

**THE EAST OHIO GAS COMPANY d/b/a ENBRIDGE GAS OHIO
Transportation Migration Rider - Part B**

Previous Calculation - February 24:

Unrecovered Operational Balancing Costs:	
Costs Deferred through Nov-23	\$ 845,607,628.19
Rider Recoveries thru Nov-23	(809,143,487.46)
Remaining Balance	36,464,140.73
Expected Annualized Demand Costs	\$ 44,293,502.68
Total Costs to be Recovered	\$ 80,757,643.41
Recovery Volumes	160,191,340
Recovery Rate	\$ 0.5041

Updated Rider Calculation:

		Operational Balancing	Recoveries Billed	(Over) Under Recovery	Change from Prior
		Costs Deferred			Calculation
<u>Unrecovered Prior Costs</u>					
	2006	23,990,965.30	5,255,726.60	18,735,238.70	
	2007	74,856,068.59	39,390,715.83	35,465,352.76	
	2008	123,502,008.55	78,234,827.72	45,267,180.83	
	2009	45,010,990.85	108,532,049.93	(63,521,059.08)	
	2010	67,809,474.16	59,156,824.77	8,652,649.39	
	2011	48,037,269.92	48,108,211.70	(70,941.78)	
	2012	51,534,963.96	45,806,760.64	5,728,203.32	
	2013	45,491,540.77	61,668,694.51	(16,177,153.74)	
	2014	38,857,654.89	46,454,106.98	(7,596,452.09)	
	2015	13,519,570.21	35,757,612.00	(22,238,041.79)	
	2016	24,400,536.84	22,518,545.77	1,881,991.07	
	2017	19,291,891.84	18,028,312.30	1,263,579.54	
	2018	16,018,911.09	18,536,070.45	(2,517,159.36)	
	2019	35,326,104.85	25,560,808.87	9,765,295.98	
	2020	42,450,130.83	37,565,976.63	4,884,154.20	
	2021	46,255,328.01	45,712,281.27	543,046.74	
	2022	86,856,626.15	53,579,454.14	33,277,172.01	
	Jan-23	Actual 3,967,286.13	6,434,774.18	(2,467,488.05)	
	Feb-23	Actual (4,641,309.09)	12,884,977.07	(17,526,286.16)	
	Mar-23	Actual 8,680,983.31	13,271,219.83	(4,590,236.52)	
	Apr-23	Actual 1,714,401.17	9,011,049.53	(7,296,648.36)	
	May-23	Actual 5,740,729.74	4,313,451.51	1,427,278.23	
	Jun-23	Actual 1,973,768.31	1,873,406.15	100,362.16	
	Jul-23	Actual 1,673,829.88	1,373,679.63	300,150.25	
	Aug-23	Actual 1,127,351.87	1,196,364.81	(69,012.94)	
	Sep-23	Actual 3,772,979.39	1,204,225.83	2,568,753.56	
	Oct-23	Actual 6,781,795.90	2,204,727.16	4,577,068.74	
	Nov-23	Actual 11,605,774.77	5,508,631.65	6,097,143.12	
	Dec-23	Actual 4,882,329.87	8,739,496.40	(3,857,166.53)	
	2023	47,279,921.25	68,016,003.75	(20,736,082.50)	
	Jan-24	Actual 9,401,087.55	11,229,629.88	(1,828,542.33)	
	Feb-24	Actual 5,562,244.34	11,002,663.83	(5,440,419.49)	
	2024	14,963,331.89	22,232,293.71	(7,268,961.82)	
		<u>\$ 865,453,289.95</u>	<u>\$ 840,115,277.57</u>	<u>\$ 25,338,012.38</u>	\$ (11,126,128.35) \$ (0.0694)
	Expected Annualized Demand Costs			\$ 44,594,007.41	\$ 300,504.73 \$ 0.0019
	Net Costs Yet to be Recovered			\$ 69,932,019.79	\$ (10,825,623.62) \$ (0.0675)

Rider Calculation:

Operational Balancing Costs through February 2024	
Yet to be Recovered	\$ 69,932,019.79
Recovery Volumes	160,355,163
Revised Recovery Rate	\$ 0.4361
Increase (Decrease) from Current Rate	\$ (0.0680)

Change due to volumes:
163,823 \$ (0.0005)
\$ (0.0680)

THE EAST OHIO GAS COMPANY d/b/a ENBRIDGE GAS OHIO
Recovery Volumes for SSO Transportation Migration Rider - Part B

