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American Electric Power  
1 Riverside Plaza  
Columbus, OH 43215  
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PUCO

December 13, 2006

Ms. Renee J. Jenkins  
Secretary of the Commission  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

Marvin I. Resnik  
Assistant General Counsel  
614/716-1606 (P)  
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miresnik@aep.com

Re: PUCO Case Nos. 89-6003-EL-TRF; 89-6007-EL-TRF; ~~04-169-EL-UNC~~

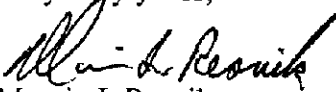
Dear Ms. Jenkins:

Enclosed are four copies of Columbus Southern Power Company's and Ohio Power Company's compliance tariffs, which are being filed in accordance with the Commission order dated November 29, 2005 in Case No. 04-169-EL-UNC. These updated tariff sheets reflect the compliance filing made by the Companies on June 30, 2005 in Case No. 04-169-EL-UNC and approved by the Commission's November 29, 2005 Finding and Order in that docket.

One copy of Columbus Southern Power Company's tariff filing should be filed in Case No. 89-6003-EL-TRF and one copy of Ohio Power Company's tariff filing should be filed in Case No. 89-6007-EL-TRF. One copy of each Company's tariff filing should be placed in Case No. 04-169-EL-UNC. Two copies of each Company's tariff filing have been designated for distribution to the Electricity Division of the Commission's Utilities Department.

The Companies will update their tariffs previously filed electronically with the Commission's Docketing Division.

Very truly yours,

  
Marvin I. Resnik

MIR:llg  
Enclosure  
cc: Parties of Record

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PUCO

OHIO POWER COMPANY

COMPLIANCE TARIFF

Filed pursuant to Order in Case No. 04-169-EL-UNC

## P.U.C.O. NO. 18

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Filed pursuant to Order dated November 29, 2005 in Case No. 04-169-EL-UNC

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Issued by  
Kevin E. Walker, President  
AEP Ohio

## P.U.C.O. NO. 18

SCHEDULE RS  
(Residential Service)Availability of Service

Available for residential service through one meter to individual residential customers. This schedule shall remain in effect through the last billing cycle of December 2007.

Monthly Rate (Schedule Codes 001, 003, 004, 005, 007, 008, 015, 017, 022, 038, 062)

	Generation	Distribution	Total
Customer Charge (\$)	--	4.00	4.00
Energy Charge (¢ per KWH):			
For the first 800 KWH used per month	4.06260	2.43144	6.49404
For all KWH over 800 used per month	3.68936	1.75670	5.44606

Storage Water Heating Provision

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

If the customer installs a Company approved storage water heating system which consumes electrical energy only during off-peak hours as specified by the Company and stores hot water for use during on-peak hours, the following shall apply:

- (a) For minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at the storage water heating energy charge (Schedule Code 012).
- (b) For minimum capacity of 100 gallons, the last 350 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 013)
- (c) For minimum capacity of 120 gallons or greater, the last 450 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 014)

	Generation	Distribution	Total
Storage Water Heating Energy Charge (¢ per KWH)	2.83584	--	2.83584

These provisions, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the Monthly Rate as set forth above.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

(Continued on Sheet No. 10-2)

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Kevin E. Walker, President  
AEP Ohio

## P.U.C.O. NO. 18

SCHEDULE RS  
(Residential Service)Storage Water Heating Provision (Cont'd)

The Company reserves the right to inspect at all reasonable times the storage water heating system and devices which qualify the residence for service under the Storage Water Heating Provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

Load Management Water Heating Provision (Schedule Code 011)

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

For residential customers who install a Company approved load management water heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at the load management water heating energy charge.

	Generation	Distribution	Total
Load Management Water Heating Energy Charge (\$ per KWH)	2.83584	--	2.83584

This provision, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the load management storage water heating system and devices which qualify the residence for service under the Load Management Water Heating Provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

(Continued on Sheet No. 10-3)

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Kevin E. Walker, President  
AEP Ohio

## P.U.C.O. NO. 18

SCHEDULE RS-ES  
(Residential Energy Storage)Availability of Service

Available to residential customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours. This schedule shall remain in effect through the last billing cycle of December 2007.

Households eligible to be served under this schedule shall be metered through 1 single-phase multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods.

Monthly Rate (Schedule Code 032)

	Generation	Distribution	Total
Customer Charge (\$)	--	8.00	8.00
Energy Charge (\$ per KWH):			
For all KWH used during the on-peak Billing period	5.33019	4.99069	10.32088
For all KWH used during the off-peak Billing period	2.83584	--	2.83584

On-Peak and Off-Peak Hours

For the purpose of this schedule, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Conservation and Load Management Credit

For the combination of an approved electric thermal storage space heating and/or cooling system and water heater, all of which are designed to consume electrical energy only during the off-peak billing period as previously described in this schedule, each residence will be credited the conservation and load management energy credit for all KWH used during the off-peak billing period, for a total of 60 monthly billing periods following the installation and use of these devices in such residence. the conservation and load management credit is applicable only to customers receiving such credit prior to March 23, 1995.

	Generation	Distribution	Total
Conservation and Load Management Energy Credit (\$ per KWH)	1.22848	--	1.22848

(Continued on Sheet No. 11-2)

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**SCHEDULE RS-TOD**  
**(Residential Time-of-Day Service)**Availability of Service

Available for residential service through one single-phase multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods to individual residential customers. Availability is limited to the first 1,000 customers applying for service under this schedule. This schedule shall remain in effect through the last billing cycle of December 2007.

