



DUKE ENERGY CORPORATION
139 East Fourth Street
P.O. Box 960
Cincinnati, OH 45201-0960

December 21, 2006

Public Utilities Commission of Ohio
Attention: Docketing Division
180 East Broad Street
Columbus, Ohio 43215-3793

RECEIVED-DOCKETING DIV
2006 DEC 26 AM 11:15
PUCO

RE: Case No. 03-93-EL-ATA
Case No. 03-2079-EL-AAM
Case No. 03-2081-EL-AAM
Case No. 03-2080-EL-ATA
Case No. 06-1069-EL-UNC
Case No. 05-725-EL-UNC
Case No. 06-1068-EL-UNC
Case No. 05-724-EL-UNC
Case No. 06-1085-EL-UNC

Docketing Division:

Enclosed, pursuant to the above referenced cases, are four (4) copies of Rider FPP - Fuel and Economy Purchased Power, Rider SRT - System Reliability Tracker, and Rider AAC - Annually Adjusted Component, effective January 2, 2007.

One copy of the enclosed tariff is to be designated for TRF Docket Number 89-6002-EL-TRF.

Please time-stamp the enclosed extra copies and return for our file. Thank you.

Very truly yours,

Lisa D. Steinkuhl

Enclosure

This is to certify that the images appearing are an accurate and complete reproduction of a true and valid document delivered in the regular course of business
Technician AW Date Processed 12-26-06

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Filed pursuant to an Order dated December 20, 2006 in Case Nos. 06-751-EL-UNC, 06-1068-EL-UNC, 06-1069-EL-UNC and 06-1085-EL-UNC before the Public Utilities Commission of Ohio.

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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RIDER FPP

FUEL AND ECONOMY PURCHASED POWER RIDER

APPLICABILITY

Applicable to all jurisdictional retail customers in the Company's electric service area, except those customers receiving generation service from a Certified Supplier, following the end of the Market Development Period.

CHARGE

The Fuel and Economy Purchased Power rate (FPP) to be charged under this tariff will be updated every three months pending approval by the Public Utilities Commission of Ohio. The current rate is:

Residential	\$0.012405 per kilowatt-hour
Non-residential	\$0.013199 per kilowatt-hour
Voltage-reduction	\$0.013254 per kilowatt-hour

BASE FUEL RATE

The FPP rate reflects the incremental rate above or below the rate contained in the Company's base Market Price Generation rate of \$0.012453 per kWh.

Filed pursuant to an Entry dated December 20, 2006 in Case No. 06-1068-EL-UNC before the Public Utilities Commission of Ohio.

Issued: December 21, 2006

Effective: January 2, 2007

Issued by Sandra P. Meyer, President

RIDER SRT

SYSTEM RELIABILITY TRACKER

APPLICABILITY

Applicable to all jurisdictional retail customers in the Company's electric service area.

CHARGE

The System Reliability Tracker Charges detailed below are applicable after the end of the Market Development Period. All applicable kWh are subject to the System Reliability Tracker Charge. See Section VI, Item 7 of the Electric Service Regulations for the definition of the term "Market Development Period."

For all customers, these rates are effective January 2, 2007.

<u>Tariff Sheet</u>	<u>SRT Charge</u> (\$/kWh;\$/kW)
Rate RS, Residential Service	
All kWh	\$0.000000
Rate ORH, Optional Residential Service With Electric Space Heating	
All kWh	\$0.000000
Rate TD, Optional Time-of-Day Rate	
All kWh	\$0.000000
Rate CUR, Common Use Residential Service	
All kWh	\$0.000000
Rate DS, Service at Secondary Distribution Voltage	
First 1,000 kW	\$0.000000
Additional kW	\$0.000000
Billing Demand Times 300	\$0.000000
Additional kWh	\$0.000000
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
All kWh	\$0.000000
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.000000
Rate DM, Secondary Distribution Service, Small	
All kWh	\$0.000000
Rate DP, Service at Primary Distribution Voltage	
First 1000 kW	\$0.000000
Additional kW	\$0.000000
Billing Demand Times 300	\$0.000000
Additional kWh	\$0.000000
Rate TS, Service at Transmission Voltage	
First 50,000 kVA	\$0.000000
Additional kVA	\$0.000000
Billing Demand Times 300	\$0.000000
Additional kWh	\$0.000000

Filed pursuant to an Order dated December 20, 2006 in Case No. 06-1069-EL-UNC before the Public Utilities Commission of Ohio.

