

DOMINION ENERGY OHIO
Transportation Migration Rider - Part B

Previous Calculation - May 22:

Unrecovered Operational Balancing Costs:	
Costs Deferred through February-22	\$ 722,116,071.91
Rider Recoveries thru February-22	<u>(717,197,980.53)</u>
Remaining Balance	4,918,091.38
Expected Annualized Demand Costs	\$ 54,861,976.83
Total Costs to be Recovered	\$ 59,780,068.21
Recovery Volumes	161,449,596
Recovery Rate	\$ 0.3703

Updated Rider Calculation:

		Operational Balancing	Recoveries Billed	(Over) Under Recovery	Change from Prior
		Costs Deferred			Calculation
<u>Unrecovered Prior Costs</u>					
	2006	<u>23,990,965.30</u>	<u>5,255,726.60</u>	<u>18,735,238.70</u>	
	2007	<u>74,856,068.59</u>	<u>39,390,715.83</u>	<u>35,465,352.76</u>	
	2008	<u>123,502,008.55</u>	<u>78,234,827.72</u>	<u>45,267,180.83</u>	
	2009	<u>45,010,990.85</u>	<u>108,532,049.93</u>	<u>(63,521,059.08)</u>	
	2010	<u>67,809,474.16</u>	<u>59,156,824.77</u>	<u>8,652,649.39</u>	
	2011	<u>48,037,269.92</u>	<u>48,108,211.70</u>	<u>(70,941.78)</u>	
	2012	<u>51,534,963.96</u>	<u>45,806,760.64</u>	<u>5,728,203.32</u>	
	2013	<u>45,491,540.77</u>	<u>61,668,694.51</u>	<u>(16,177,153.74)</u>	
	2014	<u>38,857,654.89</u>	<u>46,454,106.98</u>	<u>(7,596,452.09)</u>	
	2015	<u>13,519,570.21</u>	<u>35,757,612.00</u>	<u>(22,238,041.79)</u>	
	2016	<u>24,400,536.84</u>	<u>22,518,545.77</u>	<u>1,881,991.07</u>	
	2017	<u>19,291,891.84</u>	<u>18,028,312.30</u>	<u>1,263,579.54</u>	
	2018	<u>16,018,911.09</u>	<u>18,536,070.45</u>	<u>(2,517,159.36)</u>	
	2019	<u>35,326,104.85</u>	<u>25,560,808.87</u>	<u>9,765,295.98</u>	
	2020	<u>42,450,130.83</u>	<u>37,565,976.63</u>	<u>4,884,154.20</u>	
	Jan-21	Actual 9,473,860.18	7,326,249.56	2,147,610.62	
	Feb-21	Actual (212,175.46)	9,638,696.74	(9,850,872.20)	
	Mar-21	Actual (1,212,753.91)	7,117,313.52	(8,330,067.43)	
	Apr-21	Actual 1,556,905.15	4,008,510.36	(2,451,605.21)	
	May-21	Actual 50,457.71	2,948,191.17	(2,897,733.46)	
	Jun-21	Actual 1,651,122.69	1,392,200.54	258,922.15	
	Jul-21	Actual 3,586,462.45	964,904.61	2,621,557.84	
	Aug-21	Actual 5,490,330.79	700,706.14	4,789,624.65	
	Sep-21	Actual 5,043,097.38	696,921.66	4,346,175.72	
	Oct-21	Actual 6,362,435.30	939,735.13	5,422,700.17	
	Nov-21	Actual 20,147,205.35	3,486,797.51	16,660,407.84	
	Dec-21	Actual (5,681,619.62)	6,492,054.33	(12,173,673.95)	
	2021	<u>46,255,328.01</u>	<u>45,712,281.27</u>	<u>543,046.74</u>	
	Jan-22	Actual 13,504,749.54	8,387,275.75	5,117,473.79	
	Feb-22	Actual (7,742,088.29)	12,523,178.81	(20,265,267.10)	
	Mar-22	Actual (2,886,394.89)	9,521,945.99	(12,408,340.88)	
	Apr-22	Actual (615,547.49)	7,148,888.64	(7,764,436.13)	
	May-22	Actual (8,757,954.05)	3,168,009.68	(11,925,963.73)	
	2022	<u>(6,497,235.18)</u>	<u>40,749,298.87</u>	<u>(47,246,534.05)</u>	
	Deferrals/Recoveries to Date	\$ 709,856,175.48	\$ 737,036,824.84	\$ (27,180,649.36)	\$ (32,098,740.74) \$ (0.1982)
	Expected Annualized Demand Costs			\$ 52,059,014.35	\$ (2,802,962.48) \$ (0.0174)
	Net Costs Yet to be Recovered			\$ 24,878,364.99	\$ (34,901,703.22) \$ (0.2155)

