

**DOMINION ENERGY OHIO**  
**Transportation Migration Rider - Part B**

**Previous Calculation - Nov 20:**

Unrecovered Operational Balancing Costs:	
Costs Deferred through Aug-20	\$ 649,508,202.12
Rider Recoveries thru Aug-20	<u>(639,881,217.11)</u>
Remaining Balance	9,626,985.01
Expected Annualized Demand Costs	\$ 32,374,754.04
Total Costs to be Recovered	\$ 42,001,739.05
Recovery Volumes	157,849,682
<b>Recovery Rate</b>	<b>\$ 0.2661</b>

**Updated Rider Calculation:**

Unrecovered Prior Costs		Operational Balancing			Change from Prior Calculation	
		Costs Deferred	Recoveries Billed	(Over) Under Recovery		
	2006	<u>23,990,965.30</u>	<u>5,255,726.60</u>	<u>18,735,238.70</u>		
	2007	<u>74,856,068.59</u>	<u>39,390,715.83</u>	<u>35,465,352.76</u>		
	2008	<u>123,502,008.55</u>	<u>78,234,827.72</u>	<u>45,267,180.83</u>		
	2009	<u>45,010,990.85</u>	<u>108,532,049.93</u>	<u>(63,521,059.08)</u>		
	2010	<u>67,809,474.16</u>	<u>59,156,824.77</u>	<u>8,652,649.39</u>		
	2011	<u>48,037,269.92</u>	<u>48,108,211.70</u>	<u>(70,941.78)</u>		
	2012	<u>51,534,963.96</u>	<u>45,806,760.64</u>	<u>5,728,203.32</u>		
	2013	<u>45,491,540.77</u>	<u>61,668,694.51</u>	<u>(16,177,153.74)</u>		
	2014	<u>38,857,654.89</u>	<u>46,454,106.98</u>	<u>(7,596,452.09)</u>		
	2015	<u>13,519,570.21</u>	<u>35,757,612.00</u>	<u>(22,238,041.79)</u>		
	2016	<u>24,400,536.84</u>	<u>22,518,545.77</u>	<u>1,881,991.07</u>		
	2017	<u>19,291,891.84</u>	<u>18,028,312.30</u>	<u>1,263,579.54</u>		
	2018	<u>16,018,911.09</u>	<u>18,536,070.45</u>	<u>(2,517,159.36)</u>		
	2019	<u>35,326,104.85</u>	<u>25,560,808.87</u>	<u>9,765,295.98</u>		
	Jan-20	Actual	5,213,790.80	4,369,151.53	844,639.27	
	Feb-20	Actual	3,723,055.40	6,705,208.18	(2,982,152.78)	
	Mar-20	Actual	1,081,096.78	6,051,599.96	(4,970,503.18)	
	Apr-20	Actual	1,211,808.10	4,725,872.06	(3,514,063.96)	
	May-20	Actual	4,308,848.16	2,625,733.37	1,683,114.79	
	Jun-20	Actual	(484,701.66)	1,027,246.29	(1,511,947.95)	
	Jul-20	Actual	2,786,631.76	750,611.31	2,036,020.45	
	Aug-20	Actual	4,019,720.96	616,526.34	3,403,194.62	
	Sep-20	Actual	2,656,259.09	721,753.11	1,934,505.98	
	Oct-20	Actual	7,099,705.96	1,374,866.04	5,724,839.92	
	Nov-20	Actual	<u>6,597,518.31</u>	<u>3,028,095.41</u>	<u>3,569,422.90</u>	
	2020		<u>38,213,733.66</u>	<u>31,996,663.60</u>	<u>6,217,070.06</u>	
Deferrals/Recoveries to Date		\$ 665,861,685.48	\$ 645,005,931.67	\$ 20,855,753.81	\$ 11,228,768.80	\$ 0.0711
Expected Annualized Demand Costs				\$ 32,354,420.77	\$ (20,333.27)	\$ (0.0001)
Net Costs Yet to be Recovered				\$ 53,210,174.58	\$ 11,208,435.53	\$ 0.0710

