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Technician AW Date Processed 12-75-8

Public Utilities Commission of Ohio
December 15, 2006
Page 2

Consistent with Columbia's tariff this filing further provides for recognition of the fact that the recovery or pass back of certain gas costs are made through the GCR Transition Rider which is applicable to all transportation customers served under FRSGTS, FRMGTS, FRGTS, and FRLGTS during the first twelve months a customer participates in the Customer ChoiceSM program. As a result, the computation of the Actual Adjustment (AA and Refund Adjustment (RA) schedules provide for recognition of the continued applicability of this component of the GCR to these customers during their first twelve months of service under the Customer ChoiceSM.

This adjustment will be printed on each customer's bill commencing January 2, 2007 and will remain in effect through the January 30, 2007.

Very truly yours,

A handwritten signature in black ink, appearing to read "Larry W. Martin", with a stylized flourish at the end.

Larry W. Martin.
Director
Regulatory Policy

Enclosures

PURCHASED GAS ADJUSTMENT

COLUMBIA GAS OF OHIO, INC.

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	PIPP	Unit	Amount
Expected Gas Cost (EGC)	9.7891	\$/Mcf	9.7891
PIPP Supplier Credit	(0.0571)		
Supplier Refund & Reconciliation Adjustment (RA)		\$/Mcf	(0.0078)
Actual Adjustment (AA)		\$/Mcf	0.3198
Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	9.7320	\$/Mcf	10.1011

Gas Cost Recovery Rate Effective Dates: 2-Jan-07 to 30-Jan-07

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Total Annual Expected Demand Gas Cost	\$	112,160,415
Total Annual Demand Sales (excluding Choice volumes)	Mcf	86,278,000
Expected Gas Cost Demand Rate	\$/Mcf	1.3000
Total Annual Expected Other Gas Cost	\$	732,423,662
Total Annual Other Sales (excluding Choice volumes)	Mcf	86,278,000
Expected Gas Cost Other Rate	\$/Mcf	8.4891
PUCO Ordered Rate - Case No.	\$/Mcf	-
Expected Gas Cost (EGC)	\$/Mcf	9.7891

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0048)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0048)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	0.0018
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0078)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	(0.6903)
Previous Quarter Actual Adjustment	\$/Mcf	(0.7782)
Second Previous Quarter Actual Adjustment	\$/Mcf	0.5929
Third Previous Quarter Actual Adjustment	\$/Mcf	1.1954
Actual Adjustment (AA)	\$/Mcf	0.3198

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979

Date Filed: December 15, 2006

By: Larry W. Martin
Title: Director, Regulatory Policy

PURCHASED GAS ADJUSTMENT

COLUMBIA GAS OF OHIO, INC.

EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate In Effect As Of January 2, 2007 And The
Volume For The Twelve Month Period Ended October 31, 2007

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Miscellaneous	Total
<u>Primary Gas Suppliers</u>				
(A) Interstate Pipeline Suppliers (Sched 1-A)				
Columbia Gas Transmission Corp	156,286,922	287,298,800	1,218,339	444,804,061
Columbia Gulf Transmission Co	13,880,357	-	-	13,880,357
Panhandle Eastern Pipe Line Corp	2,417,400	11,680,000	123,123	14,220,523
Crossroads Pipeline Company	1,128,922	-	-	1,128,922
North Coast Pipeline Company	-	-	-	-
Tennessee Gas Pipeline Co	-	-	-	-
Reserved for Future Use	-	-	-	-
Reserved For Future Use	-	-	-	-
Firm Peaking Contracts	1,218,189	-	-	1,218,189
Reserved for Future Use	-	-	-	-
Miscellaneous Contracts	12,627,433	-	-	12,627,433
Total Interstate Pipeline Suppliers	187,559,223	298,978,800	1,341,462	487,879,485
GCR -Related % of Peak Day Requirement	59.80%			
Total GCR - Related Interstate Pipeline Suppliers	112,160,415	298,978,800	1,341,462	412,480,677
(B) Synthetic (Sched 1-A)	-			-
(C) Other Gas Companies (Sched 1-B)	-			-
(D) Ohio Producers (Sched 1-B)	-	37,929,320	-	37,929,320
(E) Self-Help Arrangements (Sched 1-B)	-	-	-	-
(F) Special Purchases (Sched 1-B)	-	394,174,080	-	394,174,080
Total Primary Gas Suppliers	112,160,415	731,082,200	1,341,462	844,584,077
<u>Utility Production</u>				
Total Utility Production (Details Attached)				-
<u>Includable Propane</u>				
(A) Peak Shaving (Details Attached)				-
(B) Volumetric (Details Attached)				-
Total Includable Propane				-
Total Expected Gas Cost Amount				844,584,077

PURCHASED GAS ADJUSTMENT

COLUMBIA GAS OF OHIO, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

Details for the EGC Rate In Effect As Of January 2, 2007 And The
Volume For The Twelve Month Period Ended October 31, 2007

Supplier or Transporter Name Columbia Gas Transmission Corp
Tariff Sheet Reference See Attached
Effective Date of Tariff October 1, 2006 Rate Schedule Number: 25, 26 & 29

Type Gas Purchased ☒ Natural ☐ Liquefied ☐ Synthetic
Unit Or Volume Type ☐ MCF ☒ Dekatherm ☐ Other
Purchase Source ☒ Interstate ☐ Intrastate

