

August 1, 2012

Barcy McNeal
Docketing Division
Public Utilities Commission of Ohio
180 East Broad Street, 11th Floor
Columbus, Ohio 4315

Re: Case No. 12-2087-EL-RDR, *In the Matter of the Application of Duke Energy Ohio to Adjust and Set Its Rider BTR and Rider RTO.*

Dear Ms. McNeal:

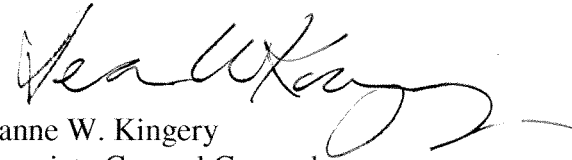
On July 16, 2012, Duke Energy Ohio, Inc., submitted an Application with fifteen attachments in this matter. There was an error on the BTR Schedule D-2 related to the revenues, which impacted the calculation for the attached revised Schedules. Attached to this correspondence are the following amended schedules:

1. Amended Schedule A-1 Proposed tariff schedule (Rider BTR and Rider RTO)
2. Amended Schedule A-2 Red-lined current tariff schedule (Rider BTR and Rider RTO and Rider TCR), showing changes as compared with the proposed tariffs approved by the Commission
3. Amended Schedule B-5 Typical Bill Comparison
4. Amended Schedule B-2 Summary of Current versus Proposed Transmission Revenues
5. Amended Schedule B-3 Summary of Current and Proposed Rates
6. Amended Schedule C-3 Transmission Costs/Revenues Rate Calculations
7. Amended Schedule C-3a RTEP Credit Rate Calculations
8. Amended Schedule D-2 Reconciliation Adjustment – Revenues by Rate Schedule
9. Amended Schedule D-3 Reconciliation Adjustment

10. Amended Schedule D-3a Reconciliation Adjustment
11. Deleted Schedule D-3b Allocation of Over/ (Under) Recovery to Rate Schedules (BTR)/Reconciliation Adjustment (RTO)

Thank you for your kind assistance with this matter.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Jeanne W. Kingery", with a horizontal line extending to the right.

Jeanne W. Kingery
Associate General Counsel
Duke Energy Ohio, Inc.

Amended
Schedule A-1

RIDER BTR
BASE TRANSMISSION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service area.

CHARGE

The Base Transmission Rider charges detailed below are to recover transmission costs related to the provision of retail transmission service in Duke Energy Ohio's service territory. Costs recoverable in this rider include transmission-related costs charged to Duke Energy Ohio by the Federal Energy Regulatory Commission (FERC), a FERC-approved regional transmission organization, or the Public Utilities Commission of Ohio (PUCO) including:

Schedule 1A	Transmission Owner Scheduling, System Control, and Dispatch
Schedule 2	Reactive Supply and Voltage Control from Generation or Other Sources Service
Schedule 12	Transmission Enhancement Charges

Network Integrated Transmission Service – Pursuant to Attachment H-22A
Transmission Expansion Planning Costs billed directly or indirectly from the Midwest ISO, Inc.
Consultant fees incurred by the PUCO and billed to Duke Energy Ohio
Other transmission-related costs incurred by Duke Energy Ohio as approved by the FERC and the PUCO.

Costs recoverable under Rider BTR are limited to those charges approved by the FERC and the PUCO subject to R.C. 4928.05 and O.A.C. 4901:1-36.

Rider BTR contains two components: a BTR charge and an RTEP credit to reflect a Stipulation approved by the Commission in Case No. 11-2641-EL-RDR. Both components apply to all customers. The RTEP credit is a reduction to bills for all rate classes and reflects an agreement to credit the first \$121 million in RTEP costs billed to the Company's retail load.

RATE

The BTR charges and RTEP credits for each rate schedule are shown in the following tables. Both the BTR charge and the offsetting RTEP credit apply to all customers:

<u>BTR Charge Tariff Sheet</u>	<u>BTR Charge</u> (per kWh/kW)
Rate RS, RSLI, RS3P, Residential Service All kWh	\$0.004076
Rate ORH, Optional Residential Service With Electric Space Heating All kWh	\$0.004076
Rate TD-AM, Time-of-Day Rate For Residential Service With Advance Metering All kWh	\$0.004076

Filed pursuant to an Order dated _____ in Case No. _____ before the Public Utilities Commission of Ohio.

Issued: _____

Effective: September 28, 2012

Issued by Julie Janson, President

<u>BTR Charge Tariff Sheet</u>	<u>BTR Charge</u> (per kWh/kW)
Rate TD, Optional Time-of-Day Rate All kWh	\$0.004076
Rate CUR, Common Use Residential Rate All kWh	\$0.004076
Rate TD-CPP_LITE, Optional Critical Peak Pricing Rate For Residential Service With Advance Metering All kWh	\$0.004076
Rate TD-LITE, Optional Time-of-Day Rate For Residential Service With Advance Metering All kWh	\$0.004076
Rate DS, Service at Secondary Distribution Voltage All kW	\$1.045100
Rate GS-FL, Optional Unmetered For Small Fixed Loads All kWh	\$0.003828
Rate EH, Optional Rate For Electric Space Heating All kWh	\$0.004869
Rate DM, Secondary Distribution Service, Small All kWh	\$0.003964
Rate DP, Service at Primary Distribution Voltage All kW	\$1.347400
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines All kWh	\$0.003828
Rate TS, Service at Transmission Voltage All kVA	\$1.460400
Rate SL, Street Lighting Service All kWh	\$0.001834
Rate TL, Traffic Lighting Service All kWh	\$0.001834
Rate OL, Outdoor Lighting Service All kWh	\$0.001834
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	\$0.001834
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	\$0.001834
Rate SC, Street Lighting Service - Customer Owned All kWh	\$0.001834
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	\$0.001834
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.001834

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RTEP Credit

<u>Tariff Sheet</u>	<u>RTEP Credit</u> (per kWh)
Rate RS, RSLI, RS3P, Residential Service	\$0.000308
Rate ORH, Optional Residential Service With Electric Space Heating	\$0.000308
Rate TD-AM, Time-of-Day Rate For Residential Service With Advance Metering	\$0.000308
Rate TD, Optional Time-of-Day Rate	\$0.000308
Rate CUR, Common Use Residential Rate	\$0.000308
Rate TD-CPP_LITE, Optional Critical Peak Pricing Rate For Residential Service With Advance Metering	\$0.000308
Rate TD-LITE, Optional Time-of-Day Rate For Residential Service With Advance Metering	\$0.000308
Rate DS, Service at Secondary Distribution Voltage	\$0.000241
Rate EH, Optional Rate For Electric Space Heating	\$0.000241
Rate DM, Secondary Distribution Service, Small	\$0.000241
Rate DP, Service at Primary Distribution Voltage	\$0.000241
Rate GS-FL, Optional Unmetered For Small Fixed Loads	\$0.000241
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines	\$0.000241
Rate TS, Service at Transmission Voltage	\$0.000241
Rate SL, Street Lighting Service	\$0.000241
Rate TL, Traffic Lighting Service	\$0.000241
Rate OL, Outdoor Lighting Service	\$0.000241
Rate NSU, Street Lighting Service for Non-Standard Units	\$0.000241
Rate NSP, Private Outdoor Lighting for Non-Standard Units	\$0.000241
Rate SC, Street Lighting Service - Customer Owned	\$0.000241
Rate SE, Street Lighting Service - Overhead Equivalent	\$0.000241
Rate UOLS, Unmetered Outdoor Lighting Electric Service	\$0.000241

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Amended
Schedule A-2

Duke Energy Ohio
and Supersedes
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 89.02
~~P.U.C.O. Electric No. 19~~ Cancels
Original Sheet No. 89.01
Page 1 of 3

RIDER BTR
BASE TRANSMISSION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service area.

CHARGE

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Schedule 2	Reactive Supply and Voltage Control from Generation or Other Sources Service
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RATE

The BTR charges and RTEP credits for each rate schedule are shown in the following tables. Both the BTR charge and the offsetting RTEP credit apply to all customers:

<u>BTR Charge Tariff Sheet</u>	<u>BTR Charge</u> (per kWh/kW)
Rate RS, RSLI, RS3P, Residential Service All kWh	\$0.004238004076
Rate ORH, Optional Residential Service With Electric Space Heating All kWh	\$0.004238004076
Rate TD-AM, Time-of-Day Rate For Residential Service With Advance Metering	

Filed pursuant to an Order dated December 14, 2011 _____ in Case No. 11-5778-EL-RDR _____ before the Public Utilities Commission of Ohio.

