

BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of Duke)
Energy Ohio, Inc., for Recovery of)
Program Costs, Lost Distribution Revenue) Case No. 20-613-EL-RDR
and Performance Incentives Related to its)
Energy Efficiency and Demand Response)
Programs.

DIRECT TESTIMONY OF

JAMES E. ZIOLKOWSKI

ON BEHALF OF

DUKE ENERGY OHIO, INC.

April 14, 2020

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I. INTRODUCTION

1 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

2 A. My name is James E. Ziolkowski, and my business address is 139 East Fourth
3 Street, Cincinnati, Ohio 45202.

4 **Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?**

5 A. I am employed by the Duke Energy Business Services LLC (DEBS) as Director,
6 Rates and Regulatory Planning. DEBS provides various administrative and other
7 services to Duke Energy Ohio, Inc., (Duke Energy Ohio or the Company) and other
8 affiliated companies of Duke Energy Corporation (Duke Energy).

9 **Q. PLEASE SUMMARIZE YOUR EDUCATION AND PROFESSIONAL**
10 **EXPERIENCE.**

11 A. I received a Bachelor of Science degree in Mechanical Engineering from the U.S.
12 Naval Academy in 1979 and a Master of Business Administration degree from
13 Miami University in 1988. I am also a licensed Professional Engineer in the state
14 of Ohio.

15 After graduating from the Naval Academy, I attended the Naval Nuclear
16 Power School and other follow-on schools. I served as a nuclear-trained officer on
17 various ships in the U.S. Navy through 1986. From 1988 through 1990, I worked
18 for Mobil Oil Corporation as a Marine Marketing Representative in the New York
19 City area.

20 I joined The Cincinnati Gas & Electric Company (CG&E) in 1990 as a
21 Product Applications Engineer, in which capacity I designed and managed some of
22 CG&E's demand side management programs, including Energy Audits and

JAMES E. ZIOLKOWSKI DIRECT

1 Interruptible Rates. From 1996 until 1998, I was an Account Engineer and worked
2 with large customers to resolve various service-related issues, particularly in the
3 areas of billing, metering, and demand management. In 1998, I joined Cinergy
4 Services, Inc.'s, Rate Department, where I focused on rate design and tariff
5 administration. I was significantly involved with the initial unbundling and design
6 of CG&E's retail electric rates. I was appointed to my current position in January
7 2014.

8 **Q. PLEASE DESCRIBE YOUR DUTIES AS DIRECTOR, RATES AND**
9 **REGULATORY PLANNING.**

10 A. I am responsible for various rider filings, tariff administration, billing, and revenue
11 reporting issues in Ohio and Kentucky. I also prepare filings to modify charges and
12 terms in retail tariffs of Duke Energy Ohio and Duke Energy Kentucky, Inc., (Duke
13 Energy Kentucky) and develop rates for new services. During rate cases, I prepare
14 cost of service studies and help with the design of the new base rates. I assisted in
15 the development of the retail electric tariffs in the Company's Case No. 03-93-EL-
16 ATA, which established the Company's market-based standard service offer.
17 Additionally, I frequently work with customer contact and billing personnel of
18 Duke Energy Ohio and Duke Energy Kentucky to answer rate-related questions and
19 to apply the retail tariffs to specific situations. Occasionally, I meet with customers
20 and Company representatives to explain rates or provide rate training. I also prepare
21 reports that are required by regulatory authorities.

1 **Q. HAVE YOU PREVIOUSLY TESTIFIED BEFORE THE PUBLIC UTILITIES**
2 **COMMISSION OF OHIO?**

3 A. Yes. Recently, I provided testimony before the Public Utilities Commission of Ohio
4 (Commission) in support of Duke Energy Ohio's electric distribution base rate case
5 and Electric Security Plan, filed under Case Number 17-0032-EL-AIR and Case No.
6 17-1263-EL-SSO, respectively. I was also a witness in the Company's Electric
7 Security Plan case, filed under Case Number 14-841-EL-SSO and the Energy
8 Efficiency cases, filed under Case Number 16-576-EL-POR, 13-753-EL-RDR, Case
9 No. 14-457-EL-RDR, Case No. 15-534-EL-RDR, Case No. 16-664-EL-RDR, Case
10 No. 17-781-EL-RDR, Case No. 18-397-EL-RDR and Case No. 19-622-EL-RDR.

11 **Q. WHAT ARE THE ATTACHMENTS AND SCHEDULES FOR WHICH YOU**
12 **ARE RESPONSIBLE?**

13 A. I am sponsoring the following items:
14 • Attachment JEZ-1 – Work papers showing the calculation of Rider EE-PDRR
15 rates
16 • Attachment JEZ-2 – Proposed Rider EE-PDRR tariff sheet – redlined
17 • Attachment JEZ-3 – Proposed Rider EE-PDRR tariff sheet – clean

18 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS**
19 **PROCEEDING?**

20 A. The purpose of my testimony in this proceeding is to: (i) describe the calculation of
21 the Rider EE-PDRR rate update, including the true-up for the year 2019 and (ii)
22 discuss the distribution decoupling mechanism, Rider DDR, as approved in Case No.
23 11-5905-EL-RDR and its effect on lost margin recovery. The Company's electric

1 tariff contains two shared savings-related sheets. Rider EE-PDR describes the
2 calculations of the shared savings recovery charges, and Rider EE-PDRR contains the
3 results of the calculations, i.e., the retail recovery rates.

4 **Q. WHAT IS THE PURPOSE OF RIDER EE-PDR AND EE-PDRR?**

5 A. Rider EE-PDR is the mechanism through which the revenue requirement and its
6 true-up is recovered from residential and non-residential customers. Rider EE-
7 PDRR contains the results of the calculations, i.e., the retail recovery rates.

8 **Q. WHAT TIME PERIOD DOES THIS TRUE-UP COVER?**

9 A. This true-up analysis addresses the calendar year 2019. The proposed Rider EE-
10 PDRR rate also includes expected 2020 costs. The 2020 results will be trued-up in
11 next year's filing. As part of the true-up calculation, the reconciliation balances
12 (i.e., actual costs including lost revenues, and actual EE-PDRR revenues) from
13 2012, 2013, 2014, 2015, 2016, 2017, and 2018, as filed in Case No. 13-753-EL-
14 RDR, Case No. 14-457-EL-RDR, Case No. 15-534-EL-RDR, Case No. 16-664-
15 EL-RDR, Case No. 17-781-EL-RDR, Case No. 18-397-EL-RDR, and the pending
16 Case No. 19-622-EL-RDR respectively, are carried forward and included in the
17 revenue requirement.

18 **Q. DO YOUR CALCULATIONS TAKE INTO ACCOUNT THE FOUR**
19 **PERCENT COST CAP IMPOSED BY THE COMMISSION IN ITS 2017**
20 **OPINION AND ORDER, TO WHICH THE COMPANY'S CHALLENGE IS**
21 **PENDING ON REHEARING?**

22 A. No, my calculations do not take into account the cost cap imposed by the
23 Commission, which would require that program costs and shared savings not

1 exceed four percent of the Company's 2015 operating revenues.¹ I have performed
2 my calculations in a manner consistent with the Ohio Supreme Court's decision in
3 *In re Application of Ohio Edison Co.*, 2019-Ohio-4196, 158 Ohio St. 3d 27, in
4 which the Court struck down a virtually identical cost cap. The total amount of
5 program costs and shared savings in this Application exceeds four percent of the
6 Company's 2015 operating revenues by \$1,847,610.

