

OHIO REVENUE REQUIREMENT WORKPAPER

in \$

Discount Rate	6.86%
Joint Benefit Recognition Mechanism(Pre-tax)	12.13%
Joint Benefit Recognition Mechanism(After tax)	9.50%
Tax	21.67%

Summary Revenue Requirement	1	2	3	Total
Res from Portfolio	\$11,974,746	\$12,372,378	\$13,006,801	\$37,353,925
NonRes from Portfolio	\$11,416,026	\$12,577,137	\$14,092,480	\$38,085,643
Total	\$23,390,772	\$24,949,515	\$27,099,280	\$75,439,567

Total Portfolio	1	2	3	Total
Avoided Costs: Energy	\$21,138,247	\$20,981,352	\$20,702,888	\$62,822,487
Avoided Costs: Capacity	\$18,509,682	\$20,356,615	\$21,673,880	\$60,540,177
Avoided Costs: T&D	\$20,179,309	\$22,827,393	\$24,945,104	\$67,951,807
- Program Costs & Overhead	\$19,895,470	\$20,783,981	\$22,271,605	\$62,951,056
- M&V Costs	\$887,879	\$921,526	\$993,925	\$2,803,330
Net System Benefit	\$39,043,890	\$42,459,853	\$44,056,342	\$125,560,084
Transmission and Distribution Joint Benefit Pool	\$20,179,309	\$22,827,393	\$24,945,104	\$67,951,807
x Joint Benefit Recognition Mechanism Percentage	12.13%	12.13%	12.13%	12.13%
Joint Benefit Recognition Mechanism	\$2,447,382	\$2,768,546	\$3,025,386	\$8,241,314
+ Program Costs & Overhead	\$19,895,470	\$20,783,981	\$22,271,605	\$62,951,056
+ M&V Cost Recovery	\$887,879	\$921,526	\$993,925	\$2,803,330
+ Lost Revenue Make-Whole \$	\$160,042	\$475,461	\$808,364	\$1,443,867
Total Revenue Requirement	\$23,390,772	\$24,949,515	\$27,099,280	\$75,439,567

Res EE	1	2	3	Total
Avoided Costs: Energy	\$12,675,521	\$11,854,949	\$11,765,777	\$36,296,247
Avoided Costs: Capacity	\$3,535,235	\$3,591,122	\$3,622,832	\$10,749,189
Avoided Costs: T&D	\$4,317,856	\$4,511,765	\$4,685,379	\$13,515,000
- Program Costs & Overhead	\$7,408,817	\$7,491,225	\$7,591,977	\$22,492,018
- M&V Costs	\$330,635	\$328,313	\$338,823	\$997,771
Net System Benefit	\$12,789,159	\$12,138,298	\$12,143,189	\$37,070,647
Transmission and Distribution Joint Benefit Pool	\$4,317,856	\$4,511,765	\$4,685,379	\$13,515,000
x Joint Benefit Recognition Mechanism Percentage	12.13%	12.13%	12.13%	12.13%
Joint Benefit Recognition Mechanism	\$523,677	\$547,195	\$568,251	\$1,639,123
+ Program Cost & Overhead Recovery	\$7,408,817	\$7,491,225	\$7,591,977	\$22,492,018
+ M&V Cost Recovery	\$330,635	\$328,313	\$338,823	\$997,771
+ Lost Revenue Make-Whole \$	\$0	\$0	\$0	\$0
Total Revenue Requirement	\$8,263,129	\$8,366,733	\$8,499,050	\$25,128,912

NonRes EE	1	2	3	Total
Avoided Costs: Energy	\$8,462,726	\$9,126,403	\$8,937,111	\$26,526,240
Avoided Costs: Capacity	\$2,938,948	\$3,340,166	\$3,391,692	\$9,670,807
Avoided Costs: T&D	\$3,692,568	\$4,322,228	\$4,514,539	\$12,529,335
- Program Costs & Overhead	\$5,313,680	\$5,945,561	\$6,942,341	\$18,201,582
- M&V Costs	\$237,134	\$265,331	\$309,813	\$812,279
Net System Benefit	\$9,543,429	\$10,577,904	\$9,591,187	\$29,712,520
Transmission and Distribution Joint Benefit Pool	\$3,692,568	\$4,322,228	\$4,514,539	\$12,529,335
x Joint Benefit Recognition Mechanism Percentage	12.13%	12.13%	12.13%	12.13%
Joint Benefit Recognition Mechanism	\$447,841	\$524,207	\$547,531	\$1,519,580
+ Program Cost & Overhead Recovery	\$5,313,680	\$5,945,561	\$6,942,341	\$18,201,582
+ M&V Cost Recovery	\$237,134	\$265,331	\$309,813	\$812,279
+ Lost Revenue Make-Whole \$	\$160,042	\$475,461	\$808,364	\$1,443,867
Total Revenue Requirement	\$6,158,697	\$7,210,561	\$8,608,049	\$21,977,307

