#### BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of the Ohio Department of Development for an Order Approving Adjustments to the Universal Service Fund Riders of Jurisdictional Ohio Electric Distribution Utilities.

Case No. 05-717-EL-UNC



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#### SUPPLEMENTAL TESTIMONY

OF

#### DONALD A. SKAGGS

ON BEHALF OF THE OHIO DEPARTMENT OF DEVELOPMENT

November 22, 2006

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#### SUPPLEMENTAL TESTIMONY OF DONALD A SKAGGS On Behalf of The Ohio Department of Development

| 1  | Q. | Please state your name and business address.   |
|----|----|--|
| 2  | Α. | My name is Donald A. Skaggs. My business address is Ohio Department of                   |
| 3  |    | Development ("ODOD"), 77 South High Street, 25th Floor, Columbus, Ohio 43216-            |
| 4  |    | 1001.  |
| 5  | Q. | By whom are you employed and in what capacity?   |
| 6  | А. | I am employed by ODOD in its Office of Community Services ("OCS") as Research and        |
| 7  |    | Planning Manager.  |
| 8  | Q. | Have you previously submitted written testimony on behalf of ODOD in support of          |
| 9  |    | its application in this proceeding?  |
| 10 | A. | Yes. My direct testimony in support of ODOD's original application was filed in this     |
| 11 |    | docket on October 31, 2006.  |
| 12 | Q. | What is the purpose of your supplemental testimony?                                      |
| 13 | A. | The purpose of this supplemental testimony is to support the amended application which   |
| 14 |    | ODOD has filed in this proceeding. In this testimony, I discuss the reasons for the      |
| 15 |    | changes to the Universal Service Fund ("USF") rider revenue requirement originally       |
| 16 |    | proposed for each electric distribution utility ("EDU") and sponsor the revised exhibits |
| 17 |    | and workpapers I have prepared in connection with the amended application.               |
| 18 | Q. | Why has ODOD filed an amended application?   |
| 19 | А. | In the original application, ODOD reserved the right to update its calculations to       |
| 20 |    | incorporate additional actual data as it became available. ODOD now has EDU-reported     |
| 21 |    |  |

| 1 | data for September 2006 and has substituted that data for the | e estimated September 2005 |
|---|---|----------------------------|
|   |   |                            |
| 2 | data used in the original test-period analysis.               |                            |

### 3 Q. How does the inclusion of the this additional month of actual data impact the test4 period analysis?

5 A. Substituting the actual numbers for September 2006 for the estimates used in the original 6 analysis changes the adjusted test-period cost of electricity delivered to the EDU's PIPP 7 customers, and results in increases in the cost of PIPP components of each of the 8 respective EDU's USF rider revenue requirements except for DPL. However, while the 9 primary impact is on the cost of PIPP, there are also several other changes that flow from 10 substituting actual numbers from September 2006 for the estimates used in the original 11 analysis.

12 Q. Please explain.

13 First, because the Electric Partnership Program ("EPP") and Consumer Education ("CE") A. 14 program costs are allocated based on the EDU's relative cost of PIPP, the changes to the 15 EDU's respective cost of PIPP components produce changes in the EPP and CE 16 components as well. Second, the projected December 31, 2006 PIPP account balances 17 for each EDU were also recalculated to capture the impact of this additional actual data, 18 resulting in changes in the adjustments necessary to synchronize the riders proposed in 19 the amended application with EDU's PIPP USF account balances as of the riders' 20 proposed effective date of January 1, 2007. Third, the substitution of the actual Kwh 21 sales for September 2006 in the Kwh sales figures used in the original calculations, 22 coupled with other factors driving revisions to the cost of PIPP, also impacts the

| 1  |    | allowance for interest component. Finally, the change in Kwh sales and the change         |
|----|----|---|
| 2  |    | in pro forma rider revenue affects the calculation of the allowance for undercollection   |
| 3  |    | component.  |
| 4  | Q. | What is the impact of these foregoing changes on the indicated USF rider revenue          |
| 5  |    | requirement?  |
| 6  | A. | These changes produce a proposed aggregate USF rider revenue requirement of               |
| 7  |    | \$111,806,989, as compared to the total annual USF rider revenue target of \$106,604,995  |
| 8  |    | identified in the original application. This revised revenue requirement, when compared   |
| 9  |    | to the adjusted test-period revenues of \$119,009,989, produces the indicated aggregated  |
| 10 |    | revenue surplus of \$7,203,001 shown on the table on page 6 of the amended application,   |
| 11 |    | as compared to the \$12,071,887 total surplus reported in the original application. On an |
| 12 |    | individual company basis, CSP, OP, DPL, and Duke still show surpluses based on their      |
| 13 |    | current USF rider rates, but OE and TE have joined CEI in exhibiting USF rider revenue    |
| 14 |    | deficiencies.   |
| 15 | Q. | Have you prepared revised exhibits reflecting the changes you have described?             |
| 16 | A. | Yes. I prepared the exhibits attached to the amended application, which show the          |
| 17 |    | elements of the revised USF rider revenue requirement on a company-by-company basis.      |
| 18 |    | In addition, I have attached the workpapers to my testimony which support certain of      |
| 19 |    | these components. The underlying methodology for each calculation is the same as          |
| 20 |    | described in my initial testimony.  |
| 21 | Q. | How were the cost of PIPP components calculated for purposes of the amended               |
| 22 |    | application?  |

1 A. The cost of PIPP represents the total cost of electricity consumed by each EDU's PIPP 2 customers during the test period, plus pre-PIPP balances, less all payments made by or on 3 behalf of PIPP customers, including agency payments, over the same period. The revised 4 test-period cost of PIPP for each EDU is shown on Exhibit A to the amended application. 5 However, as described in my initial testimony, it is necessary to adjust the test-period 6 cost of PIPP calculation to capture the impact of the USF rider increases approved by the 7 Commission in its finding and order of June 6, 2006 in Case No. 05-717-EL-UNC on the 8 cost of PIPP. Thus, rather than relying on actual data from the corresponding months of 9 2005 as a surrogate for the results for those months of the test period for which data was 10 not available at the time the application was prepared. I projected both the cost of 11 electricity delivered to PIPP customers and the USF rider revenues collected from all ratepayers for the final months of 2006 by applying the current rider rates to the monthly 12 13 sales volumes for September through December 2005. As shown in the workpapers 14 attached to my supplemental testimony as Exhibits DAS-Rev-1 through Das-Rev-7, I 15 have replaced the projections for September 2006 with actual data for that month. The 16 resulting adjustments are shown in the second column of Exhibit A1 to the amended 17 application. 18 Q. In your initial testimony, in addition to the adjustments to take into account the

In your initial testimoly, in addition to the adjustments to take into account the
 impact of the January 2006 EDU rate increases you have just discussed, you also
 described an adjustment to take into account the fact that the rates of CSP, DP&L,
 Duke and OP will increase in January 2007. Have you revised those adjustments to
 reflect actual data for September 2006?

| 1          | Α. | Yes. The revised adjustments for the January 2007 CSP, DP&I, Duke, and OP rate           |
|------------|----|--|
| 2          |    | increases are also set out in Exhibit A1 of the amended application. The workpapers      |
| 3          |    | supporting these adjustments are attached to my testimony as Exhibits DAS-Rev-8 to       |
| 4          |    | DAS-Rev-11.  |
| 5          | Q. | Were the "Other Adjustments" shown on Exhibit A1 to the original application also        |
| 6          |    | revised to reflect the additional month of actual data.                                  |
| 7          | Α. | Yes. The revised adjustment to annualize the impact of the transfer of the former        |
| 8          |    | customers of Monongahela Power Company to CSP effective January 1, 2006 is shown         |
| 9          |    | on Exhibit A1 of the amended application and is supported by the workpaper attached to   |
| 10         |    | my supplemental testimony as Exhibit DAS-Rev-12. Because DPL, pursuant to the            |
| 11         |    | Commission's opinion and order of September 29, 2005 in Case No. 05-717-EL-UNC,          |
| 12         |    | stopped charging late payment fees to PIPP customers in October 2005, the use of actual  |
| 13         |    | September 2006 data in the revised adjusted test-period cost of PIPP analysis eliminates |
| 14         |    | the need for the separate adjustment for DPL late payment fee revenues included in the   |
| 15         |    | original analysis.   |
| 16         | Q. | Were the CSP and OP Pre-PIPP corrections shown on Exhibit A1 of the original             |
| 1 <b>7</b> |    | application affected by the availability of actual data for September 2006?              |
| 18         | Α. | No. As I explained in my initial testimony, these corrections are were based on dollars  |
| 19         |    | reported, and, thus, have been deducted directly in calculating the adjusted test-period |
| 20         |    | cost of PIPP for these companies.  |
| 21         | Q. | What was the overall effect on the adjusted test-period cost of PIPP of substituting     |
| 22         |    | actual data for September 2006 in your analysis?   |

| 1  | А. | A comparison of Exhibit A1 to the October 31, 2006 application with Exhibit A1 to the      |
|----|----|--|
| 2  |    | amended application shows that the inclusion of actual data for September 2006 has         |
| 3  |    | increased the aggregate revenue requirement associated with the cost of PIPP component     |
| 4  |    | from \$79,847,366 to \$82,392,596. The specific calculation of the cost of PIPP for each   |
| 5  |    | EDU is shown in the workpapers attached to my testimony as Exhibits DAS-Rev-13             |
| 6  |    | through DAS-Rev-19.  |
| 7  | Q. | How were the USF rider revenue requirement components for the EPP and CE                   |
| 8  |    | programs determined for purposes of the amended application?                               |
| 9  | Α. | As in the original application, \$14,946,196 component for the EPP/CE programs is the      |
| 10 |    | allowance approved by the Commission in its September 6, 2006 opinion and order in the     |
| 11 |    | notice of intent ("NOI") phase of this proceeding. As explained above, the specific        |
| 12 |    | amount allocated to each EDU has changed slightly due to the changes in their relative     |
| 13 |    | costs of PIPP, the basis upon which the total allowed EPP/CE program costs are             |
| 14 |    | allocated. The development of the allocation factors and the results of the allocation are |
| 15 |    | shown in Exhibit B to the amended application.   |
| 16 | Q. | How was the component of the USF rider revenue requirement relating to the                 |
| 17 |    | administrative costs associated with low-income customer assistance programs and           |
| 18 |    | the consumer education program determined for purposes of the amended                      |
| 19 |    | application?   |
| 20 | A. | There is no change in this component from the amount included for administrative costs     |
| 21 |    | in the original application. Because these costs were allocated to the EDUs based on the   |
| 22 |    | relative number of PIPP customers during April 2006, the test-period month with the        |

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highest PIPP customer account totals, the amounts allocated to the individual EDUs were
 unaffected by the inclusion of the September 2006 data. The results of the allocation are
 shown on Exhibit C of the amended application.

### Q.

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# What was the impact of substituting actual data for September 2006 on the projected December 31, 2005 PIPP USF account balance element of the USF rider revenue requirement?

7 Α. The USF rider is calculated by dividing the USF rider revenue requirement by historical 8 annual Kwh sales. Because sales levels vary over the course of a year, and because other 9 factors bearing on the cost of PIPP, such as PIPP enrollment patterns, also change, the 10 EDU's PIPP USF account balance will fluctuate from month to month (see Amended 11 Application, Exhibit E). As explained in my initial prefiled testimony, the new USF rider 12 must be synchronized with the EDU's PIPP USF account cash position as of the rider's 13 effective date. At the time the original application was prepared, ODOD projected a 14 December 31, 2006 consolidated PIPP USF account balance of \$11,722,294, which 15 decreased the aggregate USF rider revenue target by that amount. As shown in Exhibit D 16 of the amended application, ODOD, based on the latest available data, now projects a 17 December 31, 2006 consolidated balance of \$9,223,889. Thus, the overall USF rider 18 revenue requirement has gone up by \$2,498,405 as a result of the reduction in the offset. 19 The workpapers showing the calculation of the December 31, 2006 balances now 20 projected for each company are attached to my testimony as Exhibits DAS-Rev-20 21 through DAS-Rev-26. These exhibits replace the corresponding final pages of Exhibits 22 DAS-20 through DAS-26 to my initial testimony.

- Q. Have changes been made to the reserve component of the USF rider revenue target
   in preparing the amended application.
- A. The inclusion of actual data for September 2006 has no impact on the calculation of the
  reserve component because, as now proposed by ODOD, the reserve component is based
  on the EDU's highest monthly deficit during the test period. However, in the original
  application, ODOD inadvertently based the TE reserve component on the company's
  May 2006 USF cash balance deficit, when the April 06 deficit was actually slightly
  higher. The TE reserve components shown in Exhibit F to the amended application
  reflects this correction.
- Q. You indicated that substituting actual Kwh sales for September 2006, coupled with
   other factors driving the cost of the PIPP, also impacts the allowances for interest
   proposed in the amended application. What is this impact?
- A. Although the impact is relatively small, these changes do affect the results of the cash flow analysis used to develop the allowance for interest. As shown on Exhibit G to the amended application, the new total proposed allowances for interest is \$134,894 as opposed to the \$152,922 originally proposed. The workpapers supporting these figures are attached to this supplemental testimony as Exhibits DAS-Rev-27 through DAS-Rev-18 33.
- Q. You also indicated that substituting actual Kwh sales for September 2006 in
   calculating test-period sales, coupled with the change in pro forma USF rider
   revenue, affects the allowance for undercollection components of the rider. What is
   this impact?

| 1  | А. | As shown in Exhibit H to the amended application, the proposed allowance for             |
|----|----|--|
| 2  |    | undercollection is now \$2,303,384, as compared to the \$2,168,856 for this element      |
| 3  |    | proposed in the original application. The workpapers supporting the revised proposal are |
| 4  |    | attached to my testimony as Exhibits DAS-Rev-34 through DAS-Rev-40.                      |
| 5  | Q. | Did you revise the proposed allowances for audit costs for CEI, DPL, OE, and TE in       |
| 6  |    | determining the revised revenue requirement for purposes of the amended                  |
| 7  |    | application?   |
| 8  | A. | No. The allowances for the costs of the audits of PIPP-relating accounting and reporting |
| 9  |    | of these EDUs are unaffected by the inclusion of actual data for September 2006.         |
| 10 | Q. | Taking into account the various changes you have described in your supplemental          |
| 11 |    | testimony, what are the results of your USF rider revenue requirement analysis?          |
| 12 | Α. | The revised USF rider revenue requirement analysis for each EDU is summarized in         |
| 13 |    | Exhibit I to the amended application.  |
| 14 | Q. | How did you calculate the proposed USF rider for each EDU?                               |
| 15 | А. | I applied the same Commission-approved rate design methodology described in my           |
| 16 |    | initial testimony, substituting actual September 2006 Kwh sales for the estimate used in |
| 17 |    | the original calculation. However, subsequent to the filing of the application, I was    |
| 18 |    | advised by CSP and OP that they anticipated significant increases in industrial sales    |
| 19 |    | commencing in January of 2007. Thus, I incorporated these projected additional sales in  |
| 20 |    | developing the USF rider rates for these companies, which, of course, spreads the        |
| 21 |    | revenue requirement over more volumes, thereby reducing the rider rates from what they   |
| 22 |    | would otherwise would have been. The updated sales information is attached to this       |

| 1  |    | testimony as Exhibits DAS-Rev-41 through DAS-Rev-47. The workpapers supporting            |
|----|----|---|
| 2  |    | the resulting proposed USF riders are attached to my testimony as Exhibits DAS-Rev-48     |
| 3  |    | through DAS-Rev-54.   |
| 4  | Q. | How do the USF riders proposed in the amended application compare to the current          |
| 5  |    | USF riders?   |
| 6  | A. | The table presented at page 13 of the amended application compares the USF rider rate     |
| 7  |    | now proposed for each EDU with the EDU's current USF rider. As I previously               |
| 8  |    | indicated, the test period revenues produced by the current CEI, OE, and TE rider rates   |
| 9  |    | are below the indicated USF rider revenue requirements for these companies.               |
| 10 |    | Accordingly, the USF rider rates proposed for these EDUs are above their current USF      |
| 11 |    | rider rates. On the other hand, the current CSP, DPL, Duke, and OP riders would           |
| 12 |    | generate pro forma revenues that exceed their indicated revenue requirements. Thus, the   |
| 13 |    | propose USF rider rates for these EDUs are below their current USF rider rates.           |
| 14 | Q. | Will the USF rider adjustments proposed in the amended application produce the            |
| 15 |    | minimum amount of revenue necessary to serve the purposes for which the USF               |
| 16 |    | riders were created?  |
| 17 | A. | Yes. ODOD's goal was to propose USF riders at the lowest possible level which will        |
| 18 |    | generate revenues sufficient to fund the low-income customer assistance and consumer      |
| 19 |    | education programs and cover the associated administrative costs. However, ODOD           |
| 20 |    | continues to believe that the USF riders must be reviewed no less frequently than         |
| 21 |    | annually to assure, to the extent possible, that these riders will generate the necessary |
| 22 |    | level of revenues, but no more than that level.   |

- 1 Q. Does this conclude your supplemental testimony?
- 2 A. Yes.

