



14
Vectren Corporation
One Vectren Square
Evansville, IN 47708

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December 27, 2006

PUCO

Ms. Renee Jenkins
Director of Administration Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: GCR109 – Vectren Energy Delivery of Ohio
Case No. 06-220-GA-GCR

Dear Ms. Jenkins:

Vectren Energy Delivery of Ohio, Inc. herein submits for filing one original and four (4) copies of its quarterly Gas Cost Recovery (GCR) report completed and filed in compliance with Section 4901:1-14, Ohio Administrative Code. This report details the calculation of the proposed monthly GCR rates for the months of February, March, and April 2007.

Included in the proposed GCR is (\$0.3347) per Mcf, representing the total of the Supplier Refund and Reconciliation Adjustment and the Actual Adjustment. Also, the Actual Adjustment was calculated based on projected annual sales volumes rather than historic sales volumes.

Please date-stamp one copy for our file and return it in the enclosed self-addressed stamped envelope.

If you have any questions concerning this filing, please call me at (812) 491-4216.

Sincerely,

Jeremy Schmidt
Rate Analyst

Enclosures

CC:
Ohio Consumers' Counsel
Gretchen Hummel (McNees, Wallace & Nurick)
Robert Heidorn
Jerrold Ulrey

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Technician Date Processed 12-28-06

**PURCHASED GAS ADJUSTMENT
VECTREN ENERGY DELIVERY OF OHIO
GAS COST RECOVERY RATE CALCULATION**

SUMMARY OF GCR COMPONENTS

	Estimated February 2007 (\$/Mcf)	Estimated March 2007 (\$/Mcf)	Estimated April 2007 (\$/Mcf)
1 Expected Gas Cost (EGC)	\$8.5051	\$8.5001	\$8.5695
2 Supplier Refund and Reconciliation Adjustment (RA)	(\$0.0021)	(\$0.0021)	(\$0.0021)
3 Actual Adjustment (AA)	(\$0.3326)	(\$0.3326)	(\$0.3326)
4 Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$8.1704	\$8.1654	\$8.2348

Gas Cost Recovery Rate Effective Dates: February 1 to April 30, 2007

EXPECTED GAS COST SUMMARY CALCULATION

	Estimated February 2007 (\$/Mcf)	Estimated March 2007 (\$/Mcf)	Estimated April 2007 (\$/Mcf)
5 Expected Gas Cost	\$8.5051	\$8.5001	\$8.5695

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
6 Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2, Line 11)	\$/Mcf	\$0.0000
7 Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 108, Sch 2, L 11)	\$/Mcf	(\$0.0021)
8 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 107, Sch 2, L 11)	\$/Mcf	\$0.0000
9 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 106, Sch 2, L 11)	\$/Mcf	\$0.0000
10 Supplier Refund and Reconciliation Adjustment (RA)		\$/Mcf	(\$0.0021)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
11 Current Quarterly Actual Adjustment	(Sch 3, Line 24)	\$/Mcf	\$0.0453
12 Previous Quarterly Reported Actual Adjustment	(GCR 108, Sch 3, L 24)	\$/Mcf	(\$0.0185)
13 Second Previous Quarterly Reported Actual Adjustment	(GCR 107, Sch 3, L 24)	\$/Mcf	(\$0.2236)
14 Third Previous Quarterly Reported Actual Adjustment	(GCR 106, Sch 3, L 24)	\$/Mcf	(\$0.1358)
15 Actual Adjustment (AA)		\$/Mcf	(\$0.3326)

This Quarterly Report Filed Pursuant to Order No. 79-1171-GA-COI of the
Public Utilities Commission of Ohio, Dated December 27, 1979.

Date Filed: December 27, 2006

By: Jeremy Schmidt

Title: Rate Analyst

**VECTREN ENERGY DELIVERY OF OHIO
DETERMINATION OF GAS COST RECOVERY (GCR)
For the Period February 1, 2007 to April 30, 2007**