Issued: December 19, 2011 _____
2012 September 28, 2012

Effective: January 3,

Issued by Julie Janson, President

Duke Energy Ohio
and Supersedes
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 89.02
~~P.U.C.O. Electric No. 19~~ Cancels
Original Sheet No. 89.01
Page 2 of 3

BTR Charge Tariff Sheet

	<u>BTR Charge</u> (per kWh\kW)
All kWh Rate TD, Optional Time-of-Day Rate	\$0.004238004076
All kWh Rate CUR, Common Use Residential Rate	\$0.004238004076
All kWh Rate TD-CPP_LITE, Optional Critical Peak Pricing Rate For Residential Service With Advance Metering	\$0.004238004076
All kWh Rate TD-LITE, Optional Time-of-Day Rate For Residential Service With Advance Metering	\$0.004238004076

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P.U.C.O. Electric No. 19
Sheet No. 89.02
~~P.U.C.O. Electric No. 19~~ Cancells
Original Sheet No. 89.01
Page 3 of 3

BTR Charge Tariff Sheet

	<u>BTR Charge</u> (per kWh/kW)
All kWh	\$0.004238004076
Rate DS, Service at Secondary Distribution Voltage	
All kW	\$0.9769001.045100
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
All kWh	\$0.0032230.003828
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.0033520.004869
Rate DM, Secondary Distribution Service, Small	
All kWh	\$0.0032490.003964
Rate DP, Service at Primary Distribution Voltage	
All kW	\$1.1823001.347400
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines	
All kWh	\$0.0032230.003828
Rate TS, Service at Transmission Voltage	
All kVA	\$1.2960001.460400
Rate SL, Street Lighting Service	
All kWh	\$0.0027610.001834
Rate TL, Traffic Lighting Service	
All kWh	\$0.0018340.002761
Rate OL, Outdoor Lighting Service	
All kWh	\$0.0018340.002761
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.0018340.002761
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.0018340.002761
Rate SC, Street Lighting Service - Customer Owned	
All kWh	\$0.0018340.002761
Rate SE, Street Lighting Service - Overhead Equivalent	
All kWh	\$0.0018340.002761
Rate UOLS, Unmetered Outdoor Lighting Electric Service	
All kWh	\$0.0018340.002761

RTEP Credit

Tariff Sheet

	<u>RTEP Credit</u> (per kWh)
Rate RS, RSLI, RS3P, Residential Service	\$0.000505000308

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Sheet No. 89.02
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Original Sheet No. 89.01
Page 4 of 3

Tariff Sheet

RTEP Credit
(per kWh)

Rate ORH, Optional Residential Service With Electric Space Heating

\$0.

000308000505

Rate TD-AM, Time-of-Day Rate For Residential Service
With Advance Metering

\$0.

000308000505

Rate TD, Optional Time-of-Day Rate

\$0.

000308000505

Rate CUR, Common Use Residential Rate

\$0.

000308000505

Rate TD-CPP_LITE, Optional Critical Peak Pricing Rate For
Residential Service With Advance Metering

\$0.

000308000505

Rate TD-LITE, Optional Time-of-Day Rate For Residential Service
With Advance Metering

\$0.

000308000505

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Duke Energy Ohio
 and Supersedes
 139 East Fourth Street
 Cincinnati, Ohio 45202

Tariff Sheet

	<u>RTEP Credit</u> (per kWh)
Rate DS, Service at Secondary Distribution Voltage	\$0.000338000241
Rate EH, Optional Rate For Electric Space Heating	\$0.
	<u>000241000338</u>
Rate DM, Secondary Distribution Service, Small	\$0.
	<u>000241000338</u>
Rate DP, Service at Primary Distribution Voltage	\$0.
	<u>000241000338</u>
Rate GS-FL, Optional Unmetered For Small Fixed Loads	\$0.
	<u>000241000338</u>
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines	\$0.
	<u>000241000338</u>
Rate TS, Service at Transmission Voltage	\$0.
	<u>000241000338</u>
Rate SL, Street Lighting Service	\$0.
	<u>000241000338</u>
Rate TL, Traffic Lighting Service	\$0.
	<u>000241000338</u>
Rate OL, Outdoor Lighting Service	\$0.
	<u>000241000338</u>
Rate NSU, Street Lighting Service for Non-Standard Units	\$0.
	<u>000241000338</u>
Rate NSP, Private Outdoor Lighting for Non-Standard Units	\$0.
	<u>000241000338</u>
Rate SC, Street Lighting Service - Customer Owned	\$0.
	<u>000241000338</u>
Rate SE, Street Lighting Service - Overhead Equivalent	\$0.
	<u>000241000338</u>
Rate UOLS, Unmetered Outdoor Lighting Electric Service	\$0.
	<u>000241000338</u>

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DUKE ENERGY OHIO
CASE NO. 12-2087-EL-RDR
TYPICAL BILL COMPARISON
JULY 2012 RATES AND PROPOSED RIDERS RTO/BTR
ELECTRIC SERVICE
REVISED

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	BILL DATA (2)				FUEL COST (I)	TOTAL CURRENT BILL (C+G)	TOTAL PROPOSED BILL (D+G)	PERCENT INCR/(DECR) (H-I)/H (J)
				CURRENT BILL (C)	PROPOSED BILL (D)	DOLLAR INCR/(DECR) (D-C) (E)	PERCENT INCR/(DECR) (E/C) (F)				
1	RS	SUMMER									
2		NA	300	39.04	38.93	(0.11)	(0.3)	0.00	38.93	38.93	(0.3)
3		NA	400	49.34	49.20	(0.14)	(0.3)	0.00	49.20	49.20	(0.3)
4		NA	500	59.65	59.47	(0.18)	(0.3)	0.00	59.47	59.47	(0.3)
5		NA	800	90.59	90.30	(0.29)	(0.3)	0.00	90.30	90.30	(0.3)
6		NA	1,000	111.22	110.86	(0.36)	(0.3)	0.00	110.86	110.86	(0.3)
7		NA	1,500	169.94	169.40	(0.54)	(0.3)	0.00	169.40	169.40	(0.3)
8		NA	2,000	228.67	227.95	(0.72)	(0.3)	0.00	227.95	227.95	(0.3)
9	RS	WINTER									
10		NA	300	39.04	38.93	(0.11)	(0.3)	0.00	38.93	38.93	(0.3)
11		NA	400	49.34	49.20	(0.14)	(0.3)	0.00	49.20	49.20	(0.3)
12		NA	500	59.65	59.47	(0.18)	(0.3)	0.00	59.47	59.47	(0.3)
13		NA	800	90.59	90.30	(0.29)	(0.3)	0.00	90.30	90.30	(0.3)
14		NA	1,000	111.22	110.86	(0.36)	(0.3)	0.00	110.86	110.86	(0.3)
15		NA	1,500	146.04	145.50	(0.54)	(0.4)	0.00	145.50	145.50	(0.4)
16		NA	3,000	250.03	248.96	(1.07)	(0.4)	0.00	248.96	248.96	(0.4)
17		NA	6,000	457.57	455.41	(2.16)	(0.5)	0.00	455.41	455.41	(0.5)
18	ORH	SUMMER									
19		NA	1,000	111.22	110.86	(0.36)	(0.3)	0.00	110.86	110.86	(0.3)
20		NA	1,500	170.25	169.71	(0.54)	(0.3)	0.00	169.71	169.71	(0.3)
21		NA	2,000	229.29	228.57	(0.72)	(0.3)	0.00	228.57	228.57	(0.3)
22		NA	3,000	346.88	345.80	(1.08)	(0.3)	0.00	345.80	345.80	(0.3)
23	ORH	WINTER									
24		NA	1,000	111.22	110.86	(0.36)	(0.3)	0.00	110.86	110.86	(0.3)
25		NA	2,000	178.10	177.39	(0.72)	(0.4)	0.00	177.39	177.39	(0.4)
26		NA	3,000	244.52	243.44	(1.08)	(0.4)	0.00	243.44	243.44	(0.4)
27		NA	6,000	400.06	397.90	(2.16)	(0.5)	0.00	397.90	397.90	(0.5)
28	RS LI	SUMMER									
29		NA	300	35.04	34.93	(0.11)	(0.3)	0.00	34.93	34.93	(0.3)
30		NA	400	45.34	45.20	(0.14)	(0.3)	0.00	45.20	45.20	(0.3)
31		NA	500	55.65	55.47	(0.18)	(0.3)	0.00	55.47	55.47	(0.3)
32		NA	800	86.59	86.30	(0.29)	(0.3)	0.00	86.30	86.30	(0.3)
33		NA	1,000	107.22	106.86	(0.36)	(0.3)	0.00	106.86	106.86	(0.3)
34		NA	1,500	165.94	165.40	(0.54)	(0.3)	0.00	165.40	165.40	(0.3)
35		NA	2,000	224.67	223.95	(0.72)	(0.3)	0.00	223.95	223.95	(0.3)
36	RS LI	WINTER									
37		NA	300	35.04	34.93	(0.11)	(0.3)	0.00	34.93	34.93	(0.3)
38		NA	400	45.34	45.20	(0.14)	(0.3)	0.00	45.20	45.20	(0.3)

39	NA	500	55.65	55.47	(0.18)	(0.3)	0.00	55.65	55.47	(0.3)
40	NA	800	86.59	86.30	(0.29)	(0.3)	0.00	86.59	86.30	(0.3)
41	NA	1,000	107.22	106.86	(0.36)	(0.3)	0.00	107.22	106.86	(0.3)
42	NA	1,500	142.04	141.50	(0.54)	(0.4)	0.00	142.04	141.50	(0.4)
43	NA	3,000	246.03	244.96	(1.07)	(0.4)	0.00	246.03	244.96	(0.4)
44	NA	6,000	453.57	451.41	(2.16)	(0.5)	0.00	453.57	451.41	(0.5)

(1) NO LONGER APPLICABLE AS OF JANUARY 3, 2012.

