

BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of Salt Fork Utility Company for Approval of Contract with Rocky Point Licensees Association pursuant to Section 4905.31, Ohio Revised Code Case No. 06 1475 -WS-AEC

APPLICATION FOR APPROVAL OF CONTRACT

COMES NOW Salt Fork Utility Company, hereinafter referred to as "Applicant", and respectfully submits its application pursuant to Section 4905.31, Ohio Revised Code, for approval of its contract with Rocky Point Licensees Association, a copy of which is attached hereto as Exhibit A. In support of its application, Applicant respectfully states as follows:

- 1. Applicant is a waterworks and sewage disposal company as defined in Section 4905.03 of the Ohio Revised Code and a public utility as defined in Section 4905.02 and, as such, is subject to the jurisdiction of this Commission.
- 2. Applicant proposes to render water and sewer services to Rocky Point Licensees Association pursuant to the Rate and Service Agreement attached as Exhibit A and as permitted by Applicant's water and sewer tariffs, copies of which are attached hereto as Exhibits B and C, respectively. Said Rate and Service Agreement is identical in all respects with previous agreements submitted to and approved by the Commission pursuant to said tariffs except for the rate set forth in Paragraph 1 and the commencement date set forth in Paragraph 8. The Rate and Service Agreement (other than the rate and effective date) was most recently approved by the Commission in PUCO Case Nos. 01-3187-WS-AEC, 01-3188-WS-AEC, and 01-3189-WS-AEC.
 - 3. Attached as Exhibit D are Applicant's projected income statements for the 12

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months ended December 31, 2006 and December 31, 2007, the first year for which the new rate will be effective. The statements and the resulting rate were shared with and approved by representatives of Rocky Point Licensees Association Attached as Exhibit E is the methodology employed in developing the new rate which tracks the statutory rate-making formula employed by the Commission in general rate cases. While not applicable to applications filed under Section 4905.31, reference to that formula establishes that the new rate is fair, just, and reasonable and should be approved by the Commission.

4. Should additional information be required, Applicant requests that inquiries be directed to its attorney.

WHEREFORE, Applicant respectfully requests that the attached agreement be approved forthwith.

Respectfully submitted,

SALT FORK UTILITY COMPANY

David Wm. T. Carroll, Its Attorney

7100 North High Street, Suite 301

Worthington, Ohio 43085

614.547.0350. fax: 614.547.0354

RATE AND SERVICE AGREEMENT

THIS AGREEMENT made and entered into this \(\sum_{\text{day}} \) day of December 2006, by and between SALT FORK UTILITY COMPANY, an Ohio corporation organized for the purpose of operating a waterworks and sewage disposal company (hereinafter referred to as "Utility"), and ROCKY POINT LICENSEES ASSOCIATION, INC., an Ohio nonprofit corporation (hereinafter referred to as "Association").

WITNESSETH:

WHEREAS, Utility operates a waterworks and sewage disposal system and desires to render service to Rocky Point; and

WHEREAS, Association is composed of the owners of parcels of real property situated in a real estate subdivision or development known and described as Rocky Point and WHEREAS, Association and Utility desire to enter into an agreement setting forth the rates, terms, and conditions pursuant to which Utility will render water and sewer service to Association, subject to the approval of the Public Utilities Commission of Ohio ("PUCO").

NOW, THEREFORE, in consideration of the premises and mutual promises and agreements of the parties hereto, Association and Utility hereby agree as follows:

- 1. Association shall pay to Utility \$.0254 per gallon per month for all water and sewer service provided pursuant to this Agreement.
- 2. All service lines shall be installed and maintained by Association at its

expense. Service lines shall have a minimum earth cover equal to the connecting distribution line. Utility shall not be responsible for damage caused by water escaping from a service line or fixture unless caused by Utility or its agents or employees. The term "service line(s)" as used herein means that portion of a water or sewer line located within the boundaries of property owned by Association as distinguished from distribution lines or mains constructed and owned by Utility.

- 3. All taps and connections to Utility's distribution lines and/or mains shall be made under the direction and supervision of Utility, and Utility shall be entitled to disconnect and remove immediately any unauthorized tap or connection to its system. Water supplied from Utility's system shall be the exclusive source of supply for Association. All property of Association receiving a supply of water and all service line fixtures, including any and all fixtures within the property lines of Association, shall be subject to inspection by Utility at any reasonable time.
- 4. Should Association have a boiler or boilers connected with Utility's systems, it must install and maintain a check valve on the supply line thereto and a vacuum valve to prevent collapse in the event that the water supply is interrupted or disconnected.
- 5. Utility shall make all reasonable efforts to eliminate interruptions of service and, when such interruptions occur, will endeavor to reestablish service with the shortest possible delay. Whenever the service is interrupted for the

purpose of working on the distribution system or the station equipment,
Association will be notified in writing in advance whenever it is practicable
to do so. When it is not practicable to give prior notice to an interruption in
service, Utility shall notify Association in writing within twenty-four (24)
hours as to the cause of the interruption of service. Utility shall not be liable
for any damages for failure to supply water as long as it is in compliance
with this Agreement.