II. CALCULATION OF EE-PDR REVENUE REQUIREMENT

7 Q. WHAT LEVEL OF ACHIEVEMENT IS THE COMPANY CLAIMING?

8 A. Duke Energy Ohio exceeded its efficiency and peak demand mandates for 2019.
9 Per the stipulation in Case No. 16-576-EL-POR and the approved waiver, the
10 Company earned the capped after-tax shared savings achievement of \$8 million.
11 This equates to \$10,277,360 on a pre-tax basis.

12 Q. IS THE COMPANY INCLUDING CARRYING COSTS ON LOST 13 MARGINS IN THIS APPLICATION?

14 A. No.

15 Q. PLEASE EXPLAIN HOW DISTRIBUTION LOST MARGINS ARE 16 CALCULATED.

17 A. The DSMore™ model calculates the kWh and kW reductions associated with each
18 program measure. Based upon the units of participation and load reductions per
19 program measure, the Company then applies lost margin rates to these reductions
20 to calculate the lost margin dollars to be recovered.

¹ *In the Matter of the Application of Duke Energy Ohio, Inc. for Approval of its 2017-2019 Energy Efficiency and Peak Demand Reduction Program Portfolio Plan*, Case No. 16-576-EL-POR, Finding and Order, pp. 15-16 (September 27, 2017).

1 **Q. WHAT IS THE DIFFERENCE BETWEEN LOST REVENUES AND LOST**
2 **MARGINS?**

3 A. In general terms, lost margins equal lost revenues minus variable costs. For
4 example, the lost margin associated with generation would be equal to the total
5 generation revenue minus fuel costs (which are variable) minus any other variable
6 O&M costs. Rider EE-PDR allows for the recovery of distribution lost margins,
7 and the Company requests in this filing to recover distribution lost margins
8 associated with Rider EE-PDR measures.

9 **Q. WHAT TYPES OF LOST MARGINS ARE INCLUDED IN THIS TRUE-UP?**

10 A. The calculated lost margins include only distribution margins associated with non-
11 residential customers taking service under Rate DS, Rate DP, and Rate TS. The
12 lost margins associated with these three non-residential rates are included under
13 Rider EE-PDR since these non-residential customers are not subject to the
14 Company's decoupling rider, Rider DDR (Distribution Decoupling Rider), which
15 was approved in Case No. 11-5905-EL-RDR.

16 **Q. DID THE DIRECT PROGRAM COSTS FOR 2019 INCLUDE INCENTIVE**
17 **PAY?**

18 A. Yes. The direct program costs for 2019 include \$292,925 of incentive pay. In past
19 cases, Staff has distinguished between "non-financial" and "financial" incentives,
20 and recommended exclusion of "financial incentives, based upon a utility's
21 financial goals" from recovery.²

² See *In the Matter of the Application of Duke Energy Ohio, Inc. for recovery of program costs, lost distribution revenue and performance incentives related to its Energy Efficiency and Demand Response Programs*, Case No. 18-397-EL-RDR, Staff's Review and Recommendation, pp. 1-2 (June 12, 2019).

1 **Q. WHAT PROPORTION OF THE INCENTIVE PAY INCLUDED IN**
 2 **DIRECT PROGRAM COSTS FOR 2019 IS TIED TO MEASURES OTHER**
 3 **THAN THE COMPANY’S FINANCIAL PERFORMANCE, SUCH AS**
 4 **OPERATIONAL GOALS, SAFETY GOALS, AND OTHER NON-**
 5 **FINANCIAL GOALS?**

6 A. \$98,415 of the total incentive pay is tied to the Company’s financial performance.
 7 \$194,510 of the total incentive pay is tied to non-financial measures and goals.
 8 Included within the \$194,510 is \$34,059 of restricted stock units (RSUs). Although
 9 Duke Energy employees receive RSUs for employee retention, and independent of
 10 the Company’s financial performance, the Staff has previously recommended
 11 exclusion of these costs as well. The following table shows the detail of the
 12 incentive pay that is included in the application:

	Amount	% Related to Financial Performance	Amount Related to Financial Performance	Amount Not Related to Financial Performance
Exec Short Term Incent	\$28,000	50%	\$14,000	\$14,000
Incentives Allocated	\$221,837	35%	\$77,643	\$144,194
Performance Award	\$9,029	75%	\$6,772	\$2,257
Restricted Stock Units	\$34,059	0%	\$0	\$34,059
Total	\$292,925		\$98,415	\$194,510

14 **Q. DOES THE COMPANY AGREE WITH PAST RECOMMENDATIONS TO**
 15 **EXCLUDE “FINANCIAL” INCENTIVE PAY?**

16 A. No. Just like an employee’s salary, incentive pay comprises a part of each
 17 employee’s overall compensation package that is necessary to be competitive with
 18 other employers to attract and retain employees. Consequently, the Company
 19 believes that incentive pay is a necessary cost of providing safe and reliable utility
 20 service and should be recoverable. However, I am providing the components of

1 incentive pay here in order to ensure that, if Staff continues recommending
2 disallowance of “financial” incentives, it has an accurate breakdown of incentive
3 pay components.

4 **Q. DOES THIS APPLICATION INCLUDE AVOIDED COSTS ASSOCIATED**
5 **WITH THE MERCANTILE SELF-DIRECT PROGRAM?**

6 A. No. The Company included the energy and capacity savings from the Mercantile
7 Self-Direct program in determining its performance against the benchmarks set
8 forth in Section 4928.66, Ohio Revised Code, but it did not include any avoided
9 costs or lost revenues from the Mercantile Self-Direct program in its Rider EE-PDR
10 true-up calculations.

11 **Q. DID THE TRUE-UP CALCULATION INCLUDE ANY PRIOR-PERIOD**
12 **TRUE-UP AMOUNTS?**

13 A. Yes. To maintain continuity of the true-up mechanism from one year to the next,
14 the filing includes the net reconciliation balances from the prior years – 2012, 2013,
15 2014, 2015, 2016, 2017, and 2018 in this case. The Company filed its 2012
16 reconciliation numbers in Case No. 13-753-EL-RDR. The Company filed its 2013
17 reconciliation numbers in Case No. 14-457-EL-RDR. The Company filed its 2014
18 reconciliation numbers in Case No. 15-534-EL-RDR. The Company filed its 2015
19 reconciliation numbers in pending Case No. 16-664-EL-RDR. The Company filed
20 its 2016 reconciliation numbers in Case No. 17-781-EL-RDR. The Company filed
21 its 2017 reconciliation numbers in Case No. 18-397-EL-RDR. The Company filed
22 its amended 2018 reconciliation numbers in December 2019 in pending Case No.
23 19-622-EL-RDR. Upon receipt of an order in Case No. 19-622-EL-RDR the