#### **EXHIBITS**

#### Supplemental Rate Increase Adjustment for September through December Columbus Southern Power

#### Supplemental Rate Increase Costs

| ОСТ04                                       | \$1,961,978                       |
|---|-----------------------------------|
| NOV04                                       | \$1,894,580                       |
| DEC04                                       | \$2,391,934                       |
| electricity                                 | \$6,248,492                       |
| electricity x 10% rate increase             | \$624,849                         |
| increase x interest ratio                   | \$4,024                           |
|   | \$628,874                         |
| Uncollectible                               | \$6,352                           |
| Supplemental Cost Increase                  | \$635,226                         |
| Uncollectible<br>Supplemental Cost Increase | \$628,874<br>\$6,352<br>\$635,226 |

#### Supplemental Rate Increase Rider Revenue kwh

| · O(  | CT04           | 1,214,756,302 |
|---|----------------|---------------|
| NO  | 0V04           | 1,126,934,279 |
| DI  | EC04           | 1,324,745,756 |
|   |                | 3,666,436,337 |
| Kwh x Suppl   | emental Rider  | \$3,834,685   |
| Kwh x orig  | Inal USF rider | \$2,650,175   |
| Difference between Supplemental Rider and             | Original Rider | \$1,184,510   |
| Expected Increase in Rider Revenue less Expected Incr | ease in Costs  | \$549,284     |

#### **DAS-Rev-1**

#### Supplemental Rate increase Adjustment for September through December Ohio Power

| s  | Supplemental Rate Increase<br>Costs   |
|--|---|
| 001  | 04 \$1,901,433  |
| NOV  | /04 \$1,950,859   |
| DEC  | \$2,701,174   |
| electr   | icity \$6,553,467   |
| electricity*10% Rate Incr  | ease \$655,347  |
| Increase*interest (  | ratio \$6,171   |
|  | \$661,517   |
| Uncollec   | tible\$6,682_   |
|  | \$668 199   |
|  | 4000,100  |
| s  | Supplemental Rate Increase<br>Rider Revenue<br>kwh  |
|  | Supplemental Rate Increase<br>Rider Revenue<br>kwh<br>1,263,952,111<br>1,234,731,121<br>1,480,395,551   |
| OCT<br>NOV<br>DEC  | Constraint         Constrait         Constrait         Constrait |
| OCT<br>NOV<br>DEC<br>Kwh x Supplemental R  | Visit 1,263,952,111           04         1,263,952,111           1,234,731,121         1,480,395,551           3,979,078,783         3,979,078,783  |
| S<br>OCT<br>NOV<br>DEC<br>Kwfn x Supplemental R<br>Kwfn x original USF r   | Visit 1,263,952,111           04         1,263,952,111           1,263,952,111         1,234,731,121           04         1,234,731,121           04         1,480,395,551           3,979,078,783           ider         \$3,436,119           ider         \$2,178,082  |
| S<br>OCT<br>NOV<br>DEC<br>Kwh x Supplemental R<br>Kwh x original USF r<br>Difference between Supplemental Rider and Original R | Constraint         Constrait         Constrait         Constrait |

#### Supplemental Rate Increase Adjustment for September through December Duke

#### Supplemental Rate Increase Costs

|                                   | OCT04       | \$865,271   |
|-----------------------------------|-------------|-------------|
|                                   | NOV04       | \$814,180   |
|                                   | DEC04       | \$1,003,129 |
|                                   | electricity | \$2,682,579 |
| electricity x 30.8% Rate Increase |             | \$826,234   |
| Increase*int                      | erest ratio | \$5,344     |
|                                   |             | \$831,579   |
| Un                                | collectible | \$8,400     |
|                                   |             | \$839,979   |

#### Supplemental Rate Increase

|  |                  | Rider Revenue<br>kwh |
|--|------------------|----------------------|
|  | OCT04            | 1.220.760.487        |
|  | NOV04            | 1,105,616,961        |
|  | DEC04            | 1,419,267,809        |
|  |                  | 3,745,645,257        |
| Kwh x Suppleme   | ental Rider      | \$3,364,260          |
| Kwh x original   | <b>USF</b> rider | \$1,749,591          |
| Difference between Supplemental Rider and Orig           | inal Rider       | \$1,616,843          |
| Expected Increase in Rider Revenue less Expected Increas | e in Costs       | \$776,865            |

#### **DAS-Rev-3**

#### Supplemental Rate Increase Adjustment for September through December Dayton Power and Light

#### Supplemental Rate Increase Costs

| OCT04                             | \$1,048,259 |
|-----------------------------------|-------------|
| NOV04                             | \$1,019,388 |
| DEC04                             | \$1,257,058 |
| electricity                       | \$3,324,706 |
| adjusted bill                     | (\$17,604)  |
| _                                 | \$3,307,102 |
| electricity x 7.12% Rate Increase | \$235,466   |
| Increase*interest ratio           | \$1,519     |
| Uncollectible                     | \$7,028     |
|                                   | \$244,012   |
|                                   |             |

#### Supplemental Rate Increase Rider Revenue

kwh

|  | OCT04             | 1,131,154,551 |
|--|-------------------|---------------|
|  | NOV04             | 1,096,870,068 |
|  | DEC04             | 1,198,824,592 |
|  |                   | 3,426,849,211 |
| Block  | 1 Kwh (kwh x .72) | 2,467,331,432 |
| Kwh x Supplemental Rider                                 |                   | \$2,350,756   |
| Kwh x original USF rider                                 |                   | \$1,901,819   |
| Difference between Supplemental Rider and Original Rider |                   | \$448,937     |
| Expected Increase in Rider Revenue less Expected         | Increase in Costs | \$204,925     |

#### Supplemental Rate Increase Adjustment for September through December Cleveland Electric and Illuminating

#### Supplemental Rate Increase Costs

| OCT04                             | \$1,375,257 |
|-----------------------------------|-------------|
| NOV04                             | \$1,351,812 |
| DEC04                             | \$1,634,745 |
| electricity                       | \$4,361,814 |
| electricity x 3.17% rate increase | \$138,270   |
| Increase x interest ratio         | \$1,360     |
| Uncollectible                     | \$2,285     |
| Supplemental Cost Increase        | \$141,914   |
|                                   |             |

#### Supplemental Rate Increase Rider Revenue kwh

| OCT04  | 1,149,711,068     |
|--|-------------------|
| NOV04  | 1,145,975,459     |
| DEC04  | 1,219,143,153     |
|  | 3,514,829,680     |
| Kwh x Supplemental R   | lider \$2,955,003 |
| Kwh x original USF i   | rider \$2,670,919 |
| Difference between Supplemental Rider and Original R           | tider \$284,083   |
| Expected Increase in Rider Revenue less Expected Increase in C | osts \$142,169    |

#### Supplemental Rate Increase Adjustment for September through December Ohio Edison

#### Supplemental Rate Increase Costs

| OCT04                             | \$2,701,829 |
|-----------------------------------|-------------|
| NOV04                             | \$3,046,790 |
| DEC04                             | \$3,615,948 |
| electricity                       | \$9,364,567 |
| electricity x 3.17% rate increase | \$296,857   |
| Increase x interest ratio         | \$2,833     |
| Uncollectible                     | \$3,027     |
| Supplemental Cost Increase        | \$302,717   |
|                                   |             |

#### Supplemental Rate Increase Rider Revenue kwh

| OCT04   | 1,443,395,109                  |
|---|--------------------------------|
| NOV04   | 1,466,251,432                  |
| DEC04   | 1,620,336,163                  |
|   | 4,529,982,704                  |
| Kwh x Supplem   | ental Rider \$5,532,820        |
| Kwh x orlgina   | <b>I USF rider \$4,939,946</b> |
| Difference between Supplemental Rider and Orl           | ginal Rider \$592,874          |
| Expected Increase in Rider Revenue less Expected Increa | se in Costs \$290,157          |

#### Supplemental Rate Increase Adjustment for September through December Toledo Edison

#### Supplemental Rate Increase Costs

|                     | OCT04          | \$721,526   |
|---------------------|----------------|-------------|
|                     | NOV04          | \$757,001   |
|                     | DEC04          | \$956,144   |
|                     | electricity    | \$2,434,670 |
| electricity x 3.17% | rate increase  | \$77,179    |
| increase )          | interest ratio | \$561       |
|                     | Uncollectible  | \$1,659     |
| Supplemental        | Cost Increase  | \$79,400    |

#### Supplemental Rate Increase Rider Revenue kwh

|  | OCT04         | 459,651,633   |
|--|---------------|---------------|
|  | NOV04         | 482,548,826   |
|  | DEC04         | 507,125,937   |
|  |               | 1,449,326,396 |
| Kwh x Supplemental Rider<br>Kwh x original USF rider     |               | \$1,543,755   |
|  |               | \$1,385,556   |
| Difference between Supplemental Rider and Original Rider |               | \$158,199     |
| Expected Increase in Rider Revenue less Expected Incr    | ease in Costs | \$78,799      |

DAS-Rev-7

#### 2007 Rate Increase Columbus Southern Power

| L                      | Rate Increase<br>Effective 1/1/07 |              |
|------------------------|-----------------------------------|--------------|
|                        | Month                             | GenSerProv   |
|                        | OCT05                             | \$1,003,817  |
|                        | NOV05                             | \$962,627    |
|                        | DEC05                             | \$1,192,692  |
|                        | JAN06                             | \$1,414,607  |
|                        | FEB06                             | \$1,327,524  |
|                        | MAR06                             | \$1,376,674  |
|                        | APR06                             | \$1,276,690  |
|                        | MAY06                             | \$1,164,877  |
|                        | JUN06                             | \$1,552,265  |
|                        | JUL06                             | \$1,864,827  |
|                        | AUG06                             | \$2,119,678  |
|                        | SEPT06                            | \$1,784,234  |
| Test Period Generation | Charges                           | \$17,040,513 |
| Rate Increase:         |                                   | 3.00%        |
|                        |                                   | \$511,215    |

**DAS-Rev-8** 

#### 2007 Rate Increase **Ohio Power**

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|                       | Rate Increase<br>Effective 1/1/07 |                          |
|-----------------------|-----------------------------------|--------------------------|
|                       | Month                             | GenSerProv               |
|                       | OCT05                             | \$934,093                |
|                       | NOV05                             | \$1,026,090              |
|                       | DEC05                             | \$1,555,984              |
|                       | JAN06                             | \$2,025,879              |
|                       | FEB06                             | \$1,749,907              |
|                       | MAR06                             | \$1,765,322              |
|                       | APR06                             | \$1,495,915              |
|                       | MAY06                             | \$1,184,043              |
|                       | JUN06                             | \$1,269,379              |
|                       | JUL06                             | \$1,399,998              |
|                       | AUG06                             | \$1,578,645              |
|                       | SEPT06                            | \$1,352,961              |
| Test Period Generatio | n Charges                         | \$17,338,218             |
| Rate Increase:        |                                   | 7.00%                    |
|                       |                                   | \$1,213, <del>6</del> 75 |

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#### 2007 Rate Increase Duke Energy

| Rate Increase         |                 |
|-----------------------|-----------------|
| Effective 1/1/07      |                 |
| Month                 | Electrity       |
| OCT05                 | \$948,457.23    |
| NOV05                 | \$870,043.64    |
| DEC05                 | \$1,156,299.30  |
| JAN06                 | \$1,474,277.44  |
| FEB06                 | \$1,555,570.60  |
| MAR06                 | \$1,641,127.36  |
| APR06                 | \$1,511,270.85  |
| MAY06                 | \$1,336,449.63  |
| JUN06                 | \$1,743,762.95  |
| JUL06                 | \$2,092,318.82  |
| AUG06                 | \$2,474,359.32  |
| SEPT06                | \$1,961,539.55  |
|                       | \$18,765,476.69 |
| 2006 increase Oct-Dec | \$826,234.47    |
|                       | \$19,591,711.16 |
| 2007 increase:        | 4.12%           |
|                       | \$807,178.50    |
|                       |                 |

DAS-Rev-10

#### 2007 Rate Increase Dayton Power and Light

| Rate<br>Effe                          | Rate Increase<br>Effective 1/1/07 |  |
|---------------------------------------|-----------------------------------|--|
| Month                                 | GenSerProv                        |  |
| OCT05                                 | \$687,583.43                      |  |
| NOV05                                 | \$692,493.14                      |  |
| DEC05                                 | \$877,536.61                      |  |
| JAN06                                 | \$976,143.15                      |  |
| FEB06                                 | \$915,761.63                      |  |
| MAR06                                 | \$896,680.49                      |  |
| APR06                                 | \$882,733.31                      |  |
| MAY06                                 | \$715,421.13                      |  |
| JUN06                                 | \$830,173.04                      |  |
| JUL06                                 | \$974,093.11                      |  |
| AUG06                                 | \$1,073,409.39                    |  |
| SEPT06                                | \$904,281.96                      |  |
| <b>Test Period Generation Charges</b> | \$10,426,310.39                   |  |
| Rate Increase:                        | 5.40%                             |  |
|                                       | \$563,020.76                      |  |

#### Columbus Southern Power Annualizing Impact of Allegheny Power Customer Acquisition

#### **Cost of PIPP Adjustment**

Cost of PIPP (Sept05-Dec05) \$38,446 Payments received (Jan06-July06) \$73,815 Net Adjustment (\$35,369)

# Cost of PIPP: \$10,945,872.51

| For Monthly Bliting Cycle Ending:  | Jan-06   | Fab-06   | Mar-06   | Apr-06   | 90-Aejij  | Jun-06   | 90-년<br>기나-06                                  | Aug-06   | Sep-06   | Oct-05  | Nov-05   | Dec-05                                      | Amua  |
|--|--|--|--|--|---|--|--|--|--|---|--|---|---|
| Remtlance (Form USF-301-00)  |  |  |  |  |   |  |  |  |  |   |  |   |   |
| 1. USF Rider Collected on All Customers  | \$1,116,221.98                                   | \$1,017,874.34                                 | \$1,007,101.23 }                               | \$890,953.71                                   | \$845,435.92                                    | \$1,265,365.26                                     | \$1,578,830.02                                 | \$1,746,915.61                                 | \$1,570,958.34                                 | \$977,033.73                                  | \$900,329.51                                   | \$1,094,552.52                              | \$14,012,582.17                                     |
| 2. Non-USF Rider Funds<br>a. Customer Payments<br>b. Other Customer Payments<br>c. Agency Payments | \$1,008,470,69<br>\$367,422,21<br>\$1,003,324,87 | \$1,004,180.92<br>\$430,088.01<br>\$521,651.30 | \$1,013,583.63<br>\$404,607.70<br>\$439,108,69 | \$955,971.99 1<br>\$378,622.26<br>\$307,872.05 | M, 116,820.59 1<br>\$431,544.07<br>\$271,814.70 | \$1,178,681,36   1<br>\$382,296.22<br>\$170,087.80 | \$1,445,859,49<br>\$376,953,17<br>\$784,103,37 | \$1,958,615.44<br>\$425,593.05<br>\$245,121.92 | \$2,039,384.68<br>\$517,583.52<br>\$153,698.10 | \$1,796,299.02<br>\$494,996.03<br>\$92,297.73 | \$1,138,964.91<br>\$381,894.11<br>\$104,222.79 | \$905,253.07<br>\$315,865.07<br>\$36,412.83 | \$15,582,084,77<br>\$4,907,469.78<br>\$4,171,515.95 |
| 2. Toése Parametrico   | 27.732 812 28                                    | \$1,206,820,23                                 | \$1257,210.52                                  | 21,242,425,34                                  | \$1,818,878,36                                  | \$1,735,967.18 [\$                                 | 0:3393:5723                                    | \$2,629,370,45                                 | \$2,368,077.3                                  | 32,353 584,55                                 | \$1,825,981,03                                 | 24,249,830,87                               | \$24,641,070.50                                     |
| 4. Total Amount of Remittance  | \$3,495,439.75                                   | 12,973,794,57                                  | \$2,864,411.25                                 | \$2,533,420.01                                 | 12,666,415.28                                   | 12,996,432.44                                      | 1165,746.05                                    | \$4,376,246.02                                 | 44,281,624.62                                  | 18,710,008,52                                 | \$2,525,411.32                                 | \$2,414,093.49                              | \$38,653,652,67                                     |
| OCS Admin 2.99%  | \$23,060.84                                      | M.820,152                                      | \$20,806,44                                    | \$18,406.86                                    | \$17,487.14                                     | \$26,142.10  | \$32,618,20                                    | \$38,090.80                                    | \$32,455.57                                    | \$20,751.84                                   | \$19,122.67]                                   | \$23,248.11                                 | \$281,219.60  |
| EPP Program 23.14%<br>21.81%   | \$190,073.40                                     | \$173,326,49                                   | 171,492.02                                     | \$151,714.09                                   | \$144,133,48                                    | \$215,469.94                                       | \$268,847.60                                   | \$297,469.68                                   | \$267,507.19                                   | \$180,549.06                                  | F166,374.65                                    | \$202,267.56                                | \$2,429,225.16                                      |
| Available Balance (A4-B-C)   | \$3,282,305.50                                   | \$2,778,439.07                                 | 151211273,22                                   | \$2,363,299.06                                 | 12,504,794.66                                   | \$2,754,820.40 ] \$                                | \$3,884,280.25                                 | 1,042,685.54                                   | \$3,981,861,85                                 | \$3,159,316.97                                | \$2,339,914.00                                 | \$2,188,577.82                              | \$35,933,207.91                                     |
| Kosmussesses (Ase<br>(Form USF-302-00, Line VI +line VII)  | 25-627398553                                     | \$1,734,258,49                                 | 32,405,805,35                                  | <b>33.312,</b> 431 (\$ 1                       | 17,818,878 (M                                   | \$1,16\$,870.25   1                                | <u>87.845.84.67</u>                            | 34,050,552,050                                 | 31,357,586,44                                  | <u> \$2.255,486.38</u>                        | \$2,074,747.55                                 | 52.152.25N.25                               | \$37,615,231.59                                     |
| Surplus/Deficit (D-E)  | (\$114,064.52)                                   | (\$958,827.39)                                 | (\$431,768.59)                                 | (\$979,692.92)                                 | (\$164,094.00)                                  | (\$398,790.85)                                     | \$201,205.73                                   | (\$42,872.55)                                  | \$424,467.42                                   | \$1,101,830.89                                | \$325,768.65                                   | (\$644,245.54)                              | (\$1,582,083.68)                                    |
| Cost of PIPP (Total of E Total of A.3.)  |  |  |  |  |   |  |  |  |  |   |  | Cost of PIPP:                               | \$10,945,872.51                                     |

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OCS Admin 2.99% 2.72% EPP Program 23.14% 21.81%

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Universal Service Fund Current Rider Mechanism Cost of PIPP

Company: COLUMBUS SOUTHERN POWER

For Monthly Billing Cycle Ending:

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Current Rider Cost of PIPP **Ohio Power** 

\$1,058,066.02 \$900,088.16 \$920,073.89 \$818,597.94 \$772,191.49 \$1,155,091.50 \$1,354,162.31 \$1,502,365.65 \$1,390,817.11 \$724,797.05 \$142,961.09 \$963,525.66 \$172,191,288.06

Annual

Dec-05

Nov-05

Oct-05

Jul-06 Aug-06 Sep-06

Jun-06

May-06

Apr-06

90-JRW

Feb-06

Jan-06

Company: OHIO POWER COMPANY

For Monthly Billing Cycle Ending:

- Remittance (Form USF-301-00) <
- 1. USF Rider Collected on All Customers a. Customer Payments b. Other Customer Payments 2. Non-USF Rider Funds c. Agency Payments
- Yana Separata

4. Total Amount of Remittance

- ocs Admin đ
- Avaliable Balance (A5-B-C) 2.89% 2.70% 23.14% 16.90% TEE Program đ