DUKE ENERGY OHIO
CASE NO. 12-2087-EL-RDR
TYPICAL BILL COMPARISON
JULY 2012 RATES AND PROPOSED RIDERS RTO/BTR
ELECTRIC SERVICE
REVISED

LINE NO.	RATE CODE	LEVEL of DEMAND (KW)	LEVEL OFF-PEAK USE (B) (KWH)	LEVEL ON-PEAK USE (B) (KWH)	BILL DATA (2)					TOTAL CURRENT BILL (C+G) (H) (\$)	TOTAL PROPOSED BILL (D+G) (I) (\$)	PERCENT INCR/(DECR) (H-H)/H (J) (%)
					CURRENT BILL (C) (\$)	PROPOSED BILL (D) (\$)	DOLLAR INCR/(DECR) (D-C) (E) (\$)	PERCENT INCR/(DECR) (E/C) (F) (%)	FUEL COST (1) (G) (\$)			
1	TD	SUMMER										
2		NA	1,000	400	142.79	142.29	(0.50)	(0.4)	0.00	142.79	142.29	-0.4
3		NA	1,500	500	186.46	185.74	(0.72)	(0.4)	0.00	186.46	185.74	-0.4
4		NA	1,460	540	191.82	191.10	(0.72)	(0.4)	0.00	191.82	191.10	-0.4
5		NA	2,500	500	236.46	235.38	(1.08)	(0.5)	0.00	236.46	235.38	-0.5
6		NA	2,700	600	264.84	263.66	(1.18)	(0.4)	0.00	264.84	263.66	-0.4
7		NA	2,700	700	283.23	282.01	(1.22)	(0.4)	0.00	283.23	282.01	-0.4
8		NA	2,800	700	288.23	286.98	(1.25)	(0.4)	0.00	288.23	286.98	-0.4
9		NA	3,700	800	351.62	350.00	(1.62)	(0.5)	0.00	351.62	350.00	-0.5
10		NA	4,500	1,000	428.40	426.43	(1.97)	(0.5)	0.00	428.40	426.43	-0.5
11	TD	WINTER										
12		NA	1,000	400	129.39	128.89	(0.50)	(0.4)	0.00	129.39	128.89	-0.4
13		NA	1,500	500	169.72	169.00	(0.72)	(0.4)	0.00	169.72	169.00	-0.4
14		NA	1,460	540	173.74	173.02	(0.72)	(0.4)	0.00	173.74	173.02	-0.4
15		NA	2,500	500	219.71	218.64	(1.07)	(0.5)	0.00	219.71	218.64	-0.5
16		NA	2,700	600	244.76	243.58	(1.18)	(0.5)	0.00	244.76	243.58	-0.5
17		NA	2,700	700	259.80	258.58	(1.22)	(0.5)	0.00	259.80	258.58	-0.5
18		NA	2,800	700	264.80	263.54	(1.26)	(0.5)	0.00	264.80	263.54	-0.5
19		NA	3,700	800	324.84	323.22	(1.62)	(0.5)	0.00	324.84	323.22	-0.5
20		NA	4,500	1,000	394.93	392.95	(1.98)	(0.5)	0.00	394.93	392.95	-0.5

(1) NO LONGER APPLICABLE AS OF JANUARY 3, 2012.

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JULY 2012 RATES AND PROPOSED RIDERS RTO/BTR
ELECTRIC SERVICE
REVISED

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL OFF-PEAK USE (B) (KWH)	LEVEL ON-PEAK USE (B) (KWH)	BILL DATA (2)					TOTAL CURRENT BILL (C + G) (H) (\$)	TOTAL PROPOSED BILL (D + G) (I) (\$)	PERCENT INCR/(DECR) (H-I)/H (J) (%)
					CURRENT BILL (C) (\$)	PROPOSED BILL (D) (\$)	DOLLAR INCR/(DECR) (D - C) (E) (\$)	PERCENT INCR/(DECR) (E/C) (F) (%)	FUEL COST (1) (G) (\$)			
SUMMER												
1	TD-2012 BASE	NA	1,000	400	139.60	139.10	(0.50)	(0.4)	0.00	139.60	139.10	-0.4
2		NA	1,500	500	188.83	188.11	(0.72)	(0.4)	0.00	188.83	188.11	-0.4
3		NA	1,460	540	192.83	192.11	(0.72)	(0.4)	0.00	192.83	192.11	-0.4
4		NA	2,500	500	253.77	252.69	(1.08)	(0.4)	0.00	253.77	252.69	-0.4
5		NA	2,700	600	283.24	282.06	(1.18)	(0.4)	0.00	283.24	282.06	-0.4
6		NA	2,700	700	299.72	298.50	(1.22)	(0.4)	0.00	299.72	298.50	-0.4
7		NA	2,800	700	306.21	304.96	(1.25)	(0.4)	0.00	306.21	304.96	-0.4
8		NA	3,700	800	381.14	379.52	(1.62)	(0.4)	0.00	381.14	379.52	-0.4
9		NA	4,500	1,000	466.06	464.09	(1.97)	(0.4)	0.00	466.06	464.09	-0.4
WINTER												
11	TD-2012 BASE	NA	1,000	400	129.60	129.10	(0.50)	(0.4)	0.00	129.60	129.10	-0.4
12		NA	1,500	500	176.33	175.61	(0.72)	(0.4)	0.00	176.33	175.61	-0.4
13		NA	1,460	540	179.33	178.61	(0.72)	(0.4)	0.00	179.33	178.61	-0.4
14		NA	2,500	500	241.27	240.20	(1.07)	(0.4)	0.00	241.27	240.20	-0.4
15		NA	2,700	600	268.25	267.07	(1.18)	(0.4)	0.00	268.25	267.07	-0.4
16		NA	2,700	700	282.23	281.01	(1.22)	(0.4)	0.00	282.23	281.01	-0.4
17		NA	2,800	700	288.72	287.46	(1.26)	(0.4)	0.00	288.72	287.46	-0.4
18		NA	3,700	800	361.15	359.53	(1.62)	(0.4)	0.00	361.15	359.53	-0.4
19		NA	4,500	1,000	441.08	439.10	(1.98)	(0.4)	0.00	441.08	439.10	-0.4
SPRING/FALL												
21	TD-2012 BASE	NA	1,400	400	99.64	99.14	(0.50)	(0.5)	0.00	99.64	99.14	-0.5
22		NA	2,000	500	138.88	138.16	(0.72)	(0.5)	0.00	138.88	138.16	-0.5
23		NA	2,000	540	138.88	138.16	(0.72)	(0.5)	0.00	138.88	138.16	-0.5
24		NA	3,000	300	203.81	202.74	(1.07)	(0.5)	0.00	203.81	202.74	-0.5
25		NA	3,000	300	223.30	222.12	(1.18)	(0.5)	0.00	223.30	222.12	-0.5
26		NA	3,400	300	229.79	228.57	(1.22)	(0.5)	0.00	229.79	228.57	-0.5
27		NA	3,500	300	236.28	235.02	(1.26)	(0.5)	0.00	236.28	235.02	-0.5
28		NA	4,500	301.21	301.21	299.60	(1.61)	(0.5)	0.00	301.21	299.60	-0.5
29		NA	5,500	366.15	366.15	464.09	(1.98)	(0.5)	0.00	366.15	364.17	-0.5

(1) NO LONGER APPLICABLE AS OF JANUARY 3, 2012.

DUKE ENERGY OHIO
CASE NO. 12-2087-EL-RDR
TYPICAL BILL COMPARISON
JULY 2012 RATES AND PROPOSED RIDERS RTO/BTR
ELECTRIC SERVICE
REVISED

