BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Annual Report of Duke Energy Ohio Pursuant to Rule 26 of the Electric Service and Safety Standards, Ohio Administrative Code 4901:1-10-26	:	Case No. 12-999-EL-ESS

ANNUAL REPORT
OF THE DUKE ENERGY OHIO COMPANY

Pursuant to Rule 26 of the Electric Service and Safety Standards, Ohio, Administrative Code 4901:1-10-26, Duke Energy Ohio ("CG&E") submits the following Annual Report. The Report is attached.

We/I certify that the following Report accurately and completely reflects the Annual Report requirements pursuant to Rule 26 of the Electric Service and Safety Standards, Ohio, Administrative Code 4901:1-10-26

Russ Campbell, VP, Power Delivery Engineering
Responsible For Transmission & Distribution Reporting

3/27/2012
Date

Report Date & Time: March 27, 2012 9:35 am

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1. 4901:1-10-26 (B)(1) Future Investment Plan For Facilities And Equipment (covering period of no less than three years) ...
Continued ...

a.	b.	c.	d.	e.	f.	g.	h.	i.
Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Planned completion date	Actual completion date
AMOH0470	D	Walnut Hills 42-600A Reactor - AMOH0470	Central	Mixed Urban	730,030	03/21/2012	06/01/2012	
AMOH0485	T	Air Products WERF 138kV Interconnect - AMOH0485	North	Suburban and rural	1,976,508	10/28/2012	06/30/2013	
AMOH0494	T	Rybolt Sub Install XFMR & Loop 69kV - AMOH0494	Central	Suburban and rural	3,704,784	03/02/2013	12/31/2013	
AMOH0497	T	Meldahl Dam Gen Interconnect-Ohio - AMOH0497	East	Suburban and rural	6,559,697	12/16/2012	12/31/2013	
AMOH0500	T	Lesourdsville-Inst T Line Sectnlzer - AMOH0500	North	Suburban and rural	31,236	06/16/2012	12/31/2012	

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1. 4901:1-10-26 (B)(1) Future Investment Plan For Facilities And Equipment (covering period of no less than three years) ... Continued ...

a.	b.	c.	d.	e.	f.	g.	h.	i.
Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Planned completion date	Actual completion date
AMOH0501	T	Franklin-Install Auto Throwover - AMOH0501	North	Suburban and rural	143,572	01/07/2012	12/31/2012	
AMOH0502	T	MM Dow-Inst Trans Line Sectionalizer - AMOH0502	Central	Suburban	99,224	02/15/2012	12/31/2012	
AMOH0503	T	Sutton-Inst Trans Line Sectionalizer - AMOH0503	Central	Suburban	61,475	07/13/2012	12/31/2012	
AMOH0504	T	Tylersville-Inst Tran Line Sectnlzr - AMOH0504	North	Suburban and rural	103,544	08/03/2012	12/31/2012	
AMOH0505	T	Gilmore-Inst Trans Line Sectionalizer - AMOH0505	North	Suburban and rural	120,091	06/14/2012	12/31/2012	

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1. 4901:1-10-26 (B)(1) Future Investment Plan For Facilities And Equipment (covering period of no less than three years) ...
Continued ...

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Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Planned completion date	Actual completion date
AMOH0506	T	Chester-Inst Trans Line Sectionalizer - AMOH0506	Central	Suburban and rural	155,492	01/31/2012	12/31/2012	
AMOH0513	D	Moscow 41-Convert 2.4kV Areas - AMOH0513	East	Suburban and rural	1,666,689	06/17/2012	11/30/2012	
AMOH0524	D	Brown Sub - AMOH0524	East	Suburban and rural	404,952	06/23/2012	12/31/2012	
AMOH0526	T	Miami Fort 138KV Brk Repl - AMOH0526	Central	Suburban and rural	353,789	07/28/2012	12/31/2012	
AMOH0527	T	Terminal Sub 138KV Brk Repl - AMOH0527	Central	Suburban	352,087	06/16/2012	12/31/2012	

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1. 4901:1-10-26 (B)(1) Future Investment Plan For Facilities And Equipment (covering period of no less than three years) ...
Continued ...

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Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Planned completion date	Actual completion date
AMOH0534	D	Feesburg Sub Land Purchase - AMOH0534	East	Suburban and rural	104,021	06/16/2012	12/31/2012	
AMOH0535	D	Russellville 41 Recond - US Rt 62 - AMOH0535	East	Suburban and rural	872,492	06/07/2012	12/31/2012	
AMOH0536	D	Remington 59 Rearrangement - AMOH0536	East	Suburban and rural	575,071	04/15/2013	12/31/2013	
AMOH0537	D	Fairfield 45 Reconductor Resor Rd - AMOH0537	North	Suburban	42,752	01/01/2012	10/05/2011	
AMOH0538	T	Todhunter Reconfigure 345kv - AMOH0538	North	Suburban and rural	1,524,694	08/06/2013	06/01/2014	

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1. 4901:1-10-26 (B)(1) Future Investment Plan For Facilities And Equipment (covering period of no less than three years) ...
Continued ...

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Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Planned completion date	Actual completion date
AMOH0539	T	Cir 1885 Beckjord - Tobasco upgrade - AMOH0539	East	Suburban and rural	55,766	01/16/2012	06/01/2012	
AMOH0540	T	Cir 4514 MF-Terminal upgrade - AMOH0540	Central	Suburban and rural	125,184	11/09/2012	06/01/2013	
AMOH0541	T	Cir 885 Red Bank - Oakley upgrade - AMOH0541	Central	Suburban	71,696	01/16/2012	06/01/2012	
AMOH0542	T	Cir 3284 Tod-Trenton reconductor - AMOH0542	North	Suburban and rural	1,215,417	10/01/2012	12/31/2013	

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Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Planned completion date	Actual completion date
AMOH0543	T	Todhunter-Wood sdale Cir 4561upgrade - AMOH0543	North	Suburban and rural	219,924	01/15/2013	06/01/2013	
AMOH0544	T	Todhunter-Wood sdale Cir 4562 upgrade - AMOH0544	North	Suburban and rural	219,924	01/18/2013	06/01/2013	
AMOH0545	D	Tytus C & D partial conversion - AMOH0545	North	Suburban and rural	345,853	03/01/2012	04/01/2012	
AMOH0546	D	Mt Repose Install ATO - AMOH0546	East	Suburban and rural	98,698	05/08/2012	12/31/2012	
AMOH0547	T	Oakley Sub 138KV Brk Repl - AMOH0547	Central	Suburban	199,237	05/09/2014	12/31/2014	

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Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Planned completion date	Actual completion date
AMOH0548	T	Todhunter Repl 917,919,923,931 - AMOH0548	North	Suburban and rural	617,236	10/21/2012	12/31/2013	
AMOH0549	T	Terminal Sub 138KV Brk Repl - AMOH0549	Central	Suburban	349,357	06/01/2013	12/31/2013	
AMOH0550	T	Todhunter Repl CBs 927 929 937 - AMOH0550	North	Suburban and rural	497,482	05/15/2012	12/31/2012	
AMOH0551	T	Miami Fort 138KV Brk Repl - AMOH0551	Central	Suburban and rural	538,197	12/16/2012	12/31/2013	
AMOH0554	T	345kV Clearance Correction OH 2012 - AMOH0554	System Wide	Mixed urban, suburban and rural	197,351	08/03/2012	12/31/2012	

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Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Planned completion date	Actual completion date
AMOH0555	T	138kV Clearance Correction OH 2012 - AMOH0555	System Wide	Mixed urban, suburban and rural	1,383,249	07/08/2012	12/31/2012	
AMOH0561	T	Miami Fort Cir1682 Carrier Upgrade - AMOH0561	Central	Suburban and rural	21,432	03/16/2012	06/29/2012	
AMOH0563	T	Ford-Sharonville - Install ATO - AMOH0563	Central	Suburban	146,669	06/13/2012	12/31/2012	
AMOH0569	D	Charles 45 PILC Cable Replacement - AMOH0569	Central	Mixed Urban	250,323	05/01/2012	06/30/2012	

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1. 4901:1-10-26 (B)(1) Future Investment Plan For Facilities And Equipment (covering period of no less than three years) ... Continued ...

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Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Planned completion date	Actual completion date
AMOH0581	D	Kings Mills 34.5KV Sub Brk Repl - AMOH0581	North	Suburban and rural	244,194	05/17/2013	12/31/2013	
AMOH0582	D	Fairfield Sub 69KV Brk Repl - AMOH0582	North	Suburban	310,991	05/17/2013	12/31/2013	
AMOH0591	D	Park 42 UG Conversion - AMOH0591	North	Suburban and rural	216,891	03/09/2012	04/01/2012	
AMOH0593	T	Oakley 138KV Sub Brk Repl - AMOH0593	Central	Suburban	713,331	01/30/2014	12/31/2014	
AMOH0594	T	Linwood 69KV Sub Brk Repl - AMOH0594	Central	Suburban	215,536	06/11/2014	12/31/2014	

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Continued ...