1 Company will make adjustments to this filing.

III. RIDER EE-PDR RECONCILIATION RATE CALCULATION

2 **Q. PLEASE EXPLAIN HOW THE COMPANY'S DISTRIBUTION**
3 **DECOUPLING RIDER AFFECTS THE RIDER EE/PDR TRUE-UP**
4 **CALCULATIONS.**

5 A. Rider DDR was approved on May 30, 2012 in Case No. 11-5905-EL-RDR. On
6 January 1, 2012, the Company began tracking the authorized distribution revenues
7 for each rate class covered by the rider against the actual revenues for the rate
8 classes covered by the rider. On February 24, 2020, the Company filed an
9 application in Case No. 11-5905-EL-RDR to update Rider DDR rates for each rate
10 class. The Company refiled its application on March 17, 2020 in Case No. 20-574-
11 EL-RDR. The latest Rider DDR filing covers the period January 1, 2019 through
12 December 31, 2019. The updated Rider DDR rates will be effective on July 1,
13 2020, absent any activity by the Commission. The lost margin dollars in this Rider
14 EE-PDR true-up filing are based on lost kWh and kW for year 2019. Because Rider
15 DDR does not apply to Rates DS, DP, and TS, only those three base rates are subject
16 to lost margin recovery pursuant to Rider EE-PDRR.

17 **Q. PLEASE DESCRIBE IN DETAIL THE RIDER EE-PDRR RATE**
18 **CALCULATIONS CONTAINED IN ATTACHMENT JEZ-1.**

19 A. Attachment JEZ-1 shows the calculation of the Rider EE-PDRR recovery rates.
20 Page 1 shows the calculation of the Company's shared savings achievement tier.
21 The Company earned a capped pre-tax shared savings amount of \$10,277,360.

22 Page 2 summarizes the Rider EE-PDRR revenue requirement data from

1 page 3. The total 2019 revenue requirement is \$44,403,946. This figure includes
2 \$230,964 of Mercantile Self-Direct program cost recovery; however, no shared
3 savings incentives are included for the self-direct program.

4 Page 3 of Attachment JEZ-1 shows the 2019 EE/PDR program details and
5 results. The sheet shows the kWh and kW impacts, the shared savings calculations,
6 the program cost recovery numbers, and the total revenue requirement associated
7 with each of the residential and non-residential programs. The numbers are
8 summarized on page 2.

9 Page 4 of Attachment JEZ-1 shows the lost distribution margins associated
10 with program participants that take service under Rate DS, Rate DP, and Rate TS.
11 As I previously mentioned, customers served under these three rates are not subject
12 to Rider DDR. These customers are, however, subject to lost distribution margin
13 recovery pursuant to Rider EE-PDRR.

14 Page 5 of Attachment JEZ-1 shows the expected 2020 program details and
15 results. The sheet shows the kWh and kW impacts, the shared savings calculations,
16 the program cost recovery numbers, and the total revenue requirement associated
17 with each of the residential and non-residential programs.

18 Page 6 of Attachment JEZ-1 shows the expected 2020 prior-vintage lost
19 margins associated with program participants that take service under Rate DS, Rate
20 DP, and Rate TS. As stated earlier, customers served under these three rates are
21 not subject to Rider DDR.

22 Page 7 of Attachment JEZ-1 shows the 2019 Rider EE-PDRR revenues by
23 base rate class and month. Total revenue recovery during 2019 was \$45,266,057.

1 Page 8 of Attachment JEZ-1 shows the actual 2019 kWh usage by month
2 for Rate DS, Rate DP, and Rate TS accounts. The total 2019 kWh numbers for
3 these rates are used to calculate the lost revenue dollars included in Rider EE-PDRR
4 associated with these three base rates.

5 Page 9 of Attachment JEZ-1 shows the forecasted kWh billing determinants
6 for the period July 2020 through June 2021.³ These kWh figures are used in the
7 denominators of the final rate calculations that appear on page 10.

8 Page 10 shows the Rider EE-PDRR rate calculations that true-up 2019 costs
9 and revenues and recover the 2020 expected costs. The total revenues to be
10 recovered are grossed up by the Commercial Activity Tax factor of 1.0026068. As
11 I previously discussed, the Company carries forward prior period reconciliation
12 balances, including revenues. Upon receipt of a final order in Case No. 19-622-
13 EL-RDR, the Company will adjust this filing if necessary, to reflect any changes to
14 the as-filed numbers in that case.

IV. CONCLUSION

15 **Q. HOW DOES THE COMPANY PROPOSE THAT ITS TARIFFS,**
16 **INCLUDING THE PREVIOUSLY DISCUSSED RATES AND CHARGES,**
17 **BE IMPLEMENTED?**

18 A. Duke Energy Ohio proposes that the revised tariffs, including the rates and charges
19 to be issued pursuant to the Commission's Order in this case, be effective for twelve
20 months for all customers on a bills-rendered basis.

³The Company is aware that the Commission has ordered utilities to wind-down their existing energy efficiency programs by December 31, 2020. However, the rate calculation assumes twelve months of recovery. A final reconciliation will be necessary to correct for this after 2020 programs are completed.

1 **Q. WERE THE ATTACHMENTS DISCUSSED ABOVE PREPARED BY YOU**
2 **OR UNDER YOUR SUPERVISION?**

3 A. Yes.

4 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

5 A. Yes.

Duke Energy Ohio
2019 True Up
Shared Savings Achievements and Revenue Requirement Compared to Cap

Achievement Level

	2019 Achievement from Shared Savings Portfolio	311,255
1	+ Use of Incentive Bank, if any	0
	= Total Claimed Impacts	311,255
	/ Mandate excluding Mercantile	197,723
	= Achievement	157%
	- Achievement for 2019	221,450
	= Impacts to Bank, if any	89,804

Achievement Tiers

Achievement of Annual Target	After-Tax Shared Savings
≤100	0.0%
>100-106	6.0%
≥106-112	9.0%
>112	12.0%

Shared Savings Rate and Tax Gross-up

	After-Tax Achievement Rate	12.0%
	/ Tax Grossup Factor	77.8410%
	= Pre-Tax Achievement Rate	15.42%

Shared Savings Cap

2	After-Tax Achievement Cap	\$8,000,000
	/ Tax Grossup Factor	77.8410%
	= Pre-Tax Achievement Cap	\$10,277,360

Shared Savings, Capped

	Shared Savings Achievement, Uncapped	\$20,664,281
	- Pre-Tax Achievement Cap	\$10,277,360
	= Shared Savings Achievement, Compared to Cap	\$10,386,921

Shared Savings Achievement, Capped **\$10,277,360**

Revenue Requirement: Cost Recovery Revenue

Cost Recovery Revenue \$30,222,323

Revenue Requirement, Cost Recovery Revenue **\$30,222,323**

Total Revenue (Cost + Shared Savings) **\$40,499,683**

Bank

	Starting Incentive Bank from Prior Year's True-up Filing	433,767
	- Use of Incentive Bank, if any	0
	+ Banked Impacts	89,804
	= Ending Incentive Bank	523,571

1 - Use of incentive bank to achieve incentive level is disallowed per settlement agreement in Case Nos. 14-0457-EL-RDR and 15-0534-EL-RDR.