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL OFF-PEAK USE (B) (KWH)	LEVEL ON-PEAK USE (B) (KWH)	BILL DATA (2)					TOTAL CURRENT BILL (C+G) (H) (\$)	TOTAL PROPOSED BILL (D+G) (I) (\$)	PERCENT INCR/(DECR) (I-H)/H (J) (%)
					CURRENT BILL (C) (\$)	PROPOSED BILL (D) (\$)	DOLLAR INCR/(DECR) (D-C) (E) (\$)	PERCENT INCR/(DECR) (E/C) (F) (%)	FUEL COST (1) (G) (\$)			
1	TD-2012 PLUS	SUMMER										
2		NA	1,000	400	139.60	139.10	(0.50)	(0.4)	0.00	139.60	139.10	-0.4
3		NA	1,500	500	188.83	188.11	(0.72)	(0.4)	0.00	188.83	188.11	-0.4
4		NA	1,460	540	192.83	192.11	(0.72)	(0.4)	0.00	192.83	192.11	-0.4
5		NA	2,500	500	253.77	252.69	(1.08)	(0.4)	0.00	253.77	252.69	-0.4
6		NA	2,700	600	283.24	282.06	(1.18)	(0.4)	0.00	283.24	282.06	-0.4
7		NA	2,700	700	299.72	298.50	(1.22)	(0.4)	0.00	299.72	298.50	-0.4
8		NA	2,800	700	306.21	304.96	(1.25)	(0.4)	0.00	306.21	304.96	-0.4
9		NA	3,700	800	379.52	379.52	(1.62)	(0.4)	0.00	381.14	379.52	-0.4
10		NA	4,500	1,000	466.06	464.09	(1.97)	(0.4)	0.00	466.06	464.09	-0.4
11	TD-2012 PLUS	WINTER										
12		NA	1,000	400	129.60	129.10	(0.50)	(0.4)	0.00	129.60	129.10	-0.4
13		NA	1,500	500	176.33	175.61	(0.72)	(0.4)	0.00	176.33	175.61	-0.4
14		NA	1,460	540	179.33	178.61	(0.72)	(0.4)	0.00	179.33	178.61	-0.4
15		NA	2,500	500	241.27	240.20	(1.07)	(0.4)	0.00	241.27	240.20	-0.4
16		NA	2,700	600	268.25	267.07	(1.18)	(0.4)	0.00	268.25	267.07	-0.4
17		NA	2,700	700	282.23	281.01	(1.22)	(0.4)	0.00	282.23	281.01	-0.4
18		NA	2,800	700	288.72	287.46	(1.26)	(0.4)	0.00	288.72	287.46	-0.4
19		NA	3,700	800	361.15	359.53	(1.62)	(0.4)	0.00	361.15	359.53	-0.4
20		NA	4,500	1,000	441.08	439.10	(1.98)	(0.4)	0.00	441.08	439.10	-0.4
21	TD-2012 PLUS	SPRING/FALL										
22		NA	1,400		99.64	99.14	(0.50)	(0.5)	0.00	99.64	99.14	-0.5
23		NA	2,000		138.88	138.16	(0.72)	(0.5)	0.00	138.88	138.16	-0.5
24		NA	2,000		138.88	138.16	(0.72)	(0.5)	0.00	138.88	138.16	-0.5
25		NA	3,000		203.81	202.74	(1.07)	(0.5)	0.00	203.81	202.74	-0.5
26		NA	3,300		223.30	222.12	(1.18)	(0.5)	0.00	223.30	222.12	-0.5
27		NA	3,400		229.79	228.57	(1.22)	(0.5)	0.00	229.79	228.57	-0.5
28		NA	3,500		236.28	235.02	(1.26)	(0.5)	0.00	236.28	235.02	-0.5
29		NA	4,500		301.21	299.60	(1.61)	(0.5)	0.00	301.21	299.60	-0.5
30		NA	5,500		366.15	364.17	(1.98)	(0.5)	0.00	366.15	364.17	-0.5

(1) NO LONGER APPLICABLE AS OF JANUARY 3, 2012.

DUKE ENERGY OHIO
CASE NO. 12-2087-EL-RDR
TYPICAL BILL COMPARISON
JULY 2012 RATES AND PROPOSED RIDERS RTO/BTR
ELECTRIC SERVICE
REVISED

LINE NO.	RATE CODE	LEVEL of DEMAND (KW)	LEVEL OFF-PEAK USE (KWH)	LEVEL ON-PEAK USE (KWH)	BILL DATA (2)					FUEL COST (1) (G) (\$)	TOTAL CURRENT BILL (C+G) (H) (\$)	TOTAL PROPOSED BILL (D+G) (I) (\$)	PERCENT INCR/(DECR) (H-H)/H (J) (%)
					CURRENT BILL (C) (\$)	PROPOSED BILL (D) (\$)	DOLLAR INCR/(DECR) (D-C) (E) (\$)	PERCENT INCR/(DECR) (E/C) (F) (%)	DOLLAR INCR/(DECR) (D-C) (E) (\$)				
1	TD-2012 MAX	SUMMER											
2		NA	1,000	400	139.60	139.10	(0.50)	(0.4)	0.00	139.60	139.10	-0.4	
3		NA	1,500	500	188.83	188.11	(0.72)	(0.4)	0.00	188.83	188.11	-0.4	
4		NA	1,460	540	192.83	192.11	(0.72)	(0.4)	0.00	192.83	192.11	-0.4	
5		NA	2,500	500	253.77	252.69	(1.08)	(0.4)	0.00	253.77	252.69	-0.4	
6		NA	2,700	600	283.24	282.06	(1.18)	(0.4)	0.00	283.24	282.06	-0.4	
7		NA	2,700	700	299.72	298.50	(1.22)	(0.4)	0.00	299.72	298.50	-0.4	
8		NA	2,800	700	306.21	304.96	(1.25)	(0.4)	0.00	306.21	304.96	-0.4	
9		NA	3,700	800	381.14	379.52	(1.62)	(0.4)	0.00	381.14	379.52	-0.4	
10		NA	4,500	1,000	466.06	464.09	(1.97)	(0.4)	0.00	466.06	464.09	-0.4	
11	TD-2012 MAX	WINTER											
12		NA	1,000	400	129.60	129.10	(0.50)	(0.4)	0.00	129.60	129.10	-0.4	
13		NA	1,500	500	176.33	175.61	(0.72)	(0.4)	0.00	176.33	175.61	-0.4	
14		NA	1,460	540	179.33	178.61	(0.72)	(0.4)	0.00	179.33	178.61	-0.4	
15		NA	2,500	500	241.27	240.20	(1.07)	(0.4)	0.00	241.27	240.20	-0.4	
16		NA	2,700	600	268.25	267.07	(1.18)	(0.4)	0.00	268.25	267.07	-0.4	
17		NA	2,700	700	282.23	281.01	(1.22)	(0.4)	0.00	282.23	281.01	-0.4	
18		NA	2,800	700	288.72	287.46	(1.26)	(0.4)	0.00	288.72	287.46	-0.4	
19		NA	3,700	800	361.15	359.53	(1.62)	(0.4)	0.00	361.15	359.53	-0.4	
20		NA	4,500	1,000	441.08	439.10	(1.98)	(0.4)	0.00	441.08	439.10	-0.4	
21	TD-2012 MAX	SPRING/FALL											
22		NA	1,400		99.64	99.14	(0.50)	(0.5)	0.00	99.64	99.14	-0.5	
23		NA	2,000		138.88	138.16	(0.72)	(0.5)	0.00	138.88	138.16	-0.5	
24		NA	2,000		138.88	138.16	(0.72)	(0.5)	0.00	138.88	138.16	-0.5	
25		NA	3,000		203.81	202.74	(1.07)	(0.5)	0.00	203.81	202.74	-0.5	
26		NA	3,300		223.30	222.12	(1.18)	(0.5)	0.00	223.30	222.12	-0.5	
27		NA	3,400		229.79	228.57	(1.22)	(0.5)	0.00	229.79	228.57	-0.5	
28		NA	3,500		236.28	235.02	(1.26)	(0.5)	0.00	236.28	235.02	-0.5	
29		NA	4,500		301.21	299.60	(1.61)	(0.5)	0.00	301.21	299.60	-0.5	
30		NA	5,500		366.15	364.17	(1.98)	(0.5)	0.00	366.15	364.17	-0.5	

(1) NO LONGER APPLICABLE AS OF JANUARY 3, 2012.

DUKE ENERGY OHIO
CASE NO. 12-2087-EL-RDR
TYPICAL BILL COMPARISON
JULY 2012 RATES AND PROPOSED RIDERS RTO/BTR
ELECTRIC SERVICE
REVISED