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Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Planned completion date	Actual completion date
AMOH0595	D	Ebenezer 34.5KV Sub Brk Repl - AMOH0595	Central	Suburban	296,068	04/07/2014	12/31/2014	
AMOH0597	T	Evendale 69KV Sub Brk Repl - AMOH0597	Central	Suburban	523,628	02/14/2014	12/31/2014	
AMOH0599	T	Ebenezer 69KV Sub Brk Repl - AMOH0599	Central	Suburban	353,662	03/29/2014	12/31/2014	
AMOH0600	T	Willey 138KV Sub Brk Repl - AMOH0600	Central	Suburban and rural	188,403	06/14/2014	12/31/2014	
AMOH0601	D	Glenview Sub 34.5KV Brk Repl - AMOH0601	Central	Suburban and rural	353,944	03/24/2013	12/31/2013	

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Continued ...

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Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Planned completion date	Actual completion date
AMOH0602	T	Oakley Sub Brk Repl - AMOH0602	Central	Suburban	259,947	06/17/2013	12/31/2013	
AMOH0613	D	Charles DFR Upgrade - AMOH0613	Central	Mixed Urban	119,475	04/07/2013	12/31/2013	
AMOH0614	T	West End DFR Upgrade - AMOH0614	Central	Mixed Urban	119,528	10/23/2012	06/30/2013	
AMOH0615	T	Miami Fort Switchyard DFR Upgrade - AMOH0615	Central	Suburban and rural	119,080	04/16/2013	12/31/2013	
AMOH0616	D	Terminal 58 Reconductor - AMOH0616	Central	Suburban	177,549	02/04/2013	06/01/2013	

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Continued ...

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Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Planned completion date	Actual completion date
AMOH0620	D	Walnut Hills 44 Reconductor - AMOH0620	Central	Mixed Urban	345,822	10/04/2012	06/01/2013	
AMOH0621	D	Ashland 49 Reconductor - AMOH0621	Central	Urban and Suburban	751,415	01/05/2013	06/01/2013	
AMOH0627	D	Ashland 42 Reconductor - AMOH0627	Central	Urban and Suburban	294,925	01/04/2013	06/01/2013	
AMOH0632	T	Woodsdale 345kV Replace CT's - AMOH0632	Central	Suburban and rural	181,186	06/08/2012	12/31/2012	
AMOH0655	T	Ford Sharonville RTU Repl - AMOH0655	Central	Suburban	73,144	06/26/2013	12/31/2013	

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1. 4901:1-10-26 (B)(1) Future Investment Plan For Facilities And Equipment (covering period of no less than three years) ...
Continued ...

a.	b.	c.	d.	e.	f.	g.	h.	i.
Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Planned completion date	Actual completion date
AMOH0656	T	Metro Sewer RTU Replacement - AMOH0656	Central	Suburban	73,167	06/26/2013	12/31/2013	
AMOH0666	T	Foster Cir34598 ALPS repl - AMOH0666	North	Suburban and rural	125,499	05/24/2013	12/31/2013	
AMOH0672	D	Charles 45 PILC Section Replacement - AMOH0672	Central	Mixed Urban	184,944	07/07/2012	06/01/2012	
AMOH0675	T	138kV Tower Replc 866/7489 - AMOH0675	System Wide	Mixed urban, suburban and rural	517,290	03/16/2012	06/01/2012	
AMOH0676	D	Whittier 47 CCHMC Tie - AMOH0676	Central	Suburban and rural	45,582	09/06/2012	12/31/2012	

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1. 4901:1-10-26 (B)(1) Future Investment Plan For Facilities And Equipment (covering period of no less than three years) ... Continued ...

a.	b.	c.	d.	e.	f.	g.	h.	i.
Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Planned completion date	Actual completion date
AMOH0681	D	Brighton 49 Replace 400 Amp Reactor - AMOH0681	Central	Urban and Suburban	122,627	12/31/2012	06/01/2013	
AMOH0689	D	Charles-Replace CB 905, 917 and 921 - AMOH0689	Central	Mixed Urban	775,865	09/30/2012	06/01/2013	
BPCDOH8892	D	MW Customer Delivery Non-Budget - Ohio - BPCDOH8892	System Wide	Mixed urban, suburban and rural	675,384	02/14/2014	12/31/2016	
BPWDOH8893	T	MW Wholesale Delivery Non-Budget - Ohio - BPWDOH8893	System Wide	Mixed urban, suburban and rural	675,384	12/30/2013	12/31/2016	

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1. 4901:1-10-26 (B)(1) Future Investment Plan For Facilities And Equipment (covering period of no less than three years) ...
Continued ...

a.	b.	c.	d.	e.	f.	g.	h.	i.
Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Planned completion date	Actual completion date
C14Z7689	D	Misc Dist Line Non-Budget Work - C14Z7689	System Wide	Mixed urban, suburban and rural	1,734,880	02/14/2014	12/31/2015	

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1.a. 4901:1-10-26 (B)(1)(a) Relevant Characteristics Of The Service Territory

Facility Type	Total Overhead Miles	Total Underground Miles	Other Notable Characteristics
T	1,744	11	Data from GIS
D	8,429	4,047	Data from GIS

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1.b 4901:1-10-26 (B)(1b) Future investment plan for facilities and equipment (covering period 2011 to 2015)

All Cost	2011		2012	2013	2014	2015
	Planned	Actual	Planned	Projected	Projected	Projected
D	$92,214,591	$86,919,518	$93,786,070	$115,556,406	$135,003,541	$137,116,602
T	$27,820,909	$14,069,995	$24,443,867	$18,027,691	$18,838,811	$10,286,717

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2. 4901:1-10-26 (B)(1)(d)&(f) Complaints From Other Entities

a.	b.	c.	d.	e.	f.	g.
Complaint(s) from other electric utility companies, regional transmission entity, or competitive retail electric supplier(s) (list individually)	**Date complaint received**	**Nature of complaint**	**Action taken to address complaint**	**Complaint resolved (Yes or No)**	**Date resolved**	**If unresolved give explanation why**
No complaints from other entities in 2011	01/01/2011	Availability	No such complaints in 2011	Yes	12/31/2011	No such complaints in 2011

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3.a. 4901:1-10-26 (B)(1)(e) Electric Reliability Organization Reliability Standards Violation

Standard number violated	Standard name violated	Date of violation	Violation risk factor	Violation severity factor	Total amount of penalty dollars	Description
CIP-002-1, R3	Cyber Security - Critical Cyber Asset Identification	06/30/2008	High	Severity Level and Total Penalty Are Pending		Confidential, non-public information
CIP-002-3, R3	Cyber Security - Critical Cyber Asset Identification	06/12/2011	High	Severity Level and Total Penalty Are Pending		Confidential, non-public information
CIP-003-1, R4	Cyber Security - Security Management Controls	06/30/2008	Medium	Severity Level and Total Penalty Are Pending		Confidential, non-public information
CIP-004-3, R4	Cyber Security - Personnel and Training	06/21/2011	Lower	Severity Level and Total Penalty Are Pending		Confidential, non-public information
CIP-005-1, R1.5	Cyber Security - Electronic Security Perimeter(s)	06/30/2009	Medium	Severity Level and Total Penalty Are Pending		Confidential, non-public information
CIP-005-3, R4.2, R4.5	Cyber Security - Electronic Security	12/31/2010	Medium	Severity Level and Total		Confidential, non-public information

	Perimeter(s)			Penalty Are Pending		
CIP-006-1, R1	Cyber Security - Physical Security of Critical Cyber Assets	01/25/2010	Medium	Severity Level and Total Penalty Are Pending		Confidential, non-public information
CIP-006-1, R1, R1.8	Cyber Security - Physical Security of Critical Cyber Assets	06/30/2008	Medium/Lower	Severity Level and Total Penalty Are Pending		Confidential, non-public information
CIP-006-1, R4	Cyber Security - Physical Security of Critical Cyber Assets	06/30/2009	Medium	Severity Level and Total Penalty Are Pending		Confidential, non-public information
CIP-007-1, R3	Cyber Security - Systems Security Management	06/30/2009	Lower	Severity Level and Total Penalty Are Pending		Confidential, non-public information
CIP-007-1, R4	Cyber Security - Systems Security Management	06/30/2009	Medium	Severity Level and Total Penalty Are Pending		Confidential, non-public information
CIP-007-1, R5.3	Cyber Security - Systems Security Management	06/30/2009	Lower	Severity Level and Total Penalty Are Pending		Confidential, non-public information
CIP-007-1, R5.3	Cyber Security - Systems Security	06/30/2009	Lower	Severity Level and Total		Confidential, non-public information

	Management			Penalty Are Pending		
CIP-007-1, R5.3.2	Cyber Security - Systems Security Management	06/30/2009	Lower	Severity Level and Total Penalty Are Pending		Confidential, non-public information
CIP-007-1, R6	Cyber Security - Systems Security Management	01/01/2010	Lower	Severity Level and Total Penalty Are Pending		Confidential, non-public information
CIP-007-1, R6	Cyber Security - Systems Security Management	06/30/2009	Lower	Severity Level and Total Penalty Are Pending		Confidential, non-public information
CIP-007-1, R6	Cyber Security - Systems Security Management	06/30/2009	Lower	Severity Level and Total Penalty Are Pending		Confidential, non-public information
CIP-007-3, R8.2, R8.4	Cyber Security - Systems Security Management	12/31/2010	Medium	Severity Level and Total Penalty Are Pending		Confidential, non-public information
PRC-005-1, R2	Transmission and Generation Protection System Maintenance and Testing	09/29/2011	High	Severity Level and Total Penalty Are Pending		Confidential, non-public information

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Notes

Due to the confidential nature of the CIP-xxx violations, the Registered Entity's name is not identified.