2- Caps as set in order in Case No. 16-576-EL-POR

**Duke Energy Ohio
2019 True Up
Total Revenue Requirement**

	Res	NonRes	Total
Shared Savings Revenue	22,901,745	17,366,974	40,268,719
Lost Revenues	0	3,904,263	3,904,263
Mercantile Self-Direct Cost Recovery		230,964	230,964
Total Revenue Requirement	22,901,745	21,502,201	44,403,946

Source: 2019 True Up, Tab LR Rollup for Feat

Non-Res LR Rate calculation based upon prior period achievement and dollars

NR LR Rate 0.015918863
 Non Res Totals \$ 3,904,264 593,273 245,260,159

Program	Product Code of Measure	Rate Class	Transaction Year	Lost Revenue KWH Dollars	Monthly Lost Revenue kW	Monthly Lost Revenue KWh
Small Business Energy Saver	SSBDR	DM	2016	\$ 20,059	1,436.41	544,123.14
Small Business Energy Saver	SSBDR	DS	2016	\$ 47,932	2,214.39	2,855,181.78
Small Business Energy Saver	SSBDR	EH	2016	\$ -	15.50	11,282.79
Smart Saver* Non Residential Custom	NPRSC	DM	2016	\$ 515	29.78	13,975.18
Smart Saver* Non Residential Custom	NPRSC	DP	2016	\$ 14,967	1,895.48	1,435,309.56
Smart Saver* Non Residential Custom	NPRSC	DS	2016	\$ 26,778	2,221.48	1,583,991.66
Smart Saver* Non Residential Custom	NPRSC	TS	2016	\$ -	1,950.47	1,397,154.28
Smart Saver* Non Residential Prescriptive	NRF5	DM	2016	\$ 598	2.22	1,588.22
Smart Saver* Non Residential Prescriptive	NRF5	DP	2016	\$ 110.96	110.96	49,167.51
Smart Saver* Non Residential Prescriptive	NRF5	DS	2016	\$ 871	91.54	51,545.57
Smart Saver* Non Residential Prescriptive	NRF5	EH	2016	\$ -	0.08	9.66
Smart Saver* Non Residential Prescriptive	NRHVAC	DM	2016	\$ 867	40.98	23,131.18
Smart Saver* Non Residential Prescriptive	NRHVAC	DP	2016	\$ 262	67.09	25,123.13
Smart Saver* Non Residential Prescriptive	NRHVAC	DS	2016	\$ 2,042	327.63	120,808.24
Smart Saver* Non Residential Prescriptive	NRHVAC	EH	2016	\$ -	8.16	2,909.53
Smart Saver* Non Residential Prescriptive	NRHVAC	TS	2016	\$ -	14.88	5,435.98
Smart Saver* Non Residential Prescriptive	NRT	DM	2016	\$ 1	0.03	22.68
Smart Saver* Non Residential Prescriptive	NRT	DS	2016	\$ 2	0.14	9.28
Smart Saver* Non Residential Prescriptive	NRLTG	DM	2016	\$ 44,574	2,733.08	1,209,155.68
Smart Saver* Non Residential Prescriptive	NRLTG	DP	2016	\$ 16,900	4,648.43	1,625,407.65
Smart Saver* Non Residential Prescriptive	NRLTG	DS	2016	\$ 180,294	27,787.34	10,064,469.77
Smart Saver* Non Residential Prescriptive	NRLTG	EH	2016	\$ -	892.01	330,249.09
Smart Saver* Non Residential Prescriptive	NRLTG	TS	2016	\$ -	1,715.08	668,789.56
Smart Saver* Non Residential Prescriptive	NPR&M	DP	2016	\$ 12	2.21	1,127.14
Smart Saver* Non Residential Prescriptive	NPR&M	DS	2016	\$ 1,178	139.63	69,603.92
Smart Saver* Non Residential Prescriptive	NPR&M	TS	2016	\$ -	29.31	15,051.48
Smart Saver* Non Residential Prescriptive	NPR&M	DS	2016	\$ -	56.94	2,529,886
Small Business Energy Saver	SSBDR	DM	2017	\$ 20,252	1,450.84	549,381.57
Small Business Energy Saver	SSBDR	DS	2017	\$ 14,601	2,577.92	863,638.84
Small Business Energy Saver	SSBDR	EH	2017	\$ -	9.33	6,684.44
Smart Saver* Non Residential Custom	NPRSC	DM	2017	\$ 604	48.74	16,373.58
Smart Saver* Non Residential Custom	NPRSC	DP	2017	\$ 23,293	2,551.28	1,383,713.82
Smart Saver* Non Residential Custom	NPRSC	DS	2017	\$ -	11.15	4,898.08
Smart Saver* Non Residential Custom	NPRSC	TS	2017	\$ -	1,983.21	1,324,110.68
Smart Saver* Non Residential Prescriptive	NRF5	DM	2017	\$ 67	2.55	1,824.22
Smart Saver* Non Residential Prescriptive	NRF5	DP	2017	\$ 294	49.40	28,384.87
Smart Saver* Non Residential Prescriptive	NRF5	DS	2017	\$ 1,668	182.90	98,646.98
Smart Saver* Non Residential Prescriptive	NRHVAC	DM	2017	\$ 769	56.94	20,851.14
Smart Saver* Non Residential Prescriptive	NRHVAC	DP	2017	\$ 17	4.40	1,617.53
Smart Saver* Non Residential Prescriptive	NRHVAC	DS	2017	\$ 2,480	304.47	120,808.24
Smart Saver* Non Residential Prescriptive	NRHVAC	EH	2017	\$ -	26.77	9,785.69
Smart Saver* Non Residential Prescriptive	NRT	DM	2017	\$ 3	0.21	151.21
Smart Saver* Non Residential Prescriptive	NRLTG	DM	2017	\$ 37,699	2,617.68	1,022,927.60
Smart Saver* Non Residential Prescriptive	NRLTG	DP	2017	\$ 8,875	2,155.29	851,100.74
Smart Saver* Non Residential Prescriptive	NRLTG	DS	2017	\$ 116,795	19,062.31	9,905,517.53
Smart Saver* Non Residential Prescriptive	NRLTG	EH	2017	\$ -	778.01	29,430.21
Smart Saver* Non Residential Prescriptive	NRLTG	TS	2017	\$ -	554.69	221,690.27
Smart Saver* Non Residential Prescriptive	NPR&M	DP	2017	\$ 10	3.01	1,537.01
Smart Saver* Non Residential Prescriptive	NPR&M	DS	2017	\$ 2,333	276.59	138,026.93
Smart Saver* Non Residential Prescriptive	NPR&M	TS	2017	\$ 355	61.09	34,019.83
Smart Saver* Non Residential Prescriptive	NPR&M	DS	2017	\$ 1,495	233.63	88,449.70
Small Business Energy Saver	SSBDR	DM	2017	\$ 120,674	9,015.51	3,273,496.97
Small Business Energy Saver	SSBDR	DS	2017	\$ 146,266	24,601.60	8,651,748.81
Small Business Energy Saver	SSBDR	EH	2017	\$ -	42.15	16,140.02
Smart Saver* Non Residential Custom	NPRSC	DM	2017	\$ 48,518	12,160.19	4,652,630.38
Smart Saver* Non Residential Custom	NPRSC	DP	2017	\$ 119,656	14,902.29	7,077,899.59
Smart Saver* Non Residential Custom	NPRSC	DS	2017	\$ -	101.21	53,531.29
Smart Saver* Non Residential Custom	NPRSC	TS	2017	\$ 14,561.31	10,287,950.53	
Smart Saver* Non Residential Prescriptive	NRF5	DM	2017	\$ 171	8.66	4,646.61
Smart Saver* Non Residential Prescriptive	NRF5	DP	2017	\$ 214	28.13	20,532.54
Smart Saver* Non Residential Prescriptive	NRF5	DS	2017	\$ 35,299	3,494.50	2,087,987.45
Smart Saver* Non Residential Prescriptive	NRF5	EH	2017	\$ -	7.88	4,309.72
Smart Saver* Non Residential Prescriptive	NRF5	TS	2017	\$ 40.48	22,957.85	
Smart Saver* Non Residential Prescriptive	NRHVAC	DM	2017	\$ 1,514	94.67	41,067.76
Smart Saver* Non Residential Prescriptive	NRHVAC	DP	2017	\$ 2,618	448.27	231,048.09
Smart Saver* Non Residential Prescriptive	NRHVAC	DS	2017	\$ 11,690	1,455.76	691,477.61