Monthly Rate (Schedule Codes 030, 034)

	Generation	Distribution	Total
Customer Charge (\$)	--	8.00	8.00
Energy Charge (\$ per KWH):			
For all KWH used during the on-peak billing period	5.33019	4.99069	10.32088
For all KWH used during the off-peak billing period	2.83584	--	2.83584

On-Peak and Off-Peak Hours

For the purpose of this schedule, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 12-2)

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AEP Ohio

## P.U.C.O. NO. 18

SCHEDULE RDMS  
(Residential Demand Metered Service)Availability of Service

This schedule is available, subject to the availability of appropriate metering facilities and reasonable installation schedules, for full residential single-phase electric service through one delivery point to individual residential customers whose residences have permanently installed electric space heating devices which supply over 70 percent of the space heating requirements of the residence. This schedule shall remain in effect through the last billing cycle of December 2007.

This schedule provides an incentive for electric heating customers to utilize electric service in a manner that minimizes the rate of use during the Company's on-peak billing period.

A customer selecting this schedule shall agree to be served thereunder for an initial period of 12 months and to pay to the Company in 9 monthly installments of \$25 each, the sum of \$225 toward the distribution cost of purchasing and installing the special metering required. All metering equipment shall remain the property of the Company, which shall be responsible for its installation, operation, maintenance, testing, replacement and removal. A customer served hereunder who moves from one residence to another residence served by the Company and selects this schedule at the second residence shall not be required to pay again for the metering.

Monthly Rate (Schedule Code 019)

	Generation	Distribution	Total
Customer Charge (\$)	--	10.50	10.50
Energy Charge (¢ per KWH):			
For all those KWH used during the month in excess of 400 times the monthly billing demand	3.46352	--	3.46352
For those KWH used during the on-peak billing period:			
For the first 500 KWH	3.85668	3.15321	7.00989
For all over 500 KWH	3.35397	2.52634	5.88031
For all additional KWH used during the month	2.33386	1.25428	3.58814

On-Peak and Off-Peak Hours

For the purpose of this schedule, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

(Continued on Sheet No. 13-2)

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Kevin E. Walker, President  
AEP Ohio



SCHEDULE GS-1  
(General Service - Non-Demand Metered)Availability of Service

Available for general service to customers with maximum demands less than 10 KW (excluding the demand served by the Energy Storage Provision). This schedule shall remain in effect through the last billing cycle of December 2007.

Monthly Rate (Schedule Code 211)

	Generation	Distribution	Total
Customer Charge (\$)	--	13.80	13.80
Energy Charge (¢ per KWH)	4.74769	0.25649	5.00418

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1

Term of Contract

A written agreement may, at the Company's option, be required.

(Continued on Sheet No. 20-2)

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Kevin E. Walker, President  
AEP Ohio

P.U.C.O. NO. 18

SCHEDULE GS-1  
(General Service - Non-Demand Metered)Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Energy Storage Provision

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements. A time-of-day meter is required to take service under this provision.

Customers who desire to separately wire their energy storage load to a time-of-day meter and their general-use load to a standard meter shall receive service under the appropriate provisions of this schedule. The distribution service charge for the separate meter shall be \$1.10 per customer per month.

Monthly Rate (Schedule Code 225)

	Generation	Distribution	Total
Energy Storage Customer Charge (\$)	--	15.80	15.80
Energy Storage Energy Charge (¢ per KWH):			
For all KWH used during the on-peak Billing period	6.55018	0.51465	7.06483
For all KWH used during the off-peak Billing period	2.91530	--	2.91530

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the customer's energy storage devices which qualify for service under this provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the appropriate general service schedule.

(Continued on Sheet No. 20-3)

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Kevin E. Walker, President  
AEP Ohio

**SCHEDULE GS-1**  
**(General Service - Non-Demand Metered)**Optional Unmetered Service Provision

Available to customers who qualify for Schedule GS-1 and use the Company's service for commercial purposes consisting of small fixed electric loads such as traffic signals and signboards which can be served by a standard service drop from the Company's existing secondary distribution system. This service will be furnished at the option of the Company.

Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract.

The customer shall furnish switching equipment satisfactory to the Company. The customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected plus three months.

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed as follows:

Monthly Rate (Schedule Code 213)

	Generation	Distribution	Total
Unmetered Service Customer Charge (\$)	--	7.70	7.70
Unmetered Service Energy Charge (\$ per KWH)	4.74769	0.25649	5.00418

This provision is subject to the Terms and Conditions of Schedule GS-1.

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## P.U.C.O. NO. 18

SCHEDULE GS-2  
(General Service - Low Load Factor)Availability of Service

Available for general service to customers with maximum demands greater than or equal to 10 KW but less than 8,000 KW (excluding the demand served by the Energy Storage Provision). This schedule shall remain in effect through the last billing cycle of December 2007.

