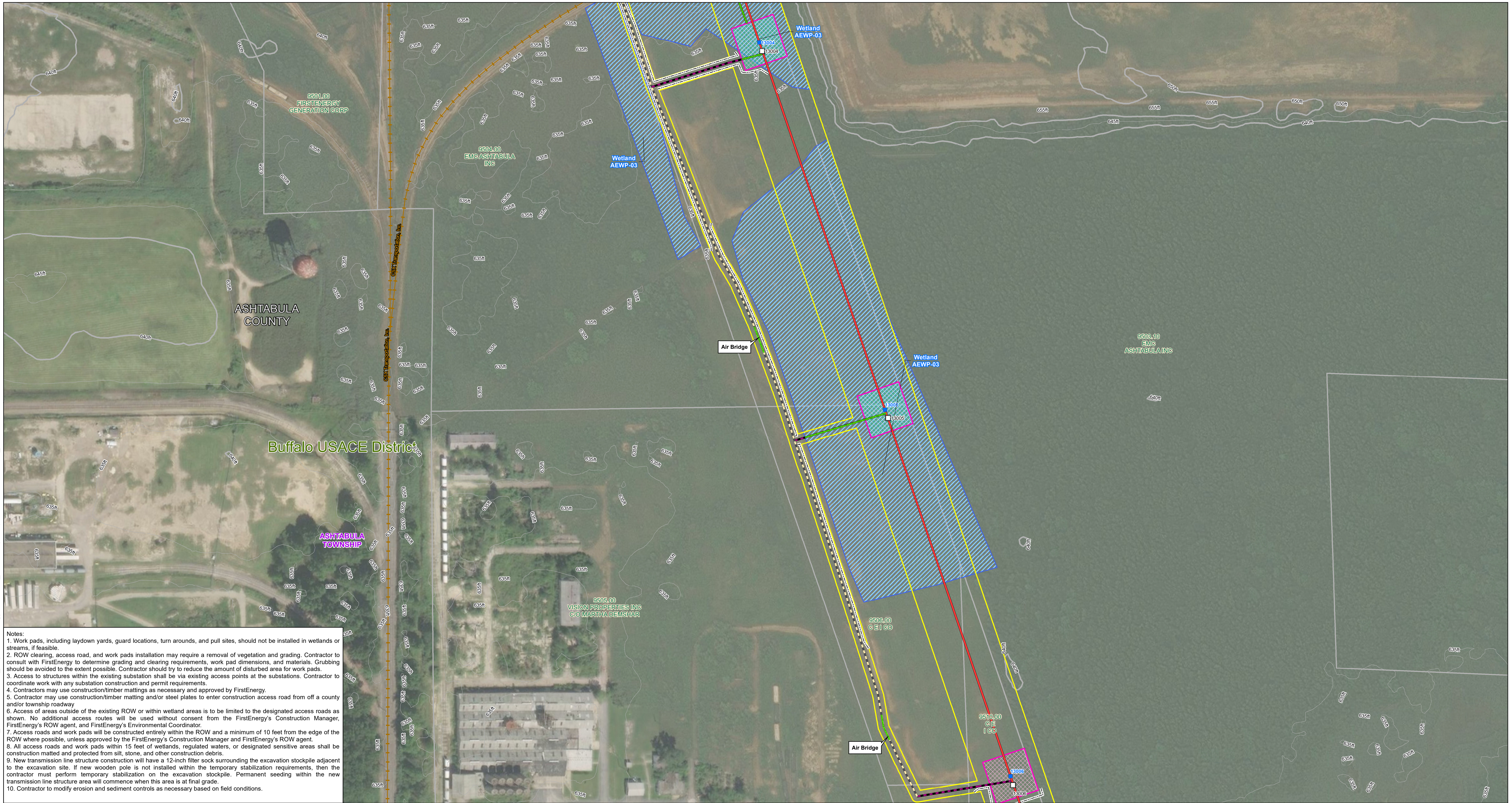


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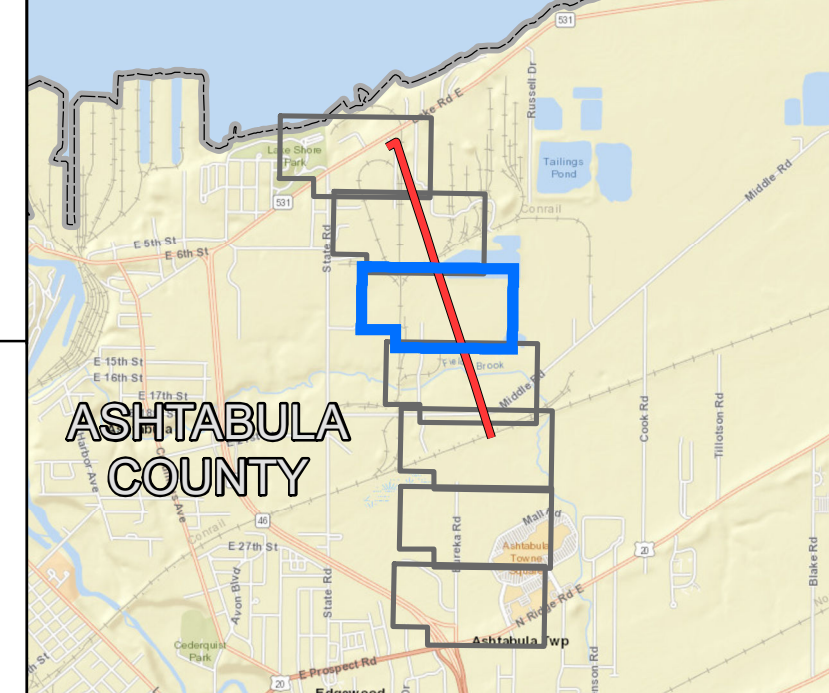


- Notes:**
1. Work pads, including laydown yards, guard locations, turn arounds, and pull sites, should not be installed in wetlands or streams, if feasible.
 2. ROW clearing, access road, and work pads installation may require a removal of vegetation and grading. Contractor to consult with FirstEnergy to determine grading and clearing requirements, work pad dimensions, and materials. Grubbing should be avoided to the extent possible. Contractor should try to reduce the amount of disturbed area for work pads.
 3. Access to structures within the existing substation shall be via existing access points at the substations. Contractor to coordinate work with any substation construction and permit requirements.
 4. Contractors may use construction/timber matting as necessary and approved by FirstEnergy.
 5. Contractor may use construction/timber matting and/or steel plates to enter construction access road from off a county and/or township roadway.
 6. Access of areas outside of the existing ROW or within wetland areas is to be limited to the designated access roads as shown. No additional access routes will be used without consent from the FirstEnergy's Construction Manager, FirstEnergy's ROW agent, and FirstEnergy's Environmental Coordinator.
 7. Access roads and work pads will be constructed entirely within the ROW and a minimum of 10 feet from the edge of the ROW where possible, unless approved by the FirstEnergy's Construction Manager and FirstEnergy's ROW agent.
 8. All access roads and work pads within 15 feet of wetlands, regulated waters, or designated sensitive areas shall be constructed matted and protected from silt, stone, and other construction debris.
 9. New transmission line structure construction will have a 12-inch filter sock surrounding the excavation stockpile adjacent to the excavation site. If new wooden pole is not installed within the temporary stabilization requirements, then the contractor must perform temporary stabilization on the excavation stockpile. Permanent seeding within the new transmission line structure area will commence when this area is at final grade.
 10. Contractor to modify erosion and sediment controls as necessary based on field conditions.

