

FILE



**AMERICAN
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American Electric Power
1 Riverside Plaza
Columbus, OH 43215
AEP.com

PUCO

December 28, 2006

Ms. Renee J. Jenkins
Secretary of the Commission
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Marvin I. Resnik
Assistant General Counsel
614/716-1606 (P)
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miresnik@aep.com

Re: PUCO Case Nos. 89-6003-EL-TRF; 89-6007-EL-TRF; 06-1294-EL-UNC

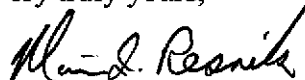
Dear Ms. Jenkins:

Enclosed are four copies of Columbus Southern Power Company's and Ohio Power Company's compliance tariffs, which are being filed in Case No. 06-1294-EL-UNC.

One copy of Columbus Southern Power Company's tariff filing should be filed in Case No. 89-6003-EL-TRF and one copy of Ohio Power Company's tariff filing should be filed in Case No. 89-6007-EL-TRF. One copy of each Company's tariff filing should be placed in Case No. 06-1294-EL-UNC. Two copies of each Company's tariff filing have been designated for distribution to the Electricity Division of the Commission's Utilities Department.

The Companies will update their tariffs previously filed electronically with the Commission's Docketing Division.

Very truly yours,


Marvin I. Resnik

MIR:llg
Enclosure
cc: Parties of Record

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician 2 Date Processed 12-28-06

**COLUMBUS SOUTHERN POWER COMPANY
TRANSMISSION COST RECOVERY RIDER**

Filed pursuant to Case No. 06-1294-EL-UNC

P.U.C.O. NO. 6

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Issued by
Kevin E. Walker, President
AEP Ohio

P.U.C.O. NO. 6

TRANSMISSION COST RECOVERY RIDER

Effective Cycle 1 January 2007, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Cost Recovery Rider per KW, KVA and/or KWH as follows:

| Schedule | ¢/KWH | \$/KW or \$/KVA |
|--|---------|-----------------|
| R-R, R-R-1, RLM, RS-ES, RS-TOD | 0.53822 | |
| GS-1 | 0.36527 | |
| GS-2 Secondary | 0.07774 | 0.994 |
| GS-2-TOD and GS-2-LMTOD | 0.45652 | |
| GS-2 Primary | 0.07521 | 0.961 |
| GS-3 Secondary | 0.07774 | 1.205 |
| GS-3-LMTOD | 0.35269 | |
| GS-3 Primary | 0.07521 | 1.139 |
| GS-4, IRP-D Subtransmission and Transmission | 0.07377 | 1.117 |
| IRP-D Secondary | 0.07774 | 1.177 |
| IRP-D Primary | 0.07521 | 1.139 |
| SL | 0.07774 | |
| AL | 0.07774 | |

| Schedule SBS | ¢/KWH | \$/KW | | | | | |
|---------------------------------|---------|-------|-------|-------|-------|-------|-------|
| | | 5% | 10% | 15% | 20% | 25% | 30% |
| Backup - Secondary | 0.07774 | 0.074 | 0.147 | 0.221 | 0.295 | 0.368 | 0.442 |
| - Primary | 0.07521 | 0.071 | 0.143 | 0.214 | 0.285 | 0.356 | 0.428 |
| -Subtrans/Trans | 0.07377 | 0.070 | 0.140 | 0.210 | 0.280 | 0.350 | 0.419 |
| Backup < 100 KW Secondary | | 0.221 | | | | | |
| Maintenance - Secondary | 0.11333 | | | | | | |
| - Primary | 0.10964 | | | | | | |
| - Subtrans/Trans | 0.10755 | | | | | | |
| GS-2 and GS-3 Breakdown Service | | 0.221 | | | | | |

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