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3.b. 4901:1-10-26 (B)(1)(e) Regional Transmission Organization (RTO) Violations

Name of RTO violation	Description
None	No RTO violations in 2011

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3.c. 4901:1-10-26 (B)(1)(e) Transmission Load Relief (TRL)

TLR Event Start	TLR Event End	Highest TLR level during event	Firm load interrupted	Amount of load (MW) interrupted	Description
01/01/2011 12:00AM	12/31/2011 12:00AM	0	N	0	No TLR Incidents in 2011

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3.d. 4901:1-10-26 (B)(1)(e) Top Ten Congestion Facilities By Hours Of Congestion

Rank	Description of facility causing congestion
1	No congested facilities in 2011

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3.e. 4901:1-10-26 (B)(1)(e) Annual System Improvement Plan And Regional Transmission Operator (RTO) Expansion Plan

Relationship between annual system improvement plan and RTO transmission expansion plan

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4. 4901:1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period

a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
103H8946	T	12/31/2016		-130709	D
103H9056	T	12/31/2011		904864	M
114G8906	D	12/31/2011		53951	S
114H9025	D	12/31/2010	05/29/2011	-230955	S
114H9084	D	12/31/2011		40692	S
114J9121	D	12/31/2010	05/29/2011	-290574	S
202D7784	T	06/01/2016		-107410	S
202F8581	D	06/01/2016		-20259	M

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a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
203D7787	D	06/01/2016		-590041	M
203D7788	D	06/01/2016		-803678	M
203F8499	D	12/31/2012		74831	S
204D7785	T	06/01/2016		-93407	M
204D7786	T	06/01/2016		-4194	S
204E8241	T	06/01/2008		-366300	D
214F8497	D	12/31/2012		14013	S
214G8713	D	12/31/2011		-1521810	M
214H9080	D	12/31/2010	02/11/2011	-269123	S

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a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
214J9117	D	12/31/2011		-83695	S
402E7935	T	12/31/2011	12/09/2011	-22784	S
402E7942	T	12/31/2012		1309651	S
402J9113	T	12/31/2012		86112	S
402J9127	T	12/31/2013		-67752	D
402J9134	T	06/01/2014		145754	M
402J9135	T	06/01/2014	12/22/2011	-28779	S
403E7916	D	12/31/2012		2312	S
403E7918	D	12/31/2013		14827	S

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a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
403F8551	D	12/31/2011		294052	M
403G8635	D	12/31/2014		2155	S
403H8987	D	12/31/2014		16022	S
403H8991	D	12/31/2012		-168383	M
403H8993	D	12/31/2014		10624	S
403H8995	D	12/31/2014		11496	S
403H8997	D	12/31/2014		7491	S
403J9122	D	06/01/2013		-1199155	D
403J9128	D	12/31/2014		-160068	D

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a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
414E7915	D	12/31/2012		72925	S
414G8636	D	12/31/2012		75377	M
414H8988	D	12/31/2014		68840	S
414H8990	D	12/31/2011		-200278	S
414H8992	D	12/31/2014		291287	S
414H8996	D	06/01/2012		114694	S
414H9068	D	12/31/2012		-542193	D
414J9123	D	12/31/2012		60764	S
414J9138	D	12/31/2014		644010	M

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a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
902G0CSP	T	12/30/2050		1127	S
902G1843	T	06/01/2012	04/05/2011	-13541348	S
902G2664	T	12/31/2010	08/05/2009	-1066133	S
902GJMS2	T	12/31/2050		4983	S
AMOH0016	D	06/01/2011		-24498	S
AMOH0017	D	12/31/2011		2734035	M
AMOH0030	T	06/01/2011	09/12/2011	-4445035	S
AMOH0034	D	12/31/2013		323869	M
AMOH0040	D	12/31/2010	06/07/2011	-1819816	S

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a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
AMOH0043	D	12/31/2012		117539	S
AMOH0045	T	12/31/2013		422999	M
AMOH0046	D	12/31/2014		89690	S
AMOH0047	D	12/31/2011		217071	M
AMOH0048	D	12/31/2011		266404	M
AMOH0050	D	06/01/2011		18476	S
AMOH0090	T	12/31/2011		14645	S
AMOH0090	T	12/31/2012		14645	S
AMOH0091	T	12/31/2013		-133174	D

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a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
AMOH0092	D	12/31/2016		-213506	D
AMOH0093	D	12/31/2012		80522	S
AMOH0096	T	12/31/2011		-99151	D
AMOH0098	D	12/31/2012		-524348	D
AMOH0100	T	06/01/2014		114776	S
AMOH0101	T	12/31/2013		-77268	D
AMOH0105	D	12/31/2014		-99955	M
AMOH0158	D	12/31/2011		38831	M
AMOH0192	T	06/01/2013		376873	S

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a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
AMOH0194	T	12/31/2016		1546450	S
AMOH0222	D	12/31/2011		221688	M
AMOH0222	D	12/31/2012		221688	M
AMOH0229	D	12/31/2011		-451359	M
AMOH0234	D	06/01/2011	04/16/2011	-430356	S
AMOH0258	T	06/01/2011	10/28/2011	-74577	S
AMOH0261	T	12/31/2010		8249	S
AMOH0262	T	12/31/2011		49978	M
AMOH0266	T	12/31/2011		37177	M

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a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
AMOH0286	D	06/01/2012		253077	S
AMOH0287	T	12/31/2011		-15308	S
AMOH0318	T	06/01/2011		-1003492	D
AMOH0323	D	01/30/2012		150402	M
AMOH0324	D	12/31/2011		-30118	S
AMOH0325	D	06/01/2012		26535	S
AMOH0327	D	09/30/2011	06/02/2011	-265801	S
AMOH0329	D	09/30/2012		-448257	D
AMOH0330	D	12/31/2013		127732	S

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a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
AMOH0331	D	06/30/2013		4161	S
AMOH0332	D	12/31/2012		4201	S
AMOH0333	D	12/31/2013		15926	S
AMOH0334	D	09/30/2013		7302	S
AMOH0347	T	12/31/2011		-289774	M
AMOH0355	D	12/31/2013		39669	S
AMOH0361	T	12/31/2013		-6052198	D
AMOH0380	D	04/01/2013		-4503399	M
AMOH0389	T	12/31/2011	10/31/2011	-695420	S

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a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
AMOH0402	D	12/31/2011	10/28/2011	8146	S
AMOH0403	D	12/31/2011	07/15/2011	-51033	S
AMOH0405	D	12/31/2011	05/11/2011	-64998	S
AMOH0406	D	12/31/2011	07/15/2011	-42535	S
AMOH0407	D	12/31/2011	11/23/2011	-39213	S
AMOH0424	T	12/31/2011		-218559	M
AMOH0441	T	12/31/2011		11927	S
AMOH0442	T	06/01/2012		-311868	M
AMOH0450	D	06/01/2011	10/17/2011	67841	S

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a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
AMOH0451	D	06/01/2011	06/27/2011	18488	S
BPI75Cross	D	12/31/2010		0	M
C03F8343	D	12/31/2011		-17412	S
C03Z7687	D	12/31/2012		-8263754	M
CSFB	D	12/31/2050		2044170	S
CSPFB	D	12/31/2050		4649068	S
DMAJRIFB	D	12/31/2050		2968076	S
DPEQUIPFB	D	12/31/2050		7007584	S
METERMWFB	D	12/31/2050		-429006	S

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a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
MOFB	D	12/31/2050		492141	S
NBFB	D	12/31/2050		-15116403	S
OLEINSTFB	D	12/31/2050		124808	S
OLEREPLFB	D	12/31/2050		130960	S
ORDFB	D	12/31/2050		574263	S
ORTFB	T	12/31/2050		118709	S
PILCFB	D	12/31/2050		717921	S
PRDFB	D	12/31/2050		-17269512	S
PRTFB	T	12/31/2050		2006449	S

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a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
RCLFB	D	12/31/2050		1528293	S
RELDFB	D	12/31/2050		9126189	S
RELTFB	T	12/31/2050		1532809	S
RFIFB	D	12/31/2050		20581758	S
SCFOFB	D	12/31/2050		1493149	S
SGOHDAISS	D	06/30/2014	10/02/2010	0	S
SLFB	D	12/31/2050		-416780	S
TMAJRIFB	T	12/31/2050		664471	S
TPEQUIPFB	T	12/31/2050		-566434	S

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a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
TXFRMMWFB	D	12/31/2050		-3632464	S
UGCRFB	D	12/31/2050		2602712	S
X02C7984	T	06/01/2010		-772435	M
X02C8237	T	12/31/2012	10/31/2011	149644	S
X02C8247	T	12/31/2011	09/16/2011	70574	S
X02C8296	T	12/31/2011		340580	M
X02C8298	T	12/31/2011	11/23/2011	29977	S
X02C8300	T	12/31/2011		6519	S
X02C8307	T	12/31/2011	09/30/2011	-15185	S

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a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
X02C8308	T	12/31/2011	12/27/2011	-30785	S
X02C8309	T	12/31/2011	11/23/2011	-23552	S
X02C8311	T	12/31/2011	11/03/2011	33001	S
X02C8445	T	12/31/2013		633472	M
X02C8649	T	12/31/2013		34482	S
X02C8651	T	12/31/2013		19937	S
X02C8652	T	12/31/2012		131580	M
X02C8653	T	12/31/2012		22984	S
X02C8654	T	12/31/2013		53150	M