<p>Project Features</p> <ul style="list-style-type: none"> ● Substation ■ Existing Structure ■ Proposed Structure ● Access Point ● Perry-Ashtabula-Erie West 345kV S-29 — Existing Access Road — New Access Road ■ Guard Location ■ Pull Site ■ Turn Around ■ Laydown Yard 	<p>Best Management</p> <ul style="list-style-type: none"> — Soil and Erosion Control — Timber Matting — Timber Matting — Stone to Remain 	<p>Ecological Features</p> <ul style="list-style-type: none"> ● Culvert — Non Jurisdictional Ditch ■ Delineated Stream ■ Delineated PEM Wetland ■ Delineated POW Wetland 	<p>Other Features</p> <ul style="list-style-type: none"> — Pipeline — Railroad — 5-Foot Contour — 10-Foot Contour ■ Floodplain ■ City/Village ■ Township ■ County
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Figure 2C
Erosion and Sediment Control Plan
Ashtabula-Erie
West-Perry 345 kV S-29
Transmission Line
Rebuild Project
 Ashtabula County, Ohio
 Buffalo USACE District

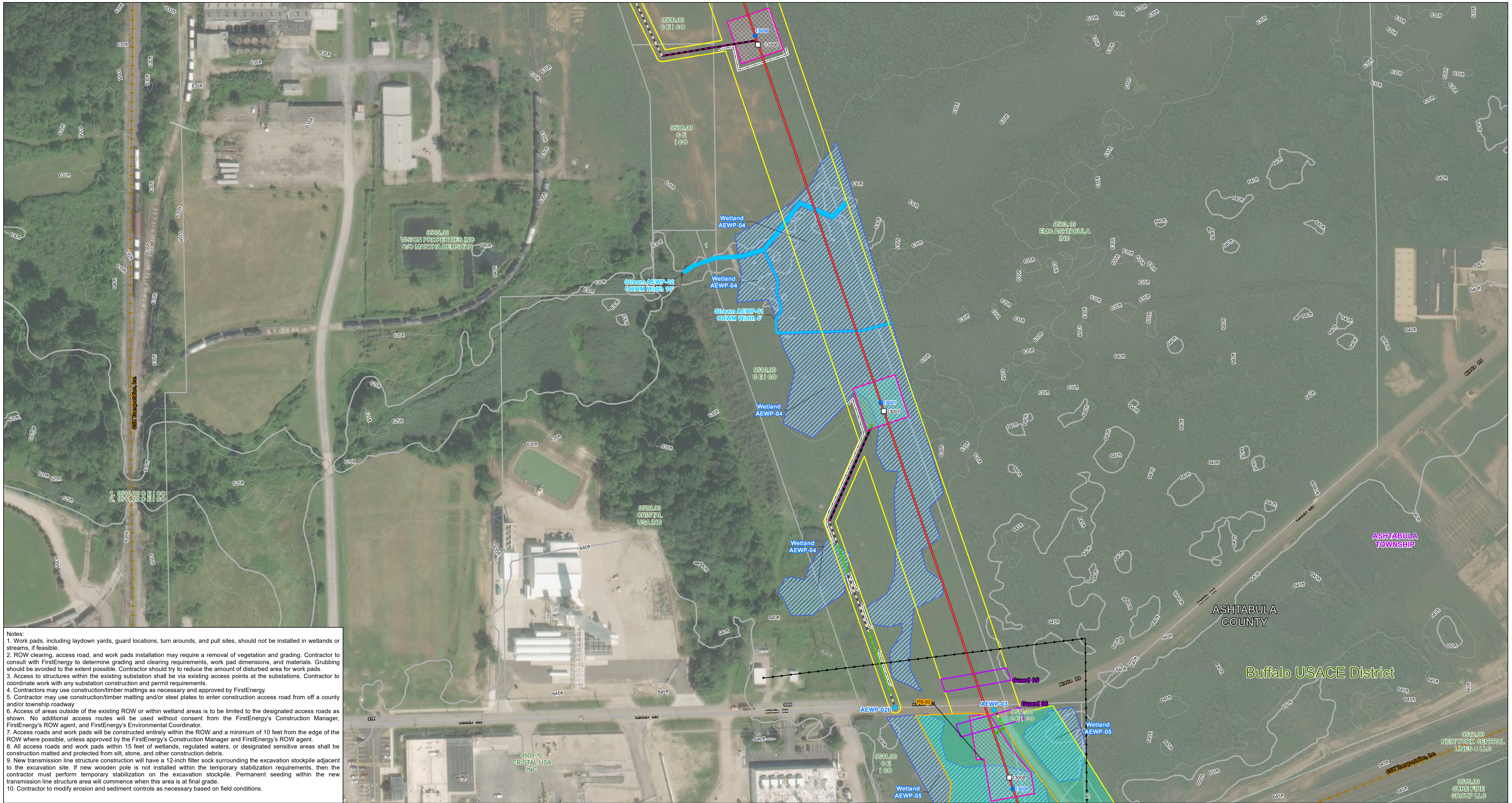
Projected Coordinate System:
 Ohio State Plane (North)
 Datum: North American Datum - 1983
 Linear Unit: Feet
 BASE MAP SOURCE:
 ESRI World Imagery