Schedule Codes		Generation	Distribution	Total
215, 218, 231	<b>Secondary Voltage:</b>			
	Demand Charge (\$ per KW)	--	2.88	2.88
	Excess KVA Demand Charge (\$ per KVA)	--	4.00	4.00
	Off-Peak Excess Demand Charge (\$ per KW)	2.45	--	2.45
	Energy Charge (¢ per KWH)	4.46672	--	4.46672
	Customer Charge (\$)	--	24.00	24.00
	Maximum Energy Charge (¢ per KWH)	8.02998	5.76000	13.78998
217, 219, 232	<b>Primary Voltage:</b>			
	Demand Charge (\$ per KW)	--	2.07	2.07
	Excess KVA Demand Charge (\$ per KVA)	--	4.00	4.00
	Off-Peak Excess Demand Charge (\$ per KW)	1.77	--	1.77
	Energy Charge (¢ per KWH)	4.36694	--	4.36694
	Customer Charge (\$)	--	100.00	100.00
	Maximum Energy Charge (¢ per KWH)	9.88506	4.14000	14.02506
236, 237	<b>Subtransmission Voltage:</b>			
	Demand Charge (\$ per KW)	--	1.68	1.68
	Excess KVA Demand Charge (\$ per KVA)	--	4.00	4.00
	Off-Peak Excess Demand Charge (\$ per KW)	1.37	--	1.37
	Energy Charge (¢ per KWH)	4.30231	--	4.30231
	Customer Charge (\$)	--	285.00	285.00
	Maximum Energy Charge (¢ per KWH)	10.85014	3.36000	14.21014

(Continued on Sheet No. 21-2)

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## P.U.C.O. NO. 18

SCHEDULE GS-2  
(General Service - Low Load Factor)Monthly Rate (Cont'd)

Schedule Codes		Generation	Distribution	Total
238, 239	<b>Transmission Voltage:</b>			
	Demand Charge (\$ per KW)	--	1.17	1.17
	Excess KVA Demand Charge (\$ per KVA)	--	4.00	4.00
	Off-Peak Excess Demand Charge (\$ per KW)	0.72	--	0.72
	Energy Charge (¢ per KWH)	4.26752	--	4.26752
	Customer Charge (\$)	--	560.00	560.00
	Maximum Energy Charge (¢ per KWH)	12.06429	2.34000	14.40429

Minimum and Maximum Charge

Bills computed under the above rate are subject to the operation of Minimum and Maximum Charge provisions as follows:

- (a) Minimum Charge - The sum of the customer charge, the product of the demand charge and the monthly billing demand, and all applicable riders.
- (b) Maximum Charge - The sum of the customer charge, the product of the maximum energy charge and the metered energy, and all applicable riders. This provision shall not reduce the charge below the amount specified in the Minimum Charge provision above, (a).

Monthly Billing Demand

Energy supplied hereunder will be delivered through not more than 1 single-phase or 1 poly-phase meter. Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW as registered during the month by a 30-minute integrating demand meter or indicator, or at the Company's option, as the highest registration of a thermal-type demand meter. For accounts over 100 KW, monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW. In no event shall the monthly billing demand be less than 5 KW for any account.

If more than 50% of the customer's connected load is for electric space heating purposes, the minimum monthly billing demand for the billing months of June through October will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

(Continued on Sheet No. 21-3)

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## P.U.C.O. NO. 18

SCHEDULE GS-2  
(General Service - Low Load Factor)Term of Contract (Cont'd)

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

In the event the Company, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply service to welders, X-ray machines, or other equipment having similar electrical operating characteristics, such service will be metered and billed separately from customer's other service. The minimum monthly charge for separate service to welders, X-ray machines, etc., will be the amount determined pursuant to the Minimum Charge section above, plus a distribution charge of \$0.51/KVA of installed transformer capacity.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Energy Storage Provision

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours. Customers eligible to be served under this provision shall have the load management devices separately metered by a time-of-day meter.

Monthly Rate (Schedule Code 223)

	Generation	Distribution	Total
Energy Storage Additional Customer Charge (\$)	--	3.10	3.10
Energy Storage Energy Charge (\$ per KWH):			
For all KWH used during the on-peak billing period	4.83684	2.34368	7.18072
For all KWH used during the off-peak billing period	2.91333	--	2.91333

(Continued on Sheet No. 21-6)

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## P.U.C.O. NO. 18

SCHEDULE GS-2  
(General Service - Low Load Factor)Energy Storage Provision (Cont'd)

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the customer's energy storage devices which qualify for service under this provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the appropriate general service schedule.

Recreation Lighting Service

Available to customers for separately metered non-profit outdoor recreation facilities.

Monthly Rate (Schedule Code 214)

	Generation	Distribution	Total
Recreational Lighting Customer Charge (\$)	--	18.05	18.05
Recreational Lighting Energy Charge (¢ per KWH)	4.35544	1.28074	5.63618

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**SCHEDULE GS-TOD**  
(General Service - Time-of-Day)Availability of Service

Available for general service customers with maximum demands less than 500 KW. Availability is limited to secondary service and the first 1,000 customers applying for service under this schedule. This schedule shall remain in effect through the last billing cycle of December 2007.

Monthly Rate (Schedule Code 229)

	Generation	Distribution	Total
Customer Charge (\$)	--	24.25	24.25
Energy Charge (¢ per KWH):			
For all KWH used during the on-peak Billing period	4.83684	2.34388	7.18072
For all KWH used during the off-peak billing period	2.91333	—	2.91333

On-Peak and Off-Peak Hours

For the purpose of this schedule, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, an additional charge of 2% of the unpaid balance will be made.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

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P.U.C.O. NO. 18

**SCHEDULE GS-3**  
(General Service - Medium/High Load Factor)Availability of Service

Available for general service to customers with maximum demands greater than or equal to 10 KW but less than 8,000 KW (excluding the demand served by the Energy Storage Provision). This schedule shall remain in effect through the last billing cycle of December 2007.

