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April 30, 2018

Ms. Barcy F. McNeal, Secretary
Public Utilities Commission of Ohio
180 East Broad Street, 11th Floor
Columbus, Ohio 43215

Re: PUCO Case No. 17-2088-EL-RDR, In the Matter of the Reports enclosing Quarterly Rider DCI Schedules and Tariffs and PUCO Case No. 89-6002-EL-TRF, Commission Approved Final Tariffs

Dear Ms. McNeal:

Pursuant to the Public Utilities Commission of Ohio's (Commission) Opinion and Order in Case No. 14-841-EL-SSO, Duke Energy Ohio, Inc., submits herein the required schedules and tariff pages related to the update of its Distribution Capital Investment Rider (Rider DCI).¹

As part of the approval of Rider DCI, the Commission ordered that quarterly filings be made, with such filings automatically approved. The Commission further ordered that Rider DCI be audited annually, with the August quarterly filing. Consistent therewith, this update to the Rider DCI rate will be implemented with the first billing cycle of July 2018. The proposed Rider DCI rate is based on investment data from the FERC Form 3Q and Form 1, for the first quarter of 2018 and is supported by two attachments. Attachment A is the proposed tariff sheet reflecting the revised Rider DCI rate and Attachment B contains the schedules and workpapers supporting the calculation of the proposed Rider DCI rate. The attached schedules demonstrate that the revenue requirement is below the permitted cap for 2018 for the first quarter.

Should you have any questions please feel free to contact me.

Respectfully submitted,

/s/ Elizabeth H. Watts

Rocco O. D'Ascenzo (0077651)
Deputy General Counsel
Elizabeth H. Watts (0031092)
Associate General Counsel
Duke Energy Ohio, Inc.
139 E. Fourth Street
Cincinnati, Ohio 45201-0960
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¹ *In the Matter of the Application of Duke Energy Ohio, Inc., for Authority to Establish a Standard Service Offer Pursuant to R.C. 4928.143 in the Form of an Electric Security Plan, Accounting Modifications, and Tariffs for Generation Service*, Case No. 14-841-EL-SSO, *et al.*, Opinion and Order, at pp. 70-72 (April 2, 2015).

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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Sheet No. 103.12
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**RIDER DCI
DISTRIBUTION CAPITAL INVESTMENT RIDER**

Applicable to all retail jurisdictional customers in the Company's electric service areas including those customers taking generation service from a Competitive Retail Electric Service Providers. This tariff does not apply to customers taking service under Rate TS, service at transmission voltage.

All retail jurisdictional customers shall be assessed a charge of 13.131% of the customer's applicable base distribution charges (*i.e.*, customer charge plus base distribution charge) to recover the revenue requirement associated with incremental distribution capital costs incurred by the Company. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

This Rider is subject to reconciliation, including, but not limited to, refunds or additional charges to customers, ordered by the Commission as the result of audits by the Commission in accordance with the April 2, 2015, Opinion and Order in Case Nos. 14-841-EL-SSO, et al., or based upon the impact to the rates recovered through the rider due to changes in federal corporate income taxes, including the Tax Cuts and Jobs Act of 2017 and pursuant to an order by the Commission directing changes to this rider as a result of the Commission's investigation in Case No. 18-47-AU-COI.

Filed pursuant to an Order dated April 2, 2015 in Case No.14-841-EL-SSO before the Public Utilities Commission of Ohio.

