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VIA FACSIMILE AND OVERNIGHT DELIVERY

November 6, 2006

Docketing Division
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

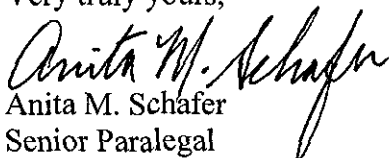
Re: Case No. 05-727-EL-UNC

Dear Docketing Division:

Enclosed please find an original and eighteen copies of the updated Rider TCR which were inadvertently omitted from the November 3, 2006 filing. Please stamp file and return to me the extra three copies of the filing.

Should you have any questions please do not hesitate to call me at 513-287-3842.

Very truly yours,


Anita M. Schafer
Senior Paralegal

Enclosure

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business
Technician Date Processed 11-7-06

RIDER TCR

TRANSMISSION COST RECOVERY TRACKER

APPLICABILITY

Applicable to all jurisdictional retail customers in the Company's electric service area, except those customers receiving generation service from a Certified Supplier.

CHARGE

The Transmission Cost Recovery Tracker Charges detailed below are to recover transmission costs approved by the Public Utilities Commission of Ohio and the Federal Energy Regulatory Commission including Ancillary Services and those costs assessed to the Company by the applicable regional transmission organization. All applicable kWh, kW, or kVA are subject to the Transmission Cost Recovery Charge.

The Transmission Charges listed below do not apply to customers who receive their energy from a Certified Supplier. For customers who receive their energy from a Certified Supplier, the specific rates, terms, and conditions of the Company's FERC Open Access Transmission Tariff apply as such tariff may be amended from time to time and as incorporated herein by reference.

The charges for the respective electric service schedules are effective beginning with first billing cycle of December 2006 and updated on a semi-annual basis is as follows:

<u>Tariff Sheet</u>	<u>TCR Charge</u> (per kWh/kW)
Rate RS, Residential Service	
All kWh	\$0.002299
Rate ORH, Optional Residential Service With Electric Space Heating	
All kWh	\$0.002299
Rate TD, Optional Time-of-Day Rate	
All kWh	\$0.002299
Rate CUR, Common Use Residential Rate	
All kWh	\$0.002299
Rate DS, Service at Secondary Distribution Voltage	
All kW	\$2.556100
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
All kWh	\$0.007621
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.005283
Rate DM, Secondary Distribution Service, Small	
All kWh	\$0.009130
Rate DP, Service at Primary Distribution Voltage	
All kW	\$3.304900
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines	
All kWh	\$0.007621
Rate TS, Service at Transmission Voltage	
All kVA	\$3.946500

Filed pursuant to an Order dated October 5, 2005 in Case No. 05-727-EL-UNC before the Public Utilities Commission of Ohio.

Issued:

Issued by Sandra P. Meyer, President

Effective: November 29, 2006

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 57.4
Cancels and Supersedes
Sheet No. 57.3
Page 2 of 2

CHARGE (Contd.)

Tariff Sheet

TCR Charge
(per kWh\ kW)

Rate SL, Street Lighting Service	
All kWh	\$0.004777
Rate TL, Traffic Lighting Service	
All kWh	\$0.004777
Rate OL, Outdoor Lighting Service	
All kWh	\$0.004777
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.004777
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.004777
Rate SC, Street Lighting Service - Customer Owned	
All kWh	\$0.004777
Rate SE, Street Lighting Service - Overhead Equivalent	
All kWh	\$0.004777
Rate UOLS, Unmetered Outdoor Lighting Electric Service	
All kWh	\$0.004777

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