Line No.	Estimated Cost of Gas to be Recovered	Estimated February 2007 (A)	Estimated March 2007 (B)	Estimated April 2007 (C)	Total (D)
<u>Commodity Costs</u>					
1	Commodity Purchases (Sch 1, Pages 2-4)	\$14,922,805	\$14,570,089	\$25,136,797	\$54,629,691
2	Propane (Sch 1, Page 9)	\$0	\$0	\$0	\$0
3	Contract Storage Commodity Costs (Sch 1, Page 6)	\$80,227	\$49,803	\$47,967	\$177,997
4	Storage (In)/With (Sch 1, Page 8)	\$16,115,416	\$10,015,604	(\$9,016,066)	\$17,114,954
5	Total Commodity Costs	\$31,118,448	\$24,635,496	\$16,168,698	\$71,922,642
6	Quarterly Sales Volumes (Dth) - Projected	4,294,220	3,401,909	2,211,930	9,908,059
7	Unit Commodity Cost	\$7.2466	\$7.2417	\$7.3098	
<u>Demand Costs</u>					
8	Annual Pipeline Demand Costs (Sch 1, Page 5)				\$11,706,987
9	Annual Contract Storage Demand Costs (Sch 1, Page 7)				\$18,480,392
10	Total Annual Demand Cost				\$30,187,379
11	Annual Sales Volumes (Dth) - Projected				27,650,656
12	Unit Demand Cost (\$/Dth)	\$1.0917	\$1.0917	\$1.0917	
<u>Total Cost of Gas</u>					
13	Expected Gas Cost per Dth (Line 7 + Line 12)	\$8.3383	\$8.3334	\$8.4015	
14	Expected Gas Cost per Mcf (Line 13 X 1.02)	\$8.5051	\$8.5001	\$8.5695	

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED PURCHASED GAS COST - COMMODITY COST
February 2007

Supplier	Delivered Quantities (Dth)	Fuel Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth)	Transport Rate (\$/Dth)	Wellhead Price* (\$/Dth)	Transport Cost (\$)	Wellhead Cost (\$)	Total Commodity Cost (\$)
	(A)	(B)	(C)	(D)	(E)	(F)	(A)*(E)	(D)*(F)	(G)+(H)
ANR PIPELINE COMPANY									
FTS-1	0	1.62%	0	0	\$0.0125	\$6.8100	\$0	\$0	\$0
Fixed Price	0	1.62%	0	0	\$0.0125	\$0.0000	\$0	\$0	\$0
Subtotal ANR	0		0	0			\$0	\$0	\$0
COLUMBIA GAS TRANSMISSION (TCO)									
ADS 2.1 and ADS 3	0	2.08%	0	0	\$0.0156	\$6.8100	\$0	\$0	\$0
Fixed Price Columbia Gas	0	2.08%	0	0	\$0.0156	\$0.0000	\$0	\$0	\$0
Fixed Price (Col. Gulf)	0	4.35%	0	0	\$0.0326	\$0.0000	\$0	\$0	\$0
Subtotal Columbia Gas and Gulf	0		0	0			\$0	\$0	\$0
PANHANDLE EASTERN PIPE LINE COMPANY									
PEPL	306,239	4.65%	14,935	321,174	\$0.0416	\$6.3100	\$12,740	\$2,026,608	\$2,039,348
Fixed Price	743,761	4.65%	36,271	780,032	\$0.0416	\$7.9896	\$30,940	\$6,232,179	\$6,263,119
Subtotal PEPL	1,050,000		51,206	1,101,206			\$43,680	\$8,258,787	\$8,302,467
TRUNKLINE GAS COMPANY									
Trunkline to TETCO	0	6.25%	0	0	\$0.0576	\$6.7600	\$0	\$0	\$0
Fixed Price	0	6.25%	0	0	\$0.0576	\$0.0000	\$0	\$0	\$0
Subtotal Trunkline	0		0	0		\$34.6796	\$0	\$0	\$0
PAN ENERGY									
Trunkline to PEPL to TETCO	122,416	3.32%	4,204	126,620	\$0.0266	\$6.7600	\$3,256	\$855,950	\$859,206
Fixed Price	0	3.32%	0	0	\$0.0266	\$0.0000	\$0	\$0	\$0
Subtotal Pan Energy	122,416		4,204	126,620			\$3,256	\$855,950	\$859,206
TEXAS GAS TRANSMISSION									
ADS4	776,136	3.23%	25,906	802,042	\$0.0546	\$6.7300	\$42,377	\$5,397,745	\$5,440,122
Fixed Price	38,720	3.23%	1,292	40,012	\$0.0546	\$7.9700	\$2,114	\$318,896	\$321,010
Subtotal Texas Gas	814,856		27,198	842,054			\$44,491	\$5,716,641	\$5,761,132
FINANCIAL HEDGES									
Hedge Premiums				0		\$0.0000		\$	-
Estimated Hedge Impact				0		\$0.0000		\$	-
Total All Suppliers	1,987,272		82,608	2,069,880			\$91,427	\$14,831,378	\$14,922,805