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	BILL DATA (2)						TOTAL CURRENT BILL (C + G) (H)	TOTAL PROPOSED BILL (D + G) (I)	PERCENT INCR/(DECR) (J)
				CURRENT BILL (C) (\$)	PROPOSED BILL (D) (\$)	DOLLAR INCR/(DECR) (D - C) (E) (\$)	PERCENT INCR/(DECR) (E / C) (F) (%)	FUEL COST (1) (G) (\$)	PERCENT INCR/(DECR) (I - H) / H (J) (%)			
1	CUR	SUMMER	300	39.71	39.61	(0.10)	-0.3	0.00	39.71	39.61	-0.3	
2		NA	400	50.24	50.10	(0.14)	-0.3	0.00	50.24	50.10	-0.3	
3		NA	500	60.78	60.60	(0.18)	-0.3	0.00	60.78	60.60	-0.3	
4		NA	800	92.39	92.11	(0.28)	-0.3	0.00	92.39	92.11	-0.3	
5		NA	1,000	113.47	113.11	(0.36)	-0.3	0.00	113.47	113.11	-0.3	
6		NA	1,500	173.60	173.06	(0.54)	-0.3	0.00	173.60	173.06	-0.3	
7		NA	2,000	233.74	233.03	(0.71)	-0.3	0.00	233.74	233.03	-0.3	
8												
9	CUR	WINTER	300	39.71	39.61	(0.10)	-0.3	0.00	39.71	39.61	-0.3	
10		NA	400	50.24	50.10	(0.14)	-0.3	0.00	50.24	50.10	-0.3	
11		NA	500	60.78	60.60	(0.18)	-0.3	0.00	60.78	60.60	-0.3	
12		NA	800	92.39	92.11	(0.28)	-0.3	0.00	92.39	92.11	-0.3	
13		NA	1,000	113.47	113.11	(0.36)	-0.3	0.00	113.47	113.11	-0.3	
14		NA	1,500	148.75	148.21	(0.54)	-0.4	0.00	148.75	148.21	-0.4	
15		NA	3,000	254.11	253.03	(1.08)	-0.4	0.00	254.11	253.03	-0.4	
16		NA	6,000	464.38	462.23	(2.15)	-0.5	0.00	464.38	462.23	-0.5	
17												
18	RS3P	SUMMER	300	41.54	41.43	(0.11)	-0.3	0.00	41.54	41.43	-0.3	
19		NA	400	51.84	51.70	(0.14)	-0.3	0.00	51.84	51.70	-0.3	
20		NA	500	62.15	61.97	(0.18)	-0.3	0.00	62.15	61.97	-0.3	
21		NA	800	93.09	92.80	(0.29)	-0.3	0.00	93.09	92.80	-0.3	
22		NA	1,000	113.72	113.36	(0.36)	-0.3	0.00	113.72	113.36	-0.3	
23		NA	1,500	172.44	171.90	(0.54)	-0.3	0.00	172.44	171.90	-0.3	
24		NA	2,000	231.17	230.45	(0.72)	-0.3	0.00	231.17	230.45	-0.3	
25												
26	RS3P	WINTER	300	41.54	41.43	(0.11)	-0.3	0.00	41.54	41.43	-0.3	
27		NA	400	51.84	51.70	(0.14)	-0.3	0.00	51.84	51.70	-0.3	
28		NA	500	62.15	61.97	(0.18)	-0.3	0.00	62.15	61.97	-0.3	
29		NA	800	93.09	92.80	(0.29)	-0.3	0.00	93.09	92.80	-0.3	
30		NA	1,000	113.72	113.36	(0.36)	-0.3	0.00	113.72	113.36	-0.3	
31		NA	1,500	148.54	148.00	(0.54)	-0.4	0.00	148.54	148.00	-0.4	
32		NA	3,000	252.53	251.46	(1.07)	-0.4	0.00	252.53	251.46	-0.4	
33		NA	6,000	460.07	457.91	(2.16)	-0.5	0.00	460.07	457.91	-0.5	
34												

(1) NO LONGER APPLICABLE AS OF JANUARY 3, 2012.

DUKE ENERGY OHIO
CASE NO. 12-2087-EL-RDR
TYPICAL BILL COMPARISON
JULY 2012 RATES AND PROPOSED RIDERS RTO/BTR
ELECTRIC SERVICE
REVISED

LINE NO.	RATE CODE	LEVEL of DEMAND (A) (KW)	LEVEL of USE (B) (KWH)	BILL DATA (2)						TOTAL CURRENT BILL (C + G) (\$)	TOTAL PROPOSED BILL (D + G) (\$)	PERCENT INCR/(DECR) (H-H)/H (%)
				CURRENT BILL (C) (\$)	PROPOSED BILL (D) (\$)	DOLLAR INCR/(DECR) (D - C) (\$)	PERCENT INCR/(DECR) (E/C) (%)	FUEL COST (1) (\$)	FUEL COST (1) (\$)			
1	DS	30	6,000	788.01	788.27	0.26	0.0	0.00	788.01	788.27	0.0	
2		30	9,000	923.99	923.36	(0.63)	(0.1)	0.00	923.99	923.36	(0.1)	
3		30	12,000	1,050.82	1,049.30	(1.52)	(0.1)	0.00	1,050.82	1,049.30	(0.1)	
4		50	10,000	1,283.04	1,283.48	0.44	0.0	0.00	1,283.04	1,283.48	0.0	
5		50	15,000	1,509.68	1,508.64	(1.04)	(0.1)	0.00	1,509.68	1,508.64	(0.1)	
6		50	20,000	1,718.25	1,715.72	(2.53)	(0.1)	0.00	1,718.25	1,715.72	(0.1)	
7		75	15,000	1,901.84	1,902.50	0.66	0.0	0.00	1,901.84	1,902.50	0.0	
8		75	20,000	2,125.66	2,124.83	(0.83)	0.0	0.00	2,125.66	2,124.83	(0.1)	
9		75	30,000	2,550.44	2,546.65	(3.79)	(0.1)	0.00	2,550.44	2,546.65	(0.1)	
10		100	20,000	2,517.81	2,518.69	0.88	0.0	0.00	2,517.81	2,518.69	0.0	
11		100	30,000	2,965.47	2,963.38	(2.09)	(0.1)	0.00	2,965.47	2,963.38	(0.1)	
12		100	40,000	3,382.63	3,377.57	(5.06)	(0.1)	0.00	3,382.63	3,377.57	(0.1)	
13		300	60,000	7,445.70	7,448.34	2.64	0.0	0.00	7,445.70	7,448.34	0.0	
14		300	90,000	8,788.68	8,782.41	(6.27)	(0.1)	0.00	8,788.68	8,782.41	(0.1)	
15		300	120,000	10,040.16	10,024.98	(15.18)	(0.2)	0.00	10,040.16	10,024.98	(0.2)	
16		500	100,000	12,373.58	12,377.98	4.40	0.0	0.00	12,373.58	12,377.98	0.0	
17		500	200,000	16,697.69	16,672.39	(25.30)	(0.2)	0.00	16,697.69	16,672.39	(0.2)	
18		500	300,000	20,869.30	20,814.30	(55.00)	(0.3)	0.00	20,869.30	20,814.30	(0.3)	
19	EH											
20			9,400	857.61	869.08	11.47	1.3	0.00	857.61	869.08	1.3	
21			23,600	2,072.16	2,100.96	28.80	1.4	0.00	2,072.16	2,100.96	1.4	
22			37,800	3,283.58	3,329.69	46.11	1.4	0.00	3,283.58	3,329.69	1.4	

(1) NO LONGER APPLICABLE AS OF JANUARY 3, 2012.

DUKE ENERGY OHIO
CASE NO. 12-2087-EL-RDR
TYPICAL BILL COMPARISON
JULY 2012 RATES AND PROPOSED RIDERS RTO/BTR
ELECTRIC SERVICE
REVISED

LINE NO.	RATE CODE	LEVEL of DEMAND (A) (KW)	LEVEL of USE (B) (KWH)	BILL DATA (2)				TOTAL CURRENT BILL (C + G) (H)	TOTAL PROPOSED BILL (D + G) (I)	PERCENT INCR/(DECR) (I-H)/H (J)
				CURRENT BILL (C) (\$)	PROPOSED BILL (D) (\$)	DOLLAR INCR/(DECR) (D - C) (E)	PERCENT INCR/(DECR) (E/C) (F)			
SUMMER										
1	DM	15	72	21.82	21.85	0.03	0.1	21.82	21.85	0.1
2		1	144	31.22	31.28	0.06	0.2	31.22	31.28	0.2
3		1	288	50.01	50.14	0.13	0.3	50.01	50.14	0.3
4		5	360	59.41	59.56	0.15	0.3	59.41	59.56	0.3
5		5	720	106.40	106.70	0.30	0.3	106.40	106.70	0.3
6		5	1,440	200.38	200.99	0.61	0.3	200.38	200.99	0.3
7		10	720	106.40	106.70	0.30	0.3	106.40	106.70	0.3
8		10	1,440	200.38	200.99	0.61	0.3	200.38	200.99	0.3
9		10	2,880	380.99	382.20	1.21	0.3	380.99	382.20	0.3
10		15	1,080	153.39	153.84	0.45	0.3	153.39	153.84	0.3
11		15	2,160	294.30	295.20	0.90	0.3	294.30	295.20	0.3
12		15	4,320	443.03	444.84	1.81	0.4	443.03	444.84	0.4
13		15	6,480	530.93	533.64	2.71	0.5	530.93	533.64	0.5
14		15								
WINTER										
15	DM	1	72	176.48	176.51	0.03	0.0	176.48	176.51	0.0
16		1	144	180.73	180.79	0.06	0.0	180.73	180.79	0.0
17		1	288	189.23	189.35	0.12	0.1	189.23	189.35	0.1
18		5	360	193.47	193.62	0.15	0.1	193.47	193.62	0.1
19		5	720	214.73	215.03	0.30	0.1	214.73	215.03	0.1
20		5	1,440	257.21	257.81	0.60	0.2	257.21	257.81	0.2
21		10	720	214.73	215.03	0.30	0.1	214.73	215.03	0.1
22		10	1,440	257.21	257.81	0.60	0.2	257.21	257.81	0.2
23		10	2,880	339.80	341.01	1.21	0.4	339.80	341.01	0.4
24		15	1,080	235.96	236.42	0.46	0.2	235.96	236.42	0.2
25		15	2,160	299.63	300.53	0.90	0.3	299.63	300.53	0.3
26		15	4,320	374.64	374.64	1.80	0.5	374.64	374.64	0.5
27		15	6,480	460.56	463.27	2.71	0.6	460.56	463.27	0.6
28		15								

(1) NO LONGER APPLICABLE AS OF JANUARY 3, 2012.