Smart Saver* Non Residential Prescriptive	NRHVAC	EH	2017	\$ -	60.26	33,886.30
Smart Saver* Non Residential Prescriptive	NRHVAC	TS	2017	\$ 475.51	475.51	176,323.66
Smart Saver* Non Residential Prescriptive	NRLTG	DM	2017	\$ 207,817	14,297.99	5,637,386.90
Smart Saver* Non Residential Prescriptive	NRLTG	DP	2017	\$ 16,475.74	16,475.74	5,610,813.32
Smart Saver* Non Residential Prescriptive	NRLTG	DS	2017	\$ 685,066	11,509.66	40,522,081.02
Smart Saver* Non Residential Prescriptive	NRLTG	EH	2017	\$ -	1,578.01	1,285,909.06
Smart Saver* Non Residential Prescriptive	NRLTG	TS	2017	\$ 12,345.78	12,345.78	4,285,887.58
Smart Saver* Non Residential Prescriptive	NPR&M	DP	2017	\$ 850	44.32	23,066.76
Smart Saver* Non Residential Prescriptive	NPR&M	DS	2017	\$ 8,625	1,288.48	635,310.54
Smart Saver* Non Residential Prescriptive	NPR&M	TS	2017	\$ 9,620	1,485.06	569,633.02
Smart Saver* Non Residential Prescriptive	NPR&M	DS	2017	\$ 779.72	779.72	397,842.56
Smart Saver* Non Residential Prescriptive	NPR&M	TS	2017	\$ 1,117	348.85	107,026.24
Smart Saver* Non Residential Prescriptive	NPR&M	DS	2017	\$ 1,612	229.25	95,370.97
Power Manager* for Business - EE	SREDR	DM	2018	\$ 16,201	869.82	439,488.00
Power Manager* for Business - EE	SREDR	DS	2018	\$ 11,570	611.16	313,847.33
Power Manager* for Business - EE	SREDR	DP	2018	\$ 2,995	303.75	15,847.00
Power Manager* for Business - EE	SREDR	TS	2018	\$ 2,833	311.60	107,540.33
Power Manager* for Business - EE	SREDR	EH	2018	\$ -	3.45	1,744.00
Small Business Energy Saver	SSBDR	DM	2018	\$ 101,152	6,512.99	2,777,129.18
Small Business Energy Saver	SSBDR	DS	2018	\$ 38,408	2,548.83	1,047,319.22
Small Business Energy Saver	SSBDR	DP	2018	\$ -	58.52	21,722.78
Small Business Energy Saver	SSBDR	DS	2018	\$ 206,187	27,100.28	12,196,101.85
Small Business Energy Saver	SSBDR	EH	2018	\$ 90,885	12,491.61	5,328,959.02
Small Business Energy Saver	SSBDR	TS	2018	\$ -	59.43	72,338.40
Small Business Energy Saver	SSBDR	EH	2018	\$ -	97.07	59,751.00
Smart Saver* Non Residential Custom	NPRSC	DM	2018	\$ 62,57	62.57	3,821,575
Smart Saver* Non Residential Custom	NPRSC	DP	2018	\$ 22,332	877.46	665,292.29
Smart Saver* Non Residential Custom	NPRSC	DS	2018	\$ -	28.93	100,468.08
Smart Saver* Non Residential Custom	NPRSC	DP	2018	\$ 102,566	12,724.27	9,853,626.11
Smart Saver* Non Residential Custom	NPRSC	DS	2018	\$ -	1,350.45	1,070,455.52
Smart Saver* Non Residential Custom	NPRSC	DS	2018	\$ 155,520	14,029.08	9,199,102.78
Smart Saver* Non Residential Custom	NPRSC	DS	2018	\$ 89,834	8,995.59	5,284,158.09
Smart Saver* Non Residential Custom	NPRSC	TS	2018	\$ 5,640.20	5,640.20	3,352,804.96
Smart Saver* Non Residential Custom	NPRSC	TS	2018	\$ -	158.47	97,989.47
Smart Saver* Non Residential Prescriptive	NRF5	DM	2018	\$ 89.66	89.66	65,476.56
Smart Saver* Non Residential Prescriptive	NRF5	DP	2018	\$ 32	1.18	85.80
Smart Saver* Non Residential Prescriptive	NRF5	DS	2018	\$ 77	20.31	741,711
Smart Saver* Non Residential Prescriptive	NRF5	DS	2018	\$ 382	78.63	36,591.35
Smart Saver* Non Residential Prescriptive	NRF5	DS	2018	\$ 7,761	844.97	459,092.29
Smart Saver* Non Residential Prescriptive	NRF5	DS	2018	\$ 13,601	1,375.63	804,565.65
Smart Saver* Non Residential Prescriptive	NRF5	EH	2018	\$ -	37.56	20,575.98
Smart Saver* Non Residential Prescriptive	NRHVAC	DM	2018	\$ 1,627	73.65	44,140.02
Smart Saver* Non Residential Prescriptive	NRHVAC	DM	2018	\$ 2,684	115.97	72,816.02
Smart Saver* Non Residential Prescriptive	NRHVAC	DP	2018	\$ 975	164.70	93,511.17
Smart Saver* Non Residential Prescriptive	NRHVAC	DS	2018	\$ 20,744	2,250.52	1,227,085.81
Smart Saver* Non Residential Prescriptive	NRHVAC	DS	2018	\$ 20,823	3,008.42	1,231,699.81
Smart Saver* Non Residential Prescriptive	NRHVAC	EH	2018	\$ -	16.25	9,681.67
Smart Saver* Non Residential Prescriptive	NRHVAC	DP	2018	\$ -	2.14	1,281.52
Smart Saver* Non Residential Prescriptive	NRHVAC	TS	2018	\$ -	42.48	25,162.62
Smart Saver* Non Residential Prescriptive	NRHVAC	TS	2018	\$ -	262.73	41,932.62
Smart Saver* Non Residential Prescriptive	NRT	DM	2018	\$ 71	2.65	1,937.96
Smart Saver* Non Residential Prescriptive	NRT	DS	2018	\$ 35	2.81	2,051.96
Smart Saver* Non Residential Prescriptive	NRT	EH	2018	\$ -	0.31	228.00
Smart Saver* Non Residential Prescriptive	NRLTG	DM	2018	\$ 179,972	6,794.63	4,892,262.05
Smart Saver* Non Residential Prescriptive	NRLTG	DP	2018	\$ 43,656	1,649.65	1,189,698.66
Smart Saver* Non Residential Prescriptive	NRLTG	DP	2018	\$ 76,273	21,626.05	7,314,247.83
Smart Saver* Non Residential Prescriptive	NRLTG	DP	2018	\$ 19,040	6,219.08	1,825,895.08
Smart Saver* Non Residential Prescriptive	NRLTG	DS	2018	\$ 415,840	69,482.86	24,597,181.23
Smart Saver* Non Residential Prescriptive	NRLTG	DS	2018	\$ 1,815	33,603.93	10,046,500.88
Smart Saver* Non Residential Prescriptive	NRLTG	EH	2018	\$ 369.55	369.55	207,101.45
Smart Saver* Non Residential Prescriptive	NRLTG	EH	2018	\$ -	69.15	19,943.12
Smart Saver* Non Residential Prescriptive	NRLTG	TS	2018	\$ -	10,041.44	3,185,681.41
Smart Saver* Non Residential Prescriptive	NRLTG	TS	2018	\$ -	2,602.44	801,196.47
Smart Saver* Non Residential Prescriptive	NPR&M	DP	2018	\$ 778.78	778.78	392,490.10
Smart Saver* Non Residential Prescriptive	NPR&M	DS	2018	\$ 8,089	969.36	478,443.05
Smart Saver* Non Residential Prescriptive	NPR&M	DS	2018	\$ 158	158	9,381.68
Smart Saver* Non Residential Prescriptive	NPR&M	EH	2018	\$ -	146.71	65,750.02
Smart Saver* Non Residential Prescriptive	NPR&M	DS	2018	\$ 189	14.78	5,122.62
Smart Saver* Non Residential Prescriptive	NPR&M	DS	2018	\$ 134	36.97	12,815.07
Smart Saver* Non Residential Prescriptive	NPR&M	DS	2018	\$ 1,815	313.03	109,513.35
Smart Saver* Non Residential Prescriptive	NPR&M	DS	2018	\$ 889	151.72	52,594.26
Smart Saver* Non Residential Prescriptive	NPR&M	TS	2018	\$ -	59.11	20,490.47
Non Res Totals				\$ 3,904,264	\$ 593,273	245,260,159