PROJECTED VOLUMES FOR CALCULATING MIGRATION RIDER RATE:

		<u>Sales + PIPP</u>	<u>All Choice</u>	<u>Total</u>
May-24	Plan	461,391	6,574,066	7,035,457
Jun-24	Plan	253,477	3,207,786	3,461,263
Jul-24	Plan	188,494	2,695,464	2,883,958
Aug-24	Plan	161,874	2,584,146	2,746,019
Sep-24	Plan	261,238	3,717,592	3,978,830
Oct-24	Plan	660,278	8,390,994	9,051,272
Nov-24	Plan	1,175,518	14,657,155	15,832,674
Dec-24	Plan	1,729,126	22,791,206	24,520,332
Jan-25	Plan	1,849,174	27,538,611	29,387,785
Feb-25	Plan	1,634,919	24,747,658	26,382,576
Mar-25	Plan	1,184,873	20,859,456	22,044,329
Apr-25	Plan	689,875	12,340,792	13,030,667
Plan 12-months		10,250,239	150,104,924	160,355,163

ACTUAL HISTORICAL VOLUMES:

		<u>Sales + PIPP</u>	<u>All Choice</u>	<u>Total</u>
Mar-23	Actual	1,325,539	19,437,779	20,763,318
Apr-23	Actual	760,188	13,349,646	14,109,834
May-23	Actual	461,428	7,676,035	8,137,463
Jun-23	Actual	269,282	3,585,581	3,854,863
Jul-23	Actual	132,228	2,696,003	2,828,231
Aug-23	Actual	142,467	2,641,906	2,784,373
Sep-23	Actual	148,153	2,762,724	2,910,877
Oct-23	Actual	324,638	5,002,845	5,327,483
Nov-23	Actual	861,988	12,231,400	13,093,387
Dec-23	Actual	1,358,067	19,346,434	20,704,501
Jan-24	Actual	1,661,334	24,937,852	26,599,186
Feb-24	Actual	1,407,368	21,440,983	22,848,351
Historical 12-months		8,852,681	135,109,186	143,961,866

THE EAST OHIO GAS COMPANY d/b/a ENBRIDGE GAS OHIO

GAS STORAGE SERVICE AND PIPELINE RESERVATION

SUPPLIER NAME		UNIT RATE (\$/DT)	ONE-MONTH QUANTITY (DT)	ANNUAL QUANTITY (DT)	ANNUALIZED COST (\$)
EASTERN GAS TRANSMISSION AND STORAGE (formerly DETI) - (GSS)					
GSS	Storage Demand	<u>4/1/24</u> 2.6749	<u>6/1/22</u> 309,000	3,708,000	9,918,529.20
GSS	Storage Capacity (Demand * 45)	0.0258	13,905,000	166,860,000	4,304,988.00
GSS	Storage Injection (Capacity/12)	0.0393	1,158,750	13,905,000	546,466.50
GSS	Storage Withdrawal (Capacity/12) (b)	0.0270	1,158,750	13,905,000	375,435.00
Subtotal					15,145,418.70
FTNN-GSS	FT Reservation Charge (Withdrawal) (5 months only) *	<u>4/1/24</u> 5.9493	309,000	1,545,000	9,191,668.50
FTNN-GSS	FT Usage Charge (Withdrawal) (W/D less fuel %) (b)	0.0112	1,144,729	13,736,748	153,851.58
FTNN	FT Required for Firm Injections	5.9493	118,900	1,426,800	8,488,461.24
FTNN	FT Usage Charge (Injection)	0.0112	1,136,154	13,736,748	153,851.58
Subtotal					17,987,832.90
TOTAL GSS					33,133,251.60
COLUMBIA GAS TRANSMISSION CORP.					
		FSS Effective >> SST, FTS Effective >>	<u>4/1/24</u> <u>4/1/24</u>		
FSS	Storage Demand	2.9300	35,500	426,000	1,248,180.00
FSS	Storage Capacity	0.0523	1,703,609	20,443,308	1,069,185.01
FSS	Storage Injection (Capacity/12)	0.0153	141,967	1,703,609	26,065.22
FSS	Storage Withdrawal (Capacity/12)	0.0153	141,967	1,703,609	26,065.22
SST	FT Reservation Charge (Withdrawal) (a)	10.5540	35,500	319,500	3,372,003.00
SST	FT Usage Charge (Injection/Withdrawal) (b)	0.0139	141,967	1,703,609	23,680.17
FTS	FT Required for Firm Injections	10.6730	9,000	108,000	1,152,684.00
FTS	FT Usage Charge (Injection)	0.0139	141,967	1,703,609	23,680.17
TOTAL COLUMBIA GAS TRANSMISSION					6,941,542.79
RH ENERGY TRANS LLC.					
		FTS Effective >>	<u>12/1/2019</u>		
FTS	FT Reservation Charge	20.0750	40,000	480,000	9,636,000.00
TOTAL RH ENERGY TRANS LLC.					9,636,000.00
					49,710,794.39
			Monthly		
Operational Balancing Capacity Costs			\$ 4,142,566.20		\$ 49,710,794.39
Anticipated Credits:					
Transportation Migration Rider - Part A			\$ (326,857.56)		\$ (3,922,290.72)
Volume Banking			\$ (91,509.94)		\$ (1,098,119.31)
FSS Storage Migration			\$ (8,031.41)		\$ (96,376.95)
Net Credits			\$ (426,398.91)		\$ (5,116,786.98)
Net Costs			\$ 3,716,167.29		\$ 44,594,007.41