* Including basis

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED PURCHASED GAS COST - COMMODITY COST
March 2007

Supplier	Delivered Quantities (Dth)	Fuel Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth) (A)/(1-(B))	Transport Rate (\$/Dth)	Wellhead Price* (\$/Dth)	Transport Cost (\$) (A)*(E)	Wellhead Cost (\$) (D)*(F)	Total Commodity Cost (\$) (G)+(H)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
<u>ANR PIPELINE COMPANY</u>									
FTS-1	0	1.62%	0	0	\$0.0125	\$6.8800	\$0	\$0	\$0
Fixed Price	0	1.62%	0	0	\$0.0125	\$0.0000	\$0	\$0	\$0
Subtotal ANR	0		0	0			\$0	\$0	\$0
<u>COLUMBIA GAS TRANSMISSION (TCO)</u>									
ADS 2.1 and ADS 3	0	2.08%	0	0	\$0.0156	\$6.8800	\$0	\$0	\$0
Fixed Price Columbia Gas	0	2.08%	0	0	\$0.0156	\$0.0000	\$0	\$0	\$0
Fixed Price (Col. Gulf)	0	4.35%	0	0	\$0.0326	\$0.0000	\$0	\$0	\$0
Subtotal Columbia Gas and Gulf	0		0	0			\$0	\$0	\$0
<u>PANHANDLE EASTERN PIPE LINE COMPANY</u>									
PEPL	390,114	4.65%	19,025	409,139	\$0.0416	\$6.3800	\$16,229	\$2,610,306	\$2,626,535
Fixed Price	772,355	4.65%	37,666	810,021	\$0.0416	\$7.6598	\$32,130	\$6,204,638	\$6,236,768
Subtotal PEPL	1,162,469		56,691	1,219,160			\$48,359	\$8,814,944	\$8,863,303
<u>TRUNKLINE GAS COMPANY</u>									
Trunkline to TETCO	0	6.25%	0	0	\$0.0576	\$6.8300	\$0	\$0	\$0
Fixed Price	0	6.25%	0	0	\$0.0576	\$0.0000	\$0	\$0	\$0
Subtotal Trunkline	0		0	0			\$0	\$0	\$0
<u>PAN ENERGY</u>									
Trunkline to PEPL to TETCO	129,053	3.32%	4,432	133,485	\$0.0266	\$6.8300	\$3,433	\$911,700	\$915,133
Fixed Price	0	3.32%	0	0	\$0.0266	\$0.0000	\$0	\$0	\$0
Subtotal Pan Energy	129,053		4,432	133,485			\$3,433	\$911,700	\$915,133
<u>TEXAS GAS TRANSMISSION</u>									
ADS4	676,637	3.23%	22,585	699,222	\$0.0546	\$6.8000	\$36,944	\$4,754,709	\$4,791,653
Fixed Price	0	3.23%	0	0	\$0.0546	\$0.0000	\$0	\$0	\$0
Subtotal Texas Gas	676,637		22,585	699,222			\$36,944	\$4,754,709	\$4,791,653
<u>FINANCIAL HEDGES</u>									
Hedge Premiums				0		\$0.0000		\$	-
Estimated Hedge Impact				0		\$0.0000		\$	-
Total All Suppliers	1,968,159		83,707	2,051,866			\$88,736	\$14,481,353	\$14,570,089

* Including basis

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED PURCHASED GAS COST - COMMODITY COST
April 2007