Res DR	1	2	3	Total
Avoided Costs: Energy	\$0	\$0	\$0	\$0
Avoided Costs: Capacity	\$4,967,567	\$6,101,945	\$7,041,616	\$18,111,128
Avoided Costs: T&D	\$5,022,621	\$6,360,140	\$7,563,195	\$18,945,955
- Program Costs & Overhead	\$2,969,925	\$3,096,107	\$3,437,087	\$9,503,119
- M&V Costs	\$132,539	\$138,169	\$153,386	\$424,094
Net System Benefit	\$6,887,723	\$9,227,808	\$11,014,338	\$27,129,870
Transmission and Distribution Joint Benefit Pool	\$5,022,621	\$6,360,140	\$7,563,195	\$18,945,955
x Joint Benefit Recognition Mechanism Percentage	12.13%	12.13%	12.13%	12.13%
Joint Benefit Recognition Mechanism	\$609,152	\$771,369	\$917,278	\$2,297,799
+ Program Cost & Overhead Recovery	\$2,969,925	\$3,096,107	\$3,437,087	\$9,503,119
+ M&V Cost Recovery	\$132,539	\$138,169	\$153,386	\$424,094
+ Lost Revenue Make-Whole \$	\$0	\$0	\$0	\$0
Total Revenue Requirement	\$3,711,616	\$4,005,646	\$4,507,750	\$12,225,012

NonRes DR	1	2	3	Total
Avoided Costs: Energy	\$0	\$0	\$0	\$0
Avoided Costs: Capacity	\$7,067,932	\$7,323,382	\$7,617,739	\$22,009,054
Avoided Costs: T&D	\$7,146,264	\$7,633,260	\$8,181,992	\$22,961,516
- Program Costs & Overhead	\$4,203,048	\$4,251,088	\$4,300,200	\$12,754,337
- M&V Costs	\$187,570	\$189,713	\$191,904	\$569,186
Net System Benefit	\$9,823,578	\$10,515,842	\$11,307,627	\$31,647,047
Transmission and Distribution Joint Benefit Pool	\$7,146,264	\$7,633,260	\$8,181,992	\$22,961,516
x Joint Benefit Recognition Mechanism Percentage	12.13%	12.13%	12.13%	12.13%
Joint Benefit Recognition Mechanism	\$866,711	\$925,775	\$992,326	\$2,784,813
+ Program Cost & Overhead Recovery	\$4,203,048	\$4,251,088	\$4,300,200	\$12,754,337
+ M&V Cost Recovery	\$187,570	\$189,713	\$191,904	\$569,186
+ Lost Revenue Make-Whole \$	\$0	\$0	\$0	\$0
Total Revenue Requirement	\$5,257,329	\$5,366,576	\$5,484,430	\$16,108,336

Program	Annual KWH Gross FR @ Plant, Annualized				Annual KW Gross FR @ Plant, Annualized				Avoided T&E	
	1	2	3	Total	1	2	3	Total	1	2
Residential										
Energy Efficiency										
Energy Efficiency Education for Schools	2,828,584	2,848,254	2,887,580	8,564,417	450	453	459	1,362	607,985	638,312
Home Energy Report	78,907,346	79,104,625	79,302,446	237,314,417	23,124	23,182	23,240	69,545	2,202,942	2,305,579
Neighborhood Energy Saver	729,723	729,723	729,723	2,189,168	174	174	174	522	172,758	180,052
Residential Energy Assessments	4,518,386	4,825,800	4,866,249	14,210,435	470	514	518	1,503	487,763	546,743
Residential Smart Saver®	12,744,497	12,712,024	12,764,400	38,220,921	712	675	640	2,028	846,409	841,080
Total	99,728,535	100,220,426	100,550,397	300,499,357	24,930	24,998	25,032	74,960	\$ 4,317,856	\$ 4,511,765
Demand Response										
Power Manager®	-	-	-	-	59,480	69,113	74,669	203,263	5,022,621	6,360,140
Total	0	0	0	0	59,480	69,113	74,669	203,263	\$ 5,022,621	\$ 6,360,140
NonRes										
Energy Efficiency										
Business Energy Saver	22,867,292	25,692,164	25,762,146	74,321,602	3,780	4,249	4,270	12,299	\$ 3,692,568	\$ 4,322,228
Total	22,867,292	25,692,164	25,762,146	74,321,602	3,780	4,249	4,270	12,299	\$ 3,692,568	\$ 4,322,228
Demand Response										
PowerShare®	-	-	-	-	76,000	78,111	80,222	234,332	7,146,264	7,633,260
Total	0	0	0	0	76,000	78,111	80,222	234,332	\$ 7,146,264	\$ 7,633,260
Grand Total	122,595,828	125,912,590	126,312,542	374,820,960	164,190	176,471	184,192	524,854	\$ 20,179,309	\$ 22,827,393