a) Annual quantity is calculated based on 6 months at 35,500 for winter months and 6 months at 17,750 for summer months ** per contract terms, net of releases.

b) An annual FERC adder charge of \$0.0014 has been applied to the applicable rates for EGTS and TCO, effective October 1, 2023

Operational Balancing Credits - Plan 12 Months

		Credits			
		Volume Banking 5205275	Operational Balancing - Mig Rider A 5205280	FSS Migration Loss 5205315	Total
May-24	Plan	\$ (71,805.26)	\$ (253,239.12)	\$ (10,973.54)	\$ (336,017.92)
Jun-24	Plan	\$ (52,105.93)	\$ (180,258.46)	\$ (10,973.54)	\$ (243,337.93)
Jul-24	Plan	\$ (52,784.32)	\$ (184,813.46)	\$ (10,973.54)	\$ (248,571.32)
Aug-24	Plan	\$ (52,305.99)	\$ (183,814.35)	\$ (10,973.54)	\$ (247,093.88)
Sep-24	Plan	\$ (56,449.92)	\$ (201,922.45)	\$ (10,973.54)	\$ (269,345.91)
Oct-24	Plan	\$ (76,162.92)	\$ (273,332.19)	\$ (10,973.54)	\$ (360,468.65)
Nov-24	Plan	\$ (105,084.72)	\$ (374,888.10)	\$ (1,161.02)	\$ (481,133.84)
Dec-24	Plan	\$ (127,266.76)	\$ (453,166.12)	\$ (6,966.00)	\$ (587,398.88)
Jan-25	Plan	\$ (143,846.49)	\$ (513,478.01)	\$ (7,546.50)	\$ (664,871.00)
Feb-25	Plan	\$ (139,048.93)	\$ (501,988.15)	\$ (4,179.60)	\$ (645,216.68)
Mar-25	Plan	\$ (125,824.93)	\$ (458,370.54)	\$ (3,366.90)	\$ (587,562.37)
Apr-25	Plan	\$ (95,433.14)	\$ (343,019.77)	\$ (7,315.69)	\$ (445,768.60)
		\$ (1,098,119.31)	\$ (3,922,290.72)	\$ (96,376.95)	\$ (5,116,786.98)

THE EAST OHIO GAS COMPANY d/b/a ENBRIDGE GAS OHIO
Actual Gas Cost Deferrals for Operational Balancing
2023