Prior period LR through 2019 for 2020 with Rate Case assumptions

<u>Program</u>	<u>Product Code of Measure</u>	<u>Rate Class</u>	<u>Transaction Year</u>	<u>Lost Revenue KWH Dollars</u>	<u>Monthly Lost Revenue KW</u>	<u>Monthly Lost Revenue KWh</u>
Small Business Energy Saver	SSBDIR	DS	2017	1,327	244	81,841
Smart Saver® Non Residential Custom	NRPRSC	DS	2017	1,974	283	121,700
Smart Saver® Non Residential Prescriptive	NRFS	DS	2017	211	25	13,023
Smart Saver® Non Residential Prescriptive	NRHVAC	DS	2017	170	28	10,466
Smart Saver® Non Residential Prescriptive	NRLTG	DP	2017	875	245	88,244
Smart Saver® Non Residential Prescriptive	NRLTG	DS	2017	8,500	1,330	524,063
Smart Saver® Non Residential Prescriptive	NRP&M	DS	2017	346	43	21,314
Smart Saver® Non Residential Prescriptive	NRPROC	DP	2017	28	7	2,840
Smart Saver® Non Residential Prescriptive	NRPROC	DS	2017	70	13	4,313
Small Business Energy Saver	SSBDIR	DS	2017	67,293	11,758	4,148,869
Smart Saver® Non Residential Custom	NRPRSC	DP	2017	33,548	7,729	3,382,761
Smart Saver® Non Residential Custom	NRPRSC	DS	2017	84,110	11,830	5,185,699
Smart Saver® Non Residential Prescriptive	NRFS	DP	2017	136	19	13,688
Smart Saver® Non Residential Prescriptive	NRFS	DS	2017	30,522	3,151	1,881,778
Smart Saver® Non Residential Prescriptive	NRHVAC	DP	2017	993	194	100,091
Smart Saver® Non Residential Prescriptive	NRHVAC	DS	2017	7,790	931	480,295
Smart Saver® Non Residential Prescriptive	NRLTG	DP	2017	31,139	9,470	3,139,817
Smart Saver® Non Residential Prescriptive	NRLTG	DS	2017	372,451	62,973	22,963,100
Smart Saver® Non Residential Prescriptive	NRP&M	DP	2017	5,035	1,033	507,689
Smart Saver® Non Residential Prescriptive	NRP&M	DS	2017	4,224	528	260,425
Smart Saver® Non Residential Prescriptive	NRPROC	DP	2017	708	167	71,384
Smart Saver® Non Residential Prescriptive	NRPROC	DS	2017	767	130	47,260
Power Manager® for Business - EE	SBEEDR	DS	2018	2,489	304	153,472
Power Manager® for Business - EE	SBEEDR	DS	2019	5,290	645	326,128
Small Business Energy Saver	SSBDIR	DP	2019	1,293	351	130,337
Small Business Energy Saver	SSBDIR	DS	2018	197,815	27,100	12,196,102
Small Business Energy Saver	SSBDIR	DS	2019	141,202	19,738	8,705,660
Smart Saver® Non Residential Custom	NRPRSC	DP	2018	97,544	12,724	9,835,626
Smart Saver® Non Residential Custom	NRPRSC	DP	2019	22,189	2,940	2,237,363
Smart Saver® Non Residential Custom	NRPRSC	DS	2018	149,205	14,059	9,199,103
Smart Saver® Non Residential Custom	NRPRSC	DS	2019	238,269	26,124	14,690,259
Smart Saver® Non Residential Prescriptive	NRFS	DP	2018	74	20	7,417
Smart Saver® Non Residential Prescriptive	NRFS	DP	2019	744	154	75,046
Smart Saver® Non Residential Prescriptive	NRFS	DS	2018	7,446	845	459,092
Smart Saver® Non Residential Prescriptive	NRFS	DS	2019	20,721	2,199	1,277,510
Smart Saver® Non Residential Prescriptive	NRHVAC	DP	2018	927	165	93,511
Smart Saver® Non Residential Prescriptive	NRHVAC	DS	2018	19,902	2,257	1,227,045
Smart Saver® Non Residential Prescriptive	NRHVAC	DS	2019	49,707	9,954	3,064,614
Smart Saver® Non Residential Prescriptive	NRIT	DS	2018	33	3	2,052
Smart Saver® Non Residential Prescriptive	NRLTG	DP	2018	72,539	21,626	7,314,248
Smart Saver® Non Residential Prescriptive	NRLTG	DP	2019	37,196	12,838	3,750,604
Smart Saver® Non Residential Prescriptive	NRLTG	DS	2018	396,069	68,919	24,419,211
Smart Saver® Non Residential Prescriptive	NRLTG	DS	2019	345,570	67,389	21,305,748
Smart Saver® Non Residential Prescriptive	NRP&M	DP	2018	3,897	779	392,940
Smart Saver® Non Residential Prescriptive	NRP&M	DS	2018	7,760	969	478,443
Smart Saver® Non Residential Prescriptive	NRP&M	DS	2019	1,820		112,220
Smart Saver® Non Residential Prescriptive	NRPROC	DP	2019	305	89	30,756
Smart Saver® Non Residential Prescriptive	NRPROC	DS	2018	1,760	313	108,514
Smart Saver® Non Residential Prescriptive	NRPROC	DS	2019	972	173	59,938
				2,474,954		