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a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
X02C8656	T	12/31/2013		17088	S
X02C8658	T	12/31/2012	12/10/2011	52816	S
X02C8659	T	12/31/2012	12/09/2011	-4359	S
X02C8673	T	12/31/2012	04/21/2011	-19759	S
X02C8674	T	12/31/2012	04/21/2011	-242834	S
X02C8852	T	12/31/2011		24466	S
X02C8868	T	12/31/2011	06/03/2011	27779	S
X02C8876	T	12/31/2014		26283	S
X02C8877	T	12/31/2014		27369	S

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a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
X02C8882	T	12/31/2012		6837	S
X02C8883	T	12/31/2012		77219	M
X02C8884	T	12/31/2011	09/30/2011	-56134	S
X03C7989	D	12/31/2014		-3985102	D
X03C7990	D	12/31/2014		166273	S
X03C8319	D	12/31/2012		83758	M
X03C8337	D	12/31/2011	07/07/2011	-319999	S
X03C8340	D	12/31/2011	06/09/2011	-77978	S
X03C8663	D	12/31/2014		50856	M

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a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
X03C8664	D	12/31/2014	11/11/2011	29566	S
X03C8870	D	12/31/2014		7097	S
X03C8871	D	12/31/2011		28953	M
X03C8872	D	12/31/2014		907174	M
X03C8886	D	12/31/2012		-217032	D
X03C8960	D	12/31/2014		18858	S
X04C7993	T	06/01/2014		173348	S
X14C8959	D	12/31/2014		454764	S

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5. 4901:1-10-26 (B)(3)(a) Characterization Of Condition Of Company's System

	a.	b.
Type of System	**Qualitative characterization of condition or system**	**Explanation of criteria used in making assessment for each characterization**
T	The condition of the Duke Energy Ohio electric system meets or exceeds industry standards and customer expectations for delivery of safe and reliable electric service. Duke Energy Ohio recognizes that the electric system infrastructure continues to age, and on-going preventive maintenance and corrective actions are necessary. Duke Energy Ohio continues to strive to provide safe and reliable electric service to our customers at a reasonable price. The quality of electric service and the condition of the electric system will parallel each other. Therefore, the quality of electric service can be used to measure the condition of the electric system.	Scheduled inspections
D	The condition of the Duke Energy Ohio electric system meets or exceeds industry standards and customer expectations for delivery of safe and reliable electric service. Duke Energy Ohio recognizes that the electric system infrastructure continues to age, and on-going preventive maintenance and corrective actions are necessary. Duke Energy Ohio continues to strive to provide safe and reliable electric service to our customers at a reasonable price. The quality of electric service and the condition of the electric system will parallel each other. Therefore, the quality of electric service can be used to measure the condition of the electric system.	Scheduled inspections

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6. 4901:1-10-26 (B)(3)(b) Safety and Reliability Complaints

	a.
Type of system	Total number of safety & reliability complaints received directly from customers
D	680
T	0

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6.a. 4901:1-10-26 (B)(3)(b) Safety and Reliability Complaints Detailed Report

	1.	2.	3.	4.	5.	6.	7.
Type of system	Availability of service	Damage	Momentary interruption	Out of service	Quality of utility product	Repair service	Public safety
D	405	4	27	0	193	51	0
T	0	0	0	0	0	0	0

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7.a. 4901:1-10-26 (B)(3)(c) Transmission Capital Expenditures - Reliability Specific

Total transmission Investment = $608,828,977

Account \ SubAccount	2011 budget	Budget as percent of investment	2011 actual	Actual as percent of investment	2012 budget	Current as percent of investment	Explanation of variance if over 10%
BUSINESS EXPANSION-T	0	0.00%	354,419	0.06%	487,963	0.08%	
Major Capacity and R&I	20,762,412	3.41%	6,966,774	1.14%	17,472,092	2.87%	Actuals lowers due to low economic growth
Outage Restoration Cap-Total	2,046,041	0.34%	236,541	0.04%	1,984,732	0.33%	Reduced expenditures due to increased transmission R&I activity
Region Reliability & Integrity	2,634,904	0.43%	4,892,680	0.80%	2,848,550	0.47%	Over budget situation for reliability based projects. With new business down due to the economy, we had additional dollars become available. We utilized those dollars to perform more reliability work.
Region Relocations	1,230,944	0.20%	164,994	0.03%	1,226,258	0.20%	Actuals lowers due to low economic growth
Vegetation Mgt Total	1,146,609	0.19%	402,485	0.07%	424,272	0.07%	Dollars were temporarily shifted out of Transmission Vegetation Management to support other work activities.

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7.b. 4901:1-10-26 (B)(3)(c) Transmission Maintenance Expenditures - Reliability Specific

Total transmission investment = $608,828,977

Account \ SubAccount	2011 Budget	Budget as percent of investment	2011 Actual	Actual as percent of investment	2012 Budget	Current as percent of investment	Explanation of variance if over 10%
Insp/Maint Prog	4,991,638	0.82%	2,643,865	0.43%	4,505,145	0.74%	Dollars were temporarily shifted out of transmission Insp/Maint. to support other work activities.
Service Restoration	384,073	0.06%	539,290	0.09%	353,783	0.06%	Routine outages and outage follow-up are a major portion of the service restoration sub account The effort to reduce SAIFI has seen an increase in the Outage follow-up effort.
System Operations not incl MISO	4,850,930	0.80%	4,005,971	0.66%	5,122,667	0.84%	The Power Delivery Work center is included in the "System Operations not incl MISO" sub account and had reduced expenditures in 2011.
Vegetation Mgt Total	3,639,863	0.60%	2,923,120	0.48%	3,220,932	0.53%	Dollars were temporarily shifted out of Transmission Vegetation Management to support other work activities.

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8.a. 4901:1-10-26 (B)(3)(d) Distribution Capital Expenditures - Reliability Specific

Total distribution investment = $1,925,591,877

Account \ SubAccount	2011 Budget	Budget as percent of investment	2011 Actual	Actual as percent of investment	2012 Budget	Current as percent of investment	Explanation of variance if over 10%
BUSINESS EXPANSION-D	20,437,671	1.06%	11,751,875	0.61%	22,552,043	1.17%	Actuals lowers due to low economic growth
Business Support & Other	0	0.00%	360,113	0.02%	0	0.00%	
Capacity-Region-Total	1,002,193	0.05%	768,690	0.04%	0	0.00%	Actuals lowers due to low economic growth
Lighting-Total	926,290	0.05%	664,486	0.03%	925,025	0.05%	Actuals lowers due to low economic growth
Major Capacity and R&I	25,182,965	1.31%	19,404,062	1.01%	23,253,563	1.21%	Actuals lowers due to low economic growth
Outage Restoration Cap-Total	4,120,868	0.21%	2,474,961	0.13%	4,205,128	0.22%	Reduced expenditures due to increased distribution R&I activity

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8.a. 4901:1-10-26 (B)(3)(d) Distribution Capital Expenditures - Reliability Specific

Total distribution investment = $1,925,591,877

Account \ SubAccount	2011 Budget	Budget as percent of investment	2011 Actual	Actual as percent of investment	2012 Budget	Current as percent of investment	Explanation of variance if over 10%
Region Reliability & Integrity	32,417,553	1.68%	41,802,095	2.17%	33,266,833	1.73%	Over budget situation for reliability based projects. With new business down due to the economy, we had additional dollars become available. We utilized those dollars to perform more reliability work.
Region Relocations	7,393,502	0.38%	7,192,472	0.37%	7,280,558	0.38%	
Vegetation Mgt Total	733,550	0.04%	2,500,764	0.13%	2,302,920	0.12%	Over-budget situation due to increased reliability-based projects

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8.b. 4901:1-10-26 (B)(3)(d) Distribution Maintenance Expenditures - Reliability Specific

Total distribution investment = $1,925,591,877

Account \ SubAccount	2011 Budget	Budget as percent of investment	2011 Actual	Actual as percent of investment	2012 Budget	Current as percent of investment	Explanation of variance if over 10%
Business Support & Other	7,335,897	0.38%	7,660,482	0.40%	7,340,078	0.38%	
Customer Service	9,608,834	0.50%	9,592,255	0.50%	9,077,164	0.47%	
Insp/Maint Prog	6,734,342	0.35%	7,670,288	0.40%	6,141,622	0.32%	Dollars were temporarily shifted into distribution Insp/Maint.
Major Storms	0	0.00%	7,236,904	0.38%	0	0.00%	
Project O&M	2,279,889	0.12%	2,968,832	0.15%	1,702,298	0.09%	Dollars were shifted into Distribution O&M to support increased activity
Service Restoration	7,560,165	0.39%	10,046,258	0.52%	8,198,157	0.43%	Routine outages and outage follow-up are a major portion of the service restoration sub account The effort to reduce SAIFI has seen an increase in the Outage follow-up effort.
Transformers & Meters/Services	1,079,327	0.06%	-859,020	-0.04%	821,290	0.04%	

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8.b. 4901:1-10-26 (B)(3)(d) Distribution Maintenance Expenditures - Reliability Specific

Total distribution investment = $1,925,591,877

Account \ SubAccount	2011 Budget	Budget as percent of investment	2011 Actual	Actual as percent of investment	2012 Budget	Current as percent of investment	Explanation of variance if over 10%
Vegetation Mgt Total	10,918,918	0.57%	9,778,571	0.51%	9,646,098	0.50%	Dollars were temporarily shifted out of Distribution Vegetation Management to support other work activities.