- 6. Service may be disconnected by Utility for any of the following reasons:
 - (a) For allowing any excessive waste or misuse of water due to the failure of Association to properly maintain its portion of the service lines as set out in Paragraph 2 above. In such event, Utility shall promptly notify Association in particularity the reason for disconnection of service. Service shall be promptly reestablished upon Association's repair of the service line.
 - (b) Nonpayment within fourteen (14) days of bills for water service furnished by Utility.
 - (c) For tampering with any meter or the seal thereof, service pipe or curb stop, cock or box, or permitting such tampering by others.
 - (d) For selling or giving away any water without written permission from Utility.
- 7. If the monthly payments provided for in Paragraph 1 above are not received by the tenth (10th) day of the month when due, Utility shall be entitled to assess a late payment charge equal to five percent (5%) of the amount due.
- 8. The term of this Agreement shall commence on January 1, 2007 and shall continue in force and effect for a period of one (1) year and from month-to-

month thereafter until a new agreement is entered into by the parties and approved by the PUCO or until new rates are fixed by the PUCO or a duly-constituted successor agency.

9. This Agreement shall be governed by the laws of Ohio.

IN WITNESS WHEREOF, the parties hereto have set their hands the day and year first above written.

Attest:

SALT FORK UTILITY COMPANY

Daniel K. F. Rue Secretary

By: Cal La Ree, provident

Attest:

ROCKY POINT LICENSEES

Low M. Bouman

ASSOCIATION, INC.
By: Carlo L'astulie

President

RECEIVED-DOCKETING DIV

SALT FORK UTILITY COMPANY 74978 Broadhead Road Kimbolton, OH 43749

Section 1 Third Revised Sheet No. 1

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WATER SERVICE TARIFF

Any and all current and future customers to be served by Salt Fork Utility Company will be served on a "Special Contract" basis. All such contracts are and will be subject to the approval of the Public Utilities Commission of Ohio.

The rate and service agreement between Salt Fork Utility Company and Cardida Corporation executed on November 19, 2001 and approved by the PUCO in Case No. 01-3187-WS-AEC shall continue in force and effect through January 1, 2003 and from month to month thereafter until a new agreement is entered into by the parties and approved by the PUCO or until new rates are fixed by the PUCO.

The rate and service agreement between Salt Fork Utility Company and Rocky Point Licensees Association, Inc. executed on November 17, 2001 and approved by the PUCO in Case No. 01-3188-WS-AEC shall continue in force and effect through January 1, 2003 and from month to month thereafter until a new agreement is entered into by the parties and approved by the PUCO or until new rates are fixed by the PUCO.

The rate and service agreement between Salt Fork Utility Company and Salt Fork Campground Property Owners Association, Inc. executed on December 4, 2001 and approved by the PUCO in Case No. 01-3189-WS-AEC shall continue in force and effect through January 1, 2003 and from month to month thereafter until a new agreement is entered into by the parties and approved by the PUCO or until new rates are fixed by the PUCO.

The rate and service agreement between Salt Fork Utility Company and Salt Fork Resort Club, Inc. executed on November 17, 2001 and approved by the PUCO in Case No. 01-3190-WS-AEC shall continue in force and effect through January 1, 2003 and from month to month thereafter until a new agreement is entered into by the parties and approved by the PUCO or until new rates are fixed by the PUCO.

The rate and service agreement between Salt Fork Utility Company and Security First Capital, Ltd., dba Grand Haven Resort executed on November 19, 2001 and approved by the PUCO in Case No. 01-3191-WS-AEC shall continue in force and effect through January 1, 2003 and from month to month thereafter until a new agreement is entered into by the parties and approved by the PUCO or until new rates are fixed by the PUCO.

ISSUED January 14, 2003

EFFECTIVE January 9, 2003

Filed under authority of Order Nos. 01-3187-WS-AEC, 01-3188-WS-AEC, 01-3189-WS-AEC, 01-3190-WS-ACE, and 01-3191-WS-ACE issued by the Public Utilities Commission of Ohio, dated January 9, 2003

Issued by Carl A. La Rue, President of Salt Fork Utility Company

RECEIVED-DOCKETING DIV

SALT FORK UTILITY COMPANY 74978 Broadhead Road Kimbolton, OH 43749 Section 1
Third Revised Sheet No. 1

P.U.C.O. NO. 1

PUCO

SEWER SERVICE TARIFF

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Issued by Carl A. La Rue, President of Salt Fork Utility Company