Schedule Codes		Generation	Distribution	Total
240, 242, 250	<b>Secondary Voltage:</b>			
	Demand Charge (\$ per KW)	7.74	4.33	12.07
	Excess KVA Demand Charge (\$ per KVA)	--	4.00	4.00
	Off-Peak Excess Demand Charge (\$ per KW)	2.45	--	2.45
	Energy Charge (¢ per KWH)	1.98007	--	1.98007
	Customer Charge (\$)	--	24.00	24.00
	Maximum Energy Charge (¢ per KWH)	9.77439	4.33000	14.10439
244, 246, 254	<b>Primary Voltage:</b>			
	Demand Charge (\$ per KW)	7.48	3.47	10.95
	Excess KVA Demand Charge (\$ per KVA)	--	4.00	4.00
	Off-Peak Excess Demand Charge (\$ per KW)	1.77	--	1.77
	Energy Charge (¢ per KWH)	1.96459	--	1.96459
	Customer Charge (\$)	--	100.00	100.00
	Maximum Energy Charge (¢ per KWH)	10.81630	3.47000	14.28630
248, 256	<b>Subtransmission Voltage:</b>			
	Demand Charge (\$ per KW)	7.26	3.07	10.33
	Excess KVA Demand Charge (\$ per KVA)	--	4.00	4.00
	Off-Peak Excess Demand Charge (\$ per KW)	1.37	--	1.37
	Energy Charge (¢ per KWH)	1.95097	--	1.95097
	Customer Charge (\$)	--	285.00	285.00
	Maximum Energy Charge (¢ per KWH)	11.32018	3.07000	14.39018
245, 257	<b>Transmission Voltage:</b>			
	Demand Charge (\$ per KW)	7.14	2.51	9.65
	Excess KVA Demand Charge (\$ per KVA)	--	4.00	4.00
	Off-Peak Excess Demand Charge (\$ per KW)	0.72	--	0.72
	Energy Charge (¢ per KWH)	1.94399	--	1.94399
	Customer Charge (\$)	--	560.00	560.00
	Maximum Energy Charge (¢ per KWH)	11.97266	2.51000	14.48266

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SCHEDULE GS-3  
(General Service - Medium/High Load Factor)Special Terms and Conditions (Cont'd)

In the event the Company, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply service to welders, X-ray machines, or other equipment having similar electrical operating characteristics, such service will be metered and billed separately from customer's other service. The minimum monthly charge for separate service to welders, X-ray machines, etc., will be the amount determined pursuant to the Minimum Charge section above, plus a distribution charge of \$0.51/KVA of installed transformer capacity.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Energy Storage Provision

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours. Customers eligible to be served under this provision shall have the load management devices separately metered by a time-of-day meter.

Monthly Rate (Schedule Code 251)

	Generation	Distribution	Total
Energy Storage Additional Customer Charge (\$)	--	3.10	3.10
Energy Storage Energy Charge (\$ per KWH):			
For all KWH used during the on-peak billing period	4.86742	2.34388	7.21130
For all KWH used during the off-peak billing period	2.94391	--	2.94391

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the customer's energy storage devices which qualify for service under this provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the appropriate general service schedule.

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**SCHEDULE GS-4**  
(General Service - Large)Availability of Service

Available for general service customers. The customer shall contract for a sufficient capacity to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 8,000 KW. This schedule shall remain in effect through the last billing cycle of December 2007.

Customers with multiple plants served under Schedule I.P., P.U.C.O. No. 14, 5th Revised Sheet No. 18, on April 10, 1981, at a subtransmission or transmission delivery voltage pursuant to the provision then in the tariff which provided that contracts will be made for minimum capacities of 20,000 KVA in the aggregate for all plants, but not less than 3,000 KVA at any one plant, may continue to be served hereunder at the rate for the appropriate delivery voltage. Additional or substitute plants may not be served under that provision.

Monthly Rate

Schedule Codes		Generation	Distribution	Total
322	<b>Primary Voltage:</b>			
	Demand Charge (\$ per KW)	8.17	2.90	11.07
	Off-Peak Excess Demand Charge (\$ per KW)	4.87	--	4.87
	Energy Charge (¢ per KWH)	1.79786	--	1.79786
	Customer Charge (\$)	--	170.00	170.00
323	<b>Subtransmission Voltage:</b>			
	Demand Charge (\$ per KW)	7.96	1.20	9.16
	Off-Peak Excess Demand Charge (\$ per KW)	1.76	--	1.76
	Energy Charge (¢ per KWH)	1.79099	--	1.79099
	Customer Charge (\$)	--	450.00	450.00
324	<b>Transmission Voltage:</b>			
	Demand Charge (\$ per KW)	7.82	0.45	8.27
	Off-Peak Excess Demand Charge (\$ per KW)	0.89	--	0.89
	Energy Charge (¢ per KWH)	1.78755	--	1.78755
	Customer Charge (\$)	--	560.00	560.00

The distribution Reactive Demand Charge for each KVAR of reactive demand, leading or lagging, in excess of 50% of the KW metered demand is \$0.50 per KVAR.

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge, the product of the demand charge and the monthly billing demand, and all applicable riders.

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## P.U.C.O. NO. 18

SCHEDULE IRP-D  
(Interruptible Power - Discretionary)Availability of Service

Service pursuant to this schedule is available to customers that have provided reasonable evidence to the Company that their electric service can be interrupted within a 10-minute notice period. Customers shall contract for electrical capacity sufficient to meet normal maximum requirements but not less than 1,000 KW of interruptible capacity. This schedule shall remain in effect through the last billing cycle of December 2007.