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9. 4901:1-10-26 (B)(3)(e) Average Remaining Depreciation Life Of Distribution And Transmission Facilities

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
D	Install on Customer Premises	371	15	15.00	0	0.00%	Case No 08-709-EL-AIR
D	Leased Prop. On Cust. Prem.	372	25	25.00	0	0.00%	Case No 08-709-EL-AIR
D	Line Transformers	368	40	15.00	25	62.50%	Case No 08-709-EL-AIR
D	Line Transformers	368	40	20.00	20	50.00%	Case No 08-709-EL-AIR
D	Meters	370	10	3.00	7	70.00%	Case No 08-709-EL-AIR
D	Meters	370	17	1.00	16	94.12%	Case No 08-709-EL-AIR
D	Overhead Conduct. & Dev.	365	50	10.00	40	80.00%	Case No 08-709-EL-AIR
D	Poles, Towers, & Fixtures	364	47	20.00	27	57.45%	Case No 08-709-EL-AIR
D	Services	369	60	33.00	27	45.00%	Case No 08-709-EL-AIR

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9. 4901:1-10-26 (B)(3)(e) Average Remaining Depreciation Life Of Distribution And Transmission Facilities ... Continued ...

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
D	Services	369	44	19.00	25	56.82%	Case No 08-709-EL-AIR
D	Services	369	0	0.00	0	0.00%	Case No 08-709-EL-AIR
D	Station Equipment	362	55	19.00	36	65.45%	Case No 08-709-EL-AIR
D	Station Equipment	362	55	16.00	39	70.91%	Case No 08-709-EL-AIR
D	Station Equipment	362	20	2.00	18	90.00%	Case No 08-709-EL-AIR
D	Street Lighting	373	27	13.00	14	51.85%	Case No 08-709-EL-AIR
D	Street Lighting	373	40	8.00	32	80.00%	Case No 08-709-EL-AIR
D	Street Lighting	373	28	8.00	20	71.43%	Case No 08-709-EL-AIR
D	Structures & Improvements	361	60	26.00	34	56.67%	Case No 08-709-EL-AIR

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9. 4901:1-10-26 (B)(3)(e) Average Remaining Depreciation Life Of Distribution And Transmission Facilities ... Continued ...

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
D	Underground Conduct. & Dev.	367	58	14.00	44	75.86%	Case No 08-709-EL-AIR
D	Underground Conduit	366	65	22.00	43	66.15%	Case No 08-709-EL-AIR
T	Overhead Conduct. & Dev.	356	62	22.00	40	64.52%	Case No 91-410-EL-AIR
T	Overhead Conduct. & Dev.	356	62	34.00	28	45.16%	Case No 91-410-EL-AIR
T	Overhead Conduct. & Dev.	356	62	24.00	38	61.29%	Case No 91-410-EL-AIR
T	Poles & Fixtures	355	55	18.00	37	67.27%	Case No 91-410-EL-AIR
T	Poles & Fixtures	355	55	20.00	35	63.64%	Case No 91-410-EL-AIR
T	Poles & Fixtures	355	55	19.00	36	65.45%	Case No 91-410-EL-AIR
T	Station Equipment	353	53	11.00	42	79.25%	Case No 91-410-EL-AIR

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9. 4901:1-10-26 (B)(3)(e) Average Remaining Depreciation Life Of Distribution And Transmission Facilities ... Continued ...

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
T	Station Equipment	353	55	17.00	38	69.09%	Case No 91-410-EL-AIR
T	Station Equipment	353	20	1.00	19	95.00%	Case No 91-410-EL-AIR
T	Structures & Improvement	352	60	18.00	42	70.00%	Case No 91-410-EL-AIR
T	Structures & Improvement	352	60	53.00	7	11.67%	Case No 91-410-EL-AIR
T	Structures & Improvement	352	60	28.00	32	53.33%	Case No 91-410-EL-AIR
T	Towers & Fixtures	354	80	57.00	23	28.75%	Case No 91-410-EL-AIR
T	Towers & Fixtures	354	80	73.00	7	8.75%	Case No 91-410-EL-AIR
T	Towers & Fixtures	354	80	55.00	25	31.25%	Case No 91-410-EL-AIR
T	Underground Conduct. & Dev.	358	45	18.00	27	60.00%	Case No 91-410-EL-AIR

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9. 4901:1-10-26 (B)(3)(e) Average Remaining Depreciation Life Of Distribution And Transmission Facilities ... Continued ...

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
T	Underground Conduit	357	65	35.00	30	46.15%	Case No 91-410-EL-AIR

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10. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, Maintenance, Repair And Replacement Distribution, Transmission And Substation Programs Summary Report

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	**Program name**	**Program goals**	**Achieve ("Y" or "N")**	**Summary of findings**
D	Capacitor Maintenance	Visually inspect 100%, Functionally inspect 100%	Y	This program's purpose is to minimize the number of non-functional capacitors through routine field maintenance.
D	Capacitor Maintenance	Visually inspect 100%, Functionally inspect 100%	N	This program's purpose is to minimize the number of non-functional capacitors through routine field maintenance.
D	Distribution Pole Groundline Inspection and Treatment	Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years	Y	Wood poles have an average life expectancy of approximately 30 years. By conducting a scheduled inspection and treatment program, the life of the pole can be extended and poles needing maintenance or replacement are identified.

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10. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, Maintenance, Repair And Replacement Distribution, Transmission And Substation Programs Summary Report ... Continued ...

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	**Program name**	**Program goals**	**Achieve ("Y" or "N")**	**Summary of findings**
D	Distribution Pole Groundline Inspection and Treatment	Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years	Y	Wood poles have an average life expectancy of approximately 30 years. By conducting a scheduled inspection and treatment program, the life of the pole can be extended and poles needing maintenance or replacement are identified.
D	Distribution Vegetation Management	Achieve 4-year cycle for vegetation line clearing on distribution circuits. Complete an average of 25% of target circuit miles per year.	Y	The Goal is to help provide safe and reliable electric service by limiting contact between vegetation and power lines.
DS	Inspection of Distribution Substations	Inspect Distribution Substations Monthly	Y	Substation inspections help find problems in advance of trouble that could cause an outage.
DS	Inspection of Distribution Substations	Inspect Distribution Substations Monthly	Y	Substation inspections help find problems in advance of trouble that could cause an outage.

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10. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, Maintenance, Repair And Replacement Distribution, Transmission And Substation Programs Summary Report ... Continued ...

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	**Program name**	**Program goals**	**Achieve ("Y" or "N")**	**Summary of findings**
DS	Inspection of Distribution Substations	Inspect Distribution Substations Monthly	Y	Substation inspections help find problems in advance of trouble that could cause an outage.
D	Inspection of Poles and Towers, Conductors and Pad mount Transformers	Inspect Distribution lines every 5 years	N	Line Inspections help find problems in advance of trouble that could cause an outage.
D	Inspection of Poles and Towers, Conductors and Pad mount Transformers	Inspect Distribution lines every 5 years	N	Line Inspections help find problems in advance of trouble that could cause an outage.
D	Line Recloser Inspection	Inspect Line Reclosers Annually	Y	Inspect Line Reclosers to help find problems in advance of trouble that could cause an outage.

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10. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, Maintenance, Repair And Replacement Distribution, Transmission And Substation Programs Summary Report ... Continued ...

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	**Program name**	**Program goals**	**Achieve ("Y" or "N")**	**Summary of findings**
D	URD Cable Replacement	Complete budgeted cable replacements	Y	This program was developed to track the replacement costs of failed underground cables and to proactively replace cables that test poorly or that have corroded concentric neutral conductors.
T	Inspection of Poles and Towers, Conductors and Pad mount Transformers	Inspect Transmission lines each year	Y	Line Inspections help find problems in advance of trouble that could cause an out-age.
TS	Inspection of Transmission Substations	Inspect Transmission Substations Monthly	Y	Substation inspections help find problems in advance of trouble that could cause an outage.

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10. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, Maintenance, Repair And Replacement Distribution, Transmission And Substation Programs Summary Report ... Continued ...

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	**Program name**	**Program goals**	**Achieve ("Y" or "N")**	**Summary of findings**
T	Transmission Pole Groundline Inspection and Treatment	Inspect all transmission poles every 10 years and treat as needed.	Y	Wood poles have an average life expectancy of approximately 30 years. By conducting a scheduled inspection and treatment program, the life of the pole can be extended and poles needing maintenance or replacement are identified.
T	Transmission Vegetation Management	Achieve 6-year cycle for vegetation line clearing on transmission circuits. Complete an average of 16% of target circuit miles per year.	N	The Goal is to help provide safe and reliable electric service by limiting contact between vegetation and power lines.

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10.a. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "d" Of Report 10 Is "Yes"

1.	2.	3.	4.	5.
Program name	**Explanation of how goal were achieved**	**Description of extent of achievement**	**Quantitative description of goal in either numerical values or percentages**	**Quantitative description of actual performance in either numerical values or percentages**
Capacitor Maintenance GOAL - Visually inspect 100%, Functionally inspect 100%	Visual and functional inspection of 100% of capacitor installations was completed in 2010.	100% of capacitors were inspected in 2010.	There were 2,277 distribution cap installations in Ohio in 2010, and all were inspected.	Full visual and functional inspection of 2,277 capacitor installations was completed in 2010.
Distribution Pole Groundline Inspection and Treatment GOAL - Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years	28,975 distribution poles inspected in 2010. That figure includes 603 poles carrying both transmission and distribution circuits.	109% of goal achieved	Inspections complete for 2010	109% of goal inspected

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10.a. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "d" Of Report 10 Is "Yes" ... Continued ...