Issued: April 30, 2018

Effective: June 29, 2018

Issued by James P. Henning, President

Duke Energy Ohio
Revenue Requirement for Rider DCI
Case No. 17-2088

Line	Description	March 31, 2012	March 31, 2018	Reference
1	Gross Distribution Plant	\$1,878,034,210	\$2,392,263,292	Pages 2 & 3
2	Accumulated Depreciation on Distribution Plant	646,781,562	720,722,557	Pages 4 & 5
3	Net Distribution Plant in Service	\$1,231,252,648	\$1,671,540,735	
4	ADIT and EDIT on Distr Plant	(\$249,112,366)	(\$439,605,419)	Pages 6 & 7
5	Distribution Rate Base for Rider DCI	\$982,140,282	\$1,231,935,316	Line (3) + Line (4)
6	Return on Rate Base (Pre-Tax %) (1)	10.68%	9.22%	
7	Return on Rate Base (Pre-Tax)	\$104,892,582	\$113,584,436	Line (5) * Line (6)
8	Depreciation Expense	\$49,047,161	\$62,852,707	Page 8
9	Property Tax Expense (Excludes M&S)	\$65,218,326	\$95,684,852	Page 9
10	Revenue Requirement Before CAT	\$219,158,069	\$272,121,995	Line (7) + Line (8) + Line (9)
11	Change in Revenue Requirement		\$52,963,926	Line (10) _{current} - Line (10) _{base}
12	Incremental Commercial Activities Tax		\$138,065	{1/(1-CAT) * Line (11)}
13	Total Rider DCI Revenue Requirement (2)		\$53,101,991	Line (11) + Line (12)
14	Annual Base Distribution Revenue (3)		\$404,401,058	
15	DEO Percentage of Base Distribution Revenue		13.131%	Line (16) ÷ Line (17)

- Notes: (1) Return on Rate Base (Pre-Tax %) set per Stipulation in Case No. 12-1682-EL-AIR. Upon the *Tax Cut and Jobs Act of 2017* becoming law the Return on Rate Base (Pre-Tax %) has been adjusted to reflect a reduction of the Corporate tax rate from 35% to 21%.
- (2) See Revenue schedule for amount collected year to date 2017. The Company will be under the 2017 \$67million cap as ordered in Case No. 14-841-EL-SSO.
- (3) From Stipulation Attachment 1 as filed and approved in Case No. 12-1682-EL-AIR, et al. This number represents total retail distribution revenue excluding transmission customers

Duke Energy Ohio
Plant in Service Summary by Major Property Groupings (As of March 31, 2018)

Line No.	Account Number		Account Title	Per Books	Adjustments ^{(a) (b)}	Adjusted Total Company
	FERC	Company				
Distribution Accounts						
1	360	3600	Land and Land Rights	\$17,426,180		\$17,426,180
2	360	3601	Rights of Way	\$26,617,143		26,617,143
3	361	3610	Structures and Improvements	\$20,496,202		20,496,202
4	362	3620	Station Equipment	\$231,296,762	(\$31,626,169)	199,670,593
5	362	3622	Major Equipment	\$124,154,058	(\$3,606,452)	120,547,606
6	363	3635	Station Equipment Electronic	\$0	\$0	0
7	364	3640	Poles, Towers & Fixtures	\$343,252,330	(\$3,581,655)	339,670,675
8	365	3650, 3651	Overhead Conductors and Devices	\$608,869,280	(\$28,765,884)	580,103,396
9	366	3660	Underground Conduit	\$129,176,919		129,176,919
10	367	3670	Underground Conductors and Devices	\$383,376,233		383,376,233
11	368	3680, 3681	Line Transformers	\$384,879,417		384,879,417
12	368	3682	Customer Transformer Installations	\$3,755,297		3,755,297
13	369	3691	Services - Underground	\$16,250,514		16,250,514
14	369	3692	Services - Overhead	\$93,005,457		93,005,457
15	370	3700	Meters	\$0		0
16	370	3700	Meter Instrument Transformers	\$7,702,645		7,702,645
17	370	3701	Leased Meters	\$0		0
18	370	3701	Leased Meter Instrument Transformers	\$5,672,328		5,672,328
19	370	3702	Utility of the Future Meters	\$91,082,120	(\$85,932,533)	5,149,587
20	371	3710	Installations on Customers' Premises	\$0		0
21	371	3712	Company Owned Outdoor Light	\$5,716,136	(\$5,716,136)	0
22	372	3720	Leased Property on Customers' Premises	\$102,503		102,503
23	373	3730	Street Lighting	\$5,769,718	(\$5,769,718)	0
24	373	3731	CGE Street Lighting - OH	\$15,404,772		15,404,772
25	373	3732	Street Lighting - Boulevard	\$27,929,962		27,929,962
26	373	3733	Light Security OL POL Flood	\$15,325,863		15,325,863
27	373	3734	Light Choice OLE - Public	\$8,064,738	(\$8,064,738)	0
28				\$2,565,326,577	(\$173,063,285)	\$2,392,263,292