Particulars	Unit Rate (\$ Per)	Twelve Month Volume	Expected Gas Cost Amount
<u>Demand</u>			
Storage Service Transport SST - W	5.7710	8,687,580	50,136,024
Storage Service Transport SST - S	5.7710	4,343,790	25,068,012
Reservation Charge FTS	5.9410	4,572,264	27,163,820
Reservation Charge FSS RES	1.5000	17,375,160	26,062,740
Capacity Charge FSS CAP	0.0288	967,233,552	27,856,326
			156,286,922
<u>Commodity</u>			
Commodity			-
Storage (DTH) *	7.3000	39,356,000	287,298,800
Total Commodity			287,298,800
<u>Miscellaneous</u>			
FSS - Injection	0.0153	40,274,000	616,192
FSS - Withdrawal	0.0153	39,356,000	602,147
Total Miscellaneous			1,218,339
Total Expected Gas Cost of Primary Supplier/Transporter			444,804,061

NOTE: If any rate shown above is different than the unit rate reported in previous quarterly reports, it has been indicated by an asterisk (*) and a copy of supplier tariff sheet has been attached. If tariff sheet is not available, then a detailed explanation has been supplied.

Currently Effective Rates
 Applicable to Rate Schedule FTS and NTS
 Rate Per Dth

	Base Tariff Rate 1/	Transportation Cost Rate Adjustment		Electric Power Costs Adjustment		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
	Current	Surcharge	Current	Surcharge				
Rate Schedule FTS								
Reservatation Charge 3/	\$ 5.575	0.354	-0.017	0.029	0.000	-	5.941	0.195
Commodity								
Maximum	¢ 1.04	0.25	0.00	0.26	0.01	0.16	1.72	1.72
Minimum	¢ 1.04	0.25	0.00	0.26	0.01	0.16	1.72	1.72
Overrun	¢ 19.37	1.41	-0.06	0.36	0.01	0.16	21.25	21.25
Rate Schedule NTS								
Reservatation Charge 3/	\$ 7.084	0.354	-0.017	0.029	0.000	-	7.450	0.245
Commodity								
Maximum	¢ 1.04	0.25	0.00	0.26	0.01	0.16	1.72	1.72
Minimum	¢ 1.04	0.25	0.00	0.26	0.01	0.16	1.72	1.72
Overrun	¢ 24.33	1.41	-0.06	0.36	0.01	0.16	26.21	26.21

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 30A.
 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
 3/ Minimum reservation charge is \$0.00.

Currently Effective Rates
 Applicable to Rate Schedule SST and GTS
 Rate Per Dth

	Base Tariff Rate 1/	Transportation Cost		Electric Power		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
		Current	Surcharge	Current	Surcharge			
Rate Schedule SST								
Reservation Charge 3/	\$ 5.405	0.354	-0.017	0.029	0.000	-	5.771	0.190
Commodity								
Maximum	¢ 1.02	0.25	0.00	0.26	0.01	0.16	1.70	1.70
Minimum	¢ 1.02	0.25	0.00	0.26	0.01	0.16	1.70	1.70
Overrun	¢ 18.79	1.41	-0.06	0.36	0.01	0.16	20.67	20.67
Rate Schedule GTS								
Commodity								
Maximum	¢ 74.23	2.58	-0.11	0.45	0.01	0.16	77.32	77.32
Minimum	¢ 3.08	0.25	-0.11	0.26	0.01	0.16	3.65	3.65
MFCC	¢ 71.15	2.33	0.00	0.19	0.00	-	73.67	73.67

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 30A.
 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
 3/ Minimum reservation charge is \$0.00.

Columbia Gas Transmission Corporation
 FERC Gas Tariff
 Second Revised Volume No. 1

Twenty-first Revised Sheet No. 29
 Superseding
 Twentieth Revised Sheet No. 29

Currently Effective Rates

Applicable to Rate Schedule FSS, ISS, and SIT
 Rate Per Dth

	Base Tariff Rate 1/	Transportation Cost		Electric Power		Annual Charge 2/	Total Effective Rate	Daily Rate
		Rate Adjustment Current	Surcharge	Costs Adjustment Current	Surcharge Adjustment			
Rate Schedule FSS								
Reservation Charge	\$	1.500	-	-	-	-	1.500	0.049
Capacity	¢	2.88	-	-	-	-	2.88	2.88
Injection	¢	1.53	-	-	-	-	1.53	1.53
Withdrawal	¢	1.53	-	-	-	-	1.53	1.53
Overrun	¢	10.87	-	-	-	-	10.87	10.87
Rate Schedule ISS								
Commodity								
Maximum	¢	5.92	-	-	-	-	5.92	5.92
Minimum	¢	0.00	-	-	-	-	0.00	0.00
Injection	¢	1.53	-	-	-	-	1.53	1.53
Withdrawal	¢	1.53	-	-	-	-	1.53	1.53
Rate Schedule SIT								
Commodity								
Maximum	¢	4.11	-	-	-	-	4.11	4.11
Minimum	¢	1.53	-	-	-	-	1.53	1.53

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.

2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.