Rider Calculation:

Operational Balancing Costs through May 2022	
Yet to be Recovered	\$ 24,878,364.99
Recovery Volumes	161,965,604
Revised Recovery Rate	\$ 0.1537
Increase (Decrease) from Current Rate	\$ (0.2166)

Change due to volumes:
516,008 \$ (0.0011)
\$ (0.2166)

DOMINION ENERGY OHIO
Recovery Volumes for SSO Transportation Migration Rider - Part B

PROJECTED VOLUMES FOR CALCULATING MIGRATION RIDER RATE:

		<u>Sales + PIPP</u>	<u>All Choice</u>	<u>Total</u>
Aug-22	Plan	176,790	2,656,885	2,833,675
Sep-22	Plan	236,668	3,395,615	3,632,283
Oct-22	Plan	621,665	7,993,479	8,615,144
Nov-22	Plan	1,171,527	14,743,614	15,915,140
Dec-22	Plan	1,796,771	23,232,330	25,029,101
Jan-23	Plan	2,007,971	28,282,717	30,290,688
Feb-23	Plan	1,829,133	25,726,070	27,555,203
Mar-23	Plan	1,688,592	21,114,199	22,802,791
Apr-23	Plan	812,281	12,305,729	13,118,010
May-23	Plan	401,727	5,468,261	5,869,989
Jun-23	Plan	262,394	3,184,682	3,447,076
Jul-23	Plan	189,392	2,667,112	2,856,505
Plan 12-months		<u>11,194,910</u>	<u>150,770,694</u>	<u>161,965,604</u>

ACTUAL HISTORICAL VOLUMES:

		<u>Sales + PIPP</u>	<u>All Choice</u>	<u>Total</u>
Jun-21	Actual	232,566	3,876,526	4,109,092
Jul-21	Actual	141,999	2,705,262	2,847,262
Aug-21	Actual	126,443	2,470,102	2,596,545
Sep-21	Actual	132,686	2,669,092	2,801,778
Oct-21	Actual	233,044	3,540,455	3,773,498
Nov-21	Actual	860,556	11,136,432	11,996,989
Dec-21	Actual	1,500,875	20,334,662	21,835,537
Jan-22	Actual	1,785,799	26,422,720	28,208,519
Feb-22	Actual	1,948,156	28,638,461	30,586,617
Mar-22	Actual	1,364,065	19,901,383	21,265,448
Apr-22	Actual	867,559	15,096,955	15,964,514
May-22	Actual	488,766	7,526,049	8,014,814
Historical 12-months		<u>9,682,513</u>	<u>144,318,098</u>	<u>154,000,611</u>