Dollars:	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
Interstate Purchases	\$ 41,238.96	\$ 42,289.81	\$ 65,539.04	\$ 11,915.68	\$ (11,332.42)	\$ (24,165.82)	\$ 5,970.37	\$ 2,516,771.31	\$ 3,384,974.84	\$ 6,301.97	\$ (17,138.13)	\$ 3,800.80	\$ 6,026,166.41
Cashouts	2,068,460.71	988,717.27	5,005,346.05	(151,099.81)	(138,387.92)	(720,171.01)	290,440.46	(173,562.95)	92,675.19	357,309.23	\$ 1,838,369.75	\$ (445,651.42)	9,012,445.55
Off-System Storage Transportation	22,426.24	28,835.84	31,854.02	6,666.30	48,231.35	38,067.57	35,830.40	51,621.25	83,301.95	26,072.31	\$ 20,868.87	\$ 48,213.84	441,989.94
Storage Interest	136,669.44	164,047.29	179,914.54	168,138.32	145,301.04	140,529.81	119,932.84	204,427.53	231,512.23	251,228.04	\$ 153,170.27	\$ 162,848.21	2,057,719.56
Local Purchases	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	-
Capacity Costs, Net	3,735,025.74	(1,084,880.34)	3,760,826.03	1,709,244.98	1,707,473.90	1,700,722.52	1,715,994.13	1,715,557.04	1,724,761.91	1,888,679.45	\$ 3,569,391.64	\$ 3,611,883.64	25,754,680.64
Contract Storage Costs, Net	987,755.48	1,034,363.48	1,040,676.29	1,101,378.84	1,147,569.17	1,175,761.62	1,196,868.00	1,189,176.04	1,186,560.71	1,164,738.37	\$ 1,098,774.60	\$ 1,064,146.66	13,387,769.26
Net Storage (cr delivered; dr withdrawal)	(1,986,736.34)	(3,285,342.84)	(1,904,069.51)	2,240,486.38	1,913,133.58	572,547.62	(2,408,174.46)	(5,259,552.22)	(3,250,164.29)	3,406,007.37	\$ 5,995,028.19	\$ 1,303,243.13	(2,663,593.39)
Total Gas Cost	\$ 5,004,840.23	\$ (2,111,969.49)	\$ 8,180,086.46	\$ 5,086,730.69	\$ 4,811,988.70	\$ 2,883,292.31	\$ 956,861.74	\$ 244,438.00	\$ 3,453,622.54	\$ 7,100,336.74	\$ 12,658,465.19	\$ 5,748,484.86	\$ 54,017,177.97
Sale of Storage to SSO Suppliers	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Oper. Balancing Costs	(154,744.87)	(92,077.87)	(65,667.93)	(52,338.36)	(6,379.56)	(14,628.93)	(42,130.48)	(23,803.62)	(1,896.61)	(5,587.25)	(22,631.22)	(24,429.74)	(506,316.44)
In-Kind Imbalances	(882,809.23)	(2,437,261.73)	750,739.78	(355,991.16)	935,120.60	1,041,675.93	759,098.62	906,717.49	321,253.46	(312,953.59)	(1,030,059.20)	(841,725.25)	(1,146,194.28)
Deferred Gas Forward Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Auction Fees	-	-	-	-	-	-	-	-	-	-	-	-	-
Operational Balancing Storage Sale	-	-	(184,175.00)	(2,964,000.00)	-	(1,936,571.00)	-	-	-	-	-	-	(5,084,746.00)
Operational Balancing Gas Costs	\$ 3,967,286.13	\$ (4,641,309.09)	\$ 8,680,983.31	\$ 1,714,401.17	\$ 5,740,729.74	\$ 1,973,768.31	\$ 1,673,829.88	\$ 1,127,351.87	\$ 3,772,979.39	\$ 6,781,795.90	\$ 11,605,774.77	\$ 4,882,329.87	\$ 47,279,921.25
Deferred for Rider Recovery	\$ 3,967,286.13	\$ (4,641,309.09)	\$ 8,680,983.31	\$ 1,714,401.17	\$ 5,740,729.74	\$ 1,973,768.31	\$ 1,673,829.88	\$ 1,127,351.87	\$ 3,772,979.39	\$ 6,781,795.90	\$ 11,605,774.77	\$ 4,882,329.87	\$ 47,279,921.25
Booked Operational Balancing Deferrals	\$ 3,967,286.13	\$ (4,641,309.09)	\$ 8,680,983.31	\$ 1,714,401.17	\$ 3,804,158.74	\$ 3,910,339.31	\$ 1,673,829.88	\$ 1,127,351.87	\$ 3,772,979.39	\$ 6,781,795.90	\$ 11,605,774.77	\$ 4,882,329.87	\$ 47,279,921.25
	\$ -	\$ -	\$ -	\$ -	\$ 1,936,571.00	\$ (1,936,571.00)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Recoveries

Recovery Volumes

Interstate Purchases
Cashouts
Capacity/Net Storage/Other
Subtotal
Recoveries
Subtotal
Change in Annualized Demand
Change in Recovery Volumes

Rate Change

THE EAST OHIO GAS COMPANY d/b/a ENBRIDGE GAS OHIO
Actual Gas Cost Deferrals for Operational Balancing
2024