The total interruptible power contract capacity for all customers served under this schedule and all other interruptible power schedules, contracts and agreements offered by the Company, will be limited to 256,000 KW. Loads of new customers locating within the Company's service area or load expansions by existing customers may be offered interruptible service as part of an economic development or competitive response incentive. Such interruptible service shall not be counted toward the limitation on total interruptible power contract capacity, as specified above, and will not result in a change to the limitation on total interruptible power contract capacity.

The Company communicates interruption information to the customer, monitors customer load and receives customer replacement electricity decisions through its Customer Communications System or a successor system. All costs associated with providing the initial, required Customer Communications System will be borne by the customer.

Interruption Conditions

The Company reserves the right to interrupt, in its sole discretion, service under this schedule at any time. Such interruptions shall be designated as Discretionary Interruptions and shall not exceed 200 hours of interruption during any year. For the purposes of this provision, a year shall be defined as a consecutive twelve (12) month period commencing on May 1 and ending on April 30. For the partial year of May 1, 2008 through December 31, 2008, the annual limitation on the hours of Discretionary Interruption shall be 134 hours. Discretionary Interruptions will be called simultaneously for all customers served under this schedule.

In addition to the annual limitation as specified above, the hours of Discretionary Interruption shall be limited as follows:

1. A Discretionary Interruption, beginning and ending as specified in the Interruption Notice provision below, shall constitute one (1) event.
2. A Discretionary Interruption event shall not be less than three (3) consecutive hours, unless there are less than three (3) hours of Discretionary Interruption remaining for the year.
3. There shall not be more than 12 hours of Discretionary Interruption per day.
4. During the calendar months of March through November, there shall not be more than one (1) Discretionary Interruption event per day.

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**SCHEDULE IRP-D**  
(Interruptible Power - Discretionary)Supplemental Interruptions (Cont'd)

For each Supplemental Interruption, the Net Curtailment Credit shall be defined as the product of the Supplemental Energy and the Requested Price less the product of the Noncompliance Energy and three (3) times the Requested Price. The Net Monthly Credit shall be equal to the sum of the Net Curtailment Credits for the calendar month. The Net Monthly Credit will be provided to the customer by check within 30 days after the end of the month in which the curtailment occurred. This amount will be recorded in Account 555, Purchased Power, of the Federal Energy Regulatory Commission's Uniform System of Accounts and will be recorded in a subaccount so that the separate identity of this cost is preserved.

In the event that an Emergency Interruption is requested during a Supplemental Interruption or during the period used in the determination of the Base Level Demand, then all 30-minute intervals during the Emergency Interruption shall be excluded for the purposes of this provision.

Monthly Rate

Schedule Codes		Generation	Distribution	Total
	<b>Secondary Voltage:</b>			
	Demand Charge (\$ per KW)	5.51	4.18	9.69
	Off-Peak Excess Demand Charge (\$ per KW)	6.38	--	6.38
	Energy Charge (¢ per KWH)	1.80931	--	1.80931
	Customer Charge (\$)	--	170.00	170.00
	<b>Primary Voltage:</b>			
	Demand Charge (\$ per KW)	5.32	2.90	8.22
	Off-Peak Excess Demand Charge (\$ per KW)	4.87	--	4.87
	Energy Charge (¢ per KWH)	1.79786	--	1.79786
	Customer Charge (\$)	--	170.00	170.00
	<b>Subtransmission Voltage:</b>			
	Demand Charge (\$ per KW)	4.91	1.20	6.11
	Off-Peak Excess Demand Charge (\$ per KW)	1.76	--	1.76
	Energy Charge (¢ per KWH)	1.79099	--	1.79099
	Customer Charge (\$)	--	450.00	450.00
	<b>Transmission Voltage:</b>			
	Demand Charge (\$ per KW)	4.76	0.45	5.21
	Off-Peak Excess Demand Charge (\$ per KW)	0.89	--	0.89
	Energy Charge (¢ per KWH)	1.78755	--	1.78755
	Customer Charge (\$)	--	560.00	560.00

The distribution Reactive Demand Charge for each KVAR of reactive demand, leading or lagging, in excess of 50% of the KW metered demand is \$0.50 per KVAR.

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SCHEDULE SBS  
(Standby Service)

Availability of Service

This schedule is available to customers having sources of electrical energy supply other than the Company with standby service requirements of 50,000 KW or less. The customer shall contract for one or more of the following services:

Supplemental Service

Service provided to the customer to supplement the customer's power production facilities or other sources of electrical energy supply where additional power in excess of that normally supplied by the customer's other source of supply is required to meet the customer's total requirements. If the customer contracts for backup and maintenance service as defined below, then supplemental service excludes such backup and maintenance service.

Backup Service

Service provided to the customer when the customer's power production facilities or other sources of electrical energy supply are unavailable due to unscheduled maintenance.

Maintenance Service

Service provided to the customer when the customer's power production facilities are unavailable due to scheduled maintenance which has been approved in advance by the Company.

This schedule shall remain in effect through the last billing cycle of December 2007.

Conditions and Limitations of Standby Service Availability

The Company reserves the right to limit the total backup and maintenance contract capacity for all customers served under this schedule.