1.	2.	3.	4.	5.
Program name	**Explanation of how goal were achieved**	**Description of extent of achievement**	**Quantitative description of goal in either numerical values or percentages**	**Quantitative description of actual performance in either numerical values or percentages**
Distribution Pole Groundline Inspection and Treatment GOAL - Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years	28,982 distribution poles inspected in 2011. That figure includes 2,508 poles carrying both transmission and distribution circuits.	109% of goal achieved	Inspections complete for 2011	109% of goal inspected
Distribution Vegetation Management GOAL - Achieve 4-year cycle for vegetation line clearing on distribution circuits. Complete an average of 25% of target circuit miles per year.	Vegetation line clearing was completed for 2011 with 2,437.73 miles average annual mileage completed in 2011.	Full vegetation line clearing was completed on 2,437.73 circuit miles in 2011 toward the 4-year cycle goal.	Full vegetation line clearing was completed on 27.4% of the 8,890 distribution circuit miles in 2011 toward the 4-year cycle goal. Duke Energy Ohio started a new 4 year cycle for vegetation line clearing in 2010.	2,437.73 circuit miles of line were cleared in 2011, 109% of the average annual mileage target

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10.a. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "d" Of Report 10 Is "Yes" ... Continued ...

1.	2.	3.	4.	5.
Program name	**Explanation of how goal were achieved**	**Description of extent of achievement**	**Quantitative description of goal in either numerical values or percentages**	**Quantitative description of actual performance in either numerical values or percentages**
Inspection of Distribution Substations GOAL - Inspect Distribution Substations Monthly	Completed monthly inspection of all distribution substations in 2009.	Monthly inspection of 225 distribution substations completed.	Complete 100% of monthly distribution substation inspections.	100% of monthly distribution substation inspections completed.
Inspection of Distribution Substations GOAL - Inspect Distribution Substations Monthly	Completed monthly inspection of all distribution substations in 2010.	Monthly inspection of 226 distribution substations completed.	Completed 2,711 of 2,712 monthly distribution substation inspections.	100% of monthly distribution substation inspections completed.
Inspection of Distribution Substations GOAL - Inspect Distribution Substations Monthly	Completed monthly inspection of all distribution substations in 2011.	Monthly inspection of 232 distribution substations completed.	Completed 2,757 of 2,757 monthly distribution substation inspections.	100% of monthly distribution substation inspections completed.

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10.a. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "d" Of Report 10 Is "Yes" ... Continued ...

1.	2.	3.	4.	5.
Program name	**Explanation of how goal were achieved**	**Description of extent of achievement**	**Quantitative description of goal in either numerical values or percentages**	**Quantitative description of actual performance in either numerical values or percentages**
Line Recloser Inspection GOAL - Inspect Line Reclosers Annually	Annual inspection of 1,594 line recloser installations was completed in 2011.	1,594 line recloser installations were inspected in 2011.	Complete for 2011	100% inspected.
URD Cable Replacement GOAL - Complete budgeted cable replacements	During 2011, URD cable replacements continued as needed.	100% of needed projects were scheduled. 43,374 feet of new, replacement URD cable was installed.	100% of needed projects were scheduled. 43,374 feet of new, replacement URD cable was installed.	100% of needed projects were scheduled.
Inspection of Poles and Towers, Conductors and Pad mount Transformers GOAL - Inspect Transmission lines each year	All in-service transmission circuits were inspected in 2011.	Inspected 100%	Inspected all in-service transmission circuits needing inspection	100%

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10.a. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "d" Of Report 10 Is "Yes" ... Continued ...

1.	2.	3.	4.	5.
Program name	**Explanation of how goal were achieved**	**Description of extent of achievement**	**Quantitative description of goal in either numerical values or percentages**	**Quantitative description of actual performance in either numerical values or percentages**
Inspection of Transmission Substations GOAL - Inspect Transmission Substations Monthly	Completed monthly inspection of all transmission substations.	Monthly inspection of 13 transmission substations completed.	Completed 100% of monthly transmission substation inspections.	100% of monthly transmission substation inspections completed.
Transmission Pole Groundline Inspection and Treatment GOAL - Inspect all transmission poles every 10 years and treat as needed.	During 2011, inspections continued on wood transmission poles.	During 2011, the Duke Ohio wood pole inspection program inspected both transmission poles and distribution poles at the same time.	The wood pole inspection program will complete all transmission poles within 10 years.	During 2011, 1,171 transmission-only poles were inspected. In addition, 2,508 poles carrying both transmission and distribution circuits were inspected.

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10b. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "D" Of Report 10 Is "No"

1.	2.	3.	4.	5.
Program name	**Cause(s) for not achieving goal(s)**	**Description of level of completion of goal**	**Quantitative description of goal in either numerical values or percentages**	**Quantitative description of level of completion of goal in either numerical values or percentages**
Capacitor Maintenance GOAL - Visually inspect 100%, Functionally inspect 100%	Visual and functional inspection of 98.2% of capacitor installations was completed in 2011.	98.2% of capacitors were inspected in 2011, 41 units carried over to first quarter of 2012.	There were 2,276 distribution cap installations in Ohio in 2011, and 2,235 were inspected. The remaining 41 units were inspected in first quarter of 2012.	Full visual and functional inspection of 2,235 capacitor installations were completed in 2011. 41 units were carried over to 2012 and were inspected by 2/28/2012.
Inspection of Poles and Towers, Conductors and Pad mount Transformers GOAL - Inspect Distribution lines every 5 years	During 2010, the distribution inspection program in Ohio was not completed due to a data entry error.	138 of 141 distribution circuits were inspected.	19.9% of circuits inspected.	98% of goal achieved.

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10b. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "D" Of Report 10 Is "No"

1.	2.	3.	4.	5.
Program name	**Cause(s) for not achieving goal(s)**	**Description of level of completion of goal**	**Quantitative description of goal in either numerical values or percentages**	**Quantitative description of level of completion of goal in either numerical values or percentages**
Inspection of Poles and Towers, Conductors and Pad mount Transformers GOAL - Inspect Distribution lines every 5 years	During 2011, the distribution inspection program in Ohio was 85% complete for the 20% goal, but 100% complete for the 5-year goal.	119 distribution circuits were inspected.	17% of circuits inspected.	85% of 20% goal achieved, 100% of 5-year goal achieved.
Transmission Vegetation Management GOAL - Achieve 6-year cycle for vegetation line clearing on transmission circuits. Complete an average of 16% of target circuit miles per year.	Vegetation line clearing was completed for 2011 with 0 miles carryover from 2010 plus 227.93 miles average annual mileage goal completed.	Full vegetation line clearing was completed on 227.93 circuit miles in 2011 toward the 6-year cycle goal.	1,578.8 total vegetation miles. Complete an average of 263 miles per year. 227.93 miles completed. 35.07 miles carried over to 2012	227.93 circuit miles of line were cleared in 2011, 87% of the annual mileage target

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity

1.	2.	3.	4.	5.	6.	7.
Program name	**Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"**	**Program finding(s) causing remedial activity**	**Remedial activity performed**	**Actual completion date**	**Remedial activity yet to be performed**	**Estimated completion date**
Capacitor Maintenance GOAL - Visually inspect 100%, Functionally inspect 100%	D	As a result of 2010 capacitor inspections, 124 work orders were opened	All but 38 of the 124 work orders are complete as of 3/18/11		38 capacitor repair work orders remain to be completed	06/01/2012
Capacitor Maintenance GOAL - Visually inspect 100%, Functionally inspect 100%	D	As a result of 2011 capacitor inspections, 1,568 work orders were opened	All but 1,347 of the 1,568 work orders are complete as of 3/16/12		1,347 capacitor repair work orders remain to be completed	06/01/2012

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

1.	2.	3.	4.	5.	6.	7.
Program name	**Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"**	**Program finding(s) causing remedial activity**	**Remedial activity performed**	**Actual completion date**	**Remedial activity yet to be performed**	**Estimated completion date**
Capacitor Maintenance GOAL - Visually inspect 100%, Functionally inspect 100%	D	Visual and functional inspection of 98.2% of capacitor units completed.	2235 of 2276 units complete.	02/28/2012	41 carryover work orders were completed by 2/28/2012	12/31/2011
Distribution Pole Groundline Inspection and Treatment GOAL - Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years	D	As a result of 2010 wood pole inspections, 1,477 work orders were opened. Engineering is ongoing, and additional work orders will be created in the next few weeks.	818 of the1,477 work orders are complete as of 3/21/11		As of 3/21/2011, 633 work orders remained open.	12/31/2012

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

1.	2.	3.	4.	5.	6.	7.
Program name	**Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"**	**Program finding(s) causing remedial activity**	**Remedial activity performed**	**Actual completion date**	**Remedial activity yet to be performed**	**Estimated completion date**
Distribution Pole Groundline Inspection and Treatment GOAL - Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years	D	As a result of 2011 wood pole inspections, 2,983 work orders were opened. Engineering is ongoing, and additional work orders will be created in the next few weeks.	2,611 of the 2,983 work orders are complete as of 3/16/12		As of 3/16/2012, 2,611 work orders remain open.	12/31/2012