SALT FORK UTILITY COMPANY PROFIT AND LOSS PROJECTION 2006/2007

FILE: SFUPRO06

ACCOUNT #	DESCRIPTION	TOTAL YR. 2006	% TO SALES	TOTAL YR.	% TO SALES
INCOME				1	
461	PIKE'S PEAK	1858176.00		1858176.00	
	SALT FORK RESORT CLUB	2334794.00		2568273,40	
	CARDIDA	431150.50		474265,55	
·	GRAND HAVEN	1697586.00		2308716.96	
	ROCKY POINT	139040.00		152944.00	
	TOTAL USAGE	6460746.50		7362375.91	
	TOTAL USAGE SALES .0242	156350.07		178169.50	
TOTAL INC		156350.07	;	 178169.50	
EXPENSE					
403	DEPRECIATION	13162.38	8.42%	13162,38	7.39%
408	TAXES OTHER THAN INC TAX				
	EXCISE TAX	6239.13	3.99%	7275.55	4.08%
	PERS PPTY TAX	7363.84	4.71%	7363.84	4.13%
427.A	INTEREST EXP LT DEBT	6392,32	4.09%	4750.68	2.67%
600	WATER-SALARIES & WAGE	18318.46	11.72%	19234,38	10.80%
620	WATER FUEL POWER PUMP	11732.86	7.50%	12319.50	6.91%
630	WATER CHEMICALS	0.00	0.00%	0.00	0.00%
640	WATER SUPPLIES & EXP	1887,49	1.21%	1981.87	1.11%
650	WATER REPAIRS	154.14	0.10%	161.85	0.09%
681	OFFICE SUPPLIES & OTHER	28.75	0.02%	30.19	0.02%
682	WATER OUTSIDE SVCS	6508.31	4.16%	6833.72	3.84%
700	SEWER SUPERV & ENG	0.00	0.00%	0.00	0.00%
701	LABOR & EXPENSES	477.75	0.31%	501.64	0.28%
704	SEWER CHEMICALS	123.99	0.08%	130.19	0.07%
705	SEWER MISC SUPPL & OTH	8839,66	5.65%	9281.64	5.21%
712	SEWER MAINTENANCE	40898.03	26.16%	42942.93	24.10%
920	MANAGEMENT FEE	6300,00	4.03%	6615.00	3.71%
923	ADMIN. OUTSIDE SVCS	10397.61	6.65%	10917.50	6.13%
924	ADMIN INSURANCE	2835.00	1.81%	2976.75	1.67%
930	ADMIN MISC	0.00	0.00%	0.00	0.00%
		141659.71	90.60%	146479.59	82.21%
NET ORDIN	ARY INCOME	14690.36	9.40%	31689.90	17.79%
421	NONUTIL INC GAIN ON SALE _	0.00	0.00%	0.00	0.00%
OTHER EXP	ENSE		ļ		
409	INCOME TAXES	1095.90	0.70%	2364.07	1.33%
410	PROV FOR DEF TAXES	1106.18	0.71%	2386.25	1.34%
-	mayor.				·

SALT FORK UTILITY COMPANY PROFIT AND LOSS PROJECTION 2006/2007

FILE: \$FUPRO06

ACCOUNT # NET INCOME	DESCRIPTION	TOTAL YR. 2006 12488.27	% TO SALES 7,99%	TOTAL YR. 2007 26939.59	% TO SALES 15.12%
GROSS PLANT BEG YR PLANT & ADD	k EQUIP	472107.07 0.00 0.00		472107.07 0.00 0.00	
ADD YR END PLANT 8	L EQUIP	472107.07	ı	472107.07	
01/01 ACCUM DE CY DEPR PRE YR END TOT AC	EV ASSETS	129292.27 13162.38 142454.65		142454.65 13162.38 155617.03	·
YR END BOOK V	alue less a/d	329652.42		316490.04	
RATE BASE GROSS PLANT L ADD 1/8 OF EXPI LESS 1/4 FED INC RATE BASE APPLY RATE TO ADD BACK ALL C LESS INTEREST REVENUE REQU	C TAX BASE 12% PP EXP EXP	329652.42 17707.46 -550.52 348809.36 41617.12 141659.71 -6392.32 176884.51		316490.04 18309.95 -1187.58 333612.41 40033.49 146479.59 -4750.68 181762.40	

0.0254		GROSS BASE RATE
0.0010		BASE RATE GROSS RECEIPTS TAX
	7362375.91	
	7275.55	GRUSS RECEIPTS TAX
	,	
0.0244		TATE EXCLUDING GROSS RECEIP IS TAX
7362375.91		DATE CYCLINIUS CROSS STORY
179700.61		REVENUE RECUIRED I HROUGH VOLUMETRIC CHARGES
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4750.32		מחלים בייני
5000.00		INCOME TAX
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116540.68		DEPRECIATION
		AND INCOME TAX
40247.25		OPERATING EXPENSES EVEL IDINO OPOGS DESCRIPTION AND DESCRIPTION OF
		REASONABLE RATE OF RETURN
		RATE CALCULATION
40247.2		
12.00%		RETURN
		REASONABLE DATE OF BOTHER
335393.78		GIAL CLOSE BASE
18903.74	12.50%	STATI TORY BASE
	151229.91	
	4750.32	INCOME TAXES
	4750.68	
	141728.91	OPERATING EXPENSES PLUS GROSS RECEIPTS TX
0.00.0		WORKING CAPITAL ALLOWANCE:
316400 04		ADJUSTED DEPRECIATED BOOK VALUE OF FIXED ASSETS
 -		STATUTORY RATE BASE CALCUL ATION
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		FILE SFURBOT SAI T FORK (17) ITY COMPANY