The conditions and limitations of standby service include, but are not limited to, the available capacity of the Company's facilities, the possibility of causing any undue interference with the Company's obligations to provide service to any of its other customers and the extent to which such backup and/or maintenance service will impose a burden on the Company's system or any system interconnected with the Company.

The provision for the Company providing backup and/or maintenance service to the customer is conditionally provided on the assumption that the customer installs, operates and maintains suitable and sufficient equipment, as specified in the "Guide for Safe Integration of Non-Utility (NUG) Facilities Interconnected To The Company's Electric System," to protect the customer's facilities and the Company's system from damages resulting from such parallel operation, and upon the further condition that the Company shall not be liable to the customer for any loss, cost, damage, or expense which the

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SCHEDULE SBS  
(Standby Service)Monthly Charges for Standby Service (Cont'd)Backup Service (Cont'd)5. Monthly Backup Charge

	Generation	Distribution	Total
Backup Energy Charge (\$ per KWH):			
Secondary	2.08437	--	2.08437
Primary	2.05918	--	2.05918
Subtransmission	2.04315	--	2.04315
Transmission	2.03400	--	2.03400

## Demand Charge:

	Service Reliability Level	% Forced Outage Rate	Allowed Outage Hours	Generation	Distribution	Total
Backup Demand Charge (\$ per KW):						
Secondary Voltage:	A	5	438	0.18	5.22	5.40
	B	10	876	0.63	5.22	5.85
	C	15	1,314	1.10	5.22	6.32
	D	20	1,752	1.56	5.22	6.78
	E	25	2,190	2.02	5.22	7.24
	F	30	2,628	2.48	5.22	7.70
Primary Voltage:	A	5	438	0.18	3.36	3.54
	B	10	876	0.63	3.36	3.99
	C	15	1,314	1.06	3.36	4.42
	D	20	1,752	1.51	3.36	4.87
	E	25	2,190	1.96	3.36	5.32
	F	30	2,628	2.40	3.36	5.76
Subtransmission Voltage:	A	5	438	0.16	0.29	0.45
	B	10	876	0.60	0.29	0.89
	C	15	1,314	1.03	0.29	1.32
	D	20	1,752	1.45	0.29	1.74
	E	25	2,190	1.90	0.29	2.19
	F	30	2,628	2.32	0.29	2.61
Transmission Voltage:	A	5	438	0.26	0.15	0.41
	B	10	876	0.65	0.15	0.80
	C	15	1,314	1.02	0.15	1.17
	D	20	1,752	1.41	0.15	1.56
	E	25	2,190	1.79	0.15	1.94
	F	30	2,628	2.18	0.15	2.33

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SCHEDULE SBS  
(Standby Service)Monthly Charges for Standby Service (Cont'd)Maintenance Service (Cont'd)

	Generation	Distribution	Total
Maintenance Energy Charge (\$ per KWH):			
Secondary	2.26069	0.84100	3.10169
Primary	2.23092	0.54100	2.77192
Subtransmission	2.20802	0.04700	2.25502
Transmission	2.19772	0.02400	2.22172

Local Facilities Charge

Charges to cover interconnection costs (including but not limited to suitable meters, relays and protective apparatus) incurred by the Company shall be determined by the Company and shall be collected from the customer. Such charges shall include the total installed cost of all local facilities. The customer shall make a 1 time payment for the Local Facilities Charge at the time of the installation of the required additional facilities, or, at his option, up to 36 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt nor the maximum rate permitted by law. If the customer elects the installment payment option, the Company may require a security deposit equal to 25% of the total cost of interconnection.

Special Provision for Customers with Standby Contract Capacities of Less than 100 KW

Customers requesting backup and/or maintenance service with contract capacities of less than 100 KW shall be charged a monthly demand rate as follows:

	Generation	Distribution	Total
Demand Charge (\$ per KW)	0.56	1.92	2.48

However, in those months when backup or maintenance service is used, the demand charge shall be waived provided the customer notifies the Company in writing prior to the meter reading date and such services shall be billed according to the charges for electric service under the applicable demand-metered rate schedule.

Contracts for such service shall be executed on a special contract form for a minimum of 1 year. Contract standby capacity in KW shall be set equal to the capacity of the customer's largest power production facility.

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P.U.C.O. NO. 18

**SCHEDULE OL**  
**(Outdoor Lighting)**Availability of Service

Available for outdoor lighting to individual customers. Lamps installed hereunder may be located in such positions as to light public thoroughfares where street lighting service of the thoroughfares is not provided by a political subdivision. This schedule shall remain in effect through the last billing cycle of December 2007.

Rate**OVERHEAD LIGHTING SERVICE**

For each lamp with luminaire and an upsweep arm not over 6 feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (\$ per lamp per month):

	Generation	Distribution	Total
9,000 lumen high pressure sodium	3.27	4.98	8.25
22,000 lumen high pressure sodium	5.26	5.90	11.16
22,000 lumen high pressure sodium floodlight	6.75	5.88	12.63
50,000 lumen high pressure sodium floodlight	8.45	6.49	14.94
17,000 lumen metal halide floodlight	4.40	7.45	11.85
29,000 lumen metal halide floodlight	5.99	6.83	12.82

THE FOLLOWING LAMPS ARE IN PROCESS OF ELIMINATION AND ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

	Generation	Distribution	Total
2,500 lumen incandescent	0.96	7.22	8.18
4,000 lumen incandescent	1.51	7.77	9.28
7,000 lumen mercury	4.62	5.67	10.29
20,000 lumen mercury	8.44	7.23	15.67
20,000 lumen mercury floodlight	9.13	9.13	18.26
50,000 lumen mercury floodlight	17.52	10.39	27.91

When service cannot be supplied from an existing pole of the Company carrying a secondary circuit, the Company will install one pole and/or one span of secondary circuit of not over 150 feet for an additional distribution charge of \$4.24 per month.