Notes: (a) Grid Mod additions and tariffed street lights

(b) Adjustment for account 3702 includes Project SGOGPEMTR which was unitized in May 2017
This project is included in the smart grid filings in account 1702

Duke Energy Ohio
Plant in Service Summary by Major Property Groupings (As of March 31, 2012)

Line No.	Account Number		Account Title	Per Books	Adjustments ^(a)	Adjusted Total Company
	FERC	Company				
Distribution Accounts						
1	360	3600	Land and Land Rights	\$13,109,977		\$13,109,977
2	360	3601	Rights of Way	\$26,110,943		26,110,943
3	361	3610	Structures and Improvements	\$8,317,815		8,317,815
4	362	3620	Station Equipment	\$182,040,569	(\$17,100,300)	164,940,269
5	362	3622	Major Equipment	\$103,229,213	(\$2,103,326)	101,125,887
6	362	3635	Station Equipment Electronic	\$2,620,440	(\$2,719,820)	(99,380)
7	364	3640	Poles, Towers & Fixtures	\$243,486,355	(\$1,162,056)	242,324,299
8	365	3650, 3651	Overhead Conductors and Devices	\$396,969,778	(\$12,365,335)	384,604,443
9	366	3660	Underground Conduit	\$88,227,723		88,227,723
10	367	3670	Underground Conductors and Devices	\$282,336,871		282,336,871
11	368	3680, 3681	Line Transformers	\$367,228,972		367,228,972
12	368	3682	Customer Transformer Installations	\$5,272,832		5,272,832
13	369	3691	Services - Underground	\$3,391,901		3,391,901
14	369	3692	Services - Overhead	\$64,385,178		64,385,178
15	370	3700	Meters	\$35,626,976		35,626,976
16	370	3700	Meter Instrument Transformers	\$6,341,273		6,341,273
17	370	3701	Leased Meters	\$15,008,859		15,008,859
18	370	3701	Meter Instrument Transformers	\$2,690,328		2,690,328
19	370	3702	Utility of the Future Meters	\$40,433,742	(\$40,433,742)	0
20	371	3710	Installations on Customers' Premises	\$241,509		241,509
21	371	3712	Company Owned Outdoor Light	\$714,040	(\$714,040)	0
22	372	3720	Leased Property on Customers' Premises	\$102,503		102,503
23	373	3730, 3731	Street Lighting	\$21,127,345	(\$180,809)	20,946,536
24	373	3732	Street Lighting - Boulevard	\$28,103,634		28,103,634
25	373	3733	Light Security OL POL Flood	\$17,694,862		17,694,862
26	373	3734	Light Choice OLE - Public	\$1,364,763	(\$1,364,763)	0
27				<u>\$1,956,178,401</u>	<u>(\$78,144,191)</u>	<u>\$1,878,034,210</u>

Notes: (a) Grid Mod additions

Duke Energy Ohio
Accumulated Depreciation by Major Property Groupings (As of March 31, 2018)