Supplier	Delivered Quantities (Dth)	Fuel Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth) (A)/(1-(B))	Transport Rate (\$/Dth)	Wellhead Price* (\$/Dth)	Transport Cost (\$) (A)*(E)	Wellhead Cost (\$) (D)*(F)	Total Commodity Cost (\$) (G)+(H)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
<u>ANR PIPELINE COMPANY</u>									
FTS-1	0	1.62%	0	0	\$0.0125	\$6.9250	\$0	\$0	\$0
Fixed Price	0	1.62%	0	0	\$0.0125	\$5.0000	\$0	\$0	\$0
Subtotal ANR	0		0	0			\$0	\$0	\$0
<u>COLUMBIA GAS TRANSMISSION (TCO)</u>									
ADS 3 (Storage 1/7th Refill)	591,870	2.08%	12,591	604,461	\$0.0156	\$6.9250	\$9,233	\$4,185,892	\$4,195,125
Fixed Price Columbia Gas	0	2.08%	0	0	\$0.0156	\$0.0000	\$0	\$0	\$0
Fixed Price (Col. Gulf)	0	4.35%	0	0	\$0.0326	\$0.0000	\$0	\$0	\$0
Subtotal Columbia Gas and Gulf	591,870		12,591	604,461			\$9,233	\$4,185,892	\$4,195,125
<u>PANHANDLE EASTERN PIPE LINE COMPANY</u>									
PEPL	962,924	4.65%	46,960	1,009,884	\$0.0416	\$6.4250	\$40,058	\$6,488,503	\$6,528,561
Fixed Price	162,076	4.65%	7,904	169,980	\$0.0416	\$7.5412	\$6,742	\$1,281,848	\$1,288,590
Subtotal PEPL	1,125,000		54,864	1,179,864			\$46,800	\$7,770,351	\$7,817,151
<u>TRUNKLINE GAS COMPANY</u>									
Trunkline to TETCO	0	6.25%	0	0	\$0.0576	\$6.8750	\$0	\$0	\$0
Fixed Price	0	6.25%	0	0	\$0.0576	\$0.0000	\$0	\$0	\$0
Subtotal Trunkline	0		0	0			\$0	\$0	\$0
<u>PAN ENERGY</u>									
Trunkline to PEPL to TETCO	640,380	3.32%	21,991	662,371	\$0.0266	\$6.8750	\$17,034	\$4,553,799	\$4,570,833
Fixed Price	0	3.32%	0	0	\$0.0266	\$0.0000	\$0	\$0	\$0
Subtotal Pan Energy	640,380		21,991	662,371			\$17,034	\$4,553,799	\$4,570,833
<u>TEXAS GAS TRANSMISSION</u>									
ADS4	1,200,000	3.23%	40,054	1,240,054	\$0.0546	\$6.8450	\$65,520	\$8,488,168	\$8,553,688
Fixed Price	0	3.23%	0	0	\$0.0546	\$0.0000	\$0	\$0	\$0
Subtotal Texas Gas	1,200,000		40,054	1,240,054			\$65,520	\$8,488,168	\$8,553,688
<u>FINANCIAL HEDGES</u>									
Hedge Premiums				0		\$0.0000		\$	-
Estimated Hedge Impact				0		\$0.0000		\$	-
Total All Suppliers	3,557,250		129,499	3,686,749			\$138,587	\$24,998,210	\$25,136,797

* Including basis

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED - ANNUAL PIPELINE TRANSPORTATION DEMAND COST
For the Period February 1, 2007 to April 30, 2007

<u>Supplier</u>	<u>Annual Reservation Quantity (\$/Dth)</u>	<u>Estimated Annual Reservation Cost</u>
<u>PANHANDLE EASTERN PIPE LINE COMPANY</u>		
<u>EFT - Transportation (#20351)</u>		
(46,080*5)	230,400	\$893,950
(21,450 *7)	150,150	\$582,582
<u>EFT - Transportation (#20349)</u>		
(37500 *12)	450,000	\$5,773,500
<u>FTS - Transportation (#20352)</u>		
(10521+ (31288 * 5)	126,252	\$198,828
<u>TRUNKLINE</u>		
<u>FTS - Transportation (#19423)</u>		
(10621+(31585 * 5))	127,452	\$692,220
<u>TEXAS EASTERN</u>		
LLFT ((10500*7)+(31225 * 5)) (#870172)	229,625	\$766,950
LLFT (23580*5) (#870173)	117,900	\$393,785
FT (4200*12) (#910555R1)	50,400	\$310,212
<u>ANR</u>		
FTS-1 (5000*5) (#111879)	0	\$0
<u>TEXAS GAS</u>		
FT ((40000*7)+(2000*5)) (#T022329)	252,000	\$2,094,960
Total Transportation Demand Costs		\$11,706,987