**Rider Calculation:**

Operational Balancing Costs through Nov 2020			
Yet to be Recovered	\$	53,210,174.58	<u>\$ 0.0706</u>
Recovery Volumes		158,025,827	
<b>Revised Recovery Rate</b>	<b>\$</b>	<b>0.3367</b>	
<b>Increase (Decrease) from Current Rate</b>	<b>\$</b>	<b>0.0706</b>	

Change due to volumes:  
176,145 \$ (0.0004)

**DOMINION ENERGY OHIO****Recovery Volumes for SSO Transportation Migration Rider - Part B****PROJECTED VOLUMES FOR CALCULATING MIGRATION RIDER RATE:**

		<u>Sales + PIPP</u>	<u>All Choice</u>	<u>Total</u>
Feb-21	Plan	1,878,529	24,524,310	26,402,839
Mar-21	Plan	1,705,412	21,153,925	22,859,336
Apr-21	Plan	799,765	11,811,982	12,611,747
May-21	Plan	385,991	5,387,030	5,773,022
Jun-21	Plan	242,572	3,141,244	3,383,816
Jul-21	Plan	184,861	2,609,803	2,794,664
Aug-21	Plan	172,253	2,475,500	2,647,754
Sep-21	Plan	239,010	3,202,585	3,441,595
Oct-21	Plan	651,143	7,904,395	8,555,538
Nov-21	Plan	1,153,019	14,367,904	15,520,923
Dec-21	Plan	1,822,498	22,692,314	24,514,811
Jan-22	Plan	2,095,934	27,423,848	29,519,782
<b>Plan 12-months</b>		<u>11,330,987</u>	<u>146,694,840</u>	<u>158,025,827</u>

**ACTUAL HISTORICAL VOLUMES:**

		<u>Sales + PIPP</u>	<u>All Choice</u>	<u>Total</u>
Dec-19	Actual	1,779,820	21,242,218	23,022,038
Jan-20	Actual	1,835,468	22,644,808	24,480,276
Feb-20	Actual	1,966,937	22,504,623	24,471,560
Mar-20	Actual	1,640,408	18,407,769	20,048,178
Apr-20	Actual	880,428	14,779,032	15,659,459
May-20	Actual	596,567	8,567,339	9,163,906
Jun-20	Actual	221,206	3,396,335	3,617,541
Jul-20	Actual	130,414	2,510,471	2,640,885
Aug-20	Actual	128,095	2,327,737	2,455,832
Sep-20	Actual	167,765	2,817,833	2,985,598
Oct-20	Actual	390,327	5,296,591	5,686,918
Nov-20	Actual	787,766	10,789,044	11,576,811
<b>Historical 12-months</b>		<u>10,525,201</u>	<u>135,283,800</u>	<u>125,559,674</u>