ID Costs NPV		Non-M&V Costs				M&V Costs				Total Proj	
<u>3</u>	Total	<u>1</u>	<u>2</u>	<u>3</u>	Total	<u>1</u>	<u>2</u>	<u>3</u>	Total	<u>1</u>	<u>2</u>
674,533	\$ 1,920,829	\$ 721,819	\$ 726,595	\$ 736,137	\$ 2,184,551	\$ 32,213	\$ 32,426	\$ 32,851	\$ 97,490	\$ 754,032	\$ 759,021
2,412,015	\$ 6,920,536	\$ 2,133,826	\$ 2,134,423	\$ 2,145,076	\$ 6,413,326	\$ 95,227	\$ 95,253	\$ 95,728	\$ 286,207	\$ 2,229,053	\$ 2,229,676
187,613	\$ 540,423	\$ 819,306	\$ 819,312	\$ 819,315	\$ 2,457,933	\$ 36,563	\$ 36,563	\$ 36,563	\$ 109,690	\$ 855,869	\$ 855,875
574,291	\$ 1,608,797	\$ 1,235,201	\$ 1,219,580	\$ 1,228,507	\$ 3,683,288	\$ 55,123	\$ 48,426	\$ 54,824	\$ 158,374	\$ 1,290,324	\$ 1,268,006
836,927	\$ 2,524,416	\$ 2,498,665	\$ 2,591,315	\$ 2,662,942	\$ 7,752,921	\$ 111,509	\$ 115,646	\$ 118,857	\$ 346,011	\$ 2,610,174	\$ 2,706,960
\$ 4,685,379	\$ 13,515,000	\$ 7,408,817	\$ 7,491,225	\$ 7,591,977	\$ 22,492,018	\$ 330,635	\$ 328,313	\$ 338,823	\$ 997,771	\$ 7,739,452	\$ 7,819,538
7,563,195	\$ 18,945,955	\$ 2,969,925	\$ 3,096,107	\$ 3,437,087	\$ 9,503,119	\$ 132,539	\$ 138,169	\$ 153,386	\$ 424,094	\$ 3,102,464	\$ 3,234,277
\$ 7,563,195	\$ 18,945,955	\$ 2,969,925	\$ 3,096,107	\$ 3,437,087	\$ 9,503,119	\$ 132,539	\$ 138,169	\$ 153,386	\$ 424,094	\$ 3,102,464	\$ 3,234,277
\$ 4,514,539	\$ 12,529,335	\$ 5,313,680	\$ 5,945,561	\$ 6,942,341	\$ 18,201,582	\$ 237,134	\$ 265,331	\$ 309,813	\$ 812,279	\$ 5,550,814	\$ 6,210,892
\$ 4,514,539	\$ 12,529,335	# \$ 5,313,680	\$ 5,945,561	\$ 6,942,341	\$ 18,201,582	# \$ 237,134	\$ 265,331	\$ 309,813	\$ 812,279	# \$ 5,550,814	\$ 6,210,892
8,181,992	\$ 22,961,516	\$ 4,203,048	\$ 4,251,088	\$ 4,300,200	\$ 12,754,337	\$ 187,570	\$ 189,713	\$ 191,904	\$ 569,186	\$ 4,390,618	\$ 4,440,801
\$ 8,181,992	\$ 22,961,516	\$ 4,203,048	\$ 4,251,088	\$ 4,300,200	\$ 12,754,337	\$ 187,570	\$ 189,713	\$ 191,904	\$ 569,186	\$ 4,390,618	\$ 4,440,801
\$ 24,945,104	\$ 67,951,807	# \$ 19,895,470	\$ 20,783,981	\$ 22,271,605	\$ 62,951,056	# \$ 887,879	\$ 921,526	\$ 993,925	\$ 2,803,330	# \$ 20,783,348	\$ 21,705,508