<u>Tariff Sheet</u>	<u>SRT Charge</u> (\$/kWh; \$/kW)
Rate SL, Street Lighting Service All kWh	\$0.000000
Rate TL, Traffic Lighting Service All kWh	\$0.000000
Rate OL, Outdoor Lighting Service All kWh	\$0.000000
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	\$0.000000
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	\$0.000000
Rate SC, Street Lighting Service - Customer Owned All kWh	\$0.000000
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	\$0.000000
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.000000

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE

Non-residential customers who have signed or will sign a contract with CG&E, or provide a CRES contract to CG&E, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of MBSSO service through December 31, 2008, may avoid Rider SRT charges. More specifically, to avoid Rider SRT charges, the customer must be eligible to return to CG&E's MBSSO service at the higher of the Rate Stabilized (RSP) market price, or hourly LMP market price at the applicable node averaged monthly including all applicable MISO charges, as set forth in the Commission's April 13, 2005 Order on Rehearing in Case No. 03-93-EL-ATA (at page 4).

Filed pursuant to an Order dated December 20, 2006 in Case No. 06-1069-EL-UNC before the Public Utilities Commission of Ohio.

Issued: December 21, 2006

Effective: January 2, 2007

Issued by Sandra P. Meyer, President

RIDER AAC

ANNUALLY ADJUSTED COMPONENT RIDER

APPLICABILITY

Applicable to all jurisdictional retail customers in the Company's electric service area.

CHARGE

The Annually Adjusted Component Rider Charges detailed below are applicable after the end of the Market Development Period, except that they will not apply to those customers that receive a shopping credit or are eligible to avoid the Annually Adjusted Component charge as described below in the AVOIDANCE OF CHARGE section. All applicable kWh are subject to the Annually Adjusted Component Rider Charge. See Section VI, Item 7 of the Electric Service Regulations for the definition of the term "Market Development Period."

The following rates are effective for non-residential customers (including residential service of a commercial or public character) January 1, 2006.

Tariff Sheet

	<u>AAC Charge</u> (per kWh/kW)
Rate DS, Service at Secondary Distribution Voltage	
First 1000 kW	\$0.612600
Additional kW	\$0.484600
Billing Demand Times 300	\$0.001566
Additional kWh	\$0.001301
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
kWh Greater Than or Equal to 540 Hours	\$0.005203
kWh Less Than 540 Hours	\$0.005981
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.003534
Summer, Additional kWh	\$0.004478
Winter, First 1000 kWh	\$0.003534
Winter, Additional kWh	\$0.001334
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.002135
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.004685
Summer, Next 3200 kWh	\$0.001196
Summer, Additional kWh	\$0.000522
Winter, First 2800 kWh	\$0.003718
Winter, Next 3200 kWh	\$0.001198
Winter, Additional kWh	\$0.000495

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P.U.C.O. Electric No. 19
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CHARGES (Contd.)

Tariff Sheet

	<u>AAC Charge</u> (per kWh/kW)
Rate DP, Service at Primary Distribution Voltage	
First 1000 kW	\$0.553200
Additional kW	\$0.436400
Billing Demand Times 300	\$0.001764
Additional kWh	\$0.001415
Rate TS, Service at Transmission Voltage	
First 50,000 Kva	\$0.670600
Additional kVA	\$0.483400
Billing Demand Times 300	\$0.001152
Additional kWh	\$0.001310
Rate SL, Street Lighting Service	
All kWh	\$0.002304
Rate TL, Traffic Lighting Service	
All kWh	\$0.001349
Rate OL, Outdoor Lighting Service	
All kWh	\$0.002304
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.002304
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.002304
Rate SC, Street Lighting Service - Customer Owned	
All kWh	\$0.002304
Energy only - all kWh	\$0.000917
Rate SE, Street Lighting Service - Overhead Equivalent	
All kWh	\$0.002304
Rate UOLS, Unmetered Outdoor Lighting Electric Service	
All kWh	\$0.000949

Filed pursuant to an Order dated December 20, 2006 in Case No. 06-1085-EL-UNC before the Public Utilities Commission of Ohio.