DUKE ENERGY OHIO
RIDER EE-PDRR REVENUES

Rider Revenue Rate 2019		Column Labels											
Sum of Row Labels	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019	Grand Total
DM	\$72,557	\$71,371	\$66,625	\$58,821	\$56,450	\$63,191	\$204,247	\$203,798	\$290,814	\$262,486	\$226,248	\$269,520	\$1,846,129
DP	\$260,865	\$245,391	\$238,847	\$243,936	\$259,786	\$262,605	\$632,781	\$607,373	\$902,643	\$842,823	\$782,682	\$794,929	\$6,074,662
DS	\$904,180	\$862,163	\$828,882	\$807,478	\$835,024	\$915,376	\$2,138,290	\$2,075,948	\$3,118,572	\$2,859,177	\$2,555,537	\$2,667,256	\$20,567,883
EH	\$14,403	\$15,298	\$13,141	\$9,924	\$7,919	\$146	\$147	-\$210	\$177	\$31,683	\$33,552	\$46,302	\$172,481
GF	\$3,490	\$3,490	\$3,490	\$3,490	\$3,490	\$3,490	\$8,831	\$8,880	\$13,201	\$13,201	\$13,201	\$13,201	\$91,457
OR	\$3,106	\$2,809	\$2,427	\$1,524	\$1,128	\$1,248	\$679	\$584	-\$528	-\$455	-\$649	-\$960	\$10,914
RS	\$2,533,547	\$2,506,287	\$2,183,941	\$1,678,573	\$1,484,766	\$1,872,844	\$1,097,716	\$1,087,802	-\$864,086	-\$752,957	-\$596,357	-\$818,093	\$11,413,983
SF	\$7	\$7	\$7	\$7	\$7	\$7	\$19	\$19	\$28	\$28	\$28	\$28	\$192
TD	\$105	\$101	\$95	\$65	\$52	\$64	\$39	\$41	-\$27	-\$30	-\$26	-\$33	\$447
TS	\$224,088	\$221,476	\$219,391	\$244,721	\$233,023	\$184,021	\$562,692	\$504,728	\$763,512	\$712,600	\$694,530	\$455,944	\$5,020,726
CUR	\$13,727	\$12,706	\$12,126	\$10,710	\$9,036	\$8,878							\$67,183
Grand Total	\$4,030,075	\$3,941,100	\$3,568,973	\$3,059,251	\$2,890,681	\$3,311,870	\$4,645,441	\$4,488,963	\$4,224,307	\$3,968,556	\$3,708,746	\$3,428,094	\$45,266,057

**DUKE ENERGY OHIO
 KWH BY MONTH AND RATE FOR RATES DS, DP, AND TS
 JANUARY 2019 - DECEMBER 2019**

Sum of Row Labels	USAGE	Column Labels	DP	DS	TS	Grand Total	LR Rate	Lost Rev
1/1/2019			166,281,243	541,817,102	278,907,572	987,005,917	\$ 0.000265	\$ 261,557
2/1/2019			156,786,543	516,613,885	262,698,466	936,098,894	\$ 0.000265	\$ 248,066
3/1/2019			152,910,133	496,587,966	261,088,440	910,586,539	\$ 0.000265	\$ 241,305
4/1/2019			158,057,965	483,508,104	283,136,681	924,702,750	\$ 0.000265	\$ 245,046
5/1/2019			169,669,833	500,083,832	268,229,343	937,983,008	\$ 0.000265	\$ 248,565
6/1/2019			172,277,270	548,159,244	140,944,480	861,380,994	\$ 0.000265	\$ 228,266
7/1/2019			203,709,568	619,319,203	305,682,943	1,128,711,714	\$ (0.000086)	\$ (97,069)
8/1/2019			190,961,731	596,933,046	395,736,356	1,183,631,133	\$ (0.000086)	\$ (101,792)
9/1/2019			190,779,589	609,653,294	283,639,932	1,084,072,815	\$ (0.000142)	\$ (153,938)
10/1/2019			176,224,118	553,512,056	168,455,296	898,191,470	\$ (0.000142)	\$ (127,543)
11/1/2019			161,753,271	494,498,625	354,169,916	1,010,421,812	\$ (0.000142)	\$ (143,480)
12/1/2019			165,256,491	516,955,969	286,156,204	968,368,664	\$ (0.000142)	\$ (137,508)
Grand Total			2,064,667,755	6,477,642,326	3,288,845,629	11,831,155,710		\$ 711,475

Duke Energy Ohio
Energy Efficiency and Peak Demand Response Rider
Summary of Billing Determinants

Year	July 2020 - June 2021
Projected Annual Electric Sales KWH	
Residential Rates RS, ORH, TD, RS3P, RSLI, TD-13	7,250,289,501
Non-Residential Rates DS, DP, DM, GS-FL, EH, SP, SFL-ADPL, TS, RTP, & CUR	12,590,479,817
Non-Residential Rates DS, DP, & TS	11,824,902,670

Duke Energy Ohio
 Energy Efficiency and Peak Demand Response Rider
 Summary of Calculations
 2020 Annual Filing