Program Costs		Transmission and Distribution Joint Benefit Pool				Joint Benefit Recognition Mechanism 12.13%				Revenue Requirement with JBR		
<u>3</u>	Total	<u>1</u>	<u>2</u>	<u>3</u>	Total	<u>1</u>	<u>2</u>	<u>3</u>	Total	<u>1</u>	<u>2</u>	<u>3</u>
\$ 768,988	\$ 2,282,041	\$ 607,985	\$ 638,312	\$ 674,533	\$ 1,920,829	\$ 73,737	\$ 77,416	\$ 81,808	\$ 232,962	\$ 827,769	\$ 836,436	\$ 850,797
\$ 2,240,803	\$ 6,699,532	\$ 2,202,942	\$ 2,305,579	\$ 2,412,015	\$ 6,920,536	\$ 267,177	\$ 279,625	\$ 292,533	\$ 839,335	\$ 2,496,230	\$ 2,509,301	\$ 2,533,337
\$ 855,878	\$ 2,567,623	\$ 172,758	\$ 180,052	\$ 187,613	\$ 540,423	\$ 20,952	\$ 21,837	\$ 22,754	\$ 65,543	\$ 876,822	\$ 877,712	\$ 878,632
\$ 1,283,331	\$ 3,841,661	\$ 487,763	\$ 546,743	\$ 574,291	\$ 1,608,797	\$ 59,157	\$ 66,310	\$ 69,651	\$ 195,118	\$ 1,349,481	\$ 1,334,316	\$ 1,352,982
\$ 2,781,798	\$ 8,098,932	\$ 846,409	\$ 841,080	\$ 836,927	\$ 2,524,416	\$ 102,654	\$ 102,008	\$ 101,504	\$ 306,166	\$ 2,712,828	\$ 2,808,968	\$ 2,883,302
\$ 7,930,799	\$ 23,489,789	\$ 4,317,856	\$ 4,511,765	\$ 4,685,379	\$ 13,515,000	\$ 523,677	\$ 547,195	\$ 568,251	\$ 1,639,123	\$ 8,263,129	\$ 8,366,733	\$ 8,499,050
\$ 3,590,473	\$ 9,927,214	\$ 5,022,621	\$ 6,360,140	\$ 7,563,195	\$ 18,945,955	\$ 609,152	\$ 771,369	\$ 917,278	\$ 2,297,799	\$ 3,711,616	\$ 4,005,646	\$ 4,507,750
\$ 3,590,473	\$ 9,927,214	\$ 5,022,621	\$ 6,360,140	\$ 7,563,195	\$ 18,945,955	\$ 609,152	\$ 771,369	\$ 917,278	\$ 2,297,799	\$ 3,711,616	\$ 4,005,646	\$ 4,507,750
\$ 7,252,154	\$ 19,013,861	\$ 3,692,568	\$ 4,322,228	\$ 4,514,539	\$ 12,529,335	\$ 447,841	\$ 524,207	\$ 547,531	\$ 1,519,580	\$ 5,998,655	\$ 6,735,100	\$ 7,799,686
\$ 7,252,154	\$ 19,013,861	# \$ 3,692,568	\$ 4,322,228	\$ 4,514,539	\$ 12,529,335	\$ 447,841	\$ 524,207	\$ 547,531	\$ 1,519,580	# \$ 5,998,655	\$ 6,735,100	\$ 7,799,686
\$ 4,492,104	\$ 13,323,523	\$ 7,146,264	\$ 7,633,260	\$ 8,181,992	\$ 22,961,516	\$ 866,711	\$ 925,775	\$ 992,326	\$ 2,784,813	\$ 5,257,329	\$ 5,366,576	\$ 5,484,430
\$ 4,492,104	\$ 13,323,523	\$ 7,146,264	\$ 7,633,260	\$ 8,181,992	\$ 22,961,516	\$ 866,711	\$ 925,775	\$ 992,326	\$ 2,784,813	\$ 5,257,329	\$ 5,366,576	\$ 5,484,430
\$ 23,265,531	\$ 65,754,386	# \$ 20,179,309	\$ 22,827,393	\$ 24,945,104	\$ 67,951,807	\$ 2,447,382	\$ 2,768,546	\$ 3,025,386	\$ 8,241,314	# \$ 23,230,730	\$ 24,474,054	\$ 26,290,917