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- Reinducenument Dus (Form USF-302-00, Line VI Hine VI) w
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# Cost of PIPP: \$10,199,932.81

|       | Jan-06          | Feb-06           | Mar-06            | Apr-06            | May-06            | Jun-06                                    | JU-106          | Aug-06         | Sep-06             | Oct-05                                | Nov-05                                    | Dec-05                                  | Annual           |
|-------|-----------------|------------------|-------------------|-------------------|-------------------|---|-----------------|----------------|--------------------|---------------------------------------|---|---|------------------|
|       |                 |                  |                   |                   |                   |   |                 |                |                    |                                       |   |   |                  |
| 10CS  | 01-110-0684     | \$771,488.05     | \$766,596.32      | \$714,995.89      | \$699,822.96      | \$1,156,823.46                            | \$1,569,104.58  | \$1,713,892.98 | \$1,521,743.05     | \$856,751.57                          | \$783,048.10                              | \$833,315.85                            | \$12,378,653.91  |
|       |                 |                  |                   |                   |                   |   |                 |                |                    |                                       |   |   |                  |
|       | \$389,812.11    | \$373,448.44     | \$322,8H7.2H      | \$289,734.43      | \$365,237.97      | \$409,131.19                              | \$500,053.78    | \$689,290.78   | \$808,507.14       | \$650,769.48                          | \$481,150.65                              | \$345,513.29                            | \$5,825,456.47   |
|       | \$138,876.10    | \$167,574.78     | \$153,262.94      | \$116,985.95      | \$142,388.73      | \$160,663,11                              | \$129,026.21    | \$149,654.84   | \$153,557,42       | \$174,068.58                          | \$162,837,18                              | \$123,043.01                            | \$1,777,958.85   |
|       | \$630,461.97    | \$288,422.84     | \$522,064.95      | \$277,979.94      | \$289,084.33      | \$167,959.68                              | \$135,450.92    | \$260,218.73   | <b>145,932.38</b>  | \$16,905.43                           | \$188,818.87                              | \$155,199,85                            | \$2,978,499.69   |
|       |                 |                  |                   |                   |                   |   |                 |                |                    |                                       |   |   |                  |
|       | \$1,558,758,15  | \$1,251,4446,055 | \$1800 A \$200    | \$184.00.33       | 13.17.243         | \$257,775                                 | K (3) 724       | \$1,358,542.50 | St. 200 100 13     | 65727775728                           | 11.1825-1533                              | \$673,7%,85                             | \$10.381,925.01  |
|       |                 |                  |                   |                   |                   |   |                 |                |                    |                                       |   |   |                  |
|       | \$2,048,224,28  | \$1,600,934.11   | \$1,765,741.42    | \$1,399,696.21    | 1,495,533.99      | \$1,894,597.44                            | \$2,333,635.49  | \$2,813,057,33 | \$2,529,739,99     | \$1,638,495.06                        | \$1,815,854,80                            | \$1,563,071.80                          | \$22,760,578.92  |
|       | \$13,444.04     | \$11,652.90      | \$11,609.23       | \$10,799.62       | \$18,555.34       | \$17,473.19                               | 123,700.47      | \$25,887.42    | \$22,985.10        | \$12,377,28                           | \$11,312,51                               | 813,483,35                              | \$185,280.48     |
|       |                 |                  |                   |                   |                   |   |                 |                |                    |                                       |   |   |                  |
|       | \$147,973.21    | \$128,258.93     | \$127,778,18      | \$118,867.18      | \$116,178.45      | \$192,320.46                              | \$260,461.69    | \$284,932.58   | \$252,987.89       | \$144,440.58                          | \$132,014.84                              | \$157,348.62                            | \$2,063,962.62   |
|       |                 |                  |                   |                   |                   |   |                 |                |                    |                                       |   |   |                  |
|       | \$1,\$87,804,03 | \$1,461,022,28   | S1.627.354.01     | £1,270,029,44 [ ] | 1.368,800,20      | \$1.684,803.79                            | 10 210 240 25   | 1X 4X2 205 45  | \$2 253 767 00     | 1 541.677.20                          | SI 472 527 45                             | 1 24 292 239.79                         | 520 511 335 83   |
|       |                 |                  | •                 | -                 |                   |   |                 |                |                    |                                       |   |   |                  |
|       | 2               | 100 100 100 00   | 00 100 010 00     |                   |                   | 10 10 10 10 10 10 10 10 10 10 10 10 10 1  | 10.000          | 20 97 97 97 V  |                    | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | 1   | 1 2 2 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 |                  |
|       | N N N N N N N   | S1.886.070.80    | N. C. S. S. S. S. | S 100 100 100 100 | 1 02 828'7 202'13 | 51 20 20 20 20 20 20 20 20 20 20 20 20 20 | 57 (28) (2) (2) | S2,873,675,26  | 52, 13, 53, 51, 57 | \$1.220 S.W.X.                        | E 1 10 10 10 10 10 10 10 10 10 10 10 10 1 | 81,787,887,881,88                       | \$72,585,839.10  |
|       |                 |                  |                   |                   |                   |   |                 |                |                    |                                       |   |   |                  |
|       | (\$75,877.18)   | (\$503,053.57)   | (\$\$70,501.21)   | (\$792,034.05)    | (\$189,129.65)    | (\$274,745.62)                            | (\$207,324.37)  | (\$157,212,64) | \$134,276.93       | \$482,850.65                          | \$273,215.24                              | (\$195,167.79)                          | (\$2,074,503.27) |
|       |                 |                  |                   |                   |                   |   |                 |                |                    |                                       |   |   |                  |
| A.3.) |                 |                  |                   |                   |                   |   |                 |                |                    |                                       |   | Cost of PIPP:                           | \$12,234,227.84  |
|       |                 |                  |                   |                   |                   |   |                 |                |                    |                                       |   |   |                  |

Universal Service Fund Current Rider Mechanism Cost of PIPP

Company: Duke

For Monthly Billing Cycle Ending:

Remittance (Form USF-301-00) ∢ 1. USF Rider Collected on All Custome

Non-USF Rider Funds:
 a. Customer Payments
 b. Other Customer Payments
 c. Agency Payments

Forker Properties

4. Total Amount of Remittance

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OCS Admin 2.99% 1.89% EPP Program 23.14% 17.43% ý

Available Balance (A4-B-C) ď

Representation (No (Form USF-302-00, Line M +line VII) s:

Cost of RPP (Total of E - Total of A Surplus/Deficit (D-E) u:

ø

# \$8,159,201.22

| ror morany plants cycle mand.           | Jan-A6                       | Éeh.06         | Mar.06                       | Anr-06                       | Mav-06                  | Jum-06                       | 1 90707        | Aux-06                       | Sen-06         | Oct-05                      | Nov-05                      | Dec-05                       | Amua            |
|---|------------------------------|----------------|------------------------------|------------------------------|-------------------------|------------------------------|----------------|------------------------------|----------------|-----------------------------|-----------------------------|------------------------------|-----------------|
| Remittance (Form USF-301-00)            |                              |                |                              |                              |                         |                              |                |                              |                |                             |                             |                              |                 |
| 1. USF Rider Collected on All Custamers | 1 CD 19C FLDS                | \$904 612 52   | \$854.082.52                 | \$636,040,50.1               | 2746 694 54             | SA48 283 25                  | 51 129 383 39  | <b>\$1</b> 221,861,83        | 81,131,353,40  | \$469.961.34                | \$445,988,81                | \$503.970.20                 | \$10.028.509.32 |
| 2. Nor-USF Rider Funds                  |                              |                |                              |                              |                         |                              |                |                              |                |                             |                             |                              |                 |
| b. Other Customer Payments              | \$488,764.72                 | \$498,132.02   | \$441,102.65                 | \$481,215.13                 | \$515,447.39            | \$654,509.21                 | \$955,615.81   | \$1,046,226.33               | 51,310,118,84  | \$1,196,594.11              | \$604,230.35                | \$497,257.90                 | \$8,889,214,46  |
| c. Agency Payments                      | \$157,020.41<br>\$271,419.86 | \$200,454,34   | \$173,101.32<br>\$331,760.93 | \$158,620.86<br>\$145,308.43 | \$10,571.24             | \$220 489.10<br>\$251 642.11 | \$248,297.01   | \$555,019.75<br>\$773,288.87 | \$110,387,90   | \$240,820.30<br>\$81,728.19 | \$213,101.13<br>\$22,242.96 | \$147,380.08<br>\$176,489.03 | \$2,318,211.08  |
| 3. Total Payments                       | \$917,204.99                 | \$785,053.97   | \$945,964.90                 | \$785,144.42                 | 5715,856.05 \$1         | 1,126,640.42                 | \$1,260,816.75 | \$2,374,534.95               | 1,031,139,49   | \$1,519,142.60              | \$1,039,574.44              | \$821,127,01                 | \$13,982,199.99 |
| 4. Total Amount of Remittance           | \$1,851,472.01               | \$1,689,666.49 | \$1,800,047.42               | 1,623,184.92   51            | 462,550,59 \$1          | 974 923.67                   | \$2,380,210.14 | \$3,596,396.78               | 12,822,492,89  | \$1,969,103.94              | \$1,485,563,25              | 1,325,097,21                 | \$24,010,709.31 |
| <b>OCS Admin 2.99%</b><br>1.71%         | \$11,117.60                  | \$10,764.72    | \$10,163.42                  | 29,572,68                    | \$6,885.52              | \$10,094.41                  | \$13,439.57    | \$14,539,92                  | \$13,462,89 [  | \$9,459.13                  | \$8,976.62                  | \$10,143.64                  | \$131,019,97    |
| TEE Program 23.14%<br>18.13%            | \$124,463.00 }               | \$120,531.79   | \$113,799.11                 | \$111,661.65                 | 899,490.59              | \$113,026.41                 | \$150,481.90   | \$162,802.52                 | \$150,743.05   | \$93,757.66                 | \$66,975.12                 | \$100,542.46                 | \$1,430,295.26  |
| Avalishie Balance (A4-B-C)              | \$1,715,871.41               | \$1,558,369.98 | \$1,575,034,89               | 1,501,550.75   \$1           | 354,174,48 \$1          | 851,802.85                   | \$2,226,288.67 | \$3,419,054,34               | \$2,659,288.94 | \$1,805,887.15              | 15119/285/14                | 51,214,411.11                | \$22,449,394.09 |
| Reimbursement Due                       | \$2,041,604.66               | \$2,045,753.15 | 52,006,343,66                | 2,018,623.96 \$1             | .067,521,23 <b>\$</b> 1 | 1,698,885.77                 | \$1,929,708.65 | \$2,082,959.65               | 51,822,532.41  | \$1,324,105.15              | \$1,366,145.21              | 11,779,121.87                | \$21,783,305.37 |
| Surplus/Deficit (D-E)                   | (825,733.25)                 | (\$487,383.17) | (\$330,258.77)               | (\$517,073.21) (             | <b>6313,346.75</b> )    | \$152,917.06                 | \$296,500.02   | \$1,336,094.69               | \$835,754.53   | \$561,782.00                | \$21,466.30                 | (\$564,710.76)               | \$666,088.72    |
|   | -                            |                |                              |                              |                         |                              |                |                              |                |                             |                             | Cost of PIPP:                | 40 1 CU JOH JJ  |

Universal Service Fund Current Rider Mechanism Cost of PIPP

**Company: Dayton Power and Light** 

For Monthly Billing Cycle Ending:

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2. Non-USF Rider Funds a. Customer Payments b. Other Customer Payments c. Agency Payments

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OCS Admin 2.99% 1.71% TEE Program 23.14% 18.13%

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### Cleveland Illuminating Company Current Rider Mechanism Cost of PIPP

Company: Cleveland Illuminating Company

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1. USF Rider Collected on All Customers

Non-USF Rider Funds

 Customer Payments
 Other Customer Payments
 Agency Payments

4. Total Amount of Remittance

1. Yuta Paymants

For Monthly Billing Cycle Ending:

Renditizance (Form USF-301-00)

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#stratecraters Our (Form USP-302-00, Line Vi +line VI)

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Surplus/Shortfall (D-E)

Available Balance (A4-B-C)

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OCS Admin 2.99% 4.63% EPP Program 23.14% 22.98%

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| Annual  | \$14,027,941.87 | \$15,599,066.98<br>61 365 000 64 | \$2,649,274.24 | \$19,614,421.23 | \$33,642,363.10 | \$259,366.36 | \$2,069,428.71 | \$31,313,568.03 | \$31,064,137.64 | \$249,430.39           |
|---------|-----------------|----------------------------------|----------------|-----------------|-----------------|--------------|----------------|-----------------|-----------------|------------------------|
| Dec-05  | \$1,105,613.78  | \$873,622.26<br>604.454.73       | \$274,080.65   | ¥1,234.884.65   | \$2,344,478.41  | \$21,449.98  | \$164,575.09   | \$2,158,453.34  | \$7,422,236.19  | (\$283,776.85)         |
| Nov-05  | \$1,049,108.39  | \$1,226,021.25<br>\$61,312 00    | \$278,955.30   | 11.000,000,05   | \$2,648,398.82  | \$20,353.72  | \$156,164.03   | \$2,471,881.06  | \$5,831,832,832 | \$480,075.09           |
| Oct-05  | \$1,086,365.54  | \$1,634,427.06                   | \$10,674.57    | \$1,725,438,45  | \$2,867,804.10  | \$24,076.55  | 1161,709.91    | \$2,685,017.64  | \$1.842.00.00   | \$840,756.79           |
| Sept-06 | \$1,278,463.73  | \$1,833,298.64                   | \$139,702.13   | \$2,210,246.00  | \$3,483,711.78  | \$23,787.64  | \$188,089.69   | \$3,282,334,46  | \$2,320,535 34  | \$381,449.12           |
| Aug-06  | \$1,447,187.34  | \$1,983,100.41                   | \$877,556.30   | 100365360003    | \$4,447,351.94  | \$26,360.89  | \$212,912.57   | \$4,208,078.37  | \$3.447,252.00  | \$760,824.37           |
| Jui-05  | \$1,310,722.45  | \$1,673,235.03                   | \$212,070.26   | 14:336,550,52   | \$3,375,735.42  | \$23,875.24  | \$192,835.64   | \$3,159,024.54  | \$2,255,175,25  | \$173,646.29           |
| Jun-08  | \$1,136,494.33  | \$1,325,275,16                   | \$134,561.74   | \$1,816,485,19  | \$2,743,983.14  | \$20,683.40  | \$167,055.79   | \$2,556,243.95  | \$2,460,568,77  | \$64,737.18            |
| May-06  | \$1,038,316.38  | \$1,087,801.73                   | \$81,556.85    | \$1,345,712,54  | \$2,345,028.92  | S18,5H3.28   | \$152,758.81   | \$2,173,356.84  | 2.465.803.03    | (\$272,311.55 <u>)</u> |
| Apr-06  | \$1,084,008.58  | \$918,809.52<br>570 545 47       | \$101,707.34   | 21,084,042.35   | \$2,178,051.0H  | \$19,745.58  | \$159,481.13   | 00"728'866'14   | \$2.622,646.26  | (\$828,225.66)         |
| War-06  | \$1,156,336.96  | \$959,161.50<br>*74 075 70       | \$147,980.80   | 8131231818      | \$2,338,355.04  | \$21,044.84  | \$169,975.07   | \$2,147,335.13  | \$2,80a.045,77  | (\$516,710.59)         |
| Feb-06  | \$1,133,363.00  | \$1,012,906.22                   | \$163,685.07   | \$1,254,625,45  | 147,382,782,22  | \$20,644.58  | \$166,742.22   | \$2,200,001.64  | \$2,002,618,03  | (\$302,437.24)         |
| Jan-06  | \$1,203,961.29  | \$971,408.20                     | \$226,743.23   | 84,248,546,74   | \$2,472,076.08  | \$5'026'12\$ | \$177,128.76   | \$2,273,016.77  | 12.725 (45):52  | (\$448,596.55)         |

Cost of PIPP: \$11,307,547.13

DAS-Rev-17

| \$2,357,133.01   | \$2,358,717.90   | \$2,275,064.04       | \$2,162,439.03   | \$2,010,777.51   | \$2,250,293.11   | \$2,613,507.48   | \$2,855,819.82     | \$2,636,753.98   | \$2,345,665.90 | \$2,246,453.77  | \$2,499,331.45   | \$28,581,957.00 |
|------------------|------------------|----------------------|------------------|------------------|------------------|------------------|--------------------|------------------|----------------|-----------------|------------------|-----------------|
|                  |                  |                      |                  |                  |                  |                  |                    |                  |                |                 |                  |                 |
| \$1,668,033.21   | \$1,737,363.90   | \$1,659,612.20       | \$1,598,262.35   | \$1,821,901.75   | \$2,214,851.91   | \$2,635,594.80   | \$3,338,643.40     | \$3,266,559.33   | \$3,246,452.85 | \$2,179,387.84  | \$1,584,010.14   | \$26,950,683.68 |
| \$164,063.25     | \$220,552.47     | \$199,115.26         | \$165,223.07     | \$323,584.69     | \$311,403.60     | \$381,816,61 ]   | \$343,795,88       | \$332,131.18     | \$390,891.32   | \$253,368.20    | \$177,493,30     | \$3,263,436,63  |
| \$687,165.38     | \$412,328.37     | \$341,389.22         | \$224,784.07     | \$177,975.07     | \$298,224.93     | \$360,864.09     | \$1,383,224.36     | \$135,378,08     | \$22,743.25    | \$449,187.72    | \$552,089.40     | \$5,045,313.94  |
|                  |                  |                      |                  |                  |                  |                  |                    |                  |                |                 |                  |                 |
| 20.75.28.28      | S. 378 (MA 23    | 87,202,028,88        | 6:               | \$2,323,481.52   | \$2,824,880.43   | \$3,378,275,30   | \$5,350,800,83     | \$3.734,0%2.48   | \$1,600,007,42 | \$2,321,821,75  | \$2,513,02,05    | \$35,259,434.45 |
|                  |                  |                      |                  |                  |                  |                  |                    |                  |                |                 |                  |                 |
| F4, 876, 394, 85 | 54, 728, 952, 64 | \$4,475,160,72       | 54,150,708.52    | 54,334,239.02    | \$5,074,773.55   | \$5,991,782,08   | \$1,921,483,46     | \$6,370,822.57   | \$6,005,763.32 | \$5,098,375,53  | \$4,812,924.29   | \$63,841,391.45 |
|                  |                  |                      |                  |                  |                  |                  |                    |                  |                |                 |                  |                 |
| 90,082,864       | 11,302,913       | 15-160'EES           | 61.004/105       | CZ 197825        | 532,731,05       | \$38,014.08      | 541.538.57         | \$38,352.21      | \$34,551,55    | \$32,648.26     | \$36,815.04      | \$417,035,69    |
|                  |                  |                      | 1                |                  |                  |                  |                    |                  |                |                 |                  |                 |
| 22/2/8/634.56    | \$379,690.13     | 2071179965           | 78.772,8MC\$     | \$323,851.59     | \$362,427.47     | \$420,926.01     | \$459,952.32       | \$424,670.04     | \$369,357.82   | \$349,011.57    | \$393,554.61     | \$4,577,971.33  |
|                  |                  |                      |                  |                  |                  |                  |                    |                  |                |                 |                  |                 |
| \$4,462,474.92   | \$4,314,764.40   | \$4,075,652.36       | \$3,770,977.46   | \$3,981,140.20   | \$4,679,615.04   | \$5,532,842.89   | \$7,418,892.56     | \$5,907,800.32   | \$5,601,853.95 | S4,716,715,70   | \$4.382.554.65   | 558 R46 184 41  |
|                  |                  |                      |                  |                  |                  |                  |                    |                  |                |                 |                  |                 |
|                  |                  |                      |                  | •                |                  |                  |                    |                  |                |                 |                  |                 |
| \$5.430 (99.42)  | 17 NO 200 10     | \$1.8X8.879 X1 1     | 85, 256, 801, 26 | \$4,553,756,75   | S4 542 143 78    | \$5,048,745,73   | \$1, \$48,013, (38 | Se ABN 2 42.58   | \$ 28 202.32   | St 100 100 2    | Sc 0.00 ACC - 20 | \$58,405,501.51 |
|                  |                  |                      |                  |                  |                  |                  |                    |                  |                | <br>-<br>-<br>- |                  |                 |
| (\$1,021,194,21) | (\$1.077,861.91) | (\$1,551,026.85) (   | \$1,445,903.74)  | (\$218,650,51)   | 82 1/1 /673      | \$514,137,101    | 51,773,958,981     | \$1.006.658.36   | \$2,114,606,63 | 5687 643 44     | (1610 036 60)    | CLIN OFT GT     |
|                  |                  |                      |                  |                  |                  |                  |                    |                  |                |                 | [nnineninene]    | 72-700'044      |
|                  | (\$2,099,056.13) | (\$3,650,082.98) (\$ | \$5,095,986.72)  | (\$5,314,637,23) | (\$5,017,165.95) | (\$4,503,028.86) | (\$2,729,068.87)   | (\$1,722,411.51) | \$392,195.12   | \$1.079.808.61  | Cost of PiPP:    | \$22,855,910,22 |

Ohio Edison Current Rider Mechanism Cost of PIPP

Annual

Dec-05

Mar-66 Apr-06 May-06 Jun-26 Jun-26 Aug-06 Sep-06 Oct-05 Nov-05

Company: Ohio Edison Company

For Monthly Billing Cycle Ending:

Fab-06

Jan-06

- Remittance (Form USF-301-00) 4
- 1. USF Rider Collected on All Customers
  - Non-USF Rider Funds

     Customer Payments
     Other Customer Payments
     Agency Payments
    - Yurw Preparate
- 4. Total Amount of Remittance
  - mî
  - OCS Admin 2.99% 3.5% EPP Program 23.14% 21.34%

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- Available Balance (A4-B-C) d
- tio internections Our (Form USF-302-00, Line M -time MI) w
- Surplus/Shortfall (D-E) W.
- Cumulative Surplus/Shortfall: Ø
- Cost of MPP (Total of E. Total of A.3.) Ŧ

# Cost of PEPP: \$6,689,903.79

Cost of PIPP (Total of E. - Total of A.3.)

