



Staff's Optional RPS Compliance Filing Report
2016 Compliance Year

Company Name:
Case Number (i.e., XX-XXXX-EL-ACP):
Point of Contact for RPS Filing - Name:
Point of Contact for RPS Filing - Email:
Point of Contact for RPS Filing - Phone:
If CRES, provide Ohio certification number:
If CRES, provide certification case number:

Did the Company have Ohio retail electric sales in 2016? YES NO

If a CRES with sales in 2016, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity). YES NO

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A.

Note: If the Company indicated zero Ohio retail electric sales in 2016, it need not complete the remainder of this form.

I. Annual RPS Compliance Status Report (refer to Ohio Adm.Code 4901:1-40-05)

Note: Please complete Section I in its entirety and without redaction.

A. Baseline Determination

- 1. Does the Company propose to use the 3 year average method or compliance year (2016) sales as its baseline?
2. 3 Year Average Calculation (Note: years with zero sales should be excluded from calculation of average)

Table with 2 columns: Year, Annual Sales (MWHs). Rows include 2013, 2014, 2015, and Three Year Average.



- 3. Compliance year (2016) sales in MWHs:
- 4. Source of reported sales volumes:
- 5. For CRES Providers, if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

**B. Compliance Obligation for 2016**

	Required Quantity	Retired Quantity	Tracking System(s)
Solar			
Non-Solar			

*Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.*

- C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

- D. Complete and file Staff's compliance worksheet along with filing report.
- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2016 compliance obligation, enter that amount here: \$  
Pursuant to Ohio Adm.Code [4901:1-40-08](#), the obligation is rounded up to the next MWh in the event of a compliance payment.



**II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code [4901:1-40-03\(C\)](#))**

**A. Projected (non-binding) baseline for the current and future calendar years.**

<b>Year</b>	<b>Baseline (MWHs)</b>	<b>Non-Solar Requirement</b>	<b>Solar Requirement</b>
2017			
2018			
2019			
2020			
2021			
2022			
2023			
2024			
2025			
2026			

**B. Describe the Company’s supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.**

**C. Describe the methodology used by the Company to evaluate its compliance options.**

**D. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.**

**III. RPS Administration**

Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. This could include additional communications, enhancements to the [RPS webpage](#), etc.