DUKE ENERGY OHIO
CASE NO. 12-2087-EL-RDR
TYPICAL BILL COMPARISON
JULY 2012 RATES AND PROPOSED RIDERS RTO/BTR
ELECTRIC SERVICE
REVISED

LINE NO.	RATE CODE	LEVEL of DEMAND (A) (KW)	LEVEL of USE (B) (KWH)	BILL DATA (2)				FUEL COST (1) (G) (\$)	TOTAL CURRENT BILL (C + G) (H) (\$)	TOTAL PROPOSED BILL (D + G) (I) (\$)	PERCENT INCR/(DECR) (I-H)/H (%)
				CURRENT BILL (C) (\$)	PROPOSED BILL (D) (\$)	DOLLAR INCR/(DECR) (D - C) (E) (\$)	PERCENT INCR/(DECR) (E/C) (F) (%)				
1	DP	100	14,400	2,389.85	2,402.08	12.23	0.5	0.00	2,389.85	2,402.08	0.5
2		100	28,800	3,049.92	3,057.88	7.96	0.3	0.00	3,049.92	3,057.88	0.3
3		100	43,200	3,665.02	3,668.70	3.68	0.1	0.00	3,665.02	3,668.70	0.1
4		200	28,800	4,566.50	4,590.97	24.47	0.5	0.00	4,566.50	4,590.97	0.5
5		200	57,600	5,885.98	5,901.90	15.92	0.3	0.00	5,885.98	5,901.90	0.3
6		200	86,400	7,116.17	7,123.53	7.36	0.1	0.00	7,116.17	7,123.53	0.1
7		300	43,200	6,742.82	6,779.52	36.70	0.5	0.00	6,742.82	6,779.52	0.5
8		300	86,400	8,722.04	8,745.91	23.87	0.3	0.00	8,722.04	8,745.91	0.3
9		300	129,600	10,567.31	10,578.35	11.04	0.1	0.00	10,567.31	10,578.35	0.1
10		500	72,000	11,095.46	11,156.62	61.16	0.6	0.00	11,095.46	11,156.62	0.6
11		500	144,000	14,394.15	14,433.93	39.78	0.3	0.00	14,394.15	14,433.93	0.3
12		500	216,000	17,469.62	17,488.01	18.39	0.1	0.00	17,469.62	17,488.01	0.1
13		800	115,200	17,624.41	17,722.28	97.87	0.6	0.00	17,624.41	17,722.28	0.6
14		800	230,400	22,902.31	22,965.96	63.65	0.3	0.00	22,902.31	22,965.96	0.3
15		800	345,600	27,823.07	27,852.51	29.44	0.1	0.00	27,823.07	27,852.51	0.1
16		1000	144,000	21,977.05	22,099.38	122.33	0.6	0.00	21,977.05	22,099.38	0.6
17		1000	288,000	28,574.41	28,653.98	79.57	0.3	0.00	28,574.41	28,653.98	0.3
18		1000	432,000	34,725.37	34,762.17	36.80	0.1	0.00	34,725.37	34,762.17	0.1
19		1500	216,000	32,636.58	32,820.08	183.50	0.6	0.00	32,636.58	32,820.08	0.6
20		1500	432,000	42,532.65	42,651.99	119.34	0.3	0.00	42,532.65	42,651.99	0.3
21		1500	648,000	51,759.07	51,814.26	55.19	0.1	0.00	51,759.07	51,814.26	0.1
22		3000	432,000	64,615.20	64,982.19	366.99	0.6	0.00	64,615.20	64,982.19	0.6
23		3000	864,000	84,383.94	84,622.63	238.69	0.3	0.00	84,383.94	84,622.63	0.3
24		3000	1,296,000	102,511.02	102,621.40	110.38	0.1	0.00	102,511.02	102,621.40	0.1

(1) NO LONGER APPLICABLE AS OF JANUARY 3, 2012.

DUKE ENERGY OHIO
CASE NO. 12-2087-EL-RDR
TYPICAL BILL COMPARISON
JULY 2012 RATES AND PROPOSED RIDERS RTO/BTR
ELECTRIC SERVICE
REVISED

LINE NO.	RATE CODE	LEVEL of DEMAND (A) (KVA)	LEVEL of USE (B) (KWH)	BILL DATA (2)						TOTAL CURRENT BILL (C + G) (H)	TOTAL PROPOSED BILL (D + G) (I)	PERCENT INCR/(DECR) (I-H) / H (J)
				CURRENT BILL (C) (\$)	PROPOSED BILL (D) (\$)	DOLLAR INCR/(DECR) (D - C) (E) (\$)	PERCENT INCR/(DECR) (E / C) (F) (%)	FUEL COST (1) (G) (\$)	PERCENT INCR/(DECR) (I - H) / H (J) (%)			
1	TS	1,000	200,000	19,797.28	19,902.28	105.00	0.5	0.00	19,902.28	0.5		
2		1,000	400,000	27,579.80	27,625.40	45.60	0.2	0.00	27,625.40	0.2		
3		2,500	500,000	49,177.36	49,439.86	262.50	0.5	0.00	49,439.86	0.5		
4		2,500	1,000,000	68,507.73	68,621.73	114.00	0.2	0.00	68,621.73	0.2		
5		5,000	1,000,000	98,018.23	98,543.23	525.00	0.5	0.00	98,543.23	0.5		
6		5,000	2,000,000	136,176.73	136,404.73	228.00	0.2	0.00	136,404.73	0.2		
7		10,000	2,000,000	195,197.73	196,247.73	1,050.00	0.5	0.00	196,247.73	0.5		
8		10,000	4,000,000	271,514.73	271,970.73	456.00	0.2	0.00	271,970.73	0.2		
9		20,000	6,000,000	346,822.73	346,684.73	(138.00)	0.0	0.00	346,684.73	0.0		
10		20,000	4,000,000	389,556.73	391,656.73	2,100.00	0.5	0.00	391,656.73	0.5		
11		20,000	8,000,000	542,190.73	543,102.73	912.00	0.2	0.00	543,102.73	0.2		
12		20,000	12,000,000	692,806.73	692,530.73	(276.00)	0.0	0.00	692,530.73	0.0		
13		40,000	16,000,000	1,083,542.73	1,085,366.73	1,824.00	0.2	0.00	1,085,366.73	0.2		
14		40,000	24,000,000	1,384,774.73	1,384,222.73	(552.00)	0.0	0.00	1,384,222.73	0.0		
15		80,000	32,000,000	2,146,086.73	2,149,734.73	3,648.00	0.2	0.00	2,149,734.73	0.2		
16		80,000	48,000,000	2,748,550.73	2,747,446.73	(1,104.00)	0.0	0.00	2,747,446.73	0.0		
17		160,000	64,000,000	4,257,734.73	4,265,030.73	7,296.00	0.2	0.00	4,265,030.73	0.2		
18		160,000	96,000,000	5,462,662.73	5,460,454.73	(2,208.00)	0.0	0.00	5,460,454.73	0.0		

(1) NO LONGER APPLICABLE AS OF JANUARY 3, 2012.

DUKE ENERGY OHIO
CASE NO. 12-2087-EL-RDR
TYPICAL BILL COMPARISON
JULY 2012 RATES AND PROPOSED RIDERS RTO/BTR
ELECTRIC SERVICE
REVISED

LINE NO.	RATE CODE	LEVEL of DEMAND (A) (KW)	LEVEL of USE (B) (KWH)	BILL DATA				FUEL COST (I) (G) (\$)	TOTAL CURRENT BILL (C+G) (H) (\$)	TOTAL PROPOSED BILL (D+G) (I) (\$)	PERCENT INCR/(DECR) (J) (%)
				CURRENT BILL (C) (\$)	PROPOSED BILL (D) (\$)	DOLLAR INCR/(DECR) (E) (\$)	PERCENT INCR/(DECR) (F) (%)				
1	GSFL > 540hrs	NA	50	13.95	13.97	0.02	0.1	0.00	13.95	13.97	0.1
2		NA	100	18.61	18.64	0.03	0.2	0.00	18.61	18.64	0.2
3		NA	150	23.25	23.30	0.05	0.2	0.00	23.25	23.30	0.2
4		NA	200	27.91	27.97	0.06	0.2	0.00	27.91	27.97	0.2
5		NA	250	32.57	32.64	0.07	0.2	0.00	32.57	32.64	0.2
6		NA	300	37.23	37.32	0.09	0.2	0.00	37.23	37.32	0.2
7		NA	350	41.88	41.99	0.11	0.3	0.00	41.88	41.99	0.3
8		NA	400	46.52	46.64	0.12	0.3	0.00	46.52	46.64	0.3
1	GSFL < 540hrs	NA	50	14.15	14.17	0.02	0.1	0.00	14.15	14.17	0.1
2		NA	100	19.03	19.06	0.03	0.2	0.00	19.03	19.06	0.2
3		NA	150	23.88	23.93	0.05	0.2	0.00	23.88	23.93	0.2
4		NA	200	28.74	28.80	0.06	0.2	0.00	28.74	28.80	0.2
5		NA	250	33.61	33.69	0.08	0.2	0.00	33.61	33.69	0.2
6		NA	300	38.48	38.57	0.09	0.2	0.00	38.48	38.57	0.2
7		NA	350	43.33	43.44	0.11	0.3	0.00	43.33	43.44	0.3
8		NA	400	48.19	48.32	0.13	0.3	0.00	48.19	48.32	0.3

