6.9856	0	2,306,948	\$6.9856	\$0	\$16,115,416	2,970,993	\$20,754,165	\$6.9856
March 2007	2,970,993	\$20,754,165	\$6.9856	0	1,433,750	\$6.9856	\$0	\$10,015,604	1,537,243	\$10,738,561	\$6.9856
April 2007	1,537,243	\$10,738,561	\$6.9856	(1,345,320)	0	\$6.7018	\$0	(\$9,016,066)	2,882,563	\$19,754,627	\$6.8531

(a) If injection, unit price is monthly WACOG. If withdrawal, unit price is average cost of storage inventory.



Vectren Corporation  
One Vectren Square  
Evansville, IN 47708

February 14, 2007

Ms. Renee Jenkins  
Director of Administration Docketing Division  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

Re: Tariff Filing in Case No. 89-8005-GA-TRF

Dear Ms. Jenkins:

Pursuant to the Commission's Entry in Case No. 89-8005-GA-TRF, Vectren Energy Delivery of Ohio, Inc. ("VEDO") herewith submits for filing an original and four (4) copies of the following tariff sheets for Gas Service (P.U.C.O. No. 2). One copy shall be filed in VEDO's Case No. 89-8005-GA-TRF. The remaining copies shall be designated for distribution to the Commission staff.

The following tariff sheets bear an effective date of March 1, 2007.

Gas Service P.U.C.O. No. 2

<u>Tariff Sheet</u>	<u>Description</u>
Twenty Fifth Revised Sheet No. 2	Tariff Index
Twenty Third Revised Sheet No. 31	Gas Cost Recovery Rider

The following tariff sheets have been superseded and are hereby canceled and withdrawn:

Gas Service P.U.C.O. No. 2

<u>Tariff Sheet</u>	<u>Description</u>
Twenty Fourth Revised Sheet No. 2	Tariff Index
Twenty Second Revised Sheet No. 31	Gas Cost Recovery Rider

Please return one date-stamped copy in the enclosed self-addressed stamped envelope.

Sincerely,

Jeremy Schmidt  
Rate Analyst

Enclosures

## TARIFF SHEET INDEX

<u>Tariff Sheet</u>	<u>Description</u>	<u>Revision</u>	<u>Effective Date</u>
1	Title Page	Original	April 13, 2005
2	Tariff Sheet Index	Twenty Fifth	March 1, 2007
3	Locations Served	Original	April 13, 2005
4-9	Reserved for Future Use		
<b>RATE SCHEDULES</b>			
10	Rate 310 Residential Sales Service	Original	April 13, 2005
11	Rate 315 Residential Transportation Service	First	November 10, 2005
12	Rate 320 General Sales Service	Original	April 13, 2005
13	Rate 325 General Transportation Service	First	November 10, 2005
14	Rate 330 Large General Sales Service	Original	April 13, 2005
15	Rate 340 Interruptible Sales Service	Original	April 13, 2005
16	Rate 341 Dual Fuel Sales Service	Original	April 13, 2005
17	Rate 345 Large General Transportation Service	First	August 1, 2006
18-19	Reserved for Future Use		
20	Rate 380 Pooling Service (Large General)	Original	April 13, 2005
21	Rate 385 Pooling Service (Residential & General)	Original	April 13, 2005
22-29	Reserved for Future Use		
<b>RIDERS</b>			
30	Miscellaneous Charges	First	August 1, 2006
31	Gas Cost Recovery Rider	Twenty Second	March 1, 2007
32	Gas Cost Recovery Transition Rider	Original	April 13, 2005
33	Backup Sales Service Rider	Original	April 13, 2005
34	Gas Cost Recovery Reconciliation Rider	Third	March 1, 2007
35	Migration Cost Rider	Original	April 13, 2005
36	Balancing Cost Rider	Second	January 23, 2007
37	Gross Receipts Excise Tax Rider	Original	April 13, 2005
38	Reserved for Future Use		
39	Uncollectible Expense Rider	Second	August 16, 2006
40	Percentage of Income Payment Plan Rider	First	February 5, 2007
41	Reserved for Future Use		
42	S.B. 287 Excise Tax Rider	Original	April 13, 2005
43	Sales Reconciliation Rider	Original	October 1, 2006
44-49	Reserved for Future Use		

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Filed pursuant to the Entry dated August 16, 2006 in Case No. 06-755-GA-UEx of The Public Utilities Commission of Ohio.



## TARIFF SHEET INDEX

<u>Tariff Sheet</u>	<u>Description</u>	<u>Revision</u>	<u>Effective Date</u>
<b>TRANSPORTATION PROVISIONS</b>			
50	Transportation Terms and Conditions (Large General)	Original	April 13, 2005
51	Nomination and Balancing Provisions (Large General and Pool Operator)	First	September 1, 2006
52	Pooling Service Terms and Conditions (Residential and General)	Original	April 13, 2005
53	Supplier Pooling Agreement (Residential and General)	Original	April 13, 2005
54	Unaccounted for Gas Percentage	Original	April 13, 2005
55-58	Reserved for Future Use		
<b>GENERAL TERMS AND CONDITIONS</b>			
59	Definitions	Original	April 13, 2005
60	Application and Contract for Service	Original	April 13, 2005
61	Credit Requirements of Customer	Original	April 13, 2005
62	Billing and Payment for Gas Service	Original	April 13, 2005
63	Disconnection-Reconnection of Service	First	November 10, 2005
64	Meters and Metering Equipment-Location and Installation	Original	April 13, 2005
65	Service Pipe-Location and Installation	Original	April 13, 2005
66	Equipment on Customer's Premises	Original	April 13, 2005
67	Use and Character of Service	Original	April 13, 2005
68	Extensions of Gas Distribution Mains	Original	April 13, 2005
69	Extensions of Gas Facilities to House Trailer Parks	Original	April 13, 2005
70	Curtailment Procedures	First	August 1, 2006
71	Amendments	Original	April 13, 2005

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Filed pursuant to the Entry dated August 16, 2006 in Case No. 06-755-GA-UJEX of The Public Utilities Commission of Ohio.

## GAS COST RECOVERY RIDER

### APPLICABILITY

The Gas Cost Recovery ("GCR") Rider is applicable to any Sales Service Customer.

### DESCRIPTION

The Gas Cost Recovery Charge shall be the product of the billing Ccf and the GCR Rate.

The Gas Cost Recovery Rate (GCR Rate) will be determined pursuant to the requirements of Chapter 4901:1-14 of the Ohio Administrative Code.

### GCR RATE

The GCR Rate for March 2007 is \$0.86264/Ccf.

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Filed pursuant to the Finding and Order dated April 13, 2005 in Case No. 04-571-GA-AIR of The Public Utilities Commission of Ohio.

Issued February 14, 2007

Issued by Jerrold L. Ulrey, Vice-President

Effective March 1, 2007

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**2/14/2007 5:04:22 PM**

**in**

**Case No(s). 07-0220-GA-GCR, 89-8005-GA-TRF**

Summary: Tariff Updated GCR for March 2007 electronically filed by Mr. Jeremy J Schmidt on behalf of Vectren Energy Delivery of Ohio (VEDO)