Issued by: Carl W. Levander, Vice President
 Issued on: December 30, 2005

Effective: February 1, 2006

PURCHASED GAS ADJUSTMENT

COLUMBIA GAS OF OHIO, INC.

DERIVATION OF RESERVATION CHARGES

January 2, 2007 GCR

Columbia Gas Transmission Corp

SST

Reservation Charge	5.4050
TCRA Current Rate	0.3540
TCRA Surcharge	(0.0170)
EPCA Current Rate	0.0290
EPCA Surcharge	-
TOTAL	5.7710

FTS

Reservation Charge	5.5750
TCRA Current Rate	0.3540
TCRA Surcharge	(0.0170)
EPCA Current Rate	0.0290
EPCA Surcharge	-
R & D Funding	-
TOTAL	5.9410

PURCHASED GAS ADJUSTMENT

COLUMBIA GAS OF OHIO, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

Details for the EGC Rate In Effect As Of January 2, 2007 And The
Volume For The Twelve Month Period Ended October 31, 2007

Supplier or Transporter Name Columbia Gulf Transmission Co
Tariff Sheet Reference See Attached
Effective Date of Tariff October 1, 2006 Rate Schedule Number: 18 & 18A

Type Gas Purchased ☒ Natural ☐ Liquefied ☐ Synthetic
Unit Or Volume Type ☐ MCF ☒ Dekatherm ☐ Other
Purchase Source ☒ Interstate ☐ Intrastate

Particulars	Unit Rate (\$ Per)	Twelve Month Volume	Expected Gas Cost Amount
<u>Demand</u> Firm Trans Service FTS-1	3.1450	4,413,468	13,880,357
Total Demand			13,880,357
<u>Commodity</u> Commodity Storage (DTH)			
Total Commodity			-
<u>Miscellaneous</u> Injection Withdrawal			
Total Miscellaneous			-
Total Expected Gas Cost of Primary Supplier/Transporter			13,880,357

NOTE: If any rate shown above is different than the unit rate reported in previous quarterly reports, it has been indicated by an asterisk (*) and a copy of supplier tariff sheet has been attached. If tariff sheet is not available, then a detailed explanation has been supplied.

Currently Effective Rates
Applicable to Rate Schedule FTS-1
Rates per Dth

Base Rate (1) \$	Annual Charge Adjustment (2) \$	Subtotal (3) \$	Total Effective Rate (4) \$	Daily Rate (5) \$	Company Use and Unaccounted For (6) \$
3.1450	-	3.1450	3.1450	0.1034	-
0.0170	0.0016	0.0186	0.0186	0.0186	2.265
0.0170	0.0016	0.0186	0.0186	0.0186	2.265
0.1204	0.0016	0.1220	0.1220	0.1220	2.265

Rate Schedule FTS-1
Rayne, LA To Points North
Reservation Charge 2/

Commodity
Maximum
Minimum
Overrun

1/ Pursuant to Section 154.402 of the Commission's Regulations. Rate applies to all Gas Delivered and is non-cumulative, i.e., when transportation involves more than one zone, rate will be applied only one time.

2/ The Minimum Rate under Reservation Charge is zero (0).

Currently Effective Rates
 Applicable to Rate Schedule FTS-2
 Rates per Dth

	Base Rate (1) \$	Annual Charge Adjustment (2) \$ 1/	Subtotal (3) \$	Total Effective Rate (4) \$	Daily Rate (5) \$	Company Use and Unaccounted For (6) %
Rate Schedule FTS-2						
Offshore Laterals						
Reservation Charge 2/	2.6700	-	2.6700	2.6700	0.0878	-
Commodity						
Maximum	0.0002	0.0016	0.0018	0.0018	0.0018	0.341
Minimum	0.0002	0.0016	0.0018	0.0018	0.0018	0.341
Overrun	0.0880	0.0016	0.0896	0.0896	0.0896	0.341
Onshore Laterals						
Reservation Charge 2/	1.0603	-	1.0603	1.0603	0.0349	-
Commodity						
Maximum	0.0017	0.0016	0.0033	0.0033	0.0033	0.571
Minimum	0.0017	0.0016	0.0033	0.0033	0.0033	0.571
Overrun	0.0366	0.0016	0.0382	0.0382	0.0382	0.571
Offsystem-Onshore						
Reservation Charge 2/	2.5255	-	2.5255	2.5255	0.0830	-
Commodity						
Maximum	0.0070	0.0016	0.0086	0.0086	0.0086	-
Minimum	0.0070	0.0016	0.0086	0.0086	0.0086	-
Overrun	0.0900	0.0016	0.0916	0.0916	0.0916	-

1/ Pursuant to Section 154.402 of the Commission's Regulations. Rate applies to all Gas Delivered and is non-cumulative, i.e., when transportation involves more than one zone, rate will be applied only one time.

2/ The Minimum Rate under Reservation Charge is zero (0).