**DOMINION ENERGY OHIO**

**GAS STORAGE SERVICE AND PIPELINE RESERVATION**

SUPPLIER NAME		UNIT RATE (\$/DT)	ONE-MONTH QUANTITY (DT)	ANNUAL QUANTITY (DT)	ANNUALIZED COST (\$)
<b>EASTERN GAS TRANSMISSION SERVICES (formerly DETI) - (GSS)</b>					
GSS	Storage Demand	<u>12/3/20</u> 1.8716	<u>1/6/19</u> 309,000	3,708,000	6,939,892.80
GSS	Storage Capacity (Demand * 45)	0.0145	13,905,000	166,860,000	2,419,470.00
GSS	Storage Injection (Capacity/12)	0.0267	1,158,750	13,905,000	371,263.50
GSS	Storage Withdrawal (Capacity/12) (b)	0.0160	1,158,750	13,905,000	222,480.00
Subtotal					9,953,106.30
FTNN-GSS	FT Reservation Charge (Withdrawal) (5 months only)	<u>12/3/20</u> 4.1741	309,000	1,545,000	6,448,984.50
FTNN-GSS	FT Usage Charge (Withdrawal) (W/D less fuel %) (b)	0.0155	1,136,154	13,633,848	211,324.64
FTNN	FT Required for Firm Injections	4.1741	118,900	1,426,800	5,955,605.88
FTNN	FT Usage Charge (Injection)	0.0155	1,136,154	13,633,848	211,324.64
Subtotal					12,827,239.66
<b>TOTAL GSS</b>					<b>22,780,345.96</b>
<b>COLUMBIA GAS TRANSMISSION CORP.</b>					
FSS Effective >> SST, FTS Effective >>					
FSS	Storage Demand	<u>2/1/15</u> <u>12/1/20</u> 1.5010	35,500	426,000	639,426.00
FSS	Storage Capacity (Demand * 48)	0.0288	1,703,609	20,443,308	588,767.27
FSS	Storage Injection (Capacity/12)	0.0153	141,967	1,703,609	26,065.22
FSS	Storage Withdrawal (Capacity/12)	0.0153	141,967	1,703,609	26,065.22
SST	FT Reservation Charge (Withdrawal) (a)	6.9000	35,500	319,500	2,204,550.00
SST	FT Usage Charge (Injection/Withdrawal) (b)	0.0193	141,967	1,703,609	32,879.65
FTS	FT Required for Firm Injections	7.0600	9,000	108,000	762,480.00
FTS	FT Usage Charge (Injection)	0.0182	141,967	1,703,609	31,005.68
<b>TOTAL COLUMBIA GAS TRANSMISSION</b>					<b>4,311,239.04</b>
<b>RH ENERGY TRANS LLC.</b>					
FTS Effective >>					
FTS	FT Reservation Charge	<u>12/1/2019</u> 20.0750	40,000	480,000	9,636,000.00
<b>TOTAL RH ENERGY TRANS LLC.</b>					<b>9,636,000.00</b>
					<b>36,727,585.00</b>
			<u>Monthly</u>		
Operational Balancing Capacity Costs			\$ 3,060,632.08	\$ 36,727,585.00	
Anticipated Credits:					
Transportation Migration Rider - Part A			\$ (274,890.13)	\$ (3,298,681.50)	
Volume Banking			\$ (80,075.20)	\$ (960,902.43)	
FSS Storage Migration			\$ (9,465.02)	\$ (113,580.30)	
Net Credits			\$ (364,430.35)	\$ (4,373,164.23)	
Net Costs			\$ 2,696,201.73	\$ 32,354,420.77	

a) Annual quantity is calculated based on 6 months at 35,500 for winter months and 6 months at 17,750 for summer months per contract terms, net of releases.

b) An annual FERC adder charge of \$0.0013 has been applied to the applicable rates for DETI and TCO, effective October 1, 2018

## Operational Balancing Credits - Plan 12 Months

		Credits			
		Volume Banking 5205275	Operational Balancing - Mig Rider A 5205280	FSS Migration Loss 5205315	Total
Feb-21	Plan	\$ (117,242.71)	\$ (408,528.36)	\$ (4,363.20)	\$ (530,134.27)
Mar-21	Plan	\$ (109,790.39)	\$ (386,533.66)	\$ (3,514.80)	\$ (499,838.85)
Apr-21	Plan	\$ (80,983.04)	\$ (278,845.80)	\$ (12,767.25)	\$ (372,596.09)
May-21	Plan	\$ (63,316.06)	\$ (213,100.78)	\$ (12,767.25)	\$ (289,184.09)
Jun-21	Plan	\$ (50,872.43)	\$ (170,048.91)	\$ (12,767.25)	\$ (233,688.59)
Jul-21	Plan	\$ (49,635.40)	\$ (168,509.17)	\$ (12,767.25)	\$ (230,911.82)
Aug-21	Plan	\$ (49,398.78)	\$ (167,800.64)	\$ (12,767.25)	\$ (229,966.67)
Sep-21	Plan	\$ (52,677.08)	\$ (182,781.83)	\$ (12,767.25)	\$ (248,226.16)
Oct-21	Plan	\$ (67,020.36)	\$ (230,335.61)	\$ (12,767.25)	\$ (310,123.22)
Nov-21	Plan	\$ (82,750.03)	\$ (281,963.63)	\$ (1,212.02)	\$ (365,925.68)
Dec-21	Plan	\$ (107,459.71)	\$ (368,389.91)	\$ (7,241.50)	\$ (483,091.12)
Jan-22	Plan	\$ (129,756.44)	\$ (441,843.20)	\$ (7,878.00)	\$ (579,477.64)
		\$ (960,902.43)	\$ (3,298,681.50)	\$ (113,580.30)	\$ (4,373,164.23)