DOMINION ENERGY OHIO

GAS STORAGE SERVICE AND PIPELINE RESERVATION

SUPPLIER NAME		UNIT RATE (\$/DT)	ONE-MONTH QUANTITY (DT)	ANNUAL QUANTITY (DT)	ANNUALIZED COST (\$)
EASTERN GAS TRANSMISSION AND STORAGE (formerly DETI) - (GSS)					
GSS	Storage Demand	<u>4/1/22</u> 3.2548	<u>6/1/22</u> 310,119	3,721,428	12,112,503.85
GSS	Storage Capacity (Demand * 45)	0.0318	13,956,317	167,475,804	5,325,730.57
GSS	Storage Injection (Capacity/12)	0.0357	1,163,026	13,956,317	498,240.52
GSS	Storage Withdrawal (Capacity/12) (b)	0.0263	1,163,026	13,956,317	367,051.14
	Subtotal				18,303,526.08
FTNN-GSS	FT Reservation Charge (Withdrawal) (5 months only) *	<u>4/1/22</u> 7.0058	310,119	1,550,595	10,863,158.45
FTNN-GSS	FT Usage Charge (Withdrawal) (W/D less fuel %) (b)	0.0096	1,143,604	13,723,248	131,743.18
FTNN	FT Required for Firm Injections	7.0058	122,362	1,468,344	10,286,924.40
FTNN	FT Usage Charge (Injection)	0.0096	1,140,347	13,723,248	131,743.18
	Subtotal				21,413,569.21
TOTAL GSS					39,717,095.29
COLUMBIA GAS TRANSMISSION CORP.					
		FSS Effective >> SST, FTS Effective >>	<u>4/1/22</u> <u>5/1/22</u>		
FSS	Storage Demand	2.5920	36,560	438,720	1,137,162.24
FSS	Storage Capacity	0.0467	1,754,706	21,056,472	983,337.24
FSS	Storage Injection (Capacity/12)	0.0153	146,226	1,754,706	26,847.00
FSS	Storage Withdrawal (Capacity/12)	0.0153	146,226	1,754,706	26,847.00
SST	FT Reservation Charge (Withdrawal) (a)	9.7340	36,560	329,040	3,202,875.36
SST	FT Usage Charge (Injection/Withdrawal) (b)	0.0126	146,226	1,754,706	22,109.30
FTS	FT Required for Firm Injections	9.7340	9,627	115,524	1,124,510.62
FTS	FT Usage Charge (Injection)	0.0126	146,226	1,754,706	22,109.30
TOTAL COLUMBIA GAS TRANSMISSION					6,545,798.06
RH ENERGY TRANS LLC.					
		FTS Effective >>	<u>12/1/2019</u>		
FTS	FT Reservation Charge	20.0750	40,000	480,000	9,636,000.00
TOTAL RH ENERGY TRANS LLC.					9,636,000.00
					55,898,893.35
			<u>Monthly</u>		
Operational Balancing Capacity Costs			\$	4,658,241.11	\$ 55,898,893.35
Anticipated Credits:					
Transportation Migration Rider - Part A			\$	(231,909.59)	\$ (2,782,915.04)
Volume Banking			\$	(68,510.25)	\$ (822,122.94)
FSS Storage Migration			\$	(19,570.09)	\$ (234,841.02)
Net Credits			\$	(319,989.93)	\$ (3,839,879.00)
Net Costs			\$	<u>4,338,251.18</u>	\$ <u>52,059,014.35</u>

a) Annual quantity is calculated based on 6 months at 35,500 for winter months and 6 months at 17,750 for summer months ** per contract terms, net of releases.

b) An annual FERC adder charge of \$0.0012 has been applied to the applicable rates for EGTS and TCO, effective October 1, 2021

Operational Balancing Credits - Plan 12 Months

		Credits			
		Volume Banking 5205275	Operational Balancing - Mig Rider A 5205280	FSS Migration Loss 5205315	Total
Aug-22	Plan	\$ (44,146.87)	\$ (147,495.73)	\$ (25,461.00)	\$ (217,103.60)
Sep-22	Plan	\$ (43,639.47)	\$ (147,675.05)	\$ (26,404.00)	\$ (217,718.52)
Oct-22	Plan	\$ (53,737.87)	\$ (180,531.15)	\$ (19,528.96)	\$ (253,797.98)
Nov-22	Plan	\$ (67,432.50)	\$ (223,511.33)	\$ (2,829.06)	\$ (293,772.89)
Dec-22	Plan	\$ (84,991.93)	\$ (282,889.39)	\$ (16,974.00)	\$ (384,855.32)
Jan-23	Plan	\$ (111,650.99)	\$ (382,099.62)	\$ (18,388.50)	\$ (512,139.11)
Feb-23	Plan	\$ (104,149.01)	\$ (358,655.15)	\$ (10,184.40)	\$ (472,988.56)
Mar-23	Plan	\$ (101,817.06)	\$ (355,464.97)	\$ (8,204.10)	\$ (465,486.13)
Apr-23	Plan	\$ (69,287.65)	\$ (236,019.26)	\$ (13,202.00)	\$ (318,508.91)
May-23	Plan	\$ (53,405.75)	\$ (177,017.90)	\$ (30,702.51)	\$ (261,126.16)
Jun-23	Plan	\$ (43,533.43)	\$ (143,733.53)	\$ (38,444.49)	\$ (225,711.45)
Jul-23	Plan	\$ (44,330.41)	\$ (147,821.96)	\$ (24,518.00)	\$ (216,670.37)
		<u>\$ (822,122.94)</u>	<u>\$ (2,782,915.04)</u>	<u>\$ (234,841.02)</u>	<u>\$ (3,839,879.00)</u>