PURCHASED GAS ADJUSTMENT

COLUMBIA GAS OF OHIO, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

Details for the EGC Rate In Effect As Of January 2, 2007 And The
Volume For The Twelve Month Period Ended October 31, 2007

Supplier or Transporter Name Panhandle Eastern Pipe Line Corp
Tariff Sheet Reference See Attached
Effective Date of Tariff November 1, 2006 Rate Schedule Number: 5, 9, 14
Type Gas Purchased ☒ Natural ☐ Liquefied ☐ Synthetic
Unit Or Volume Type ☐ MCF ☒ Dekatherm ☐ Other
Purchase Source ☒ Interstate ☐ Intrastate

Particulars	Unit Rate (\$ Per)	Twelve Month Volume	Expected Gas Cost Amount
<u>Demand</u>			
Enhanced Firm Trans EFT	13.4300	180,000	2,417,400
Total Demand			2,417,400
<u>Commodity</u>			
Commodity Storage (DTH) *	7.3000	1,600,000	11,680,000
Total Commodity			11,680,000
<u>Miscellaneous</u>			
FS - Injection	0.0385	1,598,000	61,523
FSS - Withdrawal	0.0385	1,600,000	61,600
IOS - Injection	0.0033	-	-
IOS - Withdrawal	0.0033	-	-
Total Miscellaneous			123,123
Total Expected Gas Cost of Primary Supplier/Transporter			14,220,523

NOTE: If any rate shown above is different than the unit rate reported in previous quarterly reports, it has been indicated by an asterisk (*) and a copy of supplier tariff sheet has been attached. If tariff sheet is not available, then a detailed explanation has been supplied.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE EFT
 ENHANCED FIRM TRANSPORTATION SERVICE

Each rate set forth on this tariff sheet is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule

Description	Base Rate Per Dt.	Section 25.1 Adjustment	Section 18 Surch. 1/	Maximum Rate Per Dt.	Overrun Charge Per Dt. 2/	Minimum Rate Per Dt.	Fuel Reimbursement
Gathering							
Reservation Rate	\$ 8.57	-	-	\$ 8.67	28.50 ¢	-	-
Commodity Rate	0.16 ¢	-	0.16 ¢	0.32 ¢	-	0.16 ¢	0.57 ¢
Transmission Charge							
Field Zone							
Reservation Rate	\$ 4.73	-	-	\$ 4.73	15.55 ¢	-	-
Commodity Rate	1.95 ¢	-	0.16 ¢	2.11 ¢	-	1.95 ¢	0.83 ¢
Market Zone							
Access Charge	\$ 3.30	-	-	\$ 3.30	10.85 ¢	-	-
Commodity Rate	0.06 ¢	-	0.16 ¢	0.22 ¢	-	0.06 ¢	-
Mileage Charge (per 100 Miles)							
1 - 100 Reservation Rate	\$ 0.60			\$ 0.60	1.97 ¢	-	-
Commodity Rate	0.25 ¢			0.25 ¢	-	0.25 ¢	0.44 ¢
101 - 200 Reservation Rate	\$ 1.20			\$ 1.20	3.94 ¢	-	-
Commodity Rate	0.50 ¢			0.50 ¢	-	0.50 ¢	0.88 ¢
201 - 300 Reservation Rate	\$ 1.80			\$ 1.80	5.91 ¢	-	-
Commodity Rate	0.75 ¢			0.75 ¢	-	0.75 ¢	1.32 ¢
301 - 400 Reservation Rate	\$ 2.40			\$ 2.40	7.88 ¢	-	-
Commodity Rate	1.00 ¢			1.00 ¢	-	1.00 ¢	1.76 ¢
401 - 500 Reservation Rate	\$ 3.00			\$ 3.00	9.85 ¢	-	-
Commodity Rate	1.25 ¢			1.25 ¢	-	1.25 ¢	2.20 ¢
501 - 600 Reservation Rate	\$ 3.60			\$ 3.60	11.82 ¢	-	-
Commodity Rate	1.50 ¢			1.50 ¢	-	1.50 ¢	2.64 ¢
601 - 700 Reservation Rate	\$ 4.20			\$ 4.20	13.79 ¢	-	-
Commodity Rate	1.75 ¢			1.75 ¢	-	1.75 ¢	3.08 ¢
701 - 800 Reservation Rate	\$ 4.80			\$ 4.80	15.76 ¢	-	-
Commodity Rate	2.00 ¢			2.00 ¢	-	2.00 ¢	3.52 ¢
801 - 900 Reservation Rate	\$ 5.40			\$ 5.40	17.73 ¢	-	-
Commodity Rate	2.25 ¢			2.25 ¢	-	2.25 ¢	3.96 ¢
901 - 1000 Reservation Rate	\$ 6.00			\$ 6.00	19.70 ¢	-	-
Commodity Rate	2.50 ¢			2.50 ¢	-	2.50 ¢	4.40 ¢

Surcharges

- 1/ Surcharges pursuant to Section 18.2 of the General Terms and Conditions. See currently effective Sheet No. 19. Reservation and Commodity surcharges will be billed in accordance with the provisions of the General Terms and Conditions under which they are authorized.
- 2/ Maximum firm volumetric rate applicable for capacity release, exclusive of surcharges.

Issued by: William W. Grygar
 Vice President
 Issued on: September 29, 2006

Effective: November 1, 2006

CURRENTLY EFFECTIVE RATES
RATE SCHEDULE 10S
IN/OUT STORAGE

Each rate set forth on this tariff sheet is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule

<u>Description</u>	<u>Maximum Rate Per Dt.</u>	<u>Minimum Rate Per Dt.</u>	<u>Fuel Reimbursement</u>
Deliverability Charge	\$ 3.35 <u>1/</u>	-	-
Capacity Charge	40.28¢ <u>1/</u>	-	-
Injection Charge	0.33	0.33¢	1.84¢
Withdrawal Charge	0.33	0.33	0.81
Overrun Charge	14.85	-	-

1/ Maximum rate applicable for capacity release.