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R,

Surplus/Shortfall (D-E)

Msimburssenent Dae (Form USF-302-00, Line VI +line VII)

**5**5

Available Balance (A4-B-C)

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OCS Admin 299% 255% TEE Program 23.14% 18.67%

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| -      | <br>_          | <br>_               | _            |                | _              |                 | -                 | _              |                 |                        |                             | _              |
|--------|----------------|---------------------|--------------|----------------|----------------|-----------------|-------------------|----------------|-----------------|------------------------|-----------------------------|----------------|
| Annual | \$8,420,127,49 | \$7,150,411.00      | \$632,387.16 | \$1,585,558,72 | \$8,368,354.88 | \$17,788,482.37 | \$117,463.28      | \$1,312,218,58 | \$16,358,800.10 | 646 427 057 03         |                             | \$224,742.18   |
| Dec-05 | \$699,727.39   | \$393,120.80        | \$50,132.01  | \$162,120.58   | \$605,373.39   | \$1,305,100.78  | \$9,414.43        | \$110,092.07   | \$1,185,594.28  | 61 135 706 19          |                             | (\$140,112,11) |
| Nov-05 | \$635,628.21   | \$602,436.70        | \$46,806.50  | \$150,221.86   | \$799,465.06   | 11,435,093.27   | \$8,552.01        | \$100,006.88   | \$1,328,634.28  | <u>64 067 813 76 1</u> |                             | \$268,701.52   |
| 0et-05 | \$658,609.44   | 120.028,818t        | \$72,014.07  | 1 18.785,387   | 1 66.162,768\$ | \$1,555,841.37  | <b>\$8,361.21</b> | \$103,622.75   | \$1,443,357.41  | 5864 113 42 I          | - acon - lana               | \$479,243.98   |
| Sep-06 | \$774,723.52   | \$874,780.66        | \$68,367.47  | \$32,132.57    | \$973,300.70   | \$1,748,024.22  | \$10,928.62       | \$120,376.55   | \$1,616,720.85  | 197 000 CUT 10         | Innianafra J i A            | \$213,840.47   |
| Aug-06 | \$842,778.95   | <b>\$908,436,98</b> | \$62,636.65  | \$396,740.46   | \$1,367,814,09 | \$2,210,593.04  | \$11,886.89       | \$130,851.00   | \$2,067,756.35  | 64 883 580 70          |                             | \$384,185.65   |
| 30-101 | 07.208,2672    | \$716,012.80        | \$79,231.41  | \$92,619.66    | \$887,863.87   | \$1,681,673.57  | \$11,196.02       | \$123,342.16   | \$1,547,135.39  | <u> 1 503 700 84 1</u> |                             | \$43,434,78    |
| Jun-06 | \$693,566.91   | \$555,697.88        | \$68,574.68  | \$74,312.16    | \$698,584.72   | \$1,382,151.53  | \$9,782.18        | \$107,766.43   | \$1,274,503.02  | <b>61 339 631 60</b>   |                             | \$45,071.52    |
| May-06 | \$608,275.67   | 54399,431.10 I      | \$66,639.50  | \$64, 912.55   | \$631,033.15   | 28'806'852'15   | \$6,579.22        | \$34,513.88    | \$1,136,215.72  | 51 1154 1154 115       | L maximum for more that the | \$41,851.26    |
| Apr-06 | \$642,431.27   | F434,352,60         | \$32,083.76  | \$98,561.86    | \$564,998.22   | \$1,207,429.49  | \$9,060.95        | \$99,\$20.38   | \$1,098,547.56  | 1 25 010 VE 12         |                             | (\$345,372.02) |
| Mar-06 | \$582 454 49   | 5444,840.50         | \$29,404,41  | \$130,117.70   | \$604,362.61   | \$1,288,817.10  | \$9,625,45        | \$106,039.79   | 121,171,151.87  | 24 619 819 13          |                             | (\$368,260.40) |
| Feb-06 | \$689,660.50   | C/'KCL'C2H          | \$37,632.27  | \$133,839.50   | \$656,631.52   | \$1,346,292.02  | \$9,727.06        | \$107,159.46   | \$1,229,405.48  | E4 396 777 351         |                             | (\$166,871.85) |
| Jan-06 | \$638,461,44   | F416,311.21         | \$20,794.43  | \$244,589.98   | \$681,685.62   | \$1,380,157.06  | \$9,851,21        | \$108,526,95   | \$1,261,778.90  | £1.495.749.54          |                             | (\$233,970.61) |

Toledo Edison Current Rider Mechanism Cost of PIPP

Company: Toledo Edison

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For Monthly Billing Cycle Ending:

Remittance (Form USF-301-00)

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1. USF Rider Collected on All Customers

Non-USF Rider Funds

 Customer Payments
 Other Customer Payments
 Agency Payments

4. Totel Amount of Remittance

A. Yound Programmerica

| 30 VE          | 30-4-2         | Мът. ОС        | Anr.AC           | Mare.02          | 30 - 10 - 1      | 30.64            | genn-fiß         |                 |                |                |                | Taba<br>T        | _ |
|----------------|----------------|----------------|------------------|------------------|------------------|------------------|------------------|-----------------|----------------|----------------|----------------|------------------|---|
|                |                |                |                  |                  |                  |                  |                  | 00-100          |                | 00-ADM         | 80             |                  |   |
| \$1,116,221.98 | 41,017,874.34  | \$1,007,101.23 | \$890,953.71     | \$846,435.92     | \$1,265,365.26   | \$1,578,830.02   | \$1,746,915.61 [ | \$1,570,958.34  | \$1,311,670.19 | \$1,216,594.42 | \$1,424,458.93 | \$80,057,651,79  |   |
|                |                |                |                  |                  |                  |                  |                  |                 |                |                |                |                  |   |
| \$1,008,470.69 | \$1,004,180.92 | 51,0H3,593.63  | \$955,971.99     | \$1,116,820.59   | \$1,178,681.36   | \$1,445,859.49   | \$1,958,615.44   | \$2,039,384.66  | \$1,796,288.02 | \$1,138,964.91 | \$905,253.07   | \$85,255,447.82  |   |
| 12.224,7363    | \$430,088.01   | \$404,607.70   | \$378,622.26     | \$431,544.07     | \$382,298.72     | \$376,953.17     | \$425,593.05     | \$517,583.52    | \$494,998.39   | \$381,894.11   | \$315,865.07   | \$25,715,598.13  |   |
| 51,003,324.87  | \$521,651.30   | \$439,108.69   | \$307,872,05     | \$271,614.70     | \$170,087.60 }   | \$764,103.37     | \$245,121,92     | \$153,698.10    | \$92,297.73    | F104,222,79    | \$98,412,83    | \$16,440,184,66  |   |
| \$2,379,217.77 | \$1,955,920.23 | \$1,857,310.02 | \$1,642,466.30   | \$1,819,879.36   | \$1,731,067.18   | \$2,586,916.03   | \$2,629,330.41   | \$2,710,668.28  | \$2,383,584,14 | \$1,625,081.81 | \$1,319,530.97 | \$127,411,230.61 |   |
| \$3,495,439.75 | \$2,973,794.57 | \$2,864,411.25 | \$2,533,420.01   | \$2,666,415.28   | \$2,996,432.44   | \$4,165,746.05   | \$4,376,246.02   | \$4,281,624.62  | \$3,695,264.33 | \$2,841,676.23 | \$2,743,989.90 | \$207,468,982,40 |   |
| \$23,060.84    | \$21,029.01    | \$20,806.44    | \$18,406.86      | \$17,487.14      | \$26,142.10      | \$32,618.20]     | \$36,090.80      | \$32,455.57     | \$27,859.40    | \$25,840.03    | \$30,254.99    | \$1,798,158,24   |   |
| \$190,073.40   | \$173,326,49   | \$171,492.02   | \$151,714,09     | \$144,133.48     | \$215,469.94     | \$268,847.60     | \$297,469,68     | \$267,507.19    | \$242,387.55   | \$224,\$18.21  | \$263,230,13   | \$15,435,617,10  |   |
| \$3,282,305.50 | \$2,778,439.07 | \$2,672,112.79 | \$2,363,299.06   | \$2,504,794.66   | \$2,754,820.40   | \$3,864,290.25   | \$4,042,685.54   | \$3,981,861.86  | \$3,425,007.37 | \$2,591,018.00 | \$2,450,504.78 | \$190,235,107.07 |   |
| 13,396,370.02  | \$3,739,266.46 | \$3,103,881.38 | \$3,342,991.98   | \$2,668,888.66   | \$3,153,811,25   | \$3,663,074.52   | \$4,085,558,09   | \$3,557,194.44  | \$2,057,486,08 | \$2,014,145.35 | \$293,259.39   | \$187,464,387.18 |   |
| (\$114,064.52) | (\$959,627.39) | (\$431,764.59) | (\$979,682.92)   | (\$164,094.00)   | (\$398,790.85)   | \$201,205.73     | (\$42,872.55)    | \$424,467.42    | \$1,387,521.28 | \$576,872.65   | \$2,157,245.39 | \$2,770,719.8\$  |   |
| \$1,020,453.71 | \$60,626.32    | (\$371,142.27) | (\$1,350,835,19) | (\$1,514,929,19) | (\$1,913,720.04) | (\$1,712,514.31) | (\$1,755,386,86) | (11,330,919,44) | \$36,601.85    | \$613.474.50   | \$2,770,719,88 |                  |   |

Company: COLUMBUS SOUTHERN POWER

For Monthly Billing Cycle Ending:

Remittance (Form USF-301-00) ∢

1. USF Rider Collected on All Customer

Non-USF Rider Funds

 Customer Payments
 Other Customer Payments
 Agency Payments

3. Total Payments

4. Total Amount of Remittance

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OCS Admin 2.99% 272% TEE Program 23.14% 21.81% ú

Available Balance (A4-B-C) d

Reimbursement Due (Form USF-302-00, Line VI +tine VII) ш

Surplus/Deficit (D-E) u,

**Cumulative Deficit** ø

Universal Service Fund Projection of December 31, 2006 Balance Jan 2006 - Dec 2006

### Universal Service Fund Projection of December 31, 2006 Balance Jan 2006 - Dec 2006

Total

Sep-de Dec-de J Nov-de Dec-de J

# Company: OHIO POWER COMPANY

For Monthly Billing Cycle Ending:

Jan-08 Feb-08 Mar498 Apr206 May-06 Jun-08 Jun-06 Jun-06

- A. Remktance (Form USF 301-00) 1. USF Rider Collected on AB Customers
- 2. Hon-USF Rider Funds a. Costomer Payments b. Cther Customer Payments c. Agency Payments
- 3. Totai Payments
- 4. Total Amount of Remittance
- B. OCS Admin 249%
   2.70%
   C. TEE Program 23.14%
   18.90%
- D. Available Balance (A4-8-C)
- E. Reimbursement Due (Form LISF-302.40, t.Ine VI +line VII)
- F. Surplus/Shortfall (D-E)
- Cumulative Monthly Deficit

| <br>                            |                 |                 |                 | -                 | - |                  |               |                     | -              |   |                  |                  |
|---------------------------------|-----------------|-----------------|-----------------|-------------------|---|------------------|---------------|---------------------|----------------|---|------------------|------------------|
| \$69,354,352.87                 | \$93,995,908.48 | \$3H,327,333.05 | \$18'382'381'28 | \$143,618,633.11  |   | \$212,072,485.98 | 54,088,668.50 | 40 JUL 414          | 85-C21 C0 /314 |   | \$198,579,192.09 | \$196,264,403.34 |
| \$1,437,788.30                  | \$858,575.04    | \$347,127.19    | \$3\$3,558.57   | \$1,649,261.40    |   | \$3,127,050.10   | \$38,204.68   |                     | 44"LNR"NO'C    |   | \$2,796,943.43   | \$1,422,132,65   |
| \$4,216,040.9B                  | \$1,206,459.30  | \$396,267.27    | \$61,445.36     | \$1,664,171,43    |   | \$2,880,212.92   | \$32,312.45   | 11 11 11 11 11 11   | 1.07799/0020   |   | \$2,601,017,96   | \$2,316,097.90   |
| <b>\$1,</b> 201, <b>438</b> .85 | \$1,822,667.20  | \$519,648.29    | \$30,481.6\$    | \$2, 37 2, 797,08 |   | \$3,574,283.93   | \$31,925.72   | 1 15 F64 64 64      | 1 11.124,6424  |   | \$3,298,430.51   | \$2,045,705.81   |
| 51,380,817.11                   | \$2,065,470.52  | \$529,937.22    | \$197,607.23    | \$2,793,014.071   |   | 54,173,032.08    | \$32,712.73 { | 2 F 405 4004        | 11468,8526     |   | \$3,910,185.64   | 12,984,6H.111    |
| \$1,502,365.85                  | \$2,024,223.15  | \$455,\$28.15   | \$304,019.38    | \$2,784,968,85    |   | \$4,286,434.31   | \$35,582.32   | 190 000 000 000     | NN'797"LC74    |   | \$3,899,578.99   | \$3,400,990.54   |
| \$1,354,162.31                  | PA.846.41       | \$435,284.92    | 14:016.7795     | \$2,987,548.24    |   | \$4,341,710.55   | \$32,081.26   | 1 2 4 2 5 4 5 4 5 1 | Care / 1 47 75 |   | \$4,083,153.44   | \$3,071,021.07   |
| \$1,153,091.50                  | \$1,382,544.44  | \$466,261.50    | \$160,280.08    | \$2,008,086.02    |   | \$3,162,177.52   | \$27,347.72   | 1 10 91 2 91 2      | 5192,244,61    |   | \$2,942,011.89   | \$2,\$36,300.67  |
| \$772,191.49                    | \$1,361,\$72,56 | \$498,259.52    | \$223,549,82    | \$2,003,701.76    |   | \$2,855,893.19   | \$15,293.87   | 1.000 0.000         | 5120,144,35    |   | \$2,708,454.74   | \$2,663,090.42   |
| \$818,597.94                    | \$1,158,836.20  | \$489,336.25    | \$343,258,25    | \$1,063,430,71    | • | \$2,782,028.65   | \$19,363.28   |                     | 1 87/208/0213  |   | \$2,625,729,58   | \$3,567,309.45   |
| \$920,073.89                    | \$1,219,980.17  | \$503,407.14    | \$415,854.83    | \$2,139,241,94    | • | \$3,658,2H5,83   | \$24,797.33   |                     | 1123.5(1,08    |   | \$2,\$83,641.44  | \$3,729,368,94   |
| \$900,698.16                    | 10,0\$\$,041,12 | \$520,500.50    | \$605,687.77    | \$2,267,168.34    |   | \$3,167,\$66.50  | \$21,338.34   |                     | 5154,636.56    | : | \$2,895,391.61   | 14,193,008.01    |
| \$1,058,006.02                  | \$1,137,041.99  | \$454,399.08    | \$1,306,307.39  | \$2,497,748,48    | • | \$3,955,754.48   | \$25,065.08   |                     | 21/0,945.42    |   | \$3,753,744.00   | EN.003,805.,42   |

(\$565.066.43) (\$1,107.207.00) (\$546.727.50) (\$544.519.87) \$46.596.82 \$106.711.32 \$1,072.12.132.37 \$565.589.15 \$1,252.724.70 \$254.50.16 \$21.314.511.78 \$1,314.788.75 2188.406.51 [\$422.60.40] [\$1.2452.69] [\$2.246.07.47] [\$2.44.09] [\$2.044.03] [\$2.044.032] [\$1.061.40.039] [\$45.370.51] [\$1.245.247] [\$1.245.247] [\$1.245.247]

Projection of December 31, 2006 Balance **Universal Service Fund** Jan 2006 - Dec 2006

Company: Duke

For Monthly Billing Cycle Ending: Remittance (Form USF-301-00)

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1. USF Rider Collected on All Customers

Non-USF Rider Funds

 Customer Payments
 Other Customer Payments
 Agency Payments

3. Total Payments

4. Total Amount of Remittance

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OCS Admin 2.99% 1.89% TEE Program 23.14% 17.43% ú

Available Balance (A4-B-C) d

Reimbursement Due (Form USF-302-00, Line VI +(Ine VII) ٤Ū

Surplus/Deficit (D-E) цĽ

**Monthly Cumulative Deficit** ರ

\$273,334,69 (\$128,716,68) (\$7,00,218,89) (\$1,42,253,54) (\$1,681,333,59) (\$1,958,129,21) (\$2,158,453,59) (\$2,20,686,22) (\$2,165,262,20) (\$1,207,250,41) (\$673,416,22) (\$24,061,21)

\$1383.812.11 \$577.448.44 \$522.817.21 \$2.89.73.4.45 \$365.237.87 \$408.131.19 \$560.065.78 \$669.290.78 \$200.557.14 \$5550.763.48 \$445.547.24 \$513.57.26 \$513.57 21 387 304.03 1 21 481.02.28 1 422.24.04 1 21.202.02.4 1 20.202 1 54.40.00 1 22.049.07.3 4 22.049.07.3 4 22.02.27.3 4 22.27.37 50.00 21.347.20 21.342.04.07 5102.09 51 342.040.07 5102.09 \$364,067.20 \$397,253.65 \$147,973.21 \$128,258.83 \$127,774.18 \$118,667,18 \$116,172,45 \$192,320,46 \$250,861.69 \$284,932,58 \$225,967,89 \$225,214.59 \$257,14.96 \$451,72 \$257,406,14 \$10,532,558 \$2 51,803,481,21 51,544,075,85 52,197,855,22 22,052,063,46 51,555,256,346,41 52,256,397.71 52,656,449,58 52,154,490,07 51,055,825,656 71,169,312,21 580,227,385,22 \$2,005,271,281 \$1,600,934,11 \$1,766,74142 \$1,389,686,271 \$1,485,533,981 \$1,844,827,441 \$2,333,656,49 \$2,813,057,33 \$2,525,738,370,391 \$2,527,285,001 \$2,720,932,25 \$114,140,054,88 \$1,158,150,18] \$223,446,06] \$284,145,10] \$284,700,32] \$737,173,96] \$724,530,31] \$1,095,184,354] \$244,095,04] \$252,365,95] \$544,095,067,65] Tota [575.577.16] (5502.055.57) [5576.561.21] [5792.034.05] [5134.562] [5274.745.62] [5207.324.57] [5157.212.64] 5134.215.52] 5579, **\$13,444,04** \$11,862.30 \$11,809.23 \$10,795.621 \$10,355.34 \$17,473.19 \$23,700.47 \$25,887,4.2 \$22,885,4.0 \$19,565,55 \$17,689.51 \$21,543.55 Sep-06 Aug-06 Jul-06 May-06 Jun-06 Apr-06 Mar-06 Feb-06 Jar-06