Lost Revenue KV Lost Revenue KV Lost Revenue KWH Dollars

M	Lost Revenue Make-Whole \$				Total Revenue Requirement			
	Total	<u>1</u>	<u>2</u>	<u>3</u>	Total	<u>1</u>	<u>2</u>	<u>3</u>
\$ 2,515,002	\$ -	\$ -	\$ -	\$ -	\$ 827,769	\$ 836,436	\$ 850,797	\$ 2,515,002
\$ 7,538,867	\$ -	\$ -	\$ -	\$ -	\$ 2,496,230	\$ 2,509,301	\$ 2,533,337	\$ 7,538,867
\$ 2,633,166	\$ -	\$ -	\$ -	\$ -	\$ 876,822	\$ 877,712	\$ 878,632	\$ 2,633,166
\$ 4,036,779	\$ -	\$ -	\$ -	\$ -	\$ 1,349,481	\$ 1,334,316	\$ 1,352,982	\$ 4,036,779
\$ 8,405,098	\$ -	\$ -	\$ -	\$ -	\$ 2,712,828	\$ 2,808,968	\$ 2,883,302	\$ 8,405,098
\$ 25,128,912	\$ -	\$ -	\$ -	\$ -	\$ 8,263,129	\$ 8,366,733	\$ 8,499,050	\$ 25,128,912
\$ 12,225,012	\$ -	\$ -	\$ -	\$ -	\$ 3,711,616	\$ 4,005,646	\$ 4,507,750	\$ 12,225,012
\$ 12,225,012	\$ -	\$ -	\$ -	\$ -	\$ 3,711,616	\$ 4,005,646	\$ 4,507,750	\$ 12,225,012
\$ 20,533,440	\$ 160,042	\$ 475,461	\$ 808,364	\$ 1,443,867	\$ 6,158,697	\$ 7,210,561	\$ 8,608,049	\$ 21,977,307
\$ 20,533,440	# \$ 160,042	\$ 475,461	\$ 808,364	\$ 1,443,867	# \$ 6,158,697	\$ 7,210,561	\$ 8,608,049	\$ 21,977,307
\$ 16,108,336	\$ -	\$ -	\$ -	\$ -	\$ 5,257,329	\$ 5,366,576	\$ 5,484,430	\$ 16,108,336
\$ 16,108,336	\$ -	\$ -	\$ -	\$ -	\$ 5,257,329	\$ 5,366,576	\$ 5,484,430	\$ 16,108,336
\$ 73,995,701	# \$ 160,042	\$ 475,461	\$ 808,364	\$ 1,443,867	# \$ 23,390,772	\$ 24,949,515	\$ 27,099,280	\$ 75,439,567



OHIO LOST REVENUE ESTIMATE WORKPAPER

in \$

Line Losses 5.5550%

		<u>1</u>	<u>2</u>	<u>3</u>	<u>Total</u>
SUMMARY	Res	\$ -	\$ -	\$ -	\$ -
	NonRes	\$ 160,042	\$ 475,461	\$ 808,364	\$ 1,443,867
	Total	\$ 160,042	\$ 475,461	\$ 808,364	\$ 1,443,867

		<u>1</u>	<u>2</u>	<u>3</u>	<u>Total</u>
Res EE	Vintage				
	1 Lost Revenues	\$ -	\$ -	\$ -	\$ -
	2 Lost Revenues	\$ -	\$ -	\$ -	\$ -
	3 Lost Revenues	\$ -	\$ -	\$ -	\$ -
	Lost Revenues	\$ -	\$ -	\$ -	\$ -

		<u>1</u>	<u>2</u>	<u>3</u>	<u>Total</u>
2024	Vintage 1 KWH at Meter, Net FR	496,525,026	429,710,805	18,559,732	944,795,563
2025	2 KWH at Meter, Net FR	0	497,855,603	430,932,843	928,788,446
2026	3 KWH at Meter, Net FR	0	0	499,107,366	499,107,366
	KWH at Meter, Net FR	496,525,026	927,566,408	948,599,940	2,372,691,374

		<u>1</u>	<u>2</u>	<u>3</u>	<u>Total</u>
	Vintage 1 Calculated \$/KWH	\$0.000000	\$0.000000	\$0.000000	\$0.000000
	2 Calculated \$/KWH	\$0.000000	\$0.000000	\$0.000000	\$0.000000
	3 Calculated \$/KWH	\$0.000000	\$0.000000	\$0.000000	\$0.000000
	Calculated \$/KWH	\$0.000000	\$0.000000	\$0.000000	\$0.000000