DUKE ENERGY OHIO
CASE NO. 12-2087-EL-RDR
TYPICAL BILL COMPARISON
JULY 2012 RATES AND PROPOSED RIDERS RTO/BTR
ELECTRIC SERVICE
REVISED

LINE RATE NO. CODE	LEVEL of DEMAND (A) (KW)	LEVEL of USE (B) (KWH)	BILL DATA							
			CURRENT BILL (C) (\$)	PROPOSED BILL (D) (\$)	DOLLAR INCR/(DECR) (D - C) (E) (\$)	PERCENT INCR/(DECR) (E / C) (F) (%)	FUEL COST (I) (G) (\$)	TOTAL CURRENT BILL (C + G) (H) (\$)	TOTAL PROPOSED BILL (D + G) (I) (\$)	PERCENT INCR/(DECR) (I - H) / H (J) (%)
1	NA	1	4.40	4.40	0.00	0.0	0.00	4.40	4.40	0.0
2	NA	5	4.75	4.76	0.01	0.2	0.00	4.75	4.76	0.2
3	NA	10	5.22	5.22	0.00	0.1	0.00	5.22	5.22	0.1

SFL

Duke Energy Ohio
 Base Transmission Rider
 Summary of Current versus Proposed Transmission Revenues
 For the Period October 2012 through September 2013

REVISED

Line	Rate Schedule (a)	Proposed Rate ⁽³⁾ \$/kWh-month (b)	Current Rate \$/kWh-month (d)	Current Rate \$/kWh (e)	Billing Determinants ⁽¹⁾ kW (f)	kWh (g)	Proposed Revenues \$ (h)	Current Revenues ⁽²⁾ \$ (i)	Variance \$ (j)	Percentage Change (k)
1	Residential (RS, TD, ORH)	0.003768	0.003733	0.003733	7,197,974,292		\$ 27,121,967.13	\$ 26,870,038.03	\$ 251,929.10	0.94%
2	Secondary Distribution (DS)	1.045100	0.976900	(0.000338)	20,700,736	6,458,002,386	\$ 20,077,960.62	\$ 18,039,744.19	\$ 2,038,216.43	11.30%
3	Electric Space Heating (EH)	0.004628	0.003014	0.003014		66,837,150	\$ 309,322.33	\$ 201,447.17	\$ 107,875.16	53.55%
4	Secondary Distribution Service Small (DM)	0.003723	0.002911	0.002911	534,090,251		\$ 1,988,418.00	\$ 1,554,736.72	\$ 433,681.28	27.89%
5	Unmetered Small Fixed Loads (GSFL, ADPL)	0.003587	0.002885	0.002885	30,473,760		\$ 109,309.38	\$ 87,916.80	\$ 21,392.58	24.33%
6	Primary Distribution Voltage (DP)	1.347400	1.182300	(0.000338)	5,364,891	2,323,297,397	\$ 6,668,739.46	\$ 5,557,636.11	\$ 1,111,103.35	19.99%
7	Transmission Voltage (TS)	1.460400	1.296000	(0.000338)	6,121,652	3,148,666,722	\$ 8,181,231.90	\$ 6,869,411.64	\$ 1,311,820.26	19.10%
8	Lighting	0.001593	0.002423	0.002423	119,522,101		\$ 190,398.71	\$ 289,602.05	\$ (99,203.35)	-34.26%
9	Total						\$ 64,647,347.53	\$ 59,470,532.71	\$ 5,176,814.82	

Notes: ⁽¹⁾ Energy based on actual data for the 12 months ended 5/31/2012. Demand based on actual data for the 12 months ended 5/31/2012. Includes all demand and energy on Duke Energy Ohio's system.
⁽²⁾ Current revenues are calculated based on current BTR rates and all demand and energy on Duke Energy Ohio's system.
⁽³⁾ Proposed rates consist of a BTR charge (Schedule C-3) and a RTEP credit (Schedule C-3a).

REVISED
Duke Energy Ohio
Base Transmission Rider
Summary of Current and Proposed Rates
For the Period October 2012 through September 2013

Line	Rate Schedule (a)	Proposed Rate ⁽¹⁾ \$/kWh (b)	Current Rate \$/kWh (d)	Variance \$/kWh (f)	Percentage Change \$/kWh-month (h)	Percentage Change \$/kWh (i)
1	Residential (RS, TD, ORH)	0.003768	0.003733	0.000035		0.94%
2	Secondary Distribution (DS)	1.045100	0.976900	0.0682	6.98%	-28.70%
3	Electric Space Heating (EH)	0.004628	0.003014	0.001614		53.55%
4	Secondary Distribution Service Small (DM)	0.003723	0.002911	0.000812		27.89%
5	Unmetered Small Fixed Loads (GSFL, ADPL)	0.003587	0.002885	0.000702		24.33%
6	Primary Distribution Voltage (DP)	1.347400	1.182300	0.1651	13.96%	-28.70%
7	Transmission Voltage (TS)	1.460400	1.296000	0.1644	12.69%	-28.70%
8	Lighting	0.001593	0.002423	(0.000830)		-34.26%
9	Total					

Notes: ⁽¹⁾ Proposed rates consist of a BTR charge (Schedule C-3) and a RTEP credit (Schedule C-3a).

Duke Energy Ohio
 Base Transmission Rider
 Transmission Costs/Revenue Rate Calculations
 For the Period October 2012 through September 2013

REVISED

Line #	Rate Classification (a)	12 CP (KW) (b)	Coincident Peak Allocation Percentages (c)	Energy Sales (kWh) (d)	Percent of Total Energy Sales (e)	Allocated Rev Req Sch 9 ^(a) (f)	Allocated Rev Req Sch 1A ^(a) (g)	Allocated Rev Req Sch 2 ^(a) (h)	Allocated Rev Req Sch 12 ^(a) (i)	Allocated Rev Req MTEP ^(a) (j)	Total Projected Allocated Rev Req (k)	Allocated Under/Over Recovery (l)	Total Allocated Rev Req (m)	Billing Determinants (n) Energy (m) Demand (n)	Calculated Rate \$/kWh (o)	Rate Including CAT (p) \$/kWh (p) \$/MWh (q)
1	Residential (RS, TD, ORH)	1,474,360	42.025%	7,197,974,292	36.205%	\$21,002,692	\$296,534	\$1,037,008	\$3,488,581	\$2,326,812	\$29,085,627	\$182,656	\$29,268,283	7,197,974,292	0.004695	0.004076
2	Secondary Distribution (DS)	1,084,956	30.628%	6,458,002,386	32.487%	\$15,455,782	\$267,846	\$1,425,435	\$2,574,589	\$1,713,762	\$21,437,414	\$141,774	\$21,579,188	20,700,736	1.042400	1.045100
3	Electric Space Heating (EH)	16,352	0.467%	66,837,150	0.336%	\$233,391	\$2,770	\$21,525	\$38,878	\$25,879	\$322,443	\$2,141	\$324,584	66,837,150	0.004856	0.004869
4	Secondary Distribution Service Small (DM)	106,360	3.032%	534,060,251	2.687%	\$1,515,262	\$22,154	\$199,750	\$252,413	\$166,018	\$2,097,627	\$13,600	\$2,111,227	534,060,251	0.009554	0.009664
5	Unmetered Small Fixed Loads (GSFL, ADPL)	5,657	0.167%	30,473,760	0.153%	\$83,481	\$1,201	\$7,697	\$13,603	\$6,254	\$115,576	\$766	\$116,342	30,473,760	0.003818	0.003828
6	Primary Distribution Voltage (DP)	362,159	10.323%	2,323,207,397	11.687%	\$5,156,091	\$96,356	\$475,805	\$859,300	\$572,048	\$7,162,690	\$47,324	\$7,210,014	5,364,691	1.343900	1,347,600
7	Transmission Voltage (TS)	447,313	12.750%	3,148,966,722	15.899%	\$6,372,024	\$130,588	\$887,670	\$1,081,438	\$706,540	\$8,858,260	\$58,450	\$8,916,710	6,121,652	1.456600	1,460,400
8	Lighting	10,658	0.310%	119,522,101	0.602%	\$154,628	\$4,983	\$14,288	\$25,928	\$17,179	\$217,168	\$1,421	\$218,587	119,522,101	0.001829	0.001834
9	Total	3,598,335	100.000%	19,878,864,059	100.000%	\$49,976,661	\$824,472	\$4,609,178	\$6,325,000	\$5,541,462	\$68,276,803	\$458,431	\$68,735,235			

Notes: (1) 12 CP for switched and non-switched native load based on 12 months ended December 31, 2011 kWh and Load Research data.
 (2) Energy based on actual data for the 12 months ended 9/30/2012. Demand based on actual data for the 12 months ended 9/30/2012.
 (3) Calculated rate including the Commercial Activities Tax at 25%.
 (4) See Schedule C-1.