When facilities other than those specified above are to be installed by the Company, the customer will, in addition to the above monthly charge or charges, pay in advance the installation cost for the new overhead facilities in excess of one pole and/or 150 feet of secondary circuit.

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SCHEDULE OL  
(Outdoor Lighting)Rate (Cont'd)**POST TOP LIGHTING SERVICE (\$ per month)**

	Generation	Distribution	Total
For each 7,000 lumen mercury lamp on 12 foot post*	2.19	9.82	12.01
For each 9,000 lumen high pressure sodium lamp on 12 foot post	4.93	9.34	14.27

\*Not available for new installations

Company will provide lamp, photoelectric relay control, post top luminaire, post, and installation, including underground wiring for a distance of 30 feet from the Company's existing secondary circuits.

When a customer requires an underground circuit longer than 30 feet for post top lighting service, the customer will:

- 1) Pay to the Company in advance a Distribution charge of \$4.34 per foot for the length of underground circuit in excess of 30 feet, and
- 2) Pay a monthly Distribution facilities charge of \$.58 for each 25 feet (or fraction thereof) of underground circuit in excess of 30 feet.

The customer will, where applicable, be subject to the following conditions in addition to paying the charges set forth above.

- 1) Customers requiring service where rock or other adverse soil conditions are encountered will be furnished service provided the excess cost of trenching and backfilling (cost in excess of \$4.25/foot of the total trench length) is paid to the Company by the customer.
- 2) In the event the customer requires that an underground circuit be located beneath a driveway or other pavement, the Company may require the customer to install protective conduit in the paved areas.

Payment

Bills computed under this schedule are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days of the mailing date of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 40-3)

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## P.U.C.O. NO. 18

SCHEDULE SL  
(Street Lighting)Availability of Service

Available for street lighting service to municipalities, townships, counties and other governmental subdivisions. Service rendered hereunder is predicated upon the existence of a valid agreement between the Company and the Customer specifying the type, number and location of lamps to be supplied and lighted. This schedule shall remain in effect through the last billing cycle of December 2007.

Service to be Rendered

The Company agrees to provide and maintain a street lighting system for the customer, together with electric energy through a general system of overhead distribution sufficient to continuously operate the lamps to give the maximum amount of illumination obtainable under commercial conditions from one-half hour after sunset until one-half hour before sunrise, every night and all night, approximately 4,000 hours per annum. An underground system of distribution will be provided at prices applicable to overhead distribution where the customer pays for trenching and backfilling or provides underground ducts designed to Company specification.

Monthly Rates

Prices applicable to existing installations. Prices also applicable to high pressure sodium for new installations and for replacing incandescent, fluorescent or mercury vapor lamps where installation can be made on an existing pole within 150' of existing secondary electric service. The Company will be the sole judge of the adequacy of existing facilities necessary to make these installations. Prices are \$ per lamp per month.

	Generation	Distribution	Total
<b>On Wood Pole:**</b>			
Mercury Vapor:			
7,000 lumen	2.01	3.82	5.83
11,000 lumen	2.85	4.41	7.26
20,000 lumen	4.01	4.70	8.71
50,000 lumen	7.39	8.48	15.87
High Pressure Sodium:			
9,000 lumen	2.80	3.39	6.19
16,000 lumen	3.66	3.45	7.11
22,000 lumen	4.59	3.95	8.54
50,000 lumen	7.40	4.24	11.64

\*\*Applicable to Company-owned fixture on customer-owned facilities approved by the Company.

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SCHEDULE SL  
(Street Lighting)Monthly Rates (Cont'd)

	Generation	Distribution	Total
<b>On Metal Pole:</b>			
Mercury Vapor:			
7,000 lumen	1.10	7.43	8.53
11,000 lumen	1.50	8.71	10.21
20,000 lumen	2.39	9.33	11.72
50,000 lumen	6.20	13.56	19.76
High Pressure Sodium:			
9,000 lumen	5.04	8.46	13.50
16,000 lumen	5.90	8.50	14.40
22,000 lumen	6.81	9.02	15.83
50,000 lumen	9.62	9.31	18.93
<b>Multiple Lamps On Metal Pole:</b>			
20,000 lumen Mercury Vapor	3.18	7.24	10.42
High Pressure Sodium:			
9,000 lumen	3.92	5.92	9.84
16,000 lumen	4.77	5.96	10.73
22,000 lumen	5.68	6.48	12.16
50,000 lumen	8.49	6.78	15.27
<b>Post Top Unit:*</b>			
7,000 lumen Mercury Vapor	1.19	7.35	8.54
9,000 lumen High Pressure Sodium	4.43	7.08	11.51

\*Available where customer pays for trenching and backfilling or provides for underground ducts designed to Company specifications.

Prices applicable to installations after November 4, 1988 that require a new pole and secondary electric service. Fixtures and poles will be standard utility grade secured from the Company normal suppliers. The Company will be the sole judge of the suitability of the types of fixtures and poles used. Prices are \$ per lamp per month.