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

1.	2.	3.	4.	5.	6.	7.
Program name	**Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"**	**Program finding(s) causing remedial activity**	**Remedial activity performed**	**Actual completion date**	**Remedial activity yet to be performed**	**Estimated completion date**
Distribution Pole Groundline Inspection and Treatment GOAL - Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years	D	During 2011, 11.2% of Duke Energy Ohio distribution wood poles received inspections.	Complete for 2011	12/31/2011	Complete for 2011	12/31/2011

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

1.	2.	3.	4.	5.	6.	7.
Program name	**Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"**	**Program finding(s) causing remedial activity**	**Remedial activity performed**	**Actual completion date**	**Remedial activity yet to be performed**	**Estimated completion date**
Distribution Vegetation Management GOAL - Achieve 4-year cycle for vegetation line clearing on distribution circuits. Complete an average of 25% of target circuit miles per year.	D	Total line clearing maintenance was completed on 2,437.73 distribution circuit miles in 2011.	Complete for 2011	12/31/2011	Complete for 2011.	12/31/2011
Inspection of Distribution Substations GOAL - Inspect Distribution Substations Monthly	DS	As a result of 2009 substation inspections, 1,827 work orders were opened	1,792 follow-up work orders were closed in 2009		As of 3/30/2012, 2 work orders remain open. Engineering is needed to replace equipment for which repair parts are unavailable.	12/31/2012

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

1.	2.	3.	4.	5.	6.	7.
Program name	**Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"**	**Program finding(s) causing remedial activity**	**Remedial activity performed**	**Actual completion date**	**Remedial activity yet to be performed**	**Estimated completion date**
Inspection of Distribution Substations GOAL - Inspect Distribution Substations Monthly	DS	As a result of 2010 substation inspections, 536 work orders were opened	514 follow-up work orders were closed in 2010		As of 3/30/2012, 1 work order remains open. Engineering in progress to replace equipment for which repair parts are unavailable.	12/31/2012
Inspection of Distribution Substations GOAL - Inspect Distribution Substations Monthly	DS	As a result of 2011 substation inspections, 1,261 work orders were opened	1,163 follow-up work orders were closed in 2011		As of 3/16/2012, 98 work orders remain open.	08/01/2012

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

1.	2.	3.	4.	5.	6.	7.
Program name	**Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"**	**Program finding(s) causing remedial activity**	**Remedial activity performed**	**Actual completion date**	**Remedial activity yet to be performed**	**Estimated completion date**
Inspection of Distribution Substations GOAL - Inspect Distribution Substations Monthly	DS	Monthly inspection of 232 distribution substations completed.	Complete for 2011	12/31/2011	Complete for 2011	12/31/2011
Inspection of Poles and Towers, Conductors and Pad mount Transformers GOAL - Inspect Distribution lines every 5 years	D	119 distribution circuits were inspected.	17% of total circuits or 85% of goal complete for 2011	03/26/2012	85% Complete for 2011	12/31/2011

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

1.	2.	3.	4.	5.	6.	7.
Program name	**Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"**	**Program finding(s) causing remedial activity**	**Remedial activity performed**	**Actual completion date**	**Remedial activity yet to be performed**	**Estimated completion date**
Inspection of Poles and Towers, Conductors and Pad mount Transformers GOAL - Inspect Distribution lines every 5 years	D	All circuits of the 5-year cycle circuits inspected in 2011	Complete for 2011	12/31/2011	Complete for 2011	12/31/2011
Inspection of Poles and Towers, Conductors and Pad mount Transformers GOAL - Inspect Distribution lines every 5 years	D	As a result of 2010 distribution circuit inspections, 1,305 work orders were opened	Due to changeover from Maximo to eMax, tracking of completed work orders will begin later in 2011		Track and complete the follow-up work orders	12/31/2012

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

1.	2.	3.	4.	5.	6.	7.
Program name	**Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"**	**Program finding(s) causing remedial activity**	**Remedial activity performed**	**Actual completion date**	**Remedial activity yet to be performed**	**Estimated completion date**
Inspection of Poles and Towers, Conductors and Pad mount Transformers GOAL - Inspect Distribution lines every 5 years	D	As a result of 2011 distribution circuit inspections, 2,224 work orders were opened.	827 of the 2,224 work orders are complete as of 3/26/12.		As of 3/26/2012, 1,401 work orders remain open.	12/31/2011
Inspection of Poles and Towers, Conductors and Pad mount Transformers GOAL - Inspect Transmission lines each year	T	Inspected 100% of transmission line goal.	Complete for 2011	12/31/2011	Complete for 2011	12/31/2011

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

1.	2.	3.	4.	5.	6.	7.
Program name	**Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"**	**Program finding(s) causing remedial activity**	**Remedial activity performed**	**Actual completion date**	**Remedial activity yet to be performed**	**Estimated completion date**
Inspection of Transmission Substations GOAL - Inspect Transmission Substations Monthly	TS	Monthly inspection of 13 transmission substations completed.	Complete for 2011	12/31/2011	Complete for 2011	12/31/2011
Line Recloser Inspection GOAL - Inspect Line Reclosers Annually	D	Annual inspection of 1,594 line recloser installations was completed.	Complete for 2011	12/31/2011	Complete for 2011	12/31/2011
Line Recloser Inspection GOAL - Inspect Line Reclosers Annually	D	As a result of 2011 line recloser inspections, 8 work orders were opened	1 of the 8 work orders is complete as of 3/16/2012		As of 3/16/2012, 7 work orders remain open.	06/01/2012

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

1.	2.	3.	4.	5.	6.	7.
Program name	**Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"**	**Program finding(s) causing remedial activity**	**Remedial activity performed**	**Actual completion date**	**Remedial activity yet to be performed**	**Estimated completion date**
Transmission Pole Groundline Inspection and Treatment GOAL - Inspect all transmission poles every 10 years and treat as needed.	T	During 2011, inspections continued on wood transmission poles.	Complete for 2011	12/31/2011	Complete for 2011	12/31/2011
Transmission Vegetation Management GOAL - Achieve 6-year cycle for vegetation line clearing on transmission circuits. Complete an average of 16% of target circuit miles per year.	T	Total line clearing maintenance was completed on 227.93 transmission circuit miles in 2011.	227.93 miles average annual mileage goal completed in 2011.	03/16/2012	35.07 miles carried over to 2012	12/31/2011

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

1.	2.	3.	4.	5.	6.	7.
Program name	**Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"**	**Program finding(s) causing remedial activity**	**Remedial activity performed**	**Actual completion date**	**Remedial activity yet to be performed**	**Estimated completion date**
URD Cable Replacement GOAL - Complete budgeted cable replacements	D	100% of needed projects were scheduled. 43,374 feet of new, replacement URD cable was installed.	Complete for 2011	12/31/2011	Complete for 2011	12/31/2011

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10.d. 4901:1-10-26 (B)(3)(f) Current Year Goals

1.	2.	3.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	**Program name**	**Program goals**
D	Capacitor Maintenance	Visually inspect 100%, Functionally inspect 100%
D	Distribution Pole Groundline Inspection and Treatment	Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years
D	Distribution Vegetation Management	Achieve 4-year cycle for vegetation line clearing on distribution circuits. Complete an average of 25% of target circuit miles per year.
DS	Inspection of Distribution Substations	Inspect Distribution Substations Monthly
D	Inspection of Poles and Towers, Conductors and Pad mount Transformers	Inspect Distribution lines every 5 years
D	Line Recloser Inspection	Inspect Line Reclosers Annually
D	URD Cable Replacement	Complete budgeted cable replacements
T	Inspection of Poles and Towers, Conductors and Pad mount Transformers	Inspect Transmission lines each year

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10.d. 4901:1-10-26 (B)(3)(f) Current Year Goals ... Continued ...

1.	2.	3.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	**Program name**	**Program goals**
TS	Inspection of Transmission Substations	Inspect Transmission Substations Monthly
T	Transmission Pole Groundline Inspection and Treatment	Inspect all transmission poles every 10 years and treat as needed.
T	Transmission Vegetation Management	Achieve 6-year cycle for vegetation line clearing on transmission circuits. Complete an average of 16% of target circuit miles per year.