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED CONTRACT GAS STORAGE AND TRANSPORTATION - COMMODITY COST
For the Period February 1, 2007 to April 30, 2007

Storage Month and Supplier	Estimated Volumes		Comp. Fuel		Comp. Fuel	Estimated Rates		Comp. Fuel	Estimated Cost		Comp. Fuel	Total Abs. Value
	Injected	Withdrawn	Injected	Withdrawn		Injected	Withdrawn		Injected	Withdrawn		
	Dth	Dth	%	%		Dth	Dth		Dth			
February 2007												
Columbia (# 37995-52990)	0	1,459,808	0.16%	0.16%	0	\$0.0153	\$0.0153	\$6.8100	\$0	\$22,335	\$0	\$22,335
Panhandle (# 015667)	0	847,140	1.53%	0.75%	0	\$0.0385	\$0.0385	\$6.3100	\$0	\$32,615	\$0	\$32,615
Subtotal	0	2,306,948			0				\$0	\$54,950	\$0	\$54,950
March 2007												
Columbia (# 37995-52990)	0	912,361	0.16%	0.16%	0	\$0.0153	\$0.0153	\$6.8800	\$0	\$13,959	\$0	\$13,959
Panhandle (# 015667)	0	521,389	1.53%	0.75%	0	\$0.0385	\$0.0385	\$6.3800	\$0	\$20,073	\$0	\$20,073
Subtotal	0	1,433,750			0				\$0	\$34,032	\$0	\$34,032
April 2007												
Columbia (# 37995-52990)	744,840	0	0.16%	0.16%	0	\$0.0153	\$0.0153	\$6.9250	\$11,396	\$0	\$0	\$11,396
Panhandle (# 015667)	600,480	0	1.53%	0.75%	0	\$0.0385	\$0.0385	\$6.4250	\$23,118	\$0	\$0	\$23,118
Subtotal	1,345,320	0			0				\$34,514	\$0	\$0	\$34,514

Total Storage Commodity Cost **\$34,514 \$88,982 \$0 \$123,496**

Transportation Month and Supplier	Delivered Quantities (Dth)	Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth) (A)/(1-(B))	Transport Rate (\$/Dth) (E)	Wellhead Price (\$/Dth) (F)	Transport Cost (\$) (A)*(E) (G)	Comp. Fuel (\$) (D)*(F) (H)	Total Cost (\$) (G)+(H) (I)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
February 2007									
Columbia (# 38021)	1,459,808	2.08%	0	1,490,863	\$0.0154	\$6.8100	\$22,481	\$0	\$22,481
Panhandle (# 012769)	847,140	1.42%	0	859,343	\$0.0033	\$6.3100	\$2,796	\$0	\$2,796
Subtotal	2,306,948								\$25,277
March 2007									
Columbia (# 38021)	912,361	2.08%	0	931,770	\$0.0154	\$6.8800	\$14,050	\$0	\$14,050
Panhandle (# 012769)	521,389	1.42%	0	528,899	\$0.0033	\$6.3800	\$1,721	\$0	\$1,721
Subtotal	1,433,750								\$15,771
April 2007									
Columbia (# 38021)	744,840	2.08%	0	760,685	\$0.0154	\$6.9250	\$11,471	\$0	\$11,471
Panhandle (# 012769)	600,480	1.42%	0	609,130	\$0.0033	\$6.4250	\$1,982	\$0	\$1,982
Subtotal	1,345,320								\$13,453

Total Storage Transportation Commodity Cost **\$54,501**

**ESTIMATED ANNUAL CONTRACT GAS STORAGE
AND TRANSPORTATION - DEMAND COST
For the Period February 1, 2007 to April 30, 2007**

<u>Supplier</u>	<u>Annual Contract Demand Quantity (\$/Dth)</u>	<u>Estimated Annual Demand Cost</u>
<u>COLUMBIA GAS TRANSMISSION</u>		
FSS (#85042)		
(200,000 * 12)	2,400,000	\$3,600,000
SCQ	7,648,484	\$2,643,312
SST (#85041)		
(200,000*6)	1,200,000	\$6,925,200
(100,000 *6)	600,000	\$3,462,600
<u>PANHANDLE EASTERN PIPE LINE COMPANY</u>		
FSS (#20350)		
(46,704 * 12)	560,448	\$1,664,532
SCQ	4,203,360	\$1,784,748
<i>Total Contract Storage Demand Costs</i>		<u>\$20,080,392</u>
<i>Portfolio Management Fee Credit</i>		(\$1,600,000)
<i>Adjusted Contract Storage Demand Costs</i>		<u>\$18,480,392</u>