Issued by: William W. Grygar
Vice President
Issued on: September 29, 2006

Effective: November 1, 2006

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FS
 FLEXIBLE STORAGE SERVICE

Each rate set forth on this tariff sheet is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

<u>Description</u>	<u>Maximum Rate Per Dt.</u>	<u>Minimum Rate Per Dt.</u>	<u>Fuel Reimbursement</u>
<u>Market Area</u>			
Deliverability Charge	\$ 2.97 1/	-	-
Capacity Charge	42.46¢ 1/	-	-
Injection Charge	3.85	3.85¢	1.95¢
Withdrawal Charge	3.85	3.85	1.17
Overrun Charge	13.50	-	-
<u>Field Area</u>			
Deliverability Charge	\$ 3.35 1/	-	-
Capacity Charge	40.28¢ 1/	-	-
Injection Charge	0.33	0.33¢	1.84¢
Withdrawal Charge	0.33	0.33	0.81
Overrun Charge	14.85	-	-
<u>Surcharges</u>			
Dakota Gasification 2/ Deliverability - Market Area		\$0.00	

1/ Maximum rate applicable for capacity release

2/ Dakota Gasification Transition Cost Surcharge pursuant to Section 18.6 of the General Terms and Conditions

Issued by: William W. Grygar
 Vice President
 Issued on: October 4, 2006

Effective: November 1, 2006

PURCHASED GAS ADJUSTMENT

COLUMBIA GAS OF OHIO, INC.

DERIVATION OF RESERVATION CHARGES

January 2, 2007 GCR

EFT - West End

Field Zone	4.7300
Access Charge	3.3000
N/A	-
Reservation 801-900	5.4000
TOTAL	13.4300

PURCHASED GAS ADJUSTMENT

COLUMBIA GAS OF OHIO, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

Details for the EGC Rate In Effect As Of January 2, 2007 And The
Volume For The Twelve Month Period Ended October 31, 2007

Supplier or Transporter Name Crossroads Pipeline Company
Tariff Sheet Reference Per Contract
Effective Date of Tariff October 1, 2006 Rate Schedule Number: 6

Type Gas Purchased ☒ Natural ☐ Liquefied ☐ Synthetic
Unit Or Volume Type ☐ MCF ☒ Dekatherm ☐ Other
Purchase Source ☒ Interstate ☐ Intrastate

Particulars	Unit Rate (\$ Per)	Twelve Month Volume	Expected Gas Cost Amount
<u>Demand</u>			
Reservation Charge FT-1	3.3238	339,648	1,128,922
Total Demand			1,128,922
<u>Commodity</u>			
Commodity Storage (DTH)			-
Total Commodity			-
<u>Miscellaneous</u>			
Injection			-
Withdrawal			-
Total Miscellaneous			-
Total Expected Gas Cost of Primary Supplier/Transporter			1,128,922

NOTE: If any rate shown above is different than the unit rate reported in previous quarterly reports, it has been indicated by an asterisk (*) and a copy of supplier tariff sheet has been attached. If tariff sheet is not available, then a detailed explanation has been supplied.

Currently Effective Rates Applicable to Rate Schedules FT-1, IT-1 and PALS Rate per Dth					
	Base Tariff Rate	Annual Charge Adjustment	Total Effective Rate	Daily Rate	
Rate Schedule FT-1					
Reservation Charge					
Maximum	\$ 3.3238	-	3.3238	0.1093	
Minimum	\$ 0.0000	-	0.0000	0.0000	
Commodity Charge					
Maximum	¢ 0.00	0.16	0.16	0.16	
Minimum	¢ 0.00	0.16	0.16	0.16	
Overrun	¢ 10.93	0.16	11.09	11.09	
Rate Schedule IT-1					
Commodity Charge					
Maximum	¢ 10.93	0.16	11.09	11.09	
Minimum	¢ 0.00	0.16	0.16	0.16	
Rate Schedule PALS					
Parking Service					
Maximum	¢ 10.93	-	10.93	10.93	
Minimum	¢ 0.00	-	0.00	0.00	
Lending Service					
Maximum	¢ 10.93	-	10.93	10.93	
Minimum	¢ 0.00	-	0.00	0.00	
RETAINAGE PERCENTAGE					
Transportation Retainage	0.2%				

PURCHASED GAS ADJUSTMENT

COLUMBIA GAS OF OHIO, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

Details for the EGC Rate In Effect As Of January 2, 2007 And The
Volume For The Twelve Month Period Ended October 31, 2007

Supplier or Transporter Name Firm Peaking Contracts
Tariff Sheet Reference Per Contracts
Effective Date of Tariff Per Contract Rate Schedule Number: N/A

Type Gas Purchased ☒ Natural ☐ Liquefied ☐ Synthetic
Unit Or Volume Type ☐ MCF ☒ Dekatherm ☐ Other
Purchase Source ☒ Interstate ☐ Intrastate

Particulars	Unit Rate (\$ Per)	Twelve Month Volume	Expected Gas Cost Amount
<u>Demand</u> Firm Peaking Contracts			1,218,189
Total Demand			1,218,189
<u>Commodity</u> Commodity Storage (DTH)			- -
Total Commodity			-
<u>Miscellaneous</u> Injection Withdrawal			- -
Total Miscellaneous			-
Total Expected Gas Cost of Primary Supplier/Transporter			1,218,189

NOTE: If any rate shown above is different than the unit rate reported in previous quarterly reports, it has been indicated by an asterisk (*) and a copy of supplier tariff sheet has been attached. If tariff sheet is not available, then a detailed explanation has been supplied.