Line No.	Account Number		Account Title	Per Books	Adjustments ^(a)	Adjusted Total Company
	FERC	Company				
Distribution Accounts						
1	360	3600	Land and Land Rights	\$3,651		\$3,651
2	360	3601	Rights of Way	4,635,586		4,635,586
3	361	3610	Structures and Improvements	4,890,379		4,890,379
4	362	3620	Station Equipment	73,278,694	(4,243,593)	69,035,101
5	362	3622	Major Equipment	47,939,883	(483,956)	47,455,927
6	363	3635	Dist Station Equip Elec	0	0	0
7	364	3640	Poles, Towers & Fixtures	128,069,009	(442,566)	127,626,443
8	365	3650, 3651	Overhead Conductors and Devices	128,339,846	(4,680,705)	123,659,141
9	366	3660	Underground Conduit	44,663,286		44,663,286
10	367	3670	Underground Conductors and Devices	99,812,546		99,812,546
11	368	3680, 3681	Line Transformers	154,612,859		154,612,859
12	368	3682	Customer Transformer Installations	2,783,545		2,783,545
13	369	3691	Services - Underground	2,894,596		2,894,596
14	369	3692	Services - Overhead	51,523,706		51,523,706
15	370	3700	Meters	2,510,113		2,510,113
16	370	3700	Meter Instrument Transformers	2,583,554		2,583,554
17	370	3701	Leased Meters	1,643,051		1,643,051
18	370	3701	Leased Meter Instrument Transformers	1,281,338		1,281,338
19	370	3702	Utility of the Future Meters	18,602,184	(28,106,432)	(9,504,248)
20	371	3710	Installations on Customers' Premises	(5,367)		(5,367)
21	371	3712	Company Owned Outdoor Light	(232,544)	232,544	0
22	372	3720	Leased Property on Customers' Premises	(51,214)		(51,214)
23	373	3730	Street Lighting	(260,360)	260,360	0
24	373	3731	CGE Street Lighting - OH	13,159,189		13,159,189
25	373	3732	Street Lighting - Boulevard	9,357,934		9,357,934
26	373	3733	Light Security OL POL Flood	8,884,847		8,884,847
27	373	3734	Light Choice OLE - Public	289,862	(289,862)	0
28		108	Retirement Work in Progress	(42,733,406)		(42,733,406)
29				\$758,476,767	(\$37,754,210)	\$720,722,557

Notes: (a) Grid Mod additions

Duke Energy Ohio
Accumulated Depreciation by Major Property Groupings (As of March 31, 2012)

Line No.	Account Number		Account Title	Per Books	Adjustments ^(a)	Adjusted Total Company
	FERC	Company				
Distribution Accounts						
1	360	3600	Land and Land Rights	\$1,539		\$1,539
2	360	3601	Rights of Way	2,520,994		2,520,994
3	361	3610	Structures and Improvements	4,004,656		4,004,656
4	362	3620	Station Equipment	70,648,575	(452,294)	70,196,281
5	362	3622	Major Equipment	36,923,264	(86,536)	36,836,728
6	363	3635	Dist Station Equip Elec	209,328	(178,269)	31,059
7	364	3640	Poles, Towers & Fixtures	108,050,272	(13,609)	108,036,663
8	365	3650, 3651	Overhead Conductors and Devices	99,685,733	(367,470)	99,318,263
9	366	3660	Underground Conduit	35,969,974		35,969,974
10	367	3670	Underground Conductors and Devices	73,293,965		73,293,965
11	368	3680, 3681	Line Transformers	143,569,293		143,569,293
12	368	3682	Customer Transformer Installations	2,628,003		2,628,003
13	369	3691	Services - Underground	2,248,643		2,248,643
14	369	3692	Services - Overhead	36,808,118		36,808,118
15	370	3700	Meters	12,697,346		12,697,346
16	370	3701	Leased Meters	4,187,966		4,187,966
17	370	3702	Utility of the Future Meters	2,853,005	(2,853,005)	0
18	371	3710	Installations on Customers' Premises	2,770		2,770
19	371	3712	Company Owned Outdoor Light	(244,226)	244,226	0
20	372	3720	Leased Property on Customers' Premises	(76,085)		(76,085)
21	373	3730, 3731	Street Lighting - Overhead	8,989,199	1,748,866	10,738,065
22	373	3732	Street Lighting - Boulevard	5,929,055		5,929,055
23	373	3733	Light Security OL POL Flood	5,507,955		5,507,955
24	373	3734	Light Choice OLE - Public	(375,920)	375,920	0
25		108	Retirement Work in progress	(7,669,689)		(7,669,689)
26				<u>\$648,363,733</u>	<u>(\$1,582,171)</u>	<u>\$646,781,562</u>