Dominion Energy Ohio  
Actual Gas Cost Deferrals for Operational Balancing  
2020

Dollars:	2020												Most Recent 3 Months for TMR-B		Prior Period	
	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Total	As Reported	Rate Impact	Rate Impact	Incr/(Decr)
Interstate Purchases	\$ 19,799.75	\$ 29,142.11	\$ (806.01)	\$ 233,044.29	\$ 265,351.47	\$ 160,178.58	\$ 267,893.69	\$ 2,451,975.84	\$ 3,505,873.97	\$ 729,189.66	\$ 5,639.32	\$ 7,667,282.67	\$ 4,240,702.95	\$ 0.0269	\$ 0.0183	\$ 0.0086
Cashouts	808,908.74	914,604.29	(712,958.06)	(840,319.92)	6,436.84	190,646.01	108,746.52	187,913.96	(527,339.38)	(383,543.85)	(65,986.67)	(312,891.52)	(976,869.90)	(0.0062)	0.0031	(0.0093)
Off-System Storage Transportation	17,013.96	31,166.60	9,910.62	55,410.74	14,803.37	34,252.26	45,908.35	32,089.99	30,264.03	11,587.65	22,271.54	304,679.11	64,123.22	0.0004	0.0007	(0.0003)
Storage Interest	179,326.77	188,289.06	201,978.24	201,168.06	189,655.82	193,358.51	190,914.88	203,625.05	231,226.31	218,092.50	165,127.92	2,162,763.12	614,446.73	0.0039	0.0037	0.0002
Local Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Capacity Costs, Net	2,785,702.14	2,790,035.59	2,810,658.57	1,408,256.39	1,415,400.11	1,409,784.97	1,448,162.87	1,450,322.96	1,447,027.10	1,611,278.75	2,836,617.03	21,413,246.48	5,894,922.88	0.0373	0.0273	0.0100
Contract Storage Costs, Net	461,256.16	474,592.57	507,967.81	592,907.68	638,557.02	642,831.70	753,682.94	702,723.01	688,365.58	643,357.43	599,176.43	6,705,418.33	1,930,899.44	0.0122	0.0133	(0.0011)
Net Storage (cr delivered; dr withdrawal)	545,507.35	(785,311.20)	(1,642,700.63)	160,770.22	1,317,920.07	(444,323.15)	(165,789.76)	(1,066,195.47)	(3,311,226.31)	3,394,892.47	4,535,989.56	2,539,533.15	4,619,655.72	0.0292	(0.0106)	0.0398
<b>Total Gas Cost</b>	<b>\$ 4,817,514.87</b>	<b>\$ 3,642,519.02</b>	<b>\$ 1,174,050.54</b>	<b>\$ 1,811,237.46</b>	<b>\$ 3,848,124.70</b>	<b>\$ 2,186,728.88</b>	<b>\$ 2,649,519.49</b>	<b>\$ 3,962,455.34</b>	<b>\$ 2,064,191.30</b>	<b>\$ 6,224,854.61</b>	<b>\$ 8,098,835.13</b>	<b>\$ 40,480,031.34</b>	<b>\$ 16,387,881.04</b>	<b>\$ 0.1037</b>	<b>\$ 0.0558</b>	<b>\$ 0.0479</b>
Sale of Storage to SSO Suppliers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Oper. Balancing Costs	(45,903.87)	(21,536.39)	(9,633.54)	(991.43)	(15,024.09)	(16,912.85)	(3,860.72)	(3,297.39)	(87,382.71)	(7,762.61)	(3,270.23)	(215,575.83)	(98,415.55)	(0.0006)	(0.0002)	(0.0004)