PURCHASED GAS ADJUSTMENT

COLUMBIA GAS OF OHIO, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

Details for the EGC Rate In Effect As Of January 2, 2007 And The
Volume For The Twelve Month Period Ended October 31, 2007

Supplier or Transporter Name Miscellaneous Contracts
Tariff Sheet Reference Per Contract
Effective Date of Tariff Per Contract Rate Schedule Number: _____

Type Gas Purchased ☒ Natural ☐ Liquefied ☐ Synthetic
Unit Or Volume Type ☐ MCF ☒ Dekatherm ☐ Other _____
Purchase Source ☒ Interstate ☐ Intrastate

Particulars	Unit Rate (\$ Per)	Twelve Month Volume	Expected Gas Cost Amount
<u>Demand</u> Demand Charges			12,627,433
Total Demand			12,627,433
<u>Commodity</u> Commodity Storage (DTH)			- -
Total Commodity			-
<u>Miscellaneous</u> Injection Withdrawal			- -
Total Miscellaneous			-
Total Expected Gas Cost of Primary Supplier/Transporter			12,627,433

NOTE: If any rate shown above is different than the unit rate reported in previous quarterly reports, it has been indicated by an asterisk (*) and a copy of supplier tariff sheet has been attached. If tariff sheet is not available, then a detailed explanation has been supplied.

PURCHASED GAS ADJUSTMENT

COLUMBIA GAS OF OHIO, INC.

OTHER PRIMARY GAS SUPPLIERS

Details for the EGC Rate In Effect As Of January 2, 2007 And The
Volume For The Twelve Month Period Ended October 31, 2007

	Unit Rate (\$/MCF)	Twelve Month Volume	Expected Gas Cost Amount (\$)
<u>Other Gas Companies</u>			
<u>Total Other Gas Companies</u>			
<u>Ohio Producers</u>			
Various Producers *	8.3600	4,537,000	37,929,320
<u>Total Ohio Producers</u>			37,929,320
<u>Self-Help Arrangement</u>			
<u>Total Self-Help Arrangement</u>			
<u>Special Purchases</u>			
Various Producers & Transporters *	8.6400	45,622,000	394,174,080
<u>Total Special Purchases</u>			394,174,080

PURCHASED GAS ADJUSTMENT

COLUMBIA GAS OF OHIO, INC.SUPPLIER REFUND AND
RECONCILIATION ADJUSTMENTDETAILS FOR THE THREE MONTH PERIOD ENDED October 31, 2007

PARTICULARS	UNIT	AMOUNT
Jurisdictional Sales: Twelve Months Ended <u>October 31, 2007</u>	Mcf	77,533,000
Total Sales: Twelve Months Ended <u>October 31, 2007</u>	Mcf	77,533,000
Ratio of Jurisdictional Sales To Total Sales	Ratio	1.0000
Supplier Refunds Received During Three Month Period	\$	-
Jurisdictional Share Of Supplier Refunds Received	\$	-
Reconciliation Adjustments Ordered During Quarter BA over 12 Months	\$	-
Total Jurisdictional Refund and Reconciliation Adjustment	\$	-
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest	\$	-
Jurisdictional Sales: Twelve Months Ended <u>October 31, 2007</u>	Mcf	77,533,000
Current Supplier Refund And Reconciliation Adjustment	\$/Mcf	-

DETAILS OF REFUNDS / ADJUSTMENTS

RECEIVED / ORDERED DURING THE
THREE MONTH PERIOD ENDED July-06

PARTICULARS	AMOUNT
SUPPLIER REFUNDS RECEIVED DURING QUARTER	
PANHANDLE EASTERN PIPELINE COMPANY	
PANHANDLE EASTERN PIPELINE COMPANY	
PANHANDLE EASTERN PIPELINE COMPANY	
TRUNKLINE PIPELINE	
PANHANDLE EASTERN PIPELINE COMPANY	
PANHANDLE EASTERN PIPELINE COMPANY	
PANHANDLE EASTERN PIPELINE COMPANY	
TRUNKLINE PIPELINE	
PANHANDLE EASTERN PIPELINE COMPANY	
PANHANDLE EASTERN PIPELINE COMPANY	
COLUMBIA GAS TRANSMISSION CORPORATION	
COLUMBIA GAS TRANSMISSION CORPORATION	
COLUMBIA GULF TRANSMISSION COMPANY	
Total Supplier Refunds	-
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	
Total Reconciliation Adjustments	-

PURCHASED GAS ADJUSTMENT

COLUMBIA GAS OF OHIO, INC.