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE
For the Period February 1, 2007 to April 30, 2007

Month and Type of Storage	Beginning Storage Inventory			Monthly Storage Activity				Ending Storage Inventory		
	Dth	\$	\$/Dth	Injected	Withdrawn	Unit Price (a)	Financial Hedges	Value of Activity	Dth	\$
December-06	10,210,041	\$71,323,259	\$6.9856	0	2,064,600	\$6.9856	\$0	\$14,422,470	8,145,441	\$56,900,789
January-07	8,145,441	\$56,900,789	\$6.9856	0	2,867,500	\$6.9856	\$0	\$20,031,208	5,277,941	\$36,869,581
February 2007	5,277,941	\$36,869,581	\$6.9856	0	2,306,948	\$6.9856	\$0	\$16,115,416	2,970,993	\$20,754,165
March 2007	2,970,993	\$20,754,165	\$6.9856	0	1,433,750	\$6.9856	\$0	\$10,015,604	1,537,243	\$10,738,561
April 2007	1,537,243	\$10,738,561	\$6.9856	(1,345,320)	0	\$6.7018	\$0	(\$9,016,066)	2,882,563	\$19,754,627
										\$6.8531

(a) If injection, unit price is monthly WACOG. If withdrawal, unit price is average cost of storage inventory.

VECTREN ENERGY DELIVERY OF OHIO
Includable Propane (Peak Shaving)

Book Cost of Includable Propane for 12 Months Ended October-06	\$0.564
Gallons of Includable Propane for 12 Months Ended October-06	<u>1,044,053</u>
Includable Propane (Peak Shaving) Total Expected Gas Cost Amount	<u><u>\$588,491.00</u></u>

**PURCHASED GAS ADJUSTMENT
VECTREN ENERGY DELIVERY OF OHIO
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Month Period Ended

October-06

PARTICULARS		UNIT	AMOUNT
1	Jurisdictional Sales: Twelve Months Ended	October-06 *	MCF
			28,858,357
2	Total Sales: Twelve Months Ended	October-06	MCF
			28,858,357
3	Ratio of Jurisdictional Sales to Total Sales	RATIO	1.000000
4	Supplier Refunds Received During Three Month Period	\$	\$0
5	Jurisdictional Share of Supplier Refunds Received	\$	\$0
6	Reconciliation Adjustments Ordered During Quarter	\$	\$0
7	Total Jurisdictional Refund & Reconciliation Adjustment	\$	\$0
8	Interest Factor		1.0550
9	Refunds & Reconciliation Adjustment Including Interest	\$	\$0
10	Jurisdictional Sales: Twelve Months Ended	October-06	MCF
			28,858,357
11	Current Supplier Refund & Reconciliation Adjustment	\$/MCF	\$0.0000

DETAILS OF REFUNDS / ADJUSTMENTS

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED

Oct-06

PARTICULARS (SPECIFY)	AMOUNT (\$)
12 Supplier Refunds Received During Quarter	\$0
13 Total Supplier Refunds	\$0
14 Reconciliation Adjustments Ordered During Quarter	\$0
15 Total Reconciliation Adjustments	\$0

* Excludes Transportation Contract Sales

**PURCHASED GAS ADJUSTMENT
VECTREN ENERGY DELIVERY OF OHIO
ACTUAL ADJUSTMENT**

Details for the Three Month Period Ended:

October-06

PARTICULARS		UNIT	MONTH August 2006	MONTH Sept 2006	MONTH Oct 2006
SUPPLY VOLUME PER BOOKS (For Information Only)					
1	Primary Gas Suppliers	Mcf	737,675	608,669	2,218,501
2	Utility Production	Mcf			
3	Includable Propane	Mcf	0	0	0
4	Other Volumes (Specify)	Mcf			
5	Total Supply Volumes	Mcf	<u>737,675</u>	<u>608,669</u>	<u>2,218,501</u>
SUPPLY COST PER BOOKS					
6	Primary Gas Suppliers	\$	\$8,156,088	\$6,831,389	\$14,832,603
7	Utility Production	\$			
8	Includable Propane	\$	\$0	\$0	\$0
9	Other Volumes				
10	Total Supply Volumes	\$	<u>\$8,156,088</u>	<u>\$6,831,389</u>	<u>\$14,832,603</u>
SALES VOLUMES					
11	Jurisdictional	Mcf	627,273	758,355	1,877,703
12	Non-Jurisdictional	Mcf			
13	Other Volumes (Specify)	Mcf			
14	Total Sales Volumes	Mcf	<u>627,273</u>	<u>758,355</u>	<u>1,877,703</u>
UNIT BOOK COST OF GAS (Line 10 / Line 14)					
15	UNIT BOOK COST OF GAS (Line 10 / Line 14)	\$/Mcf	\$13.0025	\$9.0082	\$7.8993
16	Less: EGC in Effect for Month (Summary, GCR 107, Line 1)	\$/Mcf	\$9.2374	\$9.3996	\$8.5437
17	Difference (Line 15 - Line 16)	\$/Mcf	\$3.7651	(\$0.3914)	(\$0.6444)
18	Times: Monthly Jurisdictional Sales (Line 14)	Mcf	627,273	758,355	1,877,703
19	Under (Over) Recovery (Line 17 * Line 18)	\$	\$2,361,716	(\$296,845)	(\$1,209,928)
20	Credit from Transportation Contract Customers		(\$12,839)	\$590,777	(\$108,694)
Transportation Credit Adjustment for GCR107					
PARTICULARS			UNIT		THREE MONTH PERIOD
21	Cost Difference for the Three Month Period (Line 19 + Line 20)		\$		\$1,324,187
22	Balance Adjustment Amount		(Sch 4, Line 7)		(\$72,021)
23	Divided By: Annual Projected Sales		(Sch 1, Page 1, Line 11)		27,650,656
24	Current Quarterly Actual Adjustment (Line 21 + Line 22 / Line 23)		\$/Mcf		\$0.0453

**PURCHASED GAS ADJUSTMENT
VECTREN ENERGY DELIVERY OF OHIO
BALANCE ADJUSTMENT**

DETAILS FOR THE THREE MONTH PERIOD ENDED

October-06

PARTICULARS	UNIT	AMOUNT
<u>AMOUNT OF "ACTUAL ADJUSTMENT" TO BE RECOVERED DURING 11/05 - 10/06</u>		
1 Cost Difference Between Book and Effective EGC as Used to Compute AA of the GCR in effect Four Quarters Prior to the Currently Effective GCR (GCR 104, Sch 3, Line 21 and Line 22)	\$	(\$2,568,269)
<u>AMOUNT OF "ACTUAL ADJUSTMENT" RECOVERED DURING 11/05 - 10/06</u>		
2 Less: Dollar Amount Resulting from the AA of (\$0.0865) /Mcf (GCR 104, Sch 3, Line 25) as Used To Compute the GCR in effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 28,858,357 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate.	\$	(\$2,496,248)
3 Balance Adjustment for the AA - (Over)/Under Recovery (Line 1 - Line 2)	\$	(\$72,021)
<u>AMOUNT OF "RECONCILIATION ADJUSTMENT" TO BE RECOVERED DURING 11/05 - 10/06</u>		
4 Dollar Amount of Supplier Refunds and Commission Ordered Reconciliation Adjustments as Used To Compute RA of the GCR in Effect Four Quarters Prior to the Currently Effective GCR (GCR 104, Sch 2, Line 9)	\$	\$0
<u>AMOUNT OF "RECONCILIATION ADJUSTMENT" RECOVERED DURING 11/05 - 10/06</u>		
5 Less: Dollar Amount Resulting from the Unit Rate for Supplier Refunds and Recon. Adjustments of \$0.0000 /Mcf (GCR 104, Sch 2, Line 11) as Used to Compute the GCR in Effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 28,858,357 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate	\$	\$0
6 Balance Adjustment for the RA - (Over)/Under Recovery (Line 4 - Line 5)	\$	\$0
7 Total Balance Adjustment Amount (Line 3 + Line 6)	\$	(\$72,021)

Note: Jurisdictional Sales excludes transportation contract sales.