	2024			Most Recent 3 Months for TMR-B				Prior Period	
	Jan	Feb	Total	As Reported	December	Total As Reported	Rate Impact	Rate Impact	Incr/(Decr)
Dollars:									
Interstate Purchases	\$ 305,513.03	\$ 13,336.01	\$ 318,849.04	\$ 318,849.04	\$ 3,800.80	\$ 322,649.84	\$ 0.0020	\$ 0.0210	\$ (0.0190)
Cashouts	\$ 4,019,859.79	3,083,236.19	7,103,095.98	\$ 7,103,095.98	\$ (445,651.42)	\$ 6,657,444.56	\$ 0.0415	0.0143	0.0272
Off-System Storage Transportation	23,378.58	27,061.89	50,440.47	\$ 50,440.47	\$ 48,213.84	\$ 98,654.31	\$ 0.0007	0.0009	(0.0002)
Storage Interest	132,826.19	151,966.43	284,792.62	\$ 284,792.62	\$ 162,848.21	\$ 447,640.83	\$ 0.0028	0.0040	(0.0012)
Local Purchases	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
Capacity Costs, Net	3,601,612.88	3,641,842.06	7,243,454.94	\$ 7,243,454.94	\$ 3,611,883.64	\$ 10,855,338.58	\$ 0.0676	0.0448	0.0228
Contract Storage Costs, Net	1,029,501.51	1,051,520.46	2,081,021.97	\$ 2,081,021.97	\$ 1,064,146.66	\$ 3,145,168.63	\$ 0.0196	0.0215	(0.0019)
Net Storage (cr delivered; dr withdrawal)	1,043,085.31	(2,201,866.93)	(1,158,781.62)	\$ (1,158,781.62)	\$ 1,303,243.13	\$ 144,461.51	\$ 0.0009	0.0384	(0.0375)
Total Gas Cost	\$ 10,155,777.29	\$ 5,767,096.11	\$ 15,922,873.40	15,922,873.40	\$ 5,748,484.86	\$ 21,671,358.26	\$ 0.1351	\$ 0.1449	\$ (0.0098)
Sale of Storage to SSO Suppliers	-	-	-	-	-	-	-	-	-
Other Oper. Balancing Costs	(12,718.02)	(50,777.99)	(63,496.01)	(63,496.01)	(24,429.74)	(87,925.75)	(0.0005)	(0.0002)	(0.0003)
In-Kind Imbalances	(741,971.72)	(154,073.78)	(896,045.50)	(896,045.50)	(841,725.25)	(1,737,770.75)	(0.0108)	(0.0064)	(0.0044)
Deferred Gas Forward Sales	-	-	-	-	-	-	-	-	-
Auction Fees	-	-	-	-	-	-	-	-	-
Operational Balancing Storage Sale	-	-	-	-	-	-	-	-	-
Operational Balancing Gas Costs	\$ 9,401,087.55	\$ 5,562,244.34	\$ 14,963,331.89	\$ 14,963,331.89	\$ 4,882,329.87	\$ 19,845,661.76	\$ 0.12380	\$ 0.1383	\$ (0.0145)
Deferred for Rider Recovery	\$ 9,401,087.55	\$ 5,562,244.34	\$ 14,963,331.89	\$ 14,963,331.89	\$ 4,882,329.87	\$ 19,845,661.76			
Booked Operational Balancing Deferrals	\$ 9,401,087.55	\$ 5,562,244.34	\$ 14,963,331.89	\$ 14,963,331.89	\$ 4,882,329.87	\$ 19,845,661.76			
	\$ -	\$ -	\$ -		\$ -				
					\$ (30,971,790.11)		\$ (0.1932)	\$ (0.0557)	\$ (0.1375)
							\$ (0.0694)	\$ 0.0826	\$ (0.1520)
					Recovery Volumes	160,355,163			
					Interstate Purchases		\$ 0.0020	\$ 0.0210	
					Cashouts		0.0415	0.0143	
					Capacity/Net Storage/Other		0.0803	0.1030	
					Subtotal		0.1238	0.1383	
					Recoveries		(0.1932)	(0.0557)	
					Subtotal		(0.0694)	0.0826	
					Change in Annualized Demand		0.0019	(0.0005)	
					Change in Recovery Volumes		(0.0005)	(0.0004)	
					Rate Change		\$ (0.0680)	\$ 0.0817	