DAS-Rev-22

Universal Service Fund Projection of December 31, 2006 Balance Jan 2006 - Dec 2006

Company: Dayton Power and Light

For Monthly Billing Cycle Ending:

1. USF Rider Collected on All Customers

Remittance (Form USF-301-00)

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Non-USF Rüder Funds a. Customer Payments
 Other Customer Payments
 Agency Payments

3. Total Payments

4. Total Amount of Remittance

OCS Admin 2.99% 1.71% TEE Program 23.14% 18.13% eć. ú

Available Balance (A4-B-C) ø

**Reimbursement Due** w

Surplus/Deflctt (D-E)

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(\$225,733,25) (\$487,383,17) (\$339,255,77) (\$517,072,21) (\$213,346,75) \$152,917,06] \$296,560,02] \$1,336,094,69] \$635,754,53] \$862,752,88] \$421,002,72] \$91,730,62] \$1,005,450,40]

| Total  | \$51,260,963.94 | \$47,437,376.95  | \$14,268,976.80 | \$9,852,514.51 | \$71,558,868.26 | \$122,819,832.20 | \$1,001,623.66 | \$9,835,183.63   | \$111,982,824.91 | \$110,977,374,10 |  |
|--------|-----------------|------------------|-----------------|----------------|-----------------|------------------|----------------|------------------|------------------|------------------|--|
| Dec-06 | \$1,082,561.96  | <br>\$497,257,90 | \$147,380.08    | \$176,489.03   | \$821,127.01    | \$1,903,688.97   | \$21,789.22    | \$215,971.98     | \$1,665,927.77   | \$1,574,196,95   |  |
| Nov-06 | \$957,970,99    | \$804,230.35     | \$213,101.13    | \$22,242.96    | \$1,039,574.44  | \$1,997,545.43   | \$19,281.52    | \$191,115.98     | \$1,767,147.93   | \$1,366,145.21   |  |
| 041-06 | \$1,009,410.49  | \$1,196,594.11   | \$240,820.30    | \$81,728.19    | \$1,519,142.60  | \$2,528,553.09   | \$20,316.86    | \$201,378.20     | \$2,306,856.03   | \$1,324,105.15   |  |
| Sep-06 | \$1,131,353,40  | \$1,310,118.84   | \$270,632.75    | \$110,387.90   | \$1,691,139.49  | \$2,822,492.89   | \$13,462.89    | \$150,743.05     | \$2,658,288.94   | \$1,822,532,41   |  |
| Aug-06 | \$1,221,861,83  | \$1,046,226.33   | \$555,019.75    | \$773,288.87   | \$2,374,534.95  | \$3,596,396.78   | \$14,539.92    | \$152,802.52     | \$3,419,054.34   | \$2,082,959.65   |  |
| Jut-06 | \$1,129,393.39  | \$955,615.81     | \$248,297.01    | \$56,903.93    | \$1,280,816.75  | \$2,390,210.14   | \$13,439.57    | <br>\$150,481.90 | \$2,226,288.67   | \$1,929,708.65   |  |
| 30-nul | \$848,283.25    | \$654,509.21     | \$220,489.10    | \$251,642.11   | \$1,126,640.42  | \$1,974,923.67   | \$10,094.41    | \$113,026.41     | \$1,851,802.85   | \$1,698,885.77   |  |
| May-06 | \$746,694.54    | \$515,447.39     | \$189,837,42    | \$10,571,24    | \$715,856.05    | \$1,462,550.59   | \$8,885.52     | 65,064,663       | \$1,354,174,48   | \$1,667,521.23   |  |
| Apr-06 | \$838,040.50    | \$481.215.13     | \$158,620.86    | \$145,308.43   | \$785,144.42    | \$1,623,184.92   | \$9,972.52     | \$111,661.65     | \$1,501,550.75   | \$2,018,623.96   |  |
| Mar-06 | \$854,082.52    | \$441.102.65     | \$173,101.32    | \$331,760.93   | \$945,964.90    | \$1,800,047.42   | \$10,163.42    | \$113,789.11     | \$1,676,084.69   | \$2,006,343.66   |  |
| Feb-06 | \$904,612.52    | \$498,132.02     | \$200,454.34    | \$86,467.61    | \$785,053.97    | \$1,689,668.49   | \$10,764.72    | \$120,531.79     | \$1,558,369.98   | \$2,045,753.15   |  |
| Jan-06 | \$934,267.02    | \$488,764,72     | \$157 020 41    | \$271,419.86   | \$917 204.99    | \$1,851,472.01   | \$11,117,60    | \$124,483.00     | \$1,715,871.41   | \$2,041,604.66   |  |

Universal Service Fund Projected of December 31, 2006 Balance Jan 2008-Dec 2006

Company: Cleveland Illuminating Company

For Monthly Billing Cycle Ending:

Remittance (Form USF-301-00) Ŕ

1. USF Rider Collected on All Customers

Non-USF Rider Funds

 Customer Payments
 Other Customer Payments
 Agency Payments

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4. Total Amount of Remittance

- OC8 Admin аź
- 2.09% 4.43% 23.14% 22.06% neë Program đ
- Available Balance (A5-8-C) ø
- References Dec (Form USP-302-04, Line VI Hine VII) w
- Surplus/Shortfall (D-E) w.
- **Cumulative Monthly Deficit** ø

171402.0 311404.2 3104.24 314.24 314.24 31.25.74 31.25.74 31.27.45.13 31.34.34 31.40.41 31.35.24 31.45.47 31.35.24 31.25.47 31.25.47 31.25.47 31.35.24 31.25.47 31.25 31.25.47 31.25 31.25.47 31 817.722.76 566.742.22 5189.75.07 5184.841.23 5162.768.841 516.768.541 512.268.541 512.268.541 5162.618 512.576.572 221,590,56 \$20,644,58 \$21,644,46 \$16,744,58 \$16,746,58 \$20,854,0 \$22,875,24 \$26,580,49 \$23,287,46 \$24,280,48 \$24,280,46 \$1,752,744,67 \$1,203,461.28 \$1,432,463.00 \$1,155,338,46 \$1,036,316,38 \$1,135,484,35 \$1,516,722,45 \$1,447,187,341 \$1,724,485,70 \$1,726,468,09 \$1,165,1324 \$1,284,35 \$1,284,37 \$1,216,469,09 \$1,155,334,35 \$1,284,35 \$1,284,37 \$1,316,41,324,35 \$1,284,37 \$1,316,41,324,35 \$1,284,37 \$1,316,41,324,35 \$1,284,37 \$1,316,41,324,35 \$ 

[\$1,368164.64) (\$1,600.631.66) (\$2,263.588.14) (\$3,107,873.043,142.51) (\$2,869.496.22) (\$2,106.611.65) (\$1,77,227.3) (\$766.569.48) (\$225,105.61) (\$225,105.61]

Projection of December 31, 2006 Balance Universal Service Fund Jan 2006 - Dec 2006 Oct-D6

Jun-06

90-Ae M

Apr-06

Mar-D6

Jan-06

Company: Ohio Edison COMPANY

For Monthly Billing Cycle Ending:

Remittance (Form USF-301-00) 4

1. USF Rider Collected on All Customers

Non-USF Rider Funds

 Customer Payments
 Other Customer Payments
 Agency Payments

4. Total Amount of Remittance A. Total Physicae

ocs Admin đ

2.99% 3.35% 23.14% 21.34% TEE Program d

Available Balance (A5-B-C) ď

Xelerikorekoson Das (Farm USF-302-00, Line VI +line VII) xi.

Surplus/Shortfall (D-E) s.

(\$1,021,194.21) (\$1,077,861.91) (\$1,551,026.85) (\$1,445,903.74) (\$218,650.51) \$297,474.28) \$544,137,10 \$1,775,958.38] \$1,006,558.36] \$2,150,660.38] \$740,173.48 (\$303,558.98) \$1,737,378.88

(\$154,628.50) (\$1,222,490.42) (\$2,783,517.27) (\$4,229,421.01) (\$4,446,071.52) (\$4,150,500.24) (\$3,536,463.15) (\$1,882,504.16) (\$455,845.80) \$1,234,765.18 \$2,024,938,66 \$1,731,379.68

Cumulative Monthly Deficit ø

2776.64.88 \$378,600.13 \$366,417.02 \$246,277.87 \$323,661.58 \$362,427.47 \$420,936.01 \$450,936.32 \$420,670.04 \$176,206.51 \$3559,006.45 \$402,154.35 \$26,944,345.54 44.86.394.85 44.723.95.24 1 44.75.160.72 44.150.708.52 44.394.738.07 1 55.074.173.56 1 55.949,722.88 74.924.68 56.94.947.24 54.94 04375,040,025 0542,027 0525,027 052,042 052,042 052,042 050,050 052,044 060,050 0526,050 052,050 052,050 052,045 14/452/1422 \$1/31/164.40 \$4,075,652.36 \$3,770,977.46 \$3,991,146.20 \$4,679,615.04 \$5,552,842.89 \$7,413,992.56 \$5,907,800.32 \$5,637,568.20 \$4,766,275,89 \$4,427,764.54 \$306,835,746,43 Aug-06 Jul-06

DAS-Rev-25

# Projection of December 31, 2006 Balance Jan 2006 - Dec 2006 Universal Service Fund

**Company: Toledo Edison** 

For Monthly Billing Cycle Ending:

- Remittance (Form USF-301-00) Ż
- 1. USF Rider Collected on All Customers
  - a. Customer Payments b. Other Customer Payments c. Agency Payments 2. Non-USF Rider Funds

inter Payon and e.

4. Total Amount of Remittance

ocs Admin m

- 2.39% 2.55% 23.14% 18.67% TEE Program ú
- Available Batance (A5-B-C) Ċ
- Reindaussensee (No (Form USF-302-00, Line VI and Line VII) s::
- Surplus/Shortfall (D-E) s,
- Cumulative Monthly Deficit ø

108,528,55 \$100,0373 \$100,0373 \$100,0373 \$100,0373 \$10,000 \$10,000 \$10,000 \$12,000 \$12,000 \$12,000 \$12,000 \$10 \$1,261,776,96 \$1,225,405,48 \$1,171,151,87 \$1 86,847,58 \$1,136,215 \$1,24,600.02 \$1,54,715,38 \$2,667,755,36 \$1,465,720,48 \$1,50,26 \$1,57,02 \$181,50,20 \$181, \$1,495,743.51 \$1,296,277.33 \$1,539,412.27 \$1,443,919.58 \$1,044,444 \$1,229,531.50 \$1,400,706,81 \$1,883,583.70 \$1,402,880.38 \$964,413.42 \$1,657,832.76 \$1,245,907,14 \$82,271,926,574 \$252,51 \$1,380,157.06 \$1,346,252.02 \$1,266,817.10 \$1,207,428.49 \$1,239,306.82 \$1,382,151.63 \$1,881,671.57 \$2,240,391.04 \$1,748,024.22 \$1,592,433.97 \$1,463,66.43 \$1,342,164.41 \$89,616,032.37 \$9,926.55 \$8,936.M \$9,353.54 \$3,727.08 \$9,625.45 \$9,600.35 \$\$,579.22 \$9,792.18 \$11,196.02 \$11,886.69 \$10,926.82 \$9,851.21 Ш

\$766,366.87

Total

Dec-06

Oct-06

Sep-06

Aug-06

Jul-06

May-06

Apr-06

Mar-06

Feb-06

Jan-06

 \$416,311.21
 \$485,152.75
 \$444,840.30
 \$433,352.60
 \$433,431.10
 \$535,557.86
 \$716,671.280
 \$406,316.98
 \$714,780.66
 \$1919,530.02
 \$600,345.70
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 \$426,013.20
 \$426,013.27
 \$233,120.28
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\$599.461.44 \$689.560.50 \$582.454.49 \$542.431.27 \$509.275.67 \$583.565.91 \$733,309.70 \$342.778.55 \$585.202.04 \$564.191.37 \$737,731.02

(\$223,370.81) (\$165,871.63) (\$266,290.40) (\$445,372.02) \$41,351.26 \$45,074.52 \$43,444.78 \$284,455.65 \$273,940.47 \$556,286,30 \$229,296,376 (\$229,756,12) (\$699,056.15) \$262,634,32 (\$669,306.03) \$292,384.44 (\$1.93) (\$1,319,158.73) (\$1,486,030.56) (\$1,854,290.98) (\$2,199,663.00) (\$2,157,811.74) (\$2,112,740.22) (\$2,069,305,44) (\$1,486,010) (\$1,471,279.33) (\$961,682,40) (\$257,468,26) (\$524,240,11) (\$682,260,51) (\$1,227,512,53) (\$1,196,121,27) (\$1,151,049,75) (\$1,107,614,97) (\$723,429,23) (\$509,568,66)

DAS-Rev-26

CSP Interest Calculation

| Month     | Debt                   | Deficit         | Interest    | Notes                              |
|-----------|------------------------|-----------------|-------------|------------------------------------|
| January   | Begin through Dec      | (2,844,535.29)  |             |                                    |
|           | January                | 125,967.69      |             |                                    |
|           | Begin through Jan      | (2,718,567.60)  | \$0.00      | Begin through Jan x .000222 X 30   |
|           |                        |                 |             |                                    |
| February  | Begin through Jan      | (2,718,567.60)  |             |                                    |
|           | February               | 919,491.76      |             |                                    |
|           | Begin throug Feb       | (1,799,075.84)  | \$0.00      | Begin through Feb x .000222 x 30   |
|           |                        |                 |             |                                    |
| March     | Begin through Feb      | (1,799,075.84)  |             |                                    |
|           | March                  | 409,183.72      |             |                                    |
|           | Begin through March    | (1,389,892.12)  | \$0.00      | Begin through March x .000222 x 30 |
|           |                        |                 |             |                                    |
| April     | Begin through March    | (1,389,892.12)  |             |                                    |
|           | April                  | 960,124.42      |             |                                    |
|           | Begin through April    | (429,767.70)    | \$0.00      | Begin through April x .000222 x 30 |
|           |                        |                 |             |                                    |
| May       | Begin through April    | (429,767.70)    |             |                                    |
|           | May                    | 126,116.84      |             |                                    |
|           | Begin through May      | (303,650.86)    | \$0.00      | Begin through May x .000222 x 30   |
|           |                        |                 |             |                                    |
| June      | Begin through May      | (303,650.86)    |             |                                    |
|           | June                   | 584,098.60      |             |                                    |
|           | Begin through June     | 280,447.74      | \$1,867.78  | Begin through June x .000222 x 30  |
|           |                        |                 |             |                                    |
| July      | Begin through June     | 282,315.52      |             |                                    |
|           | July                   | 154,633.49      |             |                                    |
|           | Begin through July     | 436,949.02      | \$2,910.08  | Begin through July x .000222 x 30  |
|           |                        |                 |             |                                    |
| August    | Begin through July     | 439,859.10      |             |                                    |
|           | August                 | 445,676.28      |             |                                    |
|           | Begin through Aug      | 885,535.38      | \$5,897.67  | Begin through Aug x .000222 x 30   |
|           |                        |                 |             |                                    |
| September | Begin through Aug      | 891,433.04      |             |                                    |
|           | September              | (71,392.72)     |             |                                    |
|           | Begin through Sept     | 820,040.32      | \$5,461.47  | Begin through Sept x .000222 x 30  |
|           |                        |                 |             |                                    |
| October   | Begin through Sept     | 825,501.79      |             |                                    |
|           | October                | (1,108,866.80)  |             |                                    |
|           | Begin through October  | (283,365.01)    | 0.00        | Begin through Oct x .000222 x 30   |
|           |                        |                 |             |                                    |
| November  | Begin througth October | (283,365.01)    |             |                                    |
|           | November               | (336,407.67)    |             |                                    |
|           | Begin through Nov      | (619,772.68)    | 0.00        | Begin + Dec x .000222 x 30         |
|           |                        |                 |             |                                    |
| December  | Begin through Nov      | (619,772.68)    |             |                                    |
|           | December               | (1,351,625.77)  |             |                                    |
|           | Begin through Dec      | (1,971,398.45)  | \$0.00      |                                    |
|           |                        | Total Interest: | \$16,137.00 |                                    |

#### OP Interest Calculation

| Month     | Debt                     | Deficit                              | Interest           | Notes                              |
|-----------|--------------------------|--------------------------------------|--------------------|------------------------------------|
| January   | Dec-06                   | (\$3,314,788.75)                     |                    |                                    |
|           | January                  | \$541,306.55                         |                    |                                    |
|           | Begin through Jan        | (\$2,773,482.21)                     | \$0.00             | Begin through Jan x .000222 X 30   |
|           |                          |                                      |                    |                                    |
| February  | Begin through Jan        | (\$2,773,482.21)                     |                    |                                    |
|           | February                 | \$1,185,941.52                       |                    |                                    |
|           | Begin throug Feb         | (\$1,587,540.69)                     | \$0.00             | Begin through Feb x .000222 x 30   |
|           |                          |                                      |                    |                                    |
| March     | Begin through Feb        | (\$1,587,540.69)                     |                    |                                    |
|           | March                    | \$791,595.89                         |                    |                                    |
|           | Begin through March      | (\$795,944.80)                       | \$0.00             | Begin through March x .000222 x 30 |
|           |                          |                                      |                    |                                    |
| April     | Begin through March      | (\$795,944.80)                       |                    |                                    |
|           | April                    | \$906,659.62                         | <b>*</b> *****     |                                    |
|           | Begin through April      | \$110,714.82                         | \$0.00             | Begin through April x .000222 x 30 |
| May       | Degin through April      | <u> </u>                             |                    |                                    |
| way i     | Begin through April      | \$110,714.82                         |                    |                                    |
|           | Nay<br>Regin through Mov | (\$66,602.76)                        | ¢0.00              | Pagin through Mou y, 000222 y 20   |
|           | Begin through May        | \$22,112.04                          | \$0.00             | Begin unough may x .000222 x 30    |
| lune      | Begin through May        | \$22 112 04                          |                    |                                    |
|           | Luna                     | 422, 112.04<br>\$72 675 28           |                    |                                    |
|           | Begin through June       | \$01 787 AD                          | \$631.28           | Begin through June x, 000222 x 30  |
|           | Begin unough ound        |                                      | <u> </u>           |                                    |
| Julv      | Beain through June       | \$95 418 71                          |                    |                                    |
| •••••     | July                     | (\$672,450,53)                       |                    |                                    |
|           | Beain through July       | (\$577,031,83)                       | \$0.00             | Beain through July x .000222 x 30  |
|           |                          | (****(****)                          |                    |                                    |
| August    | Begin through July       | (\$577,031.83)                       |                    |                                    |
|           | August                   | (\$219,987.31)                       |                    |                                    |
|           | Begin through Aug        | (\$797,019,13)                       | \$0.00             | Begin through Aug x .000222 x 30   |
|           |                          |                                      |                    |                                    |
| September | Begin through Aug        | (\$797,019.13)                       |                    |                                    |
|           | September                | (\$575,938.10)                       |                    |                                    |
|           | Begin through Sept       | (\$1,372,957.24)                     | \$0.00             | Begin through Sept x .000222 x 30  |
|           |                          |                                      |                    |                                    |
| October   | Begin through Sept       | (\$1,372,957.24)                     |                    |                                    |
|           | October                  | (\$1,000,508.10)                     |                    |                                    |
|           | Begin through Octobe     | (\$2,373,465.34)                     | \$0.00             | Begin through Oct x .000222 x 30   |
|           |                          |                                      |                    |                                    |
| November  | Begin througth Octobe    | (\$2,373,465.34)                     |                    |                                    |
|           | November                 | (\$70,981.00)                        |                    |                                    |
|           | Begin through Nov        | (\$2,444,446.34)                     | \$0.00             |                                    |
| Desember  | Deale through Nave       | (00 444 440 04)                      |                    |                                    |
| December  | Decomber                 | (⊅∠,444,440.34)<br>¢329.060.70       |                    |                                    |
|           | Begin through Dec        | ●220,909./0<br>(\$2,245,476 EQ)      | ¢0.00              |                                    |
|           |                          | . (⊕∠,∠10,4/0.08)<br>Totol interest: | \$U.UU<br>\$621.09 |                                    |
| 1         |                          | i utal interest.                     | 1 4031.20          |                                    |