REVISED

Duke Energy Ohio
 Base Transmission Rider
 RTEP Credit Rate Calculations⁽⁴⁾
 For the Period October 2012 through September 2013

Line #	Rate Classification (a)	12 CP (kW) ⁽¹⁾ (b)	Coincident Peak Allocation Percentages (c)	Allocated Rev Req Sch 12 (d)	Allocated (Under)Over Recovery (e)	Billing Determinants ⁽²⁾ Energy (e)	Calculated Rate \$/kWh ⁽⁵⁾ (f)	Rate Including CAT ⁽³⁾ \$/kWh (g)
1	Residential (RS, TD, ORH)	1,474,360	42.025%	\$3,498,581	(\$1,288,022)	7,197,974,292	(0.000307)	(0.000308)
2	Non-Residential							
3	Secondary Distribution (DS)	1,084,986	30.926%	\$2,574,589	(\$947,849)	6,458,002,386		(0.000241)
4	Electric Space Heating (EH)	16,382	0.467%	\$38,878	(\$14,313)	66,837,150		(0.000241)
5	Secondary Distribution Service Small (DM)	106,390	3.032%	\$252,413	(\$92,928)	534,090,251		(0.000241)
6	Unmetered Small Fixed Loads (GSFL, ADPL)	5,857	0.167%	\$13,903	(\$5,118)	30,473,760		(0.000241)
7	Primary Distribution Voltage (DP)	362,159	10.323%	\$859,390	(\$316,389)	2,323,297,397		(0.000241)
8	Transmission Voltage (TS)	447,313	12.750%	\$1,061,438	(\$390,774)	3,148,666,722		(0.000241)
9	Lighting	10,888	0.310%	\$25,808	(\$9,501)	119,522,101		(0.000241)
10	Sub-Total Non-Residential	2,033,975	57.975%	\$4,826,419	(\$1,776,873)	12,680,889,767	(0.000240)	(0.000241)
11	Total Duke Energy Ohio	<u>3,508,335</u>	<u>100.000%</u>	<u>\$8,325,000</u>	<u>(\$3,064,895)</u>			

Notes: ⁽¹⁾ 12 CP for switched and non-switched native load based on 12 months ended December 31, 2011 kWh and Load Research data.
⁽²⁾ Energy based on actual data for the 12 months ended 5/31/2012. Includes all energy on Duke Energy Ohio's system.
⁽³⁾ Calculated rate including the Commercial Activities Tax at .26%.
⁽⁴⁾ Per Commission Order in Case No. 11-2641-EL-RDR, the first \$121 million in RTEP costs (RTEP Commitment) billed to Duke Energy Ohio by PJM, shall be credited to customers. As of this filing, the accumulated RTEP costs credited to customers is \$0. Within 30 days of the RTEP Commitment being fully credited back to customers, Duke Energy Ohio shall inform the Commission that credits have ceased by filing a letter of termination with the Commission.
⁽⁵⁾ Per Commission Order in Case No. 11-2641-EL-RDR, the RTEP Commitment is allocated first between residential and nonresidential customers using 12 CP. The amount of the credit allocated to residential customers is credited to these customers on an energy basis. The amount of the credit allocable to nonresidential customers will also be credited back to nonresidential customers on an equivalent energy basis.

REVISED

Line #	Description	Reference	Jan-12	Feb-12	Mar-12	Apr-12	May-12
Revenues by Rate Schedule							
1	Revenue						
2	Secondary Distribution Service Small (DM)		\$98,714	\$97,363	\$119,745	\$111,139	\$117,298
3	Primary Distribution Voltage (DP)		367,050	335,751	484,133	472,474	361,582
4	Secondary Distribution (DS)		1,087,784	1,101,308	1,418,050	1,405,577	1,470,511
5	Electric Space Heating (EH)		26,665	24,762	26,685	19,700	20,650
6	Unmetered Small Fixed Loads (GSFL, ADPL)		11,880	5,560	7,368	7,313	7,549
7	Lighting		38,205	17,909	24,025	23,843	24,517
8	Residential (RS, TD, ORH)		1,835,170	1,769,747	2,014,239	1,635,365	1,759,973
9	Transmission Voltage (TS)		687,142	428,418	558,350	602,010	563,466
10	Total Revenue		<u>\$4,152,610</u>	<u>\$3,780,817</u>	<u>\$4,652,594</u>	<u>\$4,277,420</u>	<u>\$4,325,547</u>
11	Allocation of BTR Revenue:						
12	NITS		\$3,455,793	\$3,402,787	\$3,913,898	\$3,582,451	\$3,711,901
13	Sch 1A		\$113,966	\$109,556	\$128,031	\$119,830	\$122,521
14	Sch 2		\$165,577	\$163,022	\$187,536	\$171,688	\$177,874
15	Sch 12		\$549,173	\$540,750	\$621,991	\$569,337	\$589,900
16	MTEP		\$348,886	\$343,498	\$395,084	\$361,620	\$374,680
17	Total BTR Revenues		<u>\$4,633,395</u>	<u>\$4,559,613</u>	<u>\$5,246,541</u>	<u>\$4,804,927</u>	<u>\$4,976,876</u>
18	CAT Tax @ .0026068		<u>(12,047)</u>	<u>(11,855)</u>	<u>(13,641)</u>	<u>(12,493)</u>	<u>(12,940)</u>
19	BTR Revenue excluding CAT Tax		<u>\$4,621,348</u>	<u>\$4,547,758</u>	<u>\$5,232,899</u>	<u>\$4,792,434</u>	<u>\$4,963,936</u>
20	RTEP Credit		<u>(\$480,785)</u>	<u>(\$778,796)</u>	<u>(\$593,947)</u>	<u>(\$527,507)</u>	<u>(\$651,329)</u>
21	CAT Tax @ .0026068		<u>1,250</u>	<u>2,025</u>	<u>1,544</u>	<u>1,372</u>	<u>1,693</u>
22	RTEP Credit excluding CAT Tax		<u>(\$479,535)</u>	<u>(\$776,771)</u>	<u>(\$592,403)</u>	<u>(\$526,136)</u>	<u>(\$649,636)</u>

Duke Energy Ohio
 Calculation of Annual Transmission Cost Update for Billing
 Reconciliation Adjustment
 For the Period January 1, 2012 through May 31, 2012

Schedule D-3
 Reconciliation Adjustment

REVISED

Line #	Description	Reference	Jan-12 (m)	Feb-12 (n)	Mar-12 (o)	Apr-12 (p)	May-12 (q)
<u>BTR Reconciliation</u>							
1	PJM Costs		4,969,111	4,687,033	4,942,687	4,813,580	5,196,384
2	Revenue Collected in BTR for PJM	Sch D-1 Line 12	4,621,348	4,547,758	5,232,899	4,792,434	4,963,936
3	Current Month Over- (Under-) Collection	Sch D-2 Line 19	(347,764)	(139,275)	290,213	(21,146)	(232,448)
4	Prior Period Reconciliation Over- (Under-) Collection		-	-	-	-	-
5	Over- (Under-) Collection from prior filing		-	-	-	-	-
6	Net Adjustment		(347,764)	(139,275)	290,213	(21,146)	(232,448)
<u>RTEP Credit Reconciliation</u>							
7	PJM Costs		-	-	-	-	-
8	Revenue refunded in RTEP Credit	Sch D-1 Line 8	(479,535)	(776,771)	(592,403)	(526,136)	(649,636)
9	Current Month Over- (Under-) Collection	Sch D-2 Line 22	(479,535)	(776,771)	(592,403)	(526,136)	(649,636)
10	Prior Period Reconciliation Over- (Under-) Collection		-	-	-	-	-
11	Over- (Under-) Collection from prior filing		-	-	-	-	-
12	Net Adjustment		(479,535)	(776,771)	(592,403)	(526,136)	(649,636)

REVISED

Line #	Description	Reference	Jan-12 (m)	Feb-12 (n)	Mar-12 (o)	Apr-12 (p)	May-12 (q)
1	BTR						
2	Monthly Balances						
3	Beginning Balance of Over- (Under-) Recovery		0	(348,699)	(490,223)	(201,865)	(224,153)
4	Current Month Over- (Under-) Collection	Sch D-3 Line 6	(347,764)	(139,275)	290,213	(21,146)	(232,448)
5	Carrying Charge (@ 6.45%)		(935)	(2,249)	(1,855)	(1,142)	(1,830)
6	Ending Balance		(348,699)	(490,223)	(201,865)	(224,153)	(458,431)
7	RTEP Credit						
8	Monthly Balances						
9	Beginning Balance of Over- (Under-) Recovery		0	(480,824)	(1,262,267)	(1,863,046)	(2,400,610)
10	Current Month Over- (Under-) Collection	Sch D-3 Line 12	(479,535)	(776,771)	(592,403)	(526,136)	(649,636)
11	Carrying Charge (@ 6.45%)		(1,289)	(4,672)	(8,377)	(11,428)	(14,649)
12	Ending Balance		(480,824)	(1,262,267)	(1,863,046)	(2,400,610)	(3,064,895)

**THIS SHEET HAS BEEN REMOVED. THE ALLOCATION IS NOW
BEING COMPUTED ON SHEETS C-3 and C-3a.**