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DUKE ENERGY CORPORATION
139 East Fourth Street
P.O. Box 960
Cincinnati, OH 45201-0960

2006 DEC 11 AM 9:33

December 11, 2006

PUCO

Public Utilities Commission of Ohio
ATTN: Docketing Division
13th Floor
180 East Broad Street
Columbus, Ohio 43215-3793

Docketing Division:

Enclosed for filing are four (4) copies of Duke Energy Ohio ("Duke") gas cost recovery (GCR) report, as required by Section 4901:1-14, O.A.C., for the month commencing January 2007. This filing is based on supplier tariff rates expected to be in effect on January 2, 2007 and the NYMEX close of December 7, 2006 for the month of January 2007.

Duke's GCR rate effective January 2, 2007 is \$9.585 per MCF, which represents an increase of \$0.014 per MCF from the current GCR rate in effect for December.

Please time-stamp the extra copy that I have enclosed and return for our file. Thank you for your timely assistance in this regard.

Very truly yours,

Lisa D. Steinkuhl

Enclosure

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician JS Date Processed 12-11-06

COMPANY NAME: DUKE ENERGY OHIO
GAS COST RECOVERY RATE CALCULATIONS
SUPPLEMENTAL MONTHLY REPORT

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	9.425
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.007)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.167
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	9.585

GAS COST RECOVERY RATE EFFECTIVE DATES: JANUARY 2, 2007 THROUGH JANUARY 30, 2007

EXPECTED GAS COST CALCULATION

DESCRIPTION	UNIT	AMOUNT
TOTAL EXPECTED GAS COST COMPONENT (EGC)	\$/MCF	9.425

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	(0.006)
PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	(0.001)
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.007)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(0.073)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.432)
SECOND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.154)
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.826
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.167

THIS MONTHLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD
OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: December 11, 2006

BY: PAUL G. SMITH

TITLE: VICE-PRESIDENT, RATES

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PURCHASED GAS ADJUSTMENT
COMPANY NAME: DUKE ENERGY OHIO

SUPPLEMENTAL MONTHLY REPORT

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 2, 2007
PROJECTED VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2007

<u>DEMAND COSTS</u>	DEMAND EXPECTED GAS COST AMT (\$)	MISC EXPECTED GAS COST AMT (\$)	TOTAL DEMAND EXPECTED GAS COST AMT (\$)
INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)			
Columbia Gas Transmission Corp.	14,814,411	0	14,814,411
Duke Energy Kentucky	595,080	0	595,080
Columbia Gulf Transmission Co.	5,756,123	0	5,756,123
Texas Gas Transmission Corp.	5,451,116	0	5,451,116
K O Transmission Company	786,048	0	786,048
PRODUCER/MARKETER (SCH. I - A)	600,208	0	600,208
SYNTHETIC (SCH. I - A)			
OTHER GAS COMPANIES (SCH. I - B)			
OHIO PRODUCERS (SCH. I - B)			
SELF-HELP ARRANGEMENTS (SCH. I - B)		(2,672,490)	(2,672,490)
SPECIAL PURCHASES (SCH. I - B)			
TOTAL DEMAND COSTS:	28,002,986	(2,672,490)	\$25,330,496

PROJECTED GAS SALES LESS SPECIAL CONTRACT IT PURCHASES: 45,537,053 MCF

DEMAND (FIXED) COMPONENT OF EGC RATE: **\$0.556 /MCF**

COMMODITY COSTS:

GAS MARKETERS	\$5.846 /MCF
GAS STORAGE	
COLUMBIA GAS TRANSMISSION	\$2.540 /MCF
TEXAS GAS TRANSMISSION	\$0.442 /MCF
PROPANE	\$0.041 /MCF
COMMODITY COMPONENT OF EGC RATE:	\$8.869 /MCF

TOTAL EXPECTED GAS COST: **\$9.425 /MCF**

**PURCHASED GAS ADJUSTMENT
COMPANY NAME: DUKE ENERGY OHIO**

SUPPLEMENTAL MONTHLY REPORT

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF JANUARY 2, 2007 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2007

SUPPLIER OR TRANSPORTER NAME	Commodity Costs		
TARIFF SHEET REFERENCE			
EFFECTIVE DATE OF TARIFF	RATE SCHEDULE NUMBER		
TYPE GAS PURCHASED	<input checked="" type="checkbox"/> NATURAL	<input type="checkbox"/> LIQUIFIED	<input type="checkbox"/> SYNTHETIC
UNIT OR VOLUME TYPE	<input type="checkbox"/> MCF	<input type="checkbox"/> CCF	<input type="checkbox"/> OTHER
PURCHASE SOURCE	<input checked="" type="checkbox"/> INTERSTATE	<input type="checkbox"/> INTRASTATE	

GAS COMMODITY RATE FOR NOVEMBER, 2006:

GAS MARKETERS:

WEIGHTED AVERAGE GAS COST @ CITY GATE (\$/Dth) (1):			\$8.7128	\$/Dth
DUKE FUEL	0.900%	\$0.0784	\$8.7912	\$/Dth
DTH TO MCF CONVERSION	1.0294	\$0.2585	\$9.0497	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.6460		\$5.8461	\$/Mcf
GAS MARKETERS COMMODITY RATE			\$5.846	\$/Mcf

GAS STORAGE:

COLUMBIA GAS TRANS. - STORAGE INVENTORY RATE (Not applicable during injection months)			\$8.1449	\$/Dth
COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE		\$0.0153	\$8.1602	\$/Dth
COLUMBIA GAS TRANS. SST FUEL	2.083%	\$0.1700	\$8.3302	\$/Dth
COLUMBIA GAS TRANS SST COMMODITY RATE		\$0.0154	\$8.3456	\$/Dth
KO TRANS. COMMODITY RATE		\$0.0016	\$8.3472	\$/Dth
DUKE FUEL	0.900%	\$0.0751	\$8.4223	\$/Dth
DTH TO MCF CONVERSION	1.0294	\$0.2476	\$8.6699	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.2930		\$2.5403	\$/Mcf

GAS STORAGE COMMODITY RATE - COLUMBIA GAS

TEXAS GAS TRANSMISSION - STORAGE INVENTORY RATE (Not applicable during payback months)			\$7.9720	\$/Dth
TEXAS GAS COMMODITY RATE		\$0.0630	\$8.0350	\$/Dth
DUKE FUEL	0.900%	\$0.0723	\$8.1073	\$/Dth
DTH TO MCF CONVERSION	1.0294	\$0.2384	\$8.3457	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.0530		\$0.4423	\$/Mcf

GAS STORAGE COMMODITY RATE - TEXAS GAS

\$0.442 \$/Mcf

PROPANE:

WEIGHTED AVERAGE PROPANE INVENTORY RATE			\$0.34568	\$/Gal
GALLON TO MCF CONVERSION	14.84	\$4.7842	\$5.1299	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.0080		\$0.0410	\$/Mcf
PROPANE COMMODITY RATE			\$0.041	\$/Mcf

FOOTNOTE NO. (1) Weighted average cost of gas based on NYMEX prices on 12/07/2006 and contracted hedging prices.