#### CGE Interest Calculation

| Month     | Debt                        | Deficit          | Interest      | Notes                                 |
|-----------|-----------------------------|------------------|---------------|---------------------------------------|
| January   | Begin through Dec           | (\$364,081.31)   |               |                                       |
| 1         | January                     | (\$484,256.01)   |               |                                       |
|           | Begin through Jan           | (\$848,337.32)   | \$0.00        | Begin through Jan x .000222 X 30      |
|           |                             |                  |               |                                       |
| February  | Begin through Jan           | (\$848,337.32)   |               |                                       |
|           | February                    | \$17,764.47      |               |                                       |
|           | Begin throug Feb            | (\$830,572.86)   | \$0.00        | Begin through Feb x .000222 x 30      |
| Marah     | Degin through Leb           | (\$000 570 60)   |               |                                       |
| March     | Begin infough Feb           | (\$830,572.86)   |               |                                       |
|           | March                       | \$85,967.15      | <b>*</b> 0.00 | Design through Marsh V. 000222 V 20   |
|           | Begin through March         | (\$744,605.71)   | \$0.00        | Begin through March X .000222 X 30    |
| April     | Begin through March         | (\$744 605 71)   |               |                                       |
| 1 / 10    | April                       | \$342 298 87     |               |                                       |
|           | Begin through April         | (\$402,306,84)   | \$0.00        | Begin through April x 000222 x 30     |
|           | pogin anough riph           | (\$402,000.04)   | 40.00         |                                       |
| May       | Begin through April         | (\$402,306.84)   |               |                                       |
| -         | May                         | (\$251,831.42)   |               |                                       |
|           | Begin through May           | (\$654,138.26)   | \$0.00        | Begin through May x .000222 x 30      |
|           |                             |                  |               |                                       |
| June      | Begin through May           | (\$654,138.26)   |               |                                       |
| ļ         | June                        | \$63,506.56      |               |                                       |
|           | Begin through June          | (\$590,631.71)   | \$0.00        | Begin through June x .000222 x 30     |
|           |                             |                  |               |                                       |
| July      | Begin through June          | (\$590,631.71)   |               | · · · · · · · · · · · · · · · · · · · |
|           | July                        | \$177,929.71     |               |                                       |
| ļ         | Begin through July          | (\$412,701.99)   | \$0.00        | Begin through July x .000222 x 30     |
| A         |                             | (0.440 704 00)   |               |                                       |
| August    | Begin through July          | (\$412,701.99)   |               |                                       |
|           | August<br>Rogin through Aug | \$130,533.26     | <b>*</b> 0.00 | Begin through Aug v. 000323 v 20      |
|           | begin through Aug           | (\$282,168.73)   | \$0.00        | Begin through Aug x 1000222 x 30      |
| September | Begin through Aug           | (\$282 168 73)   |               |                                       |
|           | September                   | (\$161 508 46)   |               |                                       |
|           | Begin through Sept          | (\$443,677,19)   | \$0.00        | Begin through Sept x .000222 x 30     |
|           |                             |                  | ·····         |                                       |
| October   | Begin through Sept          | (\$443,677.19)   |               |                                       |
|           | October                     | (\$931,658.80)   |               |                                       |
|           | Begin through Octobe        | (\$1,375,335.99) | \$0.00        | Begin through Oct x .000222 x 30      |
|           |                             |                  |               |                                       |
| November  | Begin througth Octobe       | (\$1,3/5,335.99) |               |                                       |
|           | November                    | (\$684,377.01)   |               |                                       |
|           | Begin through Nov           | (\$2,059,713.00) | \$0.00        |                                       |
| December  | Begin through Nov           | (\$2 050 742 00) | <u> </u>      |                                       |
|           | December                    | (\$260 052 22)   |               |                                       |
|           | Begin through Dec           | (\$848 337 32)   | 00 D2         |                                       |
|           | a sign an ough Doo          | Total Interest   | 00.00         |                                       |
|           |                             | i otar interest. | φυ.00         | l                                     |

DPL InterestCalculation

| Month     | Debt                   | Deficit                        | Interest | Notes                                  |
|-----------|------------------------|--------------------------------|----------|--|
| January   | Begin through Dec      | (\$1,005,450.80)               |          |  |
|           | January                | \$222,684.10                   |          |  |
|           | Begin through Jan      | (\$782,766.71)                 | 0.00     | Begin through Jan x .000222 X 30       |
|           |                        |                                |          |  |
| February  | Begin through Jan      | (\$782,766.71)                 |          |  |
|           | February               | \$383,981.72                   |          |  |
|           | Begin throug Feb       | (\$398,784.99)                 | 0.00     | Begin through Feb x .000222 x 30       |
|           |                        |                                |          |  |
| March     | Begin through Feb      | (\$398,784.99)                 |          |  |
|           | March                  | \$234,821.21                   |          |  |
|           | Begin through March    | (\$163,963.78)                 | 0.00     | Begin through March x .000222 x 30     |
|           |                        |                                |          | ·                                      |
| April     | Begin through March    | (\$163,963.78)                 |          |  |
|           | April                  | \$416,322.08                   |          |  |
|           | Begin through April    | \$252,358.30                   | 1,680.71 | Begin through April x .000222 x 30     |
|           |                        |                                |          |  |
| мау       | Begin through April    | \$254,039.01                   |          |  |
|           | мау                    | \$223,630.39                   |          |  |
|           | Begin through May      | \$477,669.40                   | 3,181.28 | Begin through May x .000222 x 30       |
| luno      | Rogin éhrough May      | 6 400 050 00                   |          |  |
| Julie     | begin through May      | \$480,850.68<br>(\$256,624,67) |          |  |
|           | Bagin through lung     | (\$200,031.07)                 | 1 402 20 | Begin through June v. 000222 v 20      |
|           | begin through June     | \$224,219.00                   | 1,483.30 | Begin (nrough June x .000222 x 30      |
| July      | Begin through June     | \$225 712 30                   |          | ······································ |
| cally     | July                   | (\$248,286,02)                 |          |  |
|           | Begin through July     | (\$22,573,72)                  | 0.00     | Begin through July x, 000222 x 30      |
|           | - gir anough out       | (+22,0/0//2)                   | 0.00     |  |
| August    | Beain through July     | (\$22,573,72)                  |          |  |
| Ũ         | August                 | (\$1,279,753,88)               |          |  |
|           | Begin through Aug      | (\$1,302,327,60)               | 0.00     | Begin through Aug x .000222 x 30       |
|           | ¥¥                     | (* * ) * = ) = * * * * * /     |          |  |
| September | Begin through Aug      | (\$1,302,327.60)               |          |  |
|           | September              | (\$794,291.95)                 |          |  |
|           | Begin through Sept     | (\$2,096,619.54)               | 0.00     | Begin through Sept x .000222 x 30      |
|           |                        |                                |          |  |
| October   | Begin through Sept     | (\$2,096,619.54)               |          |  |
|           | October                | (\$1,007,886.49)               |          |  |
|           | Begin through October  | (\$3,104,506.04)               | 0.00     | Begin through Oct x .000222 x 30       |
|           |                        |                                |          |  |
| November  | Begin througth October | (\$3,104,506.04)               |          |  |
|           | November               | (\$444,855.53)                 |          |  |
|           | Begin through Nov      | (\$3,549,361.57)               | \$0.00   | Begin + Dec x .000222 x 30             |
|           |                        |                                |          |  |
| December  | Begin through Nov      | (\$3,549,361.57)               |          |  |
|           | December               | \$444,334.91                   | ** - *   |  |
|           | Begin through Dec      | (\$3,105,026.66)               | \$0.00   |  |
| 1         |                        | Total Interest:                | 6,355.28 |  |

#### CEI Interest Calculation

| Month           | Debt                     | Deficit                                 | Interest          | Notes                                     |
|-----------------|--------------------------|---|-------------------|---|
| January         | Begin through Dec        | \$225,165.58                            |                   |   |
|                 | January                  | \$189,161.80                            |                   |   |
|                 | Begin through Jan        | \$414,327.38                            | \$2,759.42        | Begin through Jan x .000222 X 30          |
|                 |                          |   |                   |   |
| February        | Begin through Jan        | \$417 086 80                            |                   |   |
| ,               | February                 | \$34 285 17                             |                   |   |
|                 | Begin throug Feb         | \$451 371 97                            | \$3,006,14        | Begin through Eeb x, 000222 x 30          |
|                 |                          | φτοι, στι, στ                           | ψ0,000,14         | Dogin dirodgini <u>ob X iboo2221 X oo</u> |
| Marab           | Rogin through Eab        | ¢45Å 370 11                             |                   |   |
| March           | Marah                    | 9404,370.11<br>#046.769.40              |                   |   |
|                 | Degin Abrevet Merch      | \$240,700.49<br>\$704,440.00            | #4.000.04         | Denie through Marsh y, 000222 y 20        |
|                 | begin through March      | \$701,146.60                            | <b>\$4,009.04</b> | Begin through March X .000222 X 30        |
| April           | Begin through March      | \$705 816 23                            |                   |   |
|                 | Anril                    | \$402,963,04                            |                   |   |
|                 | Regin through April      | ¢1 109 770 07                           | \$7 284 47        | Begin through April v. 000222 v.30        |
|                 | begin through April      | φ1,100,779.27                           | \$7,304.47        | Begin through April X .000222 X 50        |
| May             | Begin through April      | \$1 116 163 74                          |                   |   |
| may             | Mav                      | \$10,227,44                             |                   |   |
|                 | Begin through May        | ¢1 125 201 19                           | \$7 561 71        | Regin through May v. 000222 v 30          |
|                 | Degin through may        | φ1,100,091.10                           | φη,συτ.η          | Begin through way x .000222 x 30          |
| June            | Begin through May        | \$1,142,952,89                          |                   |   |
|                 | June                     | (\$292 547 30)                          |                   |   |
|                 | Begin through June       | \$850 405 59                            | \$5 663 70        | Begin through June x, 000222 x 30         |
|                 | bogin through ounc       |   | <b>40,000</b> .70 |   |
| July            | Begin through June       | \$856,069.29                            |                   |   |
| -               | July                     | (\$350.631.07)                          |                   |   |
|                 | Begin through July       | \$505 438 22                            | \$3,366,22        | Begin through July x .000222 x 30         |
|                 | <u> </u>                 |   |                   |   |
| August          | Begin through July       | \$508,804,44                            |                   |   |
| Ŭ               | August                   | (\$971 693 53)                          |                   |   |
|                 | Begin through Aug        | (\$462,889,09)                          | \$0.00            | Begin through Aug x, 000222 x 30          |
|                 | <u>bogin anough raug</u> | (\$402,000.00)                          | \$0.00            |   |
| September       | Beain through Aug        | (\$462,889,09)                          |                   |   |
|                 | September                | (\$545,890,38)                          |                   |   |
|                 | Begin through Sent       | (\$1,008,779,48)                        | \$0.00            | Begin through Sent x, 000222 x 30         |
| · · · · · · · · |                          | (#1,000,1170,107                        |                   |   |
| October         | Begin through Sept       | (\$1,008,779,48)                        |                   |   |
|                 | October                  | (\$1,129,701,48)                        |                   |   |
|                 | Begin through October    | (\$2 138 480 96)                        | \$0.00            | Begin through Oct x, 000222 x 30          |
|                 |                          | (\$2,100,400.00)                        | 40.00             |   |
| November        | Begin througth October   | (\$2,138,480.96)                        |                   |   |
|                 | November                 | (\$752,662,03)                          |                   |   |
|                 | Begin through Nov        | (\$2 891 142 99)                        | \$0.00            | Begin + Dec x 000222 x 30                 |
|                 |                          | (\\\L_\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ | <del></del>       | Legit - Cook SUCLEA OU                    |
| December        | Begin through Nov        | (\$2,891,142,99)                        |                   |   |
|                 | December                 | (\$182 325 41)                          |                   |   |
|                 | Begin through Dec        | (\$3 073 468 40)                        | \$0.00            |   |
|                 |                          | Total Interest                          | \$34 411 20       |   |
|                 |                          |   | ΨΨΨι***(1,ΖΟ]     |   |

#### OE Interest Calculation

| Month     | Debt                            | Deficit           | Interest      | Notes                                 |
|-----------|---------------------------------|-------------------|---------------|---------------------------------------|
| January   | Begin through Dec               | (\$1,731,379.68)  |               |                                       |
|           | January                         | \$766,103.32      |               |                                       |
|           | Begin through Jan               | (\$965,276.36)    | \$0.00        | Begin through Jan x .000222 X 30      |
|           |                                 |                   |               |                                       |
| February  | Begin through Jan               | (\$965,276.36)    |               |                                       |
|           | February                        | \$835,711.33      |               |                                       |
| ł         | Begin throug Feb                | (\$129,565.03)    | \$0.00        | Begin through Feb x .000222 x 30      |
|           |                                 |                   |               |                                       |
| March     | Begin through Feb               | (\$129,565.03)    |               |                                       |
|           | March                           | \$1,277,189.21    |               |                                       |
|           | Begin through March             | \$1,147,624.18    | \$7,643.18    | Begin through March x .000222 x 30    |
|           |                                 |                   |               |                                       |
| April     | Begin through March             | \$1,155,267.36    |               |                                       |
|           | April                           | \$1,228,333.40    |               |                                       |
|           | Begin through April             | \$2,383,600.76    | \$15,874.78   | Begin through April x .000222 x 30    |
|           |                                 |                   |               |                                       |
| May       | Begin through April             | \$2,399,475.54    |               |                                       |
|           | Мау                             | (\$22,086.25)     |               |                                       |
|           | Begin through May               | \$2,377,389.29    | \$15,833.41   | Begin through May x .000222 x 30      |
|           |                                 |                   |               | · · · · · · · · · · · · · · · · · · · |
| June      | Begin through May               | \$2,393,222.70    |               |                                       |
|           | June                            | (\$499,739.79)    |               |                                       |
|           | Begin through June              | \$1,893,482.91    | \$12,610.60   | Begin through June x .000222 x 30     |
|           |                                 |                   |               |                                       |
| July      | Begin through June              | \$1,906,093.51    |               |                                       |
|           | July                            | (\$583,277.70)    |               |                                       |
| ;         | Begin through July              | \$1,322,815.80    | \$12,694.58   | Begin through July x .000222 x 30     |
| A         |                                 | A / 000 0 / 0 00  |               |                                       |
| August    | Begin through July              | \$1,335,510.39    |               |                                       |
|           |                                 | (\$1,858,983.22)  | <b>*</b> * ** |                                       |
|           | Begin through Aug               | (\$523,472.84)    | \$0.00        | Begin through Aug x .000222 x 30      |
| Dentember | Degin through Aug               | (0.500, 170, 0.4) |               |                                       |
| September | Begin inrough Aug               | (\$523,472.84)    |               |                                       |
|           | September<br>Degin through Cont | (\$1,066,159.64)  | <b>60.00</b>  | Denin through Contry, 000000 y 20     |
|           | Begin through Sept              | (\$1,589,632.48)  | \$0.00        | Begin through Sept X .000222 X 30     |
| October   | Regin through Sont              | (\$4 500 600 40)  |               |                                       |
|           | October                         | (\$1,009,032.40)  |               |                                       |
|           | Begin through October           | (\$2,220,110.40)  | ¢0.00         | Pegin through Sent v. 000222 v 20     |
|           |                                 | (\$3,015,742.90)  | \$0.00        | Begin through Sept X .000222 X 30     |
| November  | Begin througth October          | (\$2 815 742 06)  |               |                                       |
| Hovember  | November                        | (\$708.085.00)    |               |                                       |
|           | Begin through Nov               | (\$4,614,727,96)  | \$0.00        | Begin + Dec x, 000222 x 30            |
|           | sogn an ough nov                | (0,7,7,727,30)    | φ0.00         | DOGIT - DOOR TOOLEE A DO              |
| December  | Begin through Nov               | (\$4 614 727 96)  |               |                                       |
|           | December                        | \$231 312 08      |               |                                       |
|           | Begin through Dec               | (\$4 383 414 97)  | \$0.00        |                                       |
|           |                                 | Total Interest    | \$64 656 55   |                                       |

#### TE Interest Calculation

| Month     | Debt                   | Deficit         | Interest  | Notes                              |
|-----------|------------------------|-----------------|-----------|------------------------------------|
| January   | Begin through Dec      | (262,634.32)    |           |                                    |
|           | January                | 138,645.82      |           |                                    |
|           | Begin through Jan      | (123,988.50)    | 0.00      | Begin through Jan x .000222 X 30   |
|           |                        |                 |           |                                    |
| February  | Begin through Jan      | (123,988.50)    |           |                                    |
|           | February               | 107,027.75      |           |                                    |
|           | Begin throug Feb       | (16,960.75)     | 0.00      | Begin through Feb x .000222 x 30   |
|           |                        |                 |           |                                    |
| March     | Begin through Feb      | (16,960.75)     |           |                                    |
|           | March                  | 296,429.74      |           |                                    |
|           | Begin through March    | 279,468.99      | 1,861.26  | Begin through March x .000222 x 30 |
|           |                        |                 |           |                                    |
| April     | Begin through March    | 281,330.25      |           |                                    |
|           | April                  | 284,771.04      |           |                                    |
|           | Begin through April    | 566,101.29      | 3,770.23  | Begin through April x .000222 x 30 |
|           |                        |                 |           |                                    |
| May       | Begin through April    | 569,871.52      |           |                                    |
|           | May                    | (127,401.02)    |           |                                    |
|           | Begin through May      | 442,470.51      | 2,946.85  | Begin through May x .000222 x 30   |
|           |                        |                 |           |                                    |
| June      | Begin through May      | 445,417.36      |           |                                    |
|           | June                   | (106,823.01)    |           |                                    |
|           | Begin through June     | 338 594 35      | 2,255.04  | Begin through June x .000222 x 30  |
|           |                        |                 |           |                                    |
| July      | Begin through June     | 340,849.39      |           |                                    |
|           | July                   | (60,212.66)     |           |                                    |
|           | Begin through July     | 280,636.73      | 1,869.04  | Begin through July x .000222 x 30  |
|           |                        |                 |           |                                    |
| August    | Begin through July     | 282,505.77      |           |                                    |
|           | August                 | (407,040.40)    |           |                                    |
|           | Begin through Aug      | (124,534.63)    | 0.00      | Begin through Aug x .000222 x 30   |
|           |                        |                 |           |                                    |
| September | Begin through Aug      | (124,534.63)    |           |                                    |
|           | September              | (232,623.21)    | 1         |                                    |
|           | Begin through Sept     | (357,157.83)    | 0.00      | Begin through Sept x .000222 x 30  |
|           |                        |                 |           |                                    |
| October   | Begin through Sept     | (357,157.83)    |           |                                    |
|           | October                | (546,964.48)    |           |                                    |
|           | Begin through October  | (904,122.32)    | 0.00      | Begin through Oct x .000222 x 30   |
|           |                        |                 |           |                                    |
| November  | Begin througth October | (904,122.32)    |           |                                    |
|           | November               | (323,740.24)    |           |                                    |
|           | Begin through Nov      | (1,227,862.55)  | 0.00      | Begin through Nov x .000222 x 30   |
|           |                        |                 |           |                                    |
| December  | Begin through Nov      | (1,227,862.55)  |           |                                    |
|           | December               | 2,592.45        |           |                                    |
|           | Begin through Dec      | (1,225,270.10)  | 0.00      |                                    |
|           |                        | Total Interest: | 12,702.43 |                                    |