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED July-06

PARTICULARS	UNIT	MONTH May-06	MONTH June-06	MONTH July-06
SUPPLY VOLUME PER BOOKS				
Primary Gas Suppliers	Mcf	2,108,443	1,355,443	424,432
Unaccounted For Gas (A)	Mcf			
Other Volumes	Mcf			
Total Supply Volumes	Mcf	2,108,443	1,355,443	424,432
Primary Gas Suppliers	\$	25,262,733	8,737,651	(6,340,235)
Banking & Balancing	\$	(153,227)	(103,990)	(89,394)
Transportation Supplemental Credits	\$	(61,415)	(24,297)	(18,086)
Agent Handling Fee Credits	\$	-	-	-
Gas Lost Due To Line Breakage	\$	(33,230)	(1,605)	(6,261)
Standby Demand Credits	\$	(26,195)	(26,194)	(26,194)
Columbia Gulf Capacity	\$	-	-	-
Other Cost	\$	-	-	-
Total Supply Cost	\$	24,988,666	8,581,564	(6,480,171)
Monthly Sales Volumes Excluding CHOICE	Mcf	4,116,498	2,388,924	1,634,737
Unit Book Cost (Supply \$ / Sales Mcf)	\$/Mcf	6.0704	3.5922	(3.9640)
RECOVERY OF SUPPLY COSTS				
EGC In Effect For Month For Non-PIP Customers	\$/Mcf	9.4514	9.1336	8.9324
Monthly Sales To Non-PIP Customers	Mcf	3,647,109	2,129,822	1,489,227
Recovery Of Supply Costs From Non-PIP Customers	\$	34,470,286	19,452,942	13,302,371
EGC In Effect For Month For PIP Customers	\$/Mcf	9.3943	9.0765	8.8753
Monthly Sales To PIP Customers	Mcf	469,389	259,102	145,510
Recovery Of Supply Costs From PIP Customers	\$	4,409,581	2,351,739	1,291,445
Total Recovery Of Supply Costs	\$	38,879,867	21,804,681	14,593,816
Monthly Cost Difference	\$	(13,891,201)	(13,223,117)	(21,073,987)
(1) Correction to August 2006 GCR filing	\$			(754,519)
(2) North Coast Gas Transmission Correction	\$			389,975
Balance Adjustment (Schedule IV)	\$			(4,970,805)
PARTICULARS		UNIT		MONTH
Cost Difference For the Three Month Period		\$		(53,523,654)
Twelve Month Sales Ended <u>October 31, 2007</u>		Mcf		77,533,000
CURRENT QUARTERLY ACTUAL ADJUSTMENT		\$/Mcf		(0.6903)

- (1) Correction due to volumetric error in calculating recovery of supply costs for February 2006 in which sales volumes were entered into August 2006 GCR filing 62,036 Mcf lower than actual.
AA correction is being made for (62,036 Mcf multiplied by February's EGC rate of 11.302) = (\$701,131).
BA correction for the AA is being made for (62,036 Mcf multiplied by effective actual adjustment rate for the time period May 2005 to April 2006 of .8729) = (\$54,151).
BA correction for the RA is being made for (62,036 Mcf multiplied by the effective actual adjustment rate for the time period May 2005 - April 2006 of -.0123) = \$763.
- (2) Correction to North Coast Gas Transmission November 2004 billing error that was corrected in the billing system March 2005 billing, however it did not translate to the GL system resulting in a discrepancy between the two systems. The volume information used to calculate recoveries in the gas cost deferral calculation was overstated by 44,342 MCF impacting recoveries by \$389,974.59 (44,342 Mcf multiplied by November 2004 gas cost recovery rate of 8.7947).

PURCHASED GAS ADJUSTMENT**COLUMBIA GAS OF OHIO, INC.****BALANCE ADJUSTMENT**Details For The Three Month Period Ended October 31, 2007

PARTICULARS	UNIT	AMOUNT
Cost difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the currently effective GCR.		See Attachment to Schedule IV Page 1 of 3
Less: Dollar amount resulting from the AA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.		
BALANCE ADJUSTMENT FOR THE AA	\$	(4,750,154)
Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.		See Attachment to Schedule IV Page 2 of 3
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of _____ \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.		
BALANCE ADJUSTMENT FOR THE RA	\$	(220,651)
Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.		See Attachment to Schedule IV Page 3 of 3
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect immediately prior to the current rate.		
BALANCE ADJUSTMENT FOR THE BA	\$	-
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	(4,970,805)

COLUMBIA GAS OF OHIO, INC.