Rate Schedule	2012-2014 Actual Program Costs & Shared Savings	2012-2014 Actual Lost Revenues (DS, DP, TS)	2012-2014 Actual Rider EE-PDR Revenues	2012-2014 Actual Rider EE-PDR Revenues	2015-2016 Actual Program Costs & Shared Savings	2015-2016 Actual Lost Revenues (DS, DP, TS)	2015-2016 Actual Rider EE-PDR Revenues	2015-2016 Actual Rider EE-PDR Revenues	2020 Expected Program Costs & Shared Savings	2020 Expected Lost Revenues (DS, DP, TS)	2020 Expected Rider EE-PDR Revenues	Total Revenue Requirements Plus CAT (b)	Estimated Billing Determinants	Effective July 2020 Energy Efficiency and Peak Demand Response Recovery Rider (EE-PDR)
	A	B	C	D	E	F	G	H	I	J	K	L	M	N
ELECTRIC RIDER DSM														
Residential Rates RS, ORH, TD, RSP, RSL, TD-13	(d) \$ 57,060,033	(a) \$ -	(48,028,991)	(d) \$ 23,362,643	(a) \$ -	(49,952,525)	(d) \$ 20,171,313	(a) \$ -	(d) \$ 20,171,313	(a) \$ -	(49,952,525)	\$ 980,783	7,250,289,501 MWh	\$ 0.000135 \$/MWh
Distribution Level Rates - Program Cost Recovery (Part A) Applies to Rates DS, DP, DM, GS-FL, EH, SFL-ADPL, TS, RTP, & CUR	\$ 52,451,573	\$ -	(46,708,059)	\$ 46,692,759	\$ -	(31,280,600)	\$ 22,032,224	\$ -	\$ 22,032,224	\$ -	(31,280,600)	\$ 60,801,713	12,590,479,817 MWh	\$ 0.00829 \$/MWh
Distribution Level Rates - Lost Revenue Recovery (Part B) Applies to Rates DS, DP, TS, & RTP	\$ -	\$ 5,653,696	(6,770,213)	\$ -	\$ 4,078,295	(6,451,585)	\$ -	\$ 5,626,043	\$ -	\$ -	(6,451,585)	\$ 5,143,778	11,824,902,670 MWh	\$ 0.000435 \$/MWh
Total Recovery	\$ 109,511,606	\$ 5,653,696	(101,507,263)	\$ 76,055,407	\$ 4,078,295	(87,684,710)	\$ 42,201,538	\$ 5,626,043	\$ 42,201,538	\$ 5,626,043	(87,684,710)	\$ 66,926,255		
ELECTRIC RIDER DSM														
Residential Rates RS, ORH, TD, RSP, RSL, TD-13	(d) \$ 9,081,353	(b) \$ -	(23,932,826)	\$ 23,656,863	\$ -	(26,861,932)	\$ 22,901,745	\$ -	(d) \$ 22,901,745	(b) \$ -	(26,861,932)	\$ (11,421,344)	\$ (1,861,466)	\$ (1,038,118)
Distribution Level Rates - Program Cost Recovery (Part A) Applies to Rates DS, DP, DM, GS-FL, EH, SFL-ADPL, TS, RTP, & CUR	\$ 42,361,306	\$ -	(15,032,339)	\$ 21,548,767	\$ -	(15,304,186)	\$ 17,597,938	\$ -	\$ 17,597,938	\$ -	(15,304,186)	\$ (3,137,510)	\$ (3,137,510)	\$ (991,514)
Distribution Level Rates - Lost Revenue Recovery (Part B) Applies to Rates DS, DP, TS, & RTP	\$ -	\$ 2,801,537	(3,138,204)	\$ -	\$ 3,345,900	(3,207,852)	\$ -	\$ 3,904,263	\$ -	\$ -	(3,207,852)	\$ (711,475)	\$ (711,475)	\$ -
Total Recovery	\$ 51,451,660	\$ 2,801,537	(42,103,370)	\$ 45,205,625	\$ 3,345,900	(45,373,970)	\$ 40,499,683	\$ 3,904,263	\$ 40,499,683	\$ 3,904,263	(45,373,970)	\$ (45,266,057)		
Total Charge for Residential Rates RS, ORH, TD, RSP, RSL, TD-2013														\$ 0.000135 \$/MWh
Total Charge for Rates DM, GS-FL, EH, SFL-ADPL, & CUR (Part A Only)														\$ 0.00829 \$/MWh
Total Charge for Rates DS, DP, TS, & RTP (Part A plus Part B)														\$ 0.000264 \$/MWh

Note: (a) Rider DDR (Distribution Decoupling Rider) does not apply to Rates DS, DP, and TS. These rates are therefore subject to lost distribution revenue recovery under Rider EE-PDR.
 (b) Commercial Activity Tax (CAT) factors L002668
 (c) Includes adjustments ordered in Case No. 14-157-EL-RDR and 15-534-EL-RDR. Adjustments are shown in GG.
 (d) Misc costs are included in the Shared Savings calculation per the order in Case No. 13-753-EL-RDR

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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**RIDER EE-PDRR
ENERGY EFFICIENCY AND PEAK DEMAND RESPONSE RECOVERY RATE**

The EE-PDRR rate shall be determined in accordance with the provisions of Rider EE-PDR, Energy Efficiency and Peak Demand Response Recovery rider, Sheet No. 120 of this Tariff.

The EE-PDRR rate to be applied to residential service customer bills beginning with the ~~September 2019~~ revenue month is ~~(\$0.001318)~~ \$0.000135 per kilowatt-hour.

The EE-PDRR rate to be applied to non-residential service customer bills, other than service under Rates DS, DP, TS, and RTP, beginning with the ~~September 2019~~ revenue month for distribution service is ~~\$0.005315~~ \$0.004829.

The EE-PDRR rate to be applied to non-residential service customer bills, for service under Rates DS, DP, TS, and RTP, beginning with the ~~September 2019~~ revenue month for distribution service is ~~\$0.005173~~ \$0.005264 per kilowatt-hour.

This Rider is subject to reconciliation, including, but not limited to, refunds or additional charges to customers, ordered by the Commission as the result of audits by the Commission in accordance with the December 19, 2018, Opinion and Order in Case No. 17-1263-EL-SSO, et al.

Filed pursuant to Orders dated ~~July 31, 2019~~ in Case No. ~~18-39720-613~~-EL-RDR before the Public Utilities Commission of Ohio.

Issued: ~~August 26, 2019~~

Effective: ~~August 29, 2019~~

Issued by Amy B. Spiller, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
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**RIDER EE-PDRR
ENERGY EFFICIENCY AND PEAK DEMAND RESPONSE RECOVERY RATE**

The EE-PDRR rate shall be determined in accordance with the provisions of Rider EE-PDR, Energy Efficiency and Peak Demand Response Recovery rider, Sheet No. 120 of this Tariff.

The EE-PDRR rate to be applied to residential service customer bills beginning with the _____ revenue month is \$0.000135 per kilowatt-hour.

The EE-PDRR rate to be applied to non-residential service customer bills, other than service under Rates DS, DP, TS, and RTP, beginning with the _____ revenue month for distribution service is \$0.004829.

The EE-PDRR rate to be applied to non-residential service customer bills, for service under Rates DS, DP, TS, and RTP, beginning with the _____ revenue month for distribution service is \$0.005264 per kilowatt-hour.

This Rider is subject to reconciliation, including, but not limited to, refunds or additional charges to customers, ordered by the Commission as the result of audits by the Commission in accordance with the December 19, 2018, Opinion and Order in Case No. 17-1263-EL-SSO, et al.

Filed pursuant to Orders dated ____ in Case No. 20-613-EL-RDR before the Public Utilities Commission of Ohio.

Issued:

Effective:

Issued by Amy B. Spiller, President