		<u>1</u>	<u>2</u>	<u>3</u>	<u>Total</u>
NonRes EE	Vintage				
2024	1 Lost Revenues	\$ 160,042	\$ 295,461	\$ 295,461	\$ 750,965
2025	2 Lost Revenues	\$ -	\$ 180,000	\$ 332,307	\$ 512,307
2026	3 Lost Revenues	\$ -	\$ -	\$ 180,595	\$ 180,595
	Lost Revenues	\$ 160,042	\$ 475,461	\$ 808,364	\$ 1,443,867

		<u>1</u>	<u>2</u>	<u>3</u>	<u>Total</u>
2024	Vintage 1 KWH at Meter, Net FR	11,262,605	20,792,501	20,792,501	52,847,607
2025	2 KWH at Meter, Net FR	0	12,667,125	23,385,462	36,052,588
2026	3 KWH at Meter, Net FR	0	0	12,708,993	12,708,993
	KWH at Meter, Net FR	11,262,605	33,459,627	56,886,957	101,609,188

		<u>1</u>	<u>2</u>	<u>3</u>	<u>Total</u>
	Vintage 1 Calculated \$/KWH	\$0.014210	\$0.014210	\$0.014210	\$0.014210
	2 Calculated \$/KWH	\$0.000000	\$0.014210	\$0.014210	\$0.014210
	3 Calculated \$/KWH	\$0.000000	\$0.000000	\$0.014210	\$0.014210
	Calculated \$/KWH	\$0.014210	\$0.014210	\$0.014210	\$0.014210

Workpaper Notes:

Lost Revenues have been shown for 36 months.

OHIO LOST REVENUE ESTIMATE WORKPAPER

in \$

Line Losses	5.6%
Res LR\$/KWH	-
Non- Res LR\$/KWH	0.014210

SUMMARY

	1	2	3	Total
NonRes EE Lost Revenues	\$160,042	\$475,461	\$808,364	\$1,443,867

NonRes EE

Vintage		1	2	3	Total
1	Lost Revenues	\$160,042	\$295,462	\$295,462	\$750,965
2	Lost Revenues	\$0	\$180,000	\$332,308	\$512,307
3	Lost Revenues	\$0	\$0	\$180,595	\$180,595
	Lost Revenues	\$160,042	\$475,461	\$808,364	\$1,443,867

Vintage		1	2	3	Total
1	KWH at Meter, Net FR	11,262,605	20,792,501	20,792,501	52,847,607
2	KWH at Meter, Net FR	0	12,667,125	23,385,462	36,052,588
3	KWH at Meter, Net FR	0	0	12,708,993	12,708,993
	KWH at Meter, Net FR	11,262,605	33,459,627	56,886,957	101,609,188

NonRes EE

Business Energy Saver

Vintage		1	2	3	Total
1	Lost Revenues	\$160,042	\$295,462	\$295,462	\$750,965
2	Lost Revenues	\$0	\$180,000	\$332,308	\$512,307
3	Lost Revenues	\$0	\$0	\$180,595	\$180,595
	Lost Revenues	\$160,042	\$475,461	\$808,364	\$1,443,867

	Vintage		1	2	3	Total
2024	1	KWH at Meter, Net FR	11,262,605	20,792,501	20,792,501	52,847,607
2025	2	KWH at Meter, Net FR	0	12,667,125	23,385,462	36,052,588
2026	3	KWH at Meter, Net FR	0	0	12,708,993	12,708,993
		KWH at Meter, Net FR	11,262,605	33,459,627	56,886,957	101,609,188

Workpaper Notes:

Lost Revenues have been shown for 36 months.

Program/Portfolio Cost Effectiveness - 2024-2026

Program		UCT	TRC	RIM	PCT
Residential Programs - EE					
Energy Efficiency Education for Schools		2.57	2.57	0.91	
Home Energy Report		4.07	4.07	1.25	
Neighborhood Energy Saver		0.71	0.71	0.47	
Residential Energy Assessments		3.73	5.99	3.73	
Residential Smart \$aver®		2.29	2.03	0.70	18.29
Power Manager®		2.08	1.61	0.62	5.92
Total		2.92	3.00	1.19	12.12
Non-Residential Programs					
Business Energy Saver		3.38	3.62	3.38	
PowerShare®		2.56	2.01	2.13	2.61
Total		2.90	2.55	2.59	2.65
Overall Portfolio Total		2.91	2.76	1.62	5.48