(Continued on Sheet No. 41-3)

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## P.U.C.O. NO. 18

SCHEDULE SL  
(Street Lighting)Monthly Rates (Cont'd)

	Generation	Distribution	Total
<b>On Wood Pole:</b>			
High Pressure Sodium:			
9,000 lumen	1.77	9.40	11.17
16,000 lumen	4.07	9.45	13.52
22,000 lumen	4.91	9.96	14.87
50,000 lumen	9.81	10.26	20.07
<b>On Metal Pole:</b>			
High Pressure Sodium:			
9,000 lumen	12.94	24.31	37.25
16,000 lumen	13.90	24.36	38.26
22,000 lumen	14.85	24.87	39.72
50,000 lumen	17.71	25.17	42.88
<b>Multiple Lamps On Metal Pole:</b>			
High Pressure Sodium:			
9,000 lumen	8.01	13.85	21.86
16,000 lumen	8.88	13.89	22.77
22,000 lumen	9.82	14.41	24.23
50,000 lumen	12.69	14.71	27.40
<b>Post Top Unit:*</b>			
9,000 lumen High Pressure Sodium	5.89	8.69	14.58

\*Available where customer pays for trenching and backfilling or provides for underground ducts designed to Company specifications.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1

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**SCHEDULE SL**  
**(Street Lighting)**Temporary Disconnection of Lamps (Cont'd)

If within the six months' period the customer requests to have the lamp reconnected, a distribution reconnection charge of \$18.00 shall be made and the lamp will be billed at the monthly rate charged prior to disconnection. Disconnected lamps will be removed after six months and new installations will be billed at rates applicable to new installations.

Term of Contract

Contracts under this schedule will be made for not less than one year and shall continue thereafter until terminated sixty days after either party has given written notice to the other of the intention to terminate. The Company will have the right to make contracts for periods of longer than one year, taking into consideration the amount of facilities to be furnished by the Company in providing street lighting service.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Electric Energy Rate

The Company will furnish electric energy for a street lighting system owned and maintained by the Customer at the following rate:

Monthly Rate

	Generation	Distribution	Total
Customer Charge (\$)	—	5.77	5.77
Energy Charge (¢ per KWH)	3.10519	0.95181	4.05700

The minimum charge under the electric energy rate is the customer charge.

Customers taking service under the electric energy rate provision are subject to all applicable riders.

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## P.U.C.O. NO. 18

SCHEDULE EHG  
(Electric Heating General)

THIS SCHEDULE IS IN PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATION OF CUSTOMERS RECEIVING SERVICE HEREUNDER AT PREMISES SERVED ON THE EFFECTIVE DATE HEREOF.

Availability of Service

Available for the entire requirements of general service customers who have installed and in regular active use electric heating equipment which supplies the entire space heating of the customer's premises. This schedule shall remain in effect through the last billing cycle of December 2007.

Monthly Rate (Schedule Codes 208, 209, 210)

	Generation	Distribution	Total
Customer Charge (\$)	—	23.00	23.00
Energy Charge (\$ per KWH)	3.15573	1.35489	4.51062
Demand Charge for each KW of monthly demand in excess of 30 KW (\$ per KW)	1.61	1.24	2.85

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and any applicable riders.

Measurement and Determination of Demand

Customer's demand will be taken monthly to be the highest registration of a thermal type demand meter.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 42-2)

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SCHEDULE EHS  
(Electric Heating Schools)

THIS SCHEDULE IS IN PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATION OF CUSTOMERS RECEIVING SERVICE HEREUNDER AT PREMISES SERVED ON THE EFFECTIVE DATE HEREOF.

Availability of Service

Available to primary and secondary schools for which the entire electrical requirement is furnished by the Company, and such electrical requirement includes all cooling (if any) in the entire school and electric heating for all of (or in addition to) the school. This schedule shall remain in effect through the last billing cycle of December 2007.

Monthly Rate (Schedule Code 631)

Where every energy requirement, including, but not limited to, heating, cooling and water heating, of an individual school building or an addition to an existing school building including college and university buildings, is supplied by electricity furnished by the Company, all energy for that school building or addition shall be billed at the following Energy Charge:

	Generation	Distribution	Total
Energy Charge (\$ per KWH)	1.53643	0.19097	1.72740

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the distribution charge of \$12.80 per month and any applicable riders.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1

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SCHEDULE SS  
(School Service)

THIS SCHEDULE IS IN PROCESS OF ELIMINATION AND IS WITHDRAWN  
EXCEPT FOR THE PRESENT INSTALLATION OF CUSTOMERS RECEIVING  
SERVICE HEREUNDER AT PREMISES SERVED ON THE EFFECTIVE DATE  
HEREOF.

Availability of Service

Available to primary and secondary school, college and university buildings for which the entire electrical requirement is furnished by the Company. This schedule shall remain in effect through the last billing cycle of December 2007.

Monthly Rate (Schedule Code 635)

	Generation	Distribution	Total
Customer Charge (\$)	--	33.35	33.35
Energy Charge (¢ per KWH):			
For the first 300 KWH used per month for each 1,000 square feet of enclosed area	4.01667	1.26978	5.28645
For the balance of KWH used per month	3.93081	1.26978	5.20059

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and any applicable riders.

Determination of Enclosed Area

The "enclosed area" of a building for billing purposes under this schedule shall be the total area enclosed by the outside walls of the building. This area shall be determined to the nearest 100 square feet. For multi-story buildings, the "enclosed area" for billing purposes shall be the sum of the enclosed area on each level.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 44-2)

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