#### CSP

#### Calculation of Allowance for Undercollection

|        |                | KWh sales X      |                 |                   |            |
|--------|----------------|------------------|-----------------|-------------------|------------|
|        |                | USF rider=       | Rider           | Expected Revenue/ | Average    |
|        | KWh            | Expected Revenue | Collection      | Rider Collection  | Collection |
| Jan-06 | 1,721,563,271  | \$1,124,209.70   | \$1,116,221.98  | 99.29%            | 98.68%     |
| Feb-06 | 1,668,767,843  | \$1,032,230.96   | \$1,017,874.34  | 98.61%            |            |
| Mar-06 | 1,617,640,013  | \$1,012,019.98   | \$1,007,101.23  | 99.51%            |            |
| Apr-06 | 1,430,284,672  | \$893,506.45     | \$890,953.71    | 99.71%            |            |
| May-06 | 1,396,268,539  | \$852,613.69     | \$846,435.92    | 99.28%            |            |
| Jun-06 | 1,619,683,494  | \$1,402,339.23   | \$1,265,365.26  | 90.23%            |            |
| Jul-06 | 1,780,174,012  | \$1,583,791.39   | \$1,578,830.02  | 99.69%            |            |
| Aug-06 | 1,952,152,512  | \$1,753,590.04   | \$1,746,915.61  | 99.62%            |            |
| Sep-05 | 1,773,211,694  | \$1,572,007.90   | \$1,570,958.34  | 99.93%            |            |
| Oct-05 | 1,512,128,889  | \$991,394.31     | \$977,033.73    | 98.55%            |            |
| Nov-05 | 1,401,443,259  | \$919,470.72     | \$900,329.51    | 97.92%            |            |
| Dec-05 | 1,616,059,718  | \$1,075,123.49   | \$1,094,562.52  | 101.81%           |            |
|        | 19,489,377,916 | \$14,212,297.87  | \$14,012,582.17 |                   |            |

Target Revenue: Total Cost:(Target Revenue / 98.88%) Allowance:(Total Cost - Total Revenue) \$12,492,668.83 \$12,659,863.88 \$167,195.05

#### OP

#### Calculation of Allowance for Undercollection

|        |                | KWh sales X      |                 |                   |            |
|--------|----------------|------------------|-----------------|-------------------|------------|
|        |                | current rider =  | Rider           | Expected Revenue/ | Average    |
|        | KWH            | Expected Revenue | Collection      | Rider Collection  | Collection |
| Jan-06 | 2,523,260,446  | \$1,061,597.14   | \$1,058,006.02  | 99.66%            | 99.22%     |
| Feb-06 | 2,075,146,339  | \$903,417.15     | \$900,698.16    | 99.70%            |            |
| Mar-06 | 2,239,316,349  | \$895,678.31     | \$920,073.89    | 102.72%           |            |
| Apr-06 | 1,955,207,709  | \$819,891.42     | \$818,597.94    | 99.84%            |            |
| May-06 | 1,873,246,251  | \$774,582.78     | \$772,191.49    | 99.69%            |            |
| Jun-06 | 2,113,145,689  | \$1,277,765.33   | \$1,153,091.50  | 90.2 <b>4%</b>    |            |
| Jul-06 | 2,119,831,681  | \$1,359,719.76   | \$1,354,162.31  | 99.5 <b>9%</b>    |            |
| Aug-06 | 2,346,938,654  | \$1,508,495.46   | \$1,502,365.65  | 99.5 <b>9%</b>    |            |
| Sep-05 | 2,180,240,897  | \$1,384,528.78   | \$1,380,817.11  | 99.73%            |            |
| Oct-05 | 1,888,459,081  | \$725,823.86     | \$724,797.05    | 99.86%            |            |
| Nov-05 | 2,027,244,003  | \$745,221.68     | \$742,961.09    | 99.70%            |            |
| Dec-05 | 2,180,553,027  | \$861,317.23     | \$863,525.85    | 100.26%           |            |
| -      | 25,522,590,126 | \$12,318,038.91  | \$12,191,288.06 |                   |            |

| Target Revenue:                        | \$11,368,219.84 |
|--|-----------------|
| Total Cost:(Target Revenue / .99)      | \$11,483,050.34 |
| Allowance:(Total Cost - Total Revenue) | \$114,830.50    |

1- Average collection rate of 99% used for calculation.

#### Duke

|        | Calculation of Allowance for Undercollection |                  |              |                   |            |  |  |
|--------|--|------------------|--------------|-------------------|------------|--|--|
|        |  | KWh sales X      |              |                   |            |  |  |
|        |  | USF rider=       | Rider        | Expected Revenue/ | Average    |  |  |
|        | KWH  | Expected Revenue | Collection   | Rider Collection  | Collection |  |  |
| Jan-06 | 1,926,488,386                                | \$899,919        | \$890,071    | 98.91%            | 97.52%     |  |  |
| Feb-06 | 1,669,757,648                                | \$779,993        | \$771,488    | 98.91%            |            |  |  |
| Mar-06 | 1,665,089,614                                | \$777,812        | \$768,596    | 98.82%            |            |  |  |
| Apr-06 | 1,547,461,859                                | \$722,865        | \$714,996    | 98.91%            |            |  |  |
| May-06 | 1,514,550,019                                | \$707,491        | \$698,823    | 98.77%            |            |  |  |
| Jun-06 | 1,731,657,588                                | \$1,386,229      | \$1,156,823  | 83.45%            |            |  |  |
| Jul-06 | 1,964,387,699                                | \$1,587,391      | \$1,569,105  | 98.85%            |            |  |  |
| Aug-06 | 2,137,536,105                                | \$1,734,077      | \$1,713,893  | 98.84%            |            |  |  |
| Sep-05 | 1,903,187,524                                | \$1,540,065      | \$1,521,743  | 98.81%            |            |  |  |
| Oct-05 | 1,717,414,326                                | \$867,554        | \$856,752    | 98.75%            |            |  |  |
| Nov-05 | 1,571,110,765                                | \$793,307        | \$783,048    | 98.71%            |            |  |  |
| Dec-05 | 1,867,182,520                                | \$946,825        | \$933,316    | 98.57%            |            |  |  |
| •      | 21 215 824 053                               | \$12 743 527     | \$12 378 654 |                   |            |  |  |

| 21,215,824,053 | \$12,743,527 | \$12,378,65 <sup>,</sup> |
|----------------|--------------|--------------------------|
|                |              |                          |
|                |              |                          |

| Target Revenue:                        | \$16,666,610.41 |
|--|-----------------|
| Total Cost:(Target Revenue / .9752)    | \$17,089,618.54 |
| Allowance:(Total Cost - Total Revenue) | \$423,008.14    |

#### DPL

#### Calculation of Allowance for Undercollection

|        |                | KWh sales X      |                 |                   |            |
|--------|----------------|------------------|-----------------|-------------------|------------|
|        |                | current rider =  | Rider           | Expected Revenue/ | Average    |
|        | KWH            | Expected Revenue | Collection      | Rider Collection  | Collection |
| Jan-06 | 1,310,808,827  | \$956,023.11     | \$934,267.02    | 97.72%            | 94.72%     |
| Feb-06 | 1,274,469,488  | \$929,519.44     | \$904,612.52    | 97.32%            |            |
| Mar-06 | 1,200,099,187  | \$875,278.33     | \$854,082.52    | 97.58%            |            |
| Apr-06 | 1,187,888,110  | \$866,372.32     | \$838,040.50    | 96.73%            |            |
| May-06 | 1,058,331,985  | \$771,882.08     | \$746,694.54    | 96.74%            |            |
| Jun-06 | 1,204,924,646  | \$1,086,644.06   | \$848,283.25    | 78.06%            |            |
| Jul-06 | 1,333,286,188  | \$1,202,405.08   | \$1,129,393.39  | 93.93%            |            |
| Aug-06 | 1,436,498,646  | \$1,295,485.76   | \$1,221,861.83  | 94.32%            |            |
| Sep-05 | 1,345,652,587  | \$1,213,557.54   | \$1,131,353.40  | 93.23%            |            |
| Oct-05 | 1,181,625,040  | \$484,364.75     | \$469,961.34    | 97.03%            |            |
| Nov-05 | 1,121,409,493  | \$459,681.55     | \$445,988.81    | 97.02%            |            |
| Dec-05 | 1,267,256,805  | \$519,466.42     | \$503,970.20    | 97.02%            |            |
| -      | 14,922,251,002 | \$10,660,680.42  | \$10,028,509.32 |                   |            |

| Target Revenue:                                  | \$12,034,700.01 |
|--|-----------------|
| Total Cost:(Target Revenue / Average Collection) | \$12,704,996.85 |
| Allowance:(Total Cost - Total Revenue)           | \$670,296.84    |

#### CEI

#### Calculation of Allowance for Undercollection

|        |                        | KWh sales X      |                 |                   |            |
|--------|------------------------|------------------|-----------------|-------------------|------------|
|        |                        | USF rider=       | Rider           | Expected Revenue/ | Average    |
|        | KWH                    | Expected Revenue | Collection      | Rider Collection  | Collection |
| Jan-06 | 1,677,368,036          | \$1,209,271      | \$1,203,961     | 99.56%            | 98.50%     |
| Feb-06 | 1,610,757,574          | \$1,158,278      | \$1,133,363     | 97.85%            |            |
| Mar-06 | 1,637, <b>4</b> 64,772 | \$1,170,851      | \$1,155,337     | 98.67%            |            |
| Apr-06 | 1,499,205,579          | \$1,075,497      | \$1,084,009     | 100.79%           |            |
| May-06 | 1,485,519,326          | \$1,062,713      | \$1,038,316     | 97.70%            |            |
| Jun-06 | 1,559,596,861          | \$1,209,784      | \$1,135,494     | 93.86%            |            |
| Jul-06 | 1,686,203,212          | \$1,319,194      | \$1,310,722     | 99.36%            |            |
| Aug-06 | 1,882,268,458          | \$1,479,916      | \$1,447,187     | 97.79%            |            |
| Sep-05 | 1,660,374,540          | \$1,295,269      | \$1,278,464     | 98.70%            |            |
| Oct-05 | 1,582,095,352          | \$1,095,584      | \$1,086,366     | 99.16%            |            |
| Nov-05 | 1,519,282,172          | \$1,046,940      | \$1,049,108     | 100.21%           |            |
| Dec-05 | 1,623,219,625          | \$1,123,608      | \$1,105,614     | 98.40%            |            |
|        | \$19,423,355,507       | \$14,246,906.17  | \$14,027,941.87 |                   |            |

Target Revenue:

Total Cost:(Target Revenue / Average Collection) Allowance:(Total Cost - Target Revenue) \$17,241,155.23 \$17,502,928.34 \$261,773.11

#### OE

#### Calculation of Allowance for Undercollection

|        |                | KWh sales X      |              |                   |            |
|--------|----------------|------------------|--------------|-------------------|------------|
|        |                | USF rider =      | Rider        | Expected Revenue/ | Average    |
|        | KWH            | Expected Revenue | Collection   | Rider Collection  | Collection |
| Jan-06 | 2,213,729,515  | \$2,374,765      | \$2,357,133  | 99.26%            | 98.66%     |
| Feb-06 | 2,148,443,973  | \$2,361,451      | \$2,358,718  | 99.88%            |            |
| Mar-06 | 2,163,727,003  | \$2,318,759      | \$2,275,064  | 98.12%            |            |
| Арг-06 | 1,976,616,492  | \$2,158,207      | \$2,162,439  | 100.20%           |            |
| May-06 | 1,886,782,410  | \$2,045,905      | \$2,010,778  | 98.28%            |            |
| Jun-06 | 2,153,033,365  | \$2,411,602      | \$2,250,293  | 93.31%            |            |
| Jul-06 | 2,095,938,244  | \$2,617,714      | \$2,613,507  | 99. <b>84%</b>    |            |
| Aug-06 | 2,090,669,154  | \$2,882,889      | \$2,855,820  | 99.06%            |            |
| Sep-05 | 2,103,336,275  | \$2,628,150      | \$2,636,754  | 100.33%           |            |
| Oct-05 | 1,921,223,595  | \$2,371,063      | \$2,345,666  | 98.93%            |            |
| Nov-05 | 1,864,448,191  | \$2,260,471      | \$2,216,454  | 98.05%            |            |
| Dec-05 | 2,040,934,642  | \$2,533,191      | \$2,499,331  | 98.66%            |            |
| •      | 24,658,882,859 | \$28,964,166     | \$28,581,957 |                   |            |

| Target Revenue:                        | \$30,553,708.07 |
|--|-----------------|
| Total Cost:(Target Revenue / .9866)    | 30,968,679.15   |
| Allowance:(Total Cost - Total Revenue) | 414,971.08      |

#### TE Calculation of Allowance for Undercollection

|        |                | KWh sales X      |                |                  |            |
|--------|----------------|------------------|----------------|------------------|------------|
|        |                | USF rider=       | Rider          | Expected Revenu  | Average    |
|        | KWH            | Expected Revenue | Collection     | Rider Collection | Collection |
| Jan-06 | 927,395,540    | \$762,837.85     | \$698,461.44   | 91.56%           | 97.33%     |
| Feb-06 | 868,641,036    | \$692,038.31     | \$689,660.50   | 99.66%           |            |
| Mar-06 | 876,882,128    | \$697,886.75     | \$682,454.49   | 97.79%           |            |
| Apr-06 | 815,821,399    | \$645,020.16     | \$642,431.27   | 99.60%           |            |
| May-06 | 811, 128, 186  | \$633,591.85     | \$608,275.67   | 96.00%           |            |
| Jun-06 | 875,714,822    | \$745,741.17     | \$693,566.91   | 93.00%           |            |
| Jul-06 | 928,276,140    | \$803,462.28     | \$793,809.70   | 98.80%           |            |
| Aug-06 | 992,463,402    | \$884,568.22     | \$842,778.95   | 95.28%           |            |
| Sep-05 | 909,263,640    | \$782,447.86     | \$774,723.52   | 99.01%           |            |
| Oct-05 | 842,865,302    | \$668,094.03     | \$658,609.44   | 98,58%           |            |
| Nov-05 | 799,286,129    | \$637,650.33     | \$635,628.21   | 99.68%           |            |
| Dec-05 | 877,323,413    | \$707,178.15     | \$699,727.39   | 98.95%           |            |
|        | 10,525,061,137 | \$8,660,516.96   | \$8,420,127.49 |                  |            |

| Target Revenue:                        | \$9,146,533.64 |
|--|----------------|
| Total Cost:(Target Revenue / .9736)    | \$9,397,851.47 |
| Allowance:(Total Cost - Total Revenue) | \$251,317.82   |

| CSP       |                                       |                |  |  |  |
|-----------|---------------------------------------|----------------|--|--|--|
| KWH Sales |                                       |                |  |  |  |
|           | Past 12 months Pro forma <sup>1</sup> |                |  |  |  |
| _         | KWh                                   | KWH            |  |  |  |
| Jan-06    | 1,721,563,271                         | 1,739,190,271  |  |  |  |
| Feb-06    | 1,668,767,843                         | 1,714,781,843  |  |  |  |
| Mar-06    | 1,617,640,013                         | 1,711,912,013  |  |  |  |
| Apr-06    | 1,430,284,672                         | 1,563,546,672  |  |  |  |
| May-06    | 1,396,268,539                         | 1,576,220,539  |  |  |  |
| Jun-06    | 1,619,683,494                         | 1,805,083,494  |  |  |  |
| Jul-06    | 1,780,174,012                         | 1,971,754,012  |  |  |  |
| Aug-06    | 1,952,152,512                         | 2,143,732,512  |  |  |  |
| Sep-05    | 1,773,211,694                         | 1,958,611,694  |  |  |  |
| Oct-05    | 1,512,128,889                         | 1,703,708,889  |  |  |  |
| Nov-05    | 1,401,443,259                         | 1,586,843,259  |  |  |  |
| Dec-05    | 1,616,059,718                         | 1,807,639,718  |  |  |  |
|           | 19,489,377,916                        | 21,283,024,916 |  |  |  |

1- Proforma KWH was adjusted due to expected increase in Industrial sales.

| OP        |                                       |                |  |  |  |
|-----------|---------------------------------------|----------------|--|--|--|
| KWH Sales |                                       |                |  |  |  |
|           | Past 12 months Pro forma <sup>1</sup> |                |  |  |  |
|           | KWh                                   | KWH            |  |  |  |
| Jan-06    | 2,523,260,446                         | 2,541,720,446  |  |  |  |
| Feb-06    | 2,075,146,339                         | 2,121,993,339  |  |  |  |
| Mar-06    | 2,239,316,349                         | 2,334,421,349  |  |  |  |
| Apr-06    | 1,955,207,709                         | 2,089,302,709  |  |  |  |
| May-06    | 1,873,246,251                         | 2,054,031,251  |  |  |  |
| Jun-06    | 2,113,145,689                         | 2,299,378,689  |  |  |  |
| Jul-06    | 2,119,831,681                         | 2,312,244,681  |  |  |  |
| Aug-06    | 2,346,938,654                         | 2,539,351,654  |  |  |  |
| Sep-05    | 2,180,240,897                         | 2,366,473,897  |  |  |  |
| Oct-05    | 1,888,459,081                         | 2,080,872,081  |  |  |  |
| Nov-05    | 2,027,244,003                         | 2,213,477,003  |  |  |  |
| Dec-05    | 2,180,553,027                         | 2,372,966,027  |  |  |  |
|           | 25,522,590,126                        | 27,326,233,126 |  |  |  |

1- Proforma KWH was adjusted due to expected increase in Industrial sales.