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11. 4901:1-10-26 (B)(3)(f)(iv) Prevention Of Overloading Or Excessive Loading Of Facilities And Equipment Program(s)

a.	b.	c.
Transmission or Distribution ("T" or "D")	Program or plan name	Program Description
D	202F8581	Batavia Sub - Repl TB's Trans - 202F8581
D	203D7787	Batavia Sub-Repl TB 1 & TB 2 - 203D7787
D	203D7788	Glen Este Sub-Replace TB 1 - 203D7788
D	203F8499	Brown Sub 12KV 22.4MVA Xformer - 203F8499
D	214F8497	Brown 12kv Feeders - 214F8497
D	214G8713	Hillcrest 52 Pts 1&2 - 214G8713
D	403F8551	Mack Sub - Install TB3 - 403F8551
D	414H8996	Midway 53-Reconductor - 414H8996
D	AMOH0040	West End Bank Feeders - AMOH0040
D	AMOH0222	Lateral Sub New Ckt 49 (403G8828) - AMOH0222

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11. 4901:1-10-26 (B)(3)(f)(iv) Prevention Of Overloading Or Excessive Loading Of Facilities And Equipment Program(s)
... Continued ...

a.	b.	c.
Transmission or Distribution ("T" or "D")	Program or plan name	Program Description
D	AMOH0234	Seward TB2 Add 22.4MVA Xfmr - AMOH0234
D	AMOH0286	Canal Sub - AMOH0286
D	AMOH0323	Charles 41 PILC cable replacement - AMOH0323
D	AMOH0324	Ashland 48 PILC cable replacement - AMOH0324
D	AMOH0325	Oakley 41 PILC cable replacement - AMOH0325
D	AMOH0327	Brighton 44 PILC cable replacement - AMOH0327
D	AMOH0330	Oakley 45 PILC cable replacement - AMOH0330
D	AMOH0331	Cumminsville 42 PILC replacement - AMOH0331
D	AMOH0332	Cornell 51 PILC cable replacement - AMOH0332
D	AMOH0333	Elmwood 47 PILC replacement - AMOH0333

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11. 4901:1-10-26 (B)(3)(f)(iv) Prevention Of Overloading Or Excessive Loading Of Facilities And Equipment Program(s)
... Continued ...

a.	b.	c.
Transmission or Distribution ("T" or "D")	Program or plan name	Program Description
D	AMOH0334	Ferguson 44 PILC replacement - AMOH0334
D	AMOH0392	Network Green Relief - AMOH0392
D	AMOH0537	Fairfield 45 Reconductor Resor Rd - AMOH0537
D	AMOH0545	Tytus C & D partial conversion - AMOH0545
D	AMOH0616	Terminal 58 Reconductor - AMOH0616
D	AMOH0676	Whittier 47 CCHMC Tie - AMOH0676
D	AMOH0681	Brighton 49 Replace 400 Amp Reactor - AMOH0681
D	X03C7990	Ebenezer 138-34.5kV Xformer - X03C7990
T	202D7784	Curliss Sub-Inst 138-69 kV Tr - 202D7784
T	204D7786	Curliss-Batavia 69 kV Line - 204D7786

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11. 4901:1-10-26 (B)(3)(f)(iv) Prevention Of Overloading Or Excessive Loading Of Facilities And Equipment Program(s)
... Continued ...

a.	b.	c.
Transmission or Distribution ("T" or "D")	Program or plan name	Program Description
T	AMOH0090	Columbia Sub 138 kV Switches - AMOH0090 - (102H9060)
T	AMOH0424	345 kV Clearance Correction OH 2011 - AMOH0424
T	AMOH0494	Rybolt Sub Install XFMR & Loop 69kV - AMOH0494
T	AMOH0542	Cir 3284 Tod-Trenton reconductor - AMOH0542
T	AMOH0554	345kV Clearance Correction OH 2012 - AMOH0554
T	AMOH0555	138kV Clearance Correction OH 2012 - AMOH0555

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12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities

Program Name = 202D7784

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	069/6962	09/01/2009	202D7784	06/01/2016	Curliss Sub-Inst 138-69 kV Tr - 202D7784	

Program Name = 202F8581

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	139/41	03/01/2009	202F8581	06/01/2016	Batavia Sub - Repl TB's Trans - 202F8581	

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12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...

Program Name = 203D7787

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	139/42	03/01/2009	203D7787	06/01/2016	Batavia Sub-Repl TB 1 & TB 2 - 203D7787	

Program Name = 203D7788

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	068/58	03/01/2009	203D7788	06/01/2016	Glen Este Sub-Replace TB 1 - 203D7788	

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12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...

Program Name = 203F8499

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	058/41	09/01/2009	203F8499	12/31/2012	Brown Sub 12KV 22.4MVA Xformer - 203F8499	

Program Name = 204D7786

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	069/6962	03/01/2009	204D7786	06/01/2016	Curliss-Batavia 69 kV Line - 204D7786	

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12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...

Program Name = 214F8497

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	058/41	09/01/2009	214F8497	12/31/2012	Brown 12kv Feeders - 214F8497	

Program Name = 214G8713

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	088/52	01/01/2008	214G8713	12/31/2011	Hillcrest 52 Pts 1&2 - 214G8713	

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12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...

Program Name = 403F8551

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	230/42	09/01/2009	403F8551	12/31/2011	Mack Sub - Install TB3 - 403F8551	

Program Name = 414H8996

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	096/51	01/01/2009	414H8996	06/01/2012	Midway 53-Reconductor - 414H8996	

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12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...

Program Name = AMOH0040

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	015/41	01/01/2009	AMOH0040	12/31/2010	West End Bank Feeders - AMOH0040	06/07/2011

Program Name = AMOH0090

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	038/3886	03/01/2010	AMOH0090	12/31/2012	Columbia Sub 138 kV Switches - AMOH0090 - (102H9060)	

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12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...

Program Name = AMOH0222

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	041/48	05/01/2020	AMOH0222	12/31/2012	Lateral Sub New Ckt 49 (403G8828) - AMOH0222	

Program Name = AMOH0234

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	330/41	09/01/2009	AMOH0234	06/01/2011	Seward TB2 Add 22.4MVA Xfmr - AMOH0234	04/16/2011

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12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...

Program Name = AMOH0286

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	332/43	01/01/2010	AMOH0286	06/01/2012	Canal Sub - AMOH0286	

Program Name = AMOH0323

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	013/41	01/01/2010	AMOH0323	01/30/2012	Charles 41 PILC cable replacement - AMOH0323	

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12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...

Program Name = AMOH0324

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	011/48	01/01/2010	AMOH0324	12/31/2011	Ashland 48 PILC cable replacement - AMOH0324	

Program Name = AMOH0325

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	008/41	06/01/2010	AMOH0325	06/01/2012	Oakley 41 PILC cable replacement - AMOH0325	

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12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...

Program Name = AMOH0327

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	021/44	01/01/2010	AMOH0327	09/30/2011	Brighton 44 PILC cable replacement - AMOH0327	06/02/2011

Program Name = AMOH0330

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	008/45	06/01/2010	AMOH0330	12/31/2013	Oakley 45 PILC cable replacement - AMOH0330	

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12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...

Program Name = AMOH0331

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	064/42	03/01/2010	AMOH0331	06/30/2013	Cumminsville 42 PILC replacement - AMOH0331	

Program Name = AMOH0332

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	204/51	03/01/2010	AMOH0332	12/31/2012	Cornell 51 PILC cable replacement - AMOH0332	

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12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...

Program Name = AMOH0333

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	006/47	05/01/2020	AMOH0333	12/31/2013	Elmwood 47 PILC replacement - AMOH0333	

Program Name = AMOH0334

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	285/44	05/01/2020	AMOH0334	09/30/2013	Ferguson 44 PILC replacement - AMOH0334	

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12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...

Program Name = AMOH0392

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	013/42	02/15/2011	AMOH0392	12/31/2012	Network Green Relief - AMOH0392	

Program Name = AMOH0424

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	016/4591	01/01/2010	AMOH0424	12/31/2011	345 kV Clearance Correction OH 2011 - AMOH0424	12/31/2011

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12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...

Program Name = AMOH0494

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	068/6864	03/02/2011	AMOH0494	12/31/2013	Rybolt Sub Install XFMR & Loop 69kV - AMOH0494	

Program Name = AMOH0537

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	057/45	01/01/2011	AMOH0537	10/05/2011	Fairfield 45 Reconductor Resor Rd - AMOH0537	

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12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...

Program Name = AMOH0542

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	032/3284	10/01/2011	AMOH0542	12/31/2013	Cir 3284 Tod-Trenton reconductor - AMOH0542	

Program Name = AMOH0545

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	236/C	03/01/2011	AMOH0545	04/01/2012	Tytus C & D partial conversion - AMOH0545	

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12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...

Program Name = AMOH0554

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	054/4502	08/03/2011	AMOH0554	12/31/2012	345kV Clearance Correction OH 2012 - AMOH0554	

Program Name = AMOH0555

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
T	012/1286	01/01/2011	AMOH0555	12/31/2012	138kV Clearance Correction OH 2012 - AMOH0555	

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12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...

Program Name = AMOH0616

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	017/58	02/04/2011	AMOH0616	06/01/2013	Terminal 58 Reconductor - AMOH0616	

Program Name = AMOH0676

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	082/45	09/06/2011	AMOH0676	12/31/2012	Whittier 47 CCHMC Tie - AMOH0676	

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12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...

Program Name = AMOH0681

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	021/49	12/31/2011	AMOH0681	06/01/2013	Brighton 49 Replace 400 Amp Reactor - AMOH0681	

Program Name = X03C7990

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Sub/Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	068/58	09/01/2009	X03C7990	12/31/2014	Ebenezer 138-34.5kV Xformer - X03C7990	

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13. 4901:1-10-26 (B)(3)(f)(vi) Programs Deleted

a.	b.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Deleted program name

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14. 4901:1-10-26 (B)(3)(f)(vi) Programs Modified

a.	b.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Modified program name

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15. 4901:1-10-26 (B)(3)(f)(vi) Program Added

a.	b.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Added program name

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16. 4901:1-10-26 (B)(4) Service Interruptions Due To Other Entity

a.	b.	c.	d.	e.	f.	g.
Date of interruption	Time of interruption	Type of entity causing interruption	Name of entity causing the interruption	Impact on transmission or distribution ("T" or "D")	Sub/Circuit(s) interrupted	Cause(s) of interruption of service

Notes

No interruptions due to Other Entity in 2011.