Dominion Energy Ohio
Actual Gas Cost Deferrals for Operational Balancing
2022

							Most Recent 3 Months for TMR-B		Prior Period		
	Jan	Feb	Mar	Apr	May	Total	2022 As Reported	Rate Impact	Rate Impact	Incr/(Decr)	
Dollars:											
Interstate Purchases	\$ 90,039.08	\$ 59,268.58	\$ 22,074.02	\$ (18,439.99)	\$ 15,263.31	\$ 168,205.00	\$ 18,897.34	\$ 0.0001	\$ 0.0010	\$ (0.0009)	
Cashouts	656,860.34	(3,726,931.91)	(7,397,505.16)	(8,807,186.70)	(6,087,834.98)	(25,362,598.41)	(22,292,526.84)	(0.1376)	(0.0419)	(0.0957)	
Off-System Storage Transportation	27,936.81	31,259.87	31,062.80	167,478.33	11,365.53	269,103.34	209,906.66	0.0013	0.0006	0.0007	
Storage Interest	165,610.98	228,377.39	201,568.08	216,201.99	257,297.93	1,069,056.37	675,068.00	0.0042	0.0044	(0.0002)	
Local Purchases	-	-	-	-	-	-	-	-	-	-	
Capacity Costs, Net	2,902,597.48	2,928,598.60	947,771.47	1,892,362.66	1,905,497.02	10,576,827.23	4,745,631.15	0.0293	0.0542	(0.0249)	
Contract Storage Costs, Net	562,454.36	542,104.57	616,076.57	1,350,236.65	1,402,264.07	4,473,136.22	3,368,577.29	0.0207	0.0106	0.0101	
Net Storage (cr delivered; dr withdrawal)	11,426,170.33	(6,660,701.14)	2,844,973.97	3,365,297.84	(7,901,897.43)	3,073,843.57	(1,691,625.62)	(0.0104)	(0.0105)	0.0001	
Total Gas Cost	\$ 15,831,669.38	\$ (6,598,024.04)	\$ (2,733,978.25)	\$ (1,834,049.22)	\$ (10,398,044.55)	\$ (5,732,426.68)	\$ (14,966,072.02)	\$ (0.0924)	\$ 0.0184	\$ (0.1108)	
Sale of Storage to SSO Suppliers	-	-	-	-	-	-	-	-	-	-	
Other Oper. Balancing Costs	(967,053.75)	(46,159.78)	(29,087.52)	62,594.97	(148,631.81)	(1,128,337.89)	(115,124.36)	(0.0007)	(0.0064)	0.0057	
In-Kind Imbalances	(1,359,866.09)	(1,097,904.47)	(26,929.12)	1,155,906.76	1,788,722.31	459,929.39	2,917,699.95	0.0180	(0.0116)	0.0296	
Deferred Gas Forward Sales	-	-	-	-	-	-	-	-	-	-	
Auction Fees	-	-	-	-	-	-	-	-	-	-	
Operational Balancing Storage Sale	-	-	(96,400.00)	-	-	(96,400.00)	(96,400.00)	(0.0006)	-	(0.0006)	
Operational Balancing Gas Costs	\$ 13,504,749.54	\$ (7,742,088.29)	\$ (2,886,394.89)	\$ (615,547.49)	\$ (8,757,954.05)	\$ (6,497,235.18)	\$ (12,259,896.43)	\$ (0.0757)	\$ 0.0004	\$ (0.0761)	
Deferred for Rider Recovery	\$ 13,504,749.54	\$ (7,742,088.29)	\$ (2,886,394.89)	\$ (615,547.49)	\$ (8,757,954.05)	\$ (6,497,235.18)	\$ (12,259,896.43)				
Booked Operational Balancing Deferrals	\$ 13,504,749.54	\$ (7,742,652.06)	\$ (2,886,394.89)	\$ (615,547.49)	\$ (8,757,954.05)	\$ (6,497,798.95)	\$ (12,259,896.43)				
	\$ -	\$ 563.77	\$ -	\$ -	\$ -	\$ 563.77	\$ -				
		(a)									
							Recoveries	\$ (19,838,844.31)	\$ (0.1224)	\$ (0.1697)	\$ 0.0473
								\$ (0.1981)	\$ (0.1693)	\$ (0.0288)	
(a) Correction from December 2021							Recovery Volumes	161,965,604			
							Interstate Purchases	\$ 0.0001	\$ 0.0010		
							Cashouts	(0.1376)	(0.0419)		
							Capacity/Net Storage/Other	0.0618	0.0413		
							Subtotal	(0.0757)	0.0004		
							Recoveries	(0.1224)	(0.1697)		
							Subtotal	(0.1981)	(0.1693)		
							Change in Annualized Demand	(0.0174)	0.0922		
							Change in Recovery Volumes	(0.0011)	(0.0005)		
							Rate Change	\$ (0.2166)	\$ (0.0776)		