In-Kind Imbalances	442,179.80	102,072.77	(83,320.22)	(598,437.93)	475,747.55	(222,183.41)	140,972.99	60,563.01	679,450.50	882,613.96	(1,498,046.59)	381,612.43	64,017.87	0.0004	(0.0001)	0.0005
Deferred Gas Forward Sales	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Auction Fees	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Operational Balancing Storage Sale	-	-	-	-	-	(2,432,334.28)	-	-	-	-	-	(2,432,334.28)	-	-	(0.0154)	0.0154
<b>Operational Balancing Gas Costs</b>	<b>\$ 5,213,790.80</b>	<b>\$ 3,723,055.40</b>	<b>\$ 1,081,096.78</b>	<b>\$ 1,211,808.10</b>	<b>\$ 4,308,848.16</b>	<b>\$ (484,701.66)</b>	<b>\$ 2,786,631.76</b>	<b>\$ 4,019,720.96</b>	<b>\$ 2,656,259.09</b>	<b>\$ 7,099,705.96</b>	<b>\$ 6,597,518.31</b>	<b>\$ 38,213,733.66</b>	<b>\$ 16,353,483.36</b>	<b>\$ 0.1035</b>	<b>\$ 0.0401</b>	<b>\$ 0.0634</b>
<b>Deferred for Rider Recovery</b>	<b>\$ 5,213,790.80</b>	<b>\$ 3,723,055.40</b>	<b>\$ 1,081,096.78</b>	<b>\$ 1,211,808.10</b>	<b>\$ 4,308,848.16</b>	<b>\$ (484,701.66)</b>	<b>\$ 2,786,631.76</b>	<b>\$ 4,019,720.96</b>	<b>\$ 2,656,259.09</b>	<b>\$ 7,099,705.96</b>	<b>\$ 6,597,518.31</b>	<b>\$ 38,213,733.66</b>	<b>\$ 16,353,483.36</b>			
<b>Booked Operational Balancing Deferrals</b>	<b>\$ 5,213,790.80</b>	<b>\$ 3,723,055.40</b>	<b>\$ 1,081,096.78</b>	<b>\$ (143,326.18)</b>	<b>\$ 3,231,648.16</b>	<b>\$ 1,947,632.62</b>	<b>\$ 2,786,631.76</b>	<b>\$ 4,019,720.96</b>	<b>\$ 2,656,259.09</b>	<b>\$ 7,099,705.96</b>	<b>\$ 6,597,518.31</b>	<b>\$ 38,213,733.66</b>	<b>\$ 16,353,483.36</b>			
	\$ -	\$ -	\$ -	\$ 1,355,134.28	\$ 1,077,200.00	\$ (2,432,334.28)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			

(a) Storage sales from April and May weren't included in previous filing, and have therefore been corrected in June.

Recoveries	\$ (5,124,714.56)	\$ (0.0324)	\$ (0.0152)	\$ (0.0172)
	\$ 0.0711	\$ 0.0249	\$ 0.0462	
Recovery Volumes	158,025,627			
Interstate Purchases	\$ 0.0269	\$ 0.0183		
Cashouts	(0.0062)	0.00		
Capacity/Net Storage/Other	0.0828	0.02		
Subtotal	0.1035	0.04		
Recoveries	(0.0324)	(0.02)		
Subtotal	0.0711	0.02		
Change in Annualized Demand	(0.0001)	(0.00)		
Change in Recovery Volumes	(0.0004)	0.00		
Rate Change	\$ 0.0706	\$ 0.0242		