CREATED BY:
 RED
 REVIEWED BY:
 MRH

<p>Scale: 1"= 100' (1:1,200)</p> <p>Print Size: 24x36 inches</p> <p>Map Sheet 3 of 7</p>	<p>Date: 3/20/2020</p> <p>0 50 100 200 FEET</p>

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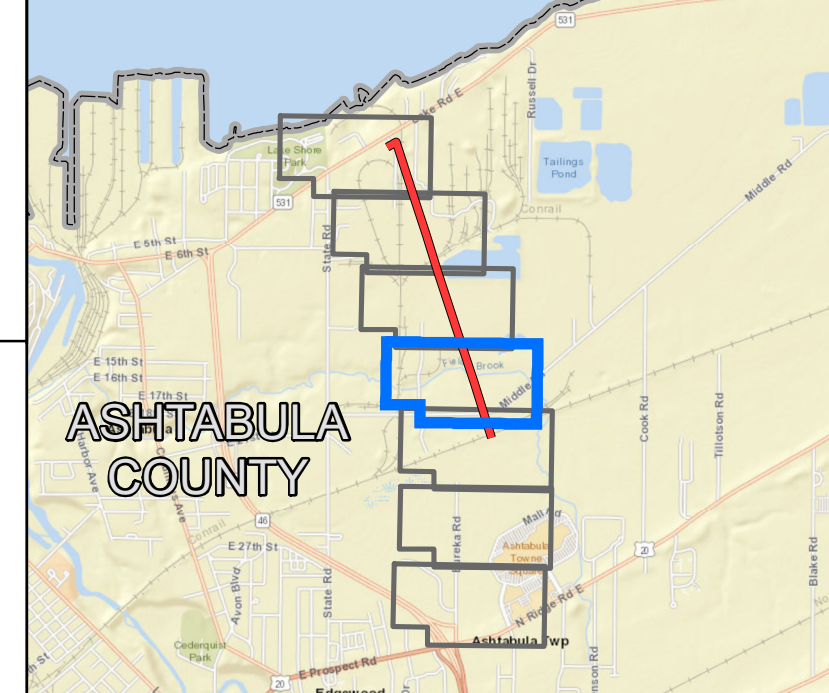


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<p>Project Features</p> <ul style="list-style-type: none"> Substation Existing Structure Proposed Structure Access Point Perry-Ashtabula-Erie West 345kV S-29 Existing Access Road New Access Road Guard Location Pull Site Turn Around Laydown Yard 	<p>Best Management</p> <ul style="list-style-type: none"> Soil and Erosion Control Timber Matting Timber Matting Stone to Remain 	<p>Ecological Features</p> <ul style="list-style-type: none"> Culvert Non Jurisdictional Ditch Delineated Stream Delineated PEM Wetland Delineated POW Wetland 	<p>Other Features</p> <ul style="list-style-type: none"> Pipeline Railroad 5-Foot Contour 10-Foot Contour Floodplain City/Village Township County
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Figure 2D
Erosion and Sediment Control Plan
Ashtabula-Erie
West-Perry 345 kV S-29
Transmission Line
Rebuild Project
 Ashtabula County, Ohio
 Buffalo USACE District

Projected Coordinate System:
 Ohio State Plane (North)
 Datum: North American Datum - 1983
 Linear Unit: Feet
 BASE MAP SOURCE:
 ESRI World Imagery



CREATED BY:
 RED
 REVIEWED BY:
 MRH

Scale: 1"= 100' (1:1,200) Print Size: 24x36 inches	Date: 3/20/2020
Map Sheet 4 of 7	0 50 100 200 FEET