ATTACHMENT TO SCHEDULE IV

BALANCE ADJUSTMENT FOR THE AA

Actual Adjustment Amount Effective: <u>August-05</u> through <u>July-06</u> \$ (33,428,861)					
<u>MONTH/ YEAR</u>	<u>JURISDICTIONAL SALES (1) MCF</u>	<u>FIRST YEAR CHOICE SALES MCF</u>	<u>TOTAL MCF</u>	<u>EFFECTIVE ACTUAL ADJUSTMENT \$/MCF</u>	<u>AMOUNT DISTRIBUTED \$</u>
Aug-05	1,718,216	98,876	1,817,092	-0.3230	(586,921)
Sep-05	1,700,601	105,087	1,805,688	-0.3230	(583,237)
Oct-05	2,242,778	154,596	2,397,374	-0.3230	(774,352)
Nov-05	6,351,193	418,981	6,770,174	-0.3230	(2,186,766)
Dec-05	13,855,234	915,203	14,770,437	-0.3230	(4,770,851)
Jan-06	15,648,445	1,073,181	16,721,626	-0.3230	(5,401,085)
Feb-06	13,329,003	769,052	14,098,055	-0.3230	(4,553,672)
Mar-06	13,114,729	1,082,198	14,196,927	-0.3230	(4,585,608)
Apr-06	7,702,611	688,498	8,391,109	-0.3230	(2,710,328)
May-06	3,647,109	282,813	3,929,922	-0.3230	(1,269,365)
Jun-06	2,129,822	164,594	2,294,416	-0.3230	(741,096)
Jul-06	<u>1,489,227</u>	<u>106,518</u>	<u>1,595,745</u>	-0.3230	<u>(515,426)</u>
TOTAL	82,928,968	5,859,597	88,788,565		<u>(28,678,707)</u>
BALANCE ADJUSTMENT FOR THE AA					<u>\$ (4,750,154)</u>

(1) (Includes PIPP volumes beginning 4/04).

COLUMBIA GAS OF OHIO, INC.

ATTACHMENT TO SCHEDULE IV

BALANCE ADJUSTMENT FOR THE RA

Supplier Refund and Reconciliation Adjustment					
Amount Effective: <u>August-05</u> through <u>July-06</u> \$ (1,525,842)					
<u>MONTH/ YEAR</u>	<u>JURISDICTIONAL SALES (1) MCF</u>	<u>FIRST YEAR CHOICE SALES MCF</u>	<u>TOTAL MCF</u>	<u>EFFECTIVE ACTUAL ADJUSTMENT \$/MCF</u>	<u>AMOUNT DISTRIBUTED \$</u>
Aug-05	1,718,216	98,876	1,817,092	-0.0147	(26,711)
Sep-05	1,700,601	105,087	1,805,688	-0.0147	(26,544)
Oct-05	2,242,778	154,596	2,397,374	-0.0147	(35,241)
Nov-05	6,351,193	418,981	6,770,174	-0.0147	(99,522)
Dec-05	13,855,234	915,203	14,770,437	-0.0147	(217,125)
Jan-06	15,648,445	1,073,181	16,721,626	-0.0147	(245,808)
Feb-06	13,329,003	769,052	14,098,055	-0.0147	(207,241)
Mar-06	13,114,729	1,082,198	14,196,927	-0.0147	(208,695)
Apr-06	7,702,611	688,498	8,391,109	-0.0147	(123,349)
May-06	3,647,109	282,813	3,929,922	-0.0147	(57,770)
Jun-06	2,129,822	164,594	2,294,416	-0.0147	(33,728)
Jul-06	<u>1,489,227</u>	<u>106,518</u>	<u>1,595,745</u>	-0.0147	<u>(23,457)</u>
TOTAL	82,928,968	5,859,597	88,788,565		<u>(1,305,191)</u>
BALANCE ADJUSTMENT FOR THE RA					<u>\$ (220,651)</u>

(1) (Includes PIPP volumes beginning 4/04).

COLUMBIA GAS OF OHIO, INC.

ATTACHMENT TO SCHEDULE IV

BALANCE ADJUSTMENT FOR THE BA

Balance Adjustment					
Amount Effective: <u>May-06</u> through <u>July-06</u> \$ -					
MONTH/ YEAR	JURISDICTIONAL SALES (1) MCF	FIRST YEAR CHOICE SALES MCF	TOTAL MCF	EFFECTIVE ACTUAL ADJUSTMENT \$/MCF	AMOUNT DISTRIBUTED \$
May-06	3,647,109	282,813	3,929,922	0	-
Jun-06	2,129,822	164,594	2,294,416	0	-
Jul-06	<u>1,489,227</u>	<u>106,518</u>	<u>1,595,745</u>	0	<u>-</u>
TOTAL	7,266,158	553,925	7,820,083		<u>-</u>
BALANCE ADJUSTMENT FOR THE BA					<u>\$ -</u>
.....					

(1) (Includes PIPP volumes beginning 4/04).

COLUMBIA GAS OF OHIO, INC.

Development of Gas Transportation Service
Supplemental Rates Based on GCR Dated
January 2, 2007

<u>Line No.</u>		<u>Amount</u>
1	<u>Full Requirements Via TCO</u>	
2	Demand EGC Costs	112,160,415
3	Sales Mcf per GCR Filing	<u>86,278,000</u>
4	Supplemental Demand Charge (Line 2 / Line 3)	130.00¢
5	Excise Tax Rate	x <u>0.04987</u>
6	Excise Tax	<u>6.48¢</u>
7	Full Requirements Via TCO	<u><u>136.48¢</u></u>
8	10% Full Requirements Via TCO	13.65¢
9	20% Full Requirements Via TCO	27.30¢
10	30% Full Requirements Via TCO	40.94¢
11	40% Full Requirements Via TCO	54.59¢
12	50% Full Requirements Via TCO	68.24¢
13	60% Full Requirements Via TCO	81.89¢
14	70% Full Requirements Via TCO	95.54¢
15	80% Full Requirements Via TCO	109.18¢
16	90% Full Requirements Via TCO	122.83¢