Issued: December 21, 2006

Effective: January 2, 2007

Issued by Sandra P. Meyer, President

CHARGES (Contd.)

The following rates apply to residential customers beginning January 1, 2006.

<u>Tariff Sheet</u>	<u>AAC Charge</u> (per kWh/kW)
Rate RS, Residential Service	
Summer, First 1000 kWh	\$0.002651
Summer, Additional kWh	\$0.003359
Winter, First 1000 kWh	\$0.002651
Winter, Additional kWh	\$0.001000
Rate ORH, Optional Residential Service With Electric Space Heating	
Summer, First 1000 kWh	\$0.002367
Summer, Additional kWh	\$0.002836
Winter, First 1000 kWh	\$0.002366
Winter, Additional kWh	\$0.001225
Winter, kWh greater than 150 times demand	\$0.000766
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.005405
Summer, Off-Peak kWh	\$0.000789
Winter, On-Peak kWh	\$0.004249
Winter, Off-Peak kWh	\$0.000790

AVOIDANCE OF ANNUALLY ADJUSTED COMPONENT RIDER CHARGE

The first 25% of eligible residential load and the first 50% of eligible non-residential load, by customer rate class, to switch to a certified supplier shall not pay the AAC. All remaining 75% of residential load or 50% of non-residential load, by customer rate class, shall pay the AAC. The Company shall calculate the switched load by customer class in the same manner as it calculates switched load pursuant to its transition plan stipulation approved by the Commission in Case No 99-1658-EL-ETP.

The Company shall establish and maintain a queue of switched load, effective January 1, 2005, such that as the load of one customer returns to the Company's market-based standard service offer (MBSSO) market price, the applicable load of the next customer in the queue shall move into the percent of switched load permitted to avoid the AAC in the applicable customer class, in order, until the applicable switched percentage of load has been achieved.

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Issued: December 21, 2006

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Issued by Sandra P. Meyer, President

AVOIDANCE OF ANNUALLY ADJUSTED COMPONENT RIDER CHARGE (Contd.)

To qualify to bypass the AAC, a non-residential customer must enter into a contract with a creditworthy CRES provider to provide firm generation service through December 31, 2008, or a non-residential customer may sign a contract with the Company assuring that it will purchase competitive retail electric generation service from a competitive retail electric service provider through December 31, 2008. Such contract or agreement must satisfy the full capacity, energy, and transmission requirements associated with the customer. The applicable non-residential customer must provide a minimum of 60-days notice to the Company of the effective date of the contract, and may provide notice to the Company beginning November 23, 2004. All loads of customers seeking to avoid the AAC must be in the applicable percentage of switched load of the applicable customer class necessary to avoid the AAC at the time that contract notice is given to the Company. All customers, including those already switched, may give such notice and shall be placed in the queue for avoidance of the AAC at the time notice is given. To calculate the applicable percentage of switched load by customer class the Company shall count all switched customers receiving shopping credits and customers having given the required notice and with the required contract. Switched non-residential customers who return to the Company's generation service will be charged the highest hourly generation cost that the Company incurs for that hour. None of the restrictions or requirements set forth above shall apply to residential customers prior to January 1, 2006. At the end of their market development period at January 1, 2006, residential customers may bypass the RSC if they are in the first 25% of residential load as determined by order and receipt by the Company of a proper Direct Access Service Request as of January 1, 2006. Residential customers returning to the Company due to the default of their contracting competitive retail electric service provider or upon expiration of their contract shall be served at the Company's then existing MBSSO market price calculated as if the consumer had never purchased competitive retail electric service from a certified supplier.

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