#### Duke

KWH

Jan-06 Feb-06 Mar-06 Apr-06 May-06 Jun-06 Jul-06 Aug-06 Sep-05 Oct-05 Nov-05 Dec-05

| 1,926,488,386  |
|----------------|
| 1,669,757,648  |
| 1,665,089,614  |
| 1,547,461,859  |
| 1,514,550,019  |
| 1,731,657,588  |
| 1,964,387,699  |
| 2,137,536,105  |
| 1,903,187,524  |
| 1,717,414,326  |
| 1,571,110,765  |
| 1,867,182,520  |
| 21 215 824 053 |

#### DPL KWH Sales

#### KWH

Jan-06 Feb-06 Mar-06 Apr-06 May-06 Jun-06 Jul-06 Aug-06 Sep-05 Oct-05 Nov-05 Dec-05

| 1,310,808,827  |
|----------------|
| 1,274,469,488  |
| 1,200,099,187  |
| 1,187,888,110  |
| 1,058,331,985  |
| 1,204,924,646  |
| 1,333,286,188  |
| 1,436,498,646  |
| 1,345,652,587  |
| 1,181,625,040  |
| 1,121,409,493  |
| 1,267,256,805  |
| 14,922,251,002 |

#### CEI KWH Sales

Jan-06 Feb-06 Mar-06 Apr-06 Jun-06 Jul-06 Jul-06 Aug-06 Sep-05 Oct-05 Nov-05 Dec-05

#### KWH 1,677,368,036 1,610,757,574 1,637,464,772 1,499,205,579 1,485,519,326 1,559,596,861 1,686,203,212 1,882,268,458 1,660,374,540 1,582,095,352 1,519,282,172 1,623,219,625

19,423,355,507

#### OE KWH Sales

**KWH** 

| Jan-06 | 2 |
|--------|---|
| Feb-06 | 2 |
| Mar-06 | 2 |
| Apr-06 | 2 |
| May-06 | 1 |
| Jun-06 | 2 |
| Jul-06 | 2 |
| Aug-06 | 2 |
| Sep-05 | 2 |
| Oct-05 | 2 |
| Nov-05 | 1 |
| Dec-05 | 2 |

2,198,665,1852,187,029,5422,149,746,5042,000,606,9831,898,727,3942,057,741,1762,224,073,3832,439,753,9892,233,599,9642,053,597,7641,946,485,2372,186,776,931

25,576,804,052

#### TE KWH Sales

|        | KWH         |
|--------|-------------|
| Jan-06 | 927,395,540 |
| Feb-06 | 868,641,036 |
| Mar-06 | 876,882,128 |
| Apr-06 | 815,821,399 |
| May-06 | 811,128,186 |
| Jun-06 | 875,714,822 |
| Jul-06 | 928,276,140 |
| Aug-06 | 992,463,402 |
| Sep-05 | 909,263,640 |
| Oct-05 | 842,865,302 |
| Nov-05 | 799,286,129 |
| Dec-05 | 877,323,413 |
|        |             |

10,525,061,137

#### Two-Tiered Rider <u>CSP</u>

#### **Proposal**

 First Block 833,000 kWh (10,000,000 per Year ) (18)
 \$ 0.0007236

 Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh rate (4)]
 \$ 0.0001830

#### **Calculation**

| Calcula         | tion  |       | 0.0004000              |
|-----------------|---|-------|------------------------|
| 1               | 10/99 USF Rider   | \$    | 0.0001830              |
| 2               | USF Rider Revenue Requirement   | \$ 12 | 2,659,863.88           |
| 3               | Total kWh Used in Calculation   | 21,   | 283,024,916            |
| 4               | Uniform per Kwh rate  | \$    | 0.0005948              |
| 5               | Accounts with Annual kWh Greater than 10,000,000 kWh                          |       | 121                    |
| 6               | Total Kwh of Accounts Over 10,000,000 kWh Annually                            | (     | 6,279,158,334          |
| 7               | First Block Annual kWh (833,334 Monthly)                                      |       | 10,000,000             |
| 8               | Total kWh in First Block (5) x (6)  | 1,    | 210,000,000            |
| 9               | Revenue First Block Rate x (8)  | \$    | 875,545.11             |
| 10              | Total Second Block KWh (6) - (8)  | 5,    | 069,158,334            |
| 11              | Lower of 10/99 Rate (1) or Uniform per Kwh rate                               | \$    | 0.0001830              |
| 12              | Second Block Revenue (11) x (10)  | \$    | 927,655.98             |
| 13              | Total First and Second Block Revenue (9) + (12)                               | \$    | 1,803,201.08           |
| 14              | Revenue @ ODOD Proposed Rate (6) x (4)  | \$    | 3,735,055.99           |
| 15              | Revenue shortfall (13) - (14)   | \$(   | 1,93 <b>1,8</b> 54.91) |
| <u>Adjustme</u> | nt to Calculation   |       |                        |
| 16              | Adjusted Cost (2) - (9) - (12)  | \$ 10 | 0,856,662.80           |
| 17              | Adjusted kWh (3) - (6)  | 15,   | 003,866,58 <b>2</b>    |
| 18              | Adjusted First Block Rate (16)/(17)   |       | \$0.0007236            |
| 19              | Change (18) - (4)   | \$    | 0.0001288              |
| 20              | % Change  |       | 21.6%                  |
| 21              | Annual Cost to Consumer Using 965 kWh per Month (19) $\times$ 965 $\times$ 12 | \$    | 1.49                   |

#### Two-Tiered Rider Ohio Power

| Proposal        |   |          |                        |  |  |
|-----------------|---|----------|------------------------|--|--|
|                 | First Block 833,000 kWh (10,000,000 per Year ) (18)<br>Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh rate (4)] | \$<br>\$ | 0.0005735<br>0.0001681 |  |  |
| Calcula         | tion  |          |                        |  |  |
| 1               | 10/99 USF Rider   | \$       | 0.0001681              |  |  |
| 2               | USF Rider Revenue Requirement   | \$       | 11,483,050.34          |  |  |
| 3               | Total kWh Used in Calculation   | 2        | 7,316,237,126          |  |  |
| 4               | Uniform per Kwh rate  | \$       | 0.0004204              |  |  |
| 5               | Accounts with Annual kWh Greater than 10,000,000 kWh  |          | 199                    |  |  |
| 6               | Total Kwh of Accounts Over 10,000,000 kWh Annually  | 1        | 2,306,109,255          |  |  |
| 7               | First Block Annual kWh (833,334 Monthly)  |          | 10,000,000             |  |  |
| 8               | Total kWh in First Block (5) x (6)  |          | 1,990,000,000          |  |  |
| 9               | Revenue First Block Rate x (8)  | \$       | 1,141,187.63           |  |  |
| 10              | Total Second Block KWh (6) - (8)  | 1        | 0,316,109,255          |  |  |
| 11              | Lower of 10/99 Rate (1) or Uniform per Kwh rate   | \$       | 0.0001681              |  |  |
| 12              | Second Block Revenue (11) x (10)  | \$       | 1,734,137.97           |  |  |
| 13              | Total First and Second Block Revenue (9) + (12)   | \$       | 2,875,325.60           |  |  |
| 14              | Revenue @ ODOD Proposed Rate (6) x (4)  | \$       | 5,173,174.89           |  |  |
| 15              | Revenue shortfall (13) - (14)   | \$       | (2,297,849.30)         |  |  |
| <u>Adjustme</u> | nt to Calculation   |          |                        |  |  |
| 16              | Adjusted Cost (2) - (9) - (12)  | \$       | 8,607,724.75           |  |  |
| 17              | Adjusted kWh (3) - (6)  | 1        | 5,010,127,871          |  |  |
| 18              | Adjusted First Block Rate (16)/(17)   | \$       | 0.0005735              |  |  |
| 19              | Change (18) - (4)   | \$       | 0.0001531              |  |  |
| 20              | % Change  |          | 36.4%                  |  |  |
| 21              | Annual Cost to Consumer Using 1,051 kWh per Month (19) x 1,051 x 12   | \$       | 1.93                   |  |  |

#### Two-Tiered Rider CGE

| Propos        | sal  |               |                        |
|---------------|--|---------------|------------------------|
|               | First Block 833,000 kWh (10,000,000 per Year ) (18)<br>Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh Rate | \$<br>\$      | 0.0008951<br>0.0004690 |
| <u>Calcul</u> | ation  |               |                        |
| 1             | 10/99 USF Rider  | \$            | 0.0004690              |
| 2             | USF Rider Revenue Requirement  | \$ 17         | ,089,618.54            |
| 3             | Total kWh Used in Calculation  | 21,3          | 215,824,053            |
| 4             | Uniform per Kwh Rate (2) / (3)   | \$            | 0.0008055              |
| 5             | Accounts with Annual kWh Greater than 10,000,000 kWh   |               | 145                    |
| 6             | Total Kwh of Accounts Over 10,000,000 kWh Annually   | 5,9           | 912,405,098            |
| 7             | First Block Annual kWh (833,000 Monthly)   |               | 10,000,000             |
| 8             | Total kWh in First Block (5) x (6)   | 1,            | 450,000,000            |
| 9             | Revenue First Block Rate x (8)   | <b>\$</b> 1   | ,297,961.23            |
| 10            | Total Second Block kWh (6) - (8)   | 4,            | 462,405,098            |
| 11            | Lower of 10/99 Rate (1) or Uniform Per Kwh Rate (4)  | \$            | 0.0004690              |
| 12            | Second Block Revenue (11) x (10)   | \$ 2          | 2,092,867.99           |
| 13            | Total First and Second Block Revenue (9) + (12)  | <b>\$</b> 3   | 3,390,829.22           |
| 14            | Revenue @ Uniform per Kwh Rate (6) x (4)   | \$4           | ,762,518.18            |
| 15            | Reduction in Total Revenue (13) - (14)   | <b>\$ (</b> 1 | ,371,688.96)           |
| Adjustm       | ent to Calculation   |               |                        |
| 16            | Adjusted Cost (2) - (9) - (12)   | \$ 13         | <b>,698,789.32</b>     |
| 17            | Adjusted kWh (3) - (6)   | 15,3          | 303,418,955            |
| 18            | Adjusted USF (16)/(17)   | \$            | 0.0008951              |
| 19            | Change (18) - (4)  | \$            | 0.0000896              |
| 20            | % Change   |               | 11.1%                  |
| 21            | Annual Cost to Consumer Using 1,062 kWh per Month (19) x 1,062 x 12  | \$            | 1.14                   |

#### Two-Tiered Rider DPL

| Propos          | sal  |          |                        |
|-----------------|--|----------|------------------------|
|                 | First Block 833,000 kWh (10,000,000 per Year ) (18)<br>Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh Rate | \$<br>\$ | 0.0009297<br>0.0005700 |
| <u>Calcula</u>  | ation  |          |                        |
| 1               | 10/99 USF Rider  | \$       | 0.0005700              |
| 2               | USF Rider Revenue Requirement  | \$       | 12,704,996.85          |
| 3               | Total kWh Used in Calculation  |          | 14,922,251,002         |
| 4               | Uniform per Kwh Rate (2) / (3)   | \$       | 0.0008514              |
| 5               | Accounts with Annual kWh Greater than 10,000,000 kWh   |          | 122                    |
| 6               | Total Kwh of Accounts Over 10,000,000 kWh Annually   |          | 4,466,264,695          |
| 7               | First Block Annual kWh (833,000 Monthly)   |          | 10,000,000             |
| 8               | Total kWh in First Block (5) x (6)   |          | 1,220,000,000          |
| 9               | Revenue First Block Rate x (8)   | \$       | 1,134,177.73           |
| 10              | Total Second Block kWh (6) - (8)   |          | 3,246,264,695          |
| 11              | Lower of 10/99 Rate (1) or Uniform Per Kwh Rate (4)  | \$       | 0.0005700              |
| 12              | Second Block Revenue (11) x (10)   | \$       | 1,850,370.88           |
| 13              | Total First and Second Block Revenue (9) + (12)  | \$       | 2,984,548.61           |
| 14              | Revenue @ Uniform per Kwh Rate (6) x (4)   | \$       | 3,802,635.33           |
| 15              | Reduction in Total Revenue (13) - (14)   | \$       | (818,086.72)           |
| <u>Adjustme</u> | ent to Calculation   |          |                        |
| 16              | Adjusted Cost (2) - (9) - (12)   | \$       | 9,720,448.24           |
| 17              | Adjusted kWh (3) - (6)   |          | 10,455,986,307         |
| 18              | Adjusted USF (16)/(17)   | \$       | 0.0009297              |
| 19              | Change (18) - (4)  | \$       | 0.0000782              |
| 20              | % Change   |          | 9.2%                   |
| 21              | Annual Cost to Consumer Lising 1.011 kWh per Month. (19) x 1.011   | x 12 \$  | 0.95                   |

#### Two-Tiered Rider <u>CEI</u>

DAS-Rev-52

| <u>Prop</u>    | osal   |                     |
|----------------|--|---------------------|
|                | First Block 833,000 kWh (10,000,000 per Year ) (18)                    | \$<br>0.0009950     |
|                | Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh Rate (4)] | \$<br>0.0005680     |
| <u>Calcı</u>   | llation  |                     |
| 1              | 10/99 USF Rider  | \$<br>0.0005680     |
| 2              | USF Rider Revenue Requirement  | \$<br>17,502,928.34 |
| 3              | Total kWh Used in Calculation  | 19,423,355,507      |
| 4              | Uniform per Kwh Rate (2) / (3)   | \$<br>0.0009011     |
| 5              | Accounts with Annual kWh Greater than 10,000,000 kWh                   | 148                 |
| 6              | Total Kwh of Accounts Over 10,000,000 kWh Annually                     | 5,750,302,960       |
| 7              | First Block Annual kWh (833,000 Monthly)                               | 10,000,000          |
| 8              | Total kWh in First Block (5) x (6)                                     | 1,480,000,000       |
| 9              | Revenue First Block Rate x (8)   | \$<br>1,472,610.64  |
| 10             | Total Second Block KWh (6) - (8)                                       | 4,270,302,960       |
| 11             | Lower of 10/99 Rate (1) or Uniform Per Kwh Rate (4)                    | \$<br>0.0005680     |
| 12             | Second Block Revenue (11) x (10)                                       | \$<br>2,425,532.08  |
| 13             | Total First and Second Block Revenue (9) + (12)                        | \$<br>3,898,142.72  |
| 14             | Revenue @ Uniform per Kwh Rate (6) x (4)                               | \$<br>5,181,758.66  |
| 15             | Reduction in Total Revenue (13) - (14)                                 | (\$1,283,615.94)    |
| <u>Adjustr</u> | nent to Calculation  |                     |
| 16             | Adjusted Cost (2) - (9) - (12)   | \$<br>13,604,785.61 |
| 17             | Adjusted kWh (3) - (6)   | 13,673,052,547      |
| 18             | Adjusted USF (16)/(17)   | \$<br>0.0009950     |
| 19             | Change (18) - (4)  | \$0.0000939         |
| 20             | % Change   | 10.4%               |
| 21             | Annual Cost to Consumer Using 705 kWh per Month (19) x 705 x 12        | \$<br>0.79          |

0.0012455 0.0010461

\$ \$

#### **Two-Tiered Rider Ohio Edison**

| Proposal |
|----------|
|----------|

\_ First Block 833,000 kWh (10,000,000 per Year ) (18) Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh Rate

| Cal | cu | lati | on |
|-----|----|------|----|
|     |    |      |    |

| Calcula         | <u>ttion</u>  |       |                      |
|-----------------|---|-------|----------------------|
| 1               | 10/99 USF Rider   | \$    | 0.0010461            |
| 2               | USF Rider Revenue Requirement                                   | \$ 30 | ),968,679.15         |
| 3               | Total kWh Used in Calculation                                   | 25,   | 576,804,052          |
| 4               | Uniform per Kwh Rate (2) / (3)                                  | \$    | 0.0012108            |
| 5               | Accounts with Annual kWh Greater than 10,000,000 kWh            |       | 199                  |
| 6               | Total Kwh of Accounts Over 10,000,000 kWh Annually              | 6     | ,437,543,869         |
| 7               | First Block Annual kWh (833,000 Monthly)                        |       | 10,000,000           |
| 8               | Total kWh in First Block (5) x (6)                              | 1,9   | 990,000,000          |
| 9               | Revenue First Block Rate x (8)                                  | \$2   | 2,478,508.26         |
| 10              | Total Second Block kWh (6) - (8)                                | 4,    | 447,543,869          |
| 11              | Lower of 10/99 Rate (1) or Uniform Per Kwh Rate (4)             | \$    | 0.0010461            |
| 12              | Second Block Revenue (11) x (10)                                | \$4   | 1,652,575.64         |
| 13              | Total First and Second Block Revenue (9) + (12)                 | \$7   | 7,131,083.91         |
| 14              | Revenue @ Uniform per Kwh Rate (6) x (4)                        | \$7   | ,794,649.80          |
| 15              | Reduction in Total Revenue (13) - (14)                          | \$    | (663,565.89)         |
| <u>Adjustme</u> | nt to Calculation   |       |                      |
| 16              | Adjusted Cost (2) - (9) - (12)                                  | \$ 23 | 3,837,595.24         |
| 17              | Adjusted kWh (3) - (6)  | 19,   | 139, <b>260,18</b> 3 |
| 18              | Adjusted USF (16)/(17)  | \$    | 0.0012455            |
| 19              | Change (18) - (4)   | \$    | 0.0000347            |
| 20              | % Change  |       | 2.9%                 |
| 21              | Annual Cost to Consumer Using 836 kWh per Month (19) x 836 x 12 | \$    | 0.35                 |

#### Two-Tiered Rider <u>Toledo Edison</u>

| Propos   | Proposal   |          |                        |  |  |
|----------|--|----------|------------------------|--|--|
|          | First Block 833,000 kWh (10,000,000 per Year ) (18)<br>Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh rate | \$<br>\$ | 0.0011158<br>0.0005610 |  |  |
| Calcula  | ition_   |          | _                      |  |  |
| 1        | 10/99 USF Rider  | \$       | 0.0005610              |  |  |
| 2        | USF Rider Revenue Requirement  | \$ 9     | 9,397,851.47           |  |  |
| 3        | Total kWh Used in Calculation  | 10,      | 525,061,137            |  |  |
| 4        | Uniform per Kwh rate   | \$       | 0.0008929              |  |  |
| 5        | Accounts with Annual kWh Greater than 10,000,000 kWh   |          | 67                     |  |  |
| 6        | Total Kwh of Accounts Over 10,000,000 kWh Annually   | 4,       | 898,409,134            |  |  |
| 7        | First Block Annual kWh (833,334 Monthly)   |          | 10,000,000             |  |  |
| 8        | Total kWh in First Block (5) x (6)   |          | 670,000,000            |  |  |
| 9        | Revenue Fi <b>rst Block Rate x (8)</b>   | \$       | 747,576.39             |  |  |
| 10       | Total Second Block KWh (6) - (8)   | 4,       | 228,409,134            |  |  |
| 11       | Lower of 10/99 Rate (1) or Uniform per Kwh rate  | \$       | 0.0005610              |  |  |
| 12       | Second Block Revenue (11) x (10)   | \$ 2     | 2,372,137.52           |  |  |
| 13       | Total First and Second Block Revenue (9) + (12)  | \$ 3     | 3,119,713.91           |  |  |
| 14       | Revenue @ ODOD Proposed Rate (6) x (4)   | \$ 4     | 1,373,800.86           |  |  |
| 15       | Revenue shortfall (13) - (14)  | \$ (1    | 1,254,086.95)          |  |  |
| Adjustme | nt to Calculation  |          |                        |  |  |
| 16       | Adjusted Cost (2) - (9) - (12)   | \$ (     | 6,278,137.56           |  |  |
| 17       | Adjusted kWh (3) - (6)   | 5,       | 6 <b>26,652,0</b> 03   |  |  |
| 18       | Adjusted First Block Rate (16)/(17)  | \$       | 0.0011158              |  |  |
| 19       | Change (18) - (4)  | \$       | 0.0002229              |  |  |
| 20       | % Change   |          | 25.0%                  |  |  |
| 21       | Annual Cost to Consumer Using 772 kWh per Month (19) x 772 x 12  | \$       | 2.06                   |  |  |

#### CERTIFICATE OF SERVICE

I hereby certify that a true copy of the foregoing has been served upon the following parties by first class mail, postage prepaid, this  $22^{4}$  day of November 2006.

É Barth E. Rover

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