Notes: (a) Grid Mod additions

Duke Energy Ohio
Plant Related Accumulated Deferred Income Taxes - Excluding Grid Modernization (March 31, 2018)

Line No.	Account Number		Account Title	Per Books	Adjustments	Adjusted Total Company
	FERC	Company				
Account 282						
1	282	282.XXX	263A	\$ (50,118,574)	\$0	(\$50,118,574)
2	282	282.XXX	AFUDC Debt	(1,210,748)	0	(1,210,748)
3	282	282.XXX	Casualty Loss	(7,232,623)	0	(7,232,623)
4	282	282.XXX	CIAC	10,418,801	0	10,418,801
5	282	282.XXX	CWIP Differences	350,480	0	350,480
6	282	282.XXX	FAS109	(17,141,636)	17,141,636	0
7	282	282.XXX	Miscellaneous	2,899,422	0	2,899,422
8	282	282.XXX	Non-Cash Overheads	10,100,183	0	10,100,183
9	282	282.XXX	Section 174	(382,341)	382,341	0
10	282	282.XXX	Software	0	0	0
11	282	282.XXX	Tax Depreciation	(200,792,914)	59,964,905 (a)	(140,828,009)
12	282	282.XXX	Tax Expensing	(67,929,307)	0	(67,929,307)
13	282	282.XXX	TIC	2,421,495	0	2,421,495
13			Total Plant-Related Accumulated Deferred Income Tax (b)	\$ (318,617,762)	\$ 77,488,882	\$ (241,128,880)
14			Total Plant-Related Excess Deferred Income Tax (b)	\$ (198,476,539)	\$ -	\$ (198,476,539)
15			Total Plant-Related ADIT and EDIT	\$ (517,094,301)	\$ 77,488,882	\$ (439,605,419)

Notes: (a) Grid Mod additions

(b) The Plant-Related Accumulated Deferred Income Tax (ADIT) amounts and Excess Deferred Income Tax (EDIT) presented are after adjustments from the *Tax Cuts and Jobs Act of 2017*. As part of tax reform portions of the ADIT amounts were reclassified as regulatory liabilities that would also be deducted from net plant for purposes of calculating net rate base.

Duke Energy Ohio
Plant Related Accumulated Deferred Income Taxes - Excluding Grid Modernization (March 31, 2012)

Line No.	Account Number		Account Title	Per Books	Adjustments	Adjusted Total Company
	FERC	Company				
Account 282						
1	282	282.XXX	263A	(\$40,129,780)	\$0	(\$40,129,780)
2	282	282.XXX	AFUDC Debt	(3,102,204)	0	(3,102,204)
3	282	282.XXX	Casualty Loss	(11,111,200)	0	(11,111,200)
4	282	282.XXX	CIAC	12,346,140	0	12,346,140
5	282	282.XXX	CWIP Differences	(2,544,571)	0	(2,544,571)
6	282	282.XXX	FAS109	(65,351,370)	65,351,370	0
7	282	282.XXX	Miscellaneous	(13,021,764)	0	(13,021,764)
8	282	282.XXX	Non-Cash Overheads	17,228,108	0	17,228,108
9	282	282.XXX	Section 174	(905,958)	905,958	0
10	282	282.XXX	Software	(2,621,760)	0	(2,621,760)
11	282	282.XXX	Tax Depreciation	(247,345,407)	35,925,450 (a)	(211,419,957)
12	282	282.XXX	TIC	5,264,622	0	5,264,622
13			Total Plant-Related Accumulated Deferred Income Tax	<u>(\$351,295,144)</u>	<u>\$102,182,778</u>	<u>(\$249,112,366)</u>

Notes: (a) Grid Mod additions

Duke Energy Ohio
Depreciation Expense by Major Property Groupings

				Gross Plant Balance		Depreciation Rate (%)	Depreciation Expense	
				Base Case	Mar-18		Base Case	Mar-18
Distribution Accounts								
1	360	3600	Land and Land Rights	\$13,109,977	\$17,426,180	-	\$0	\$0
2	360	3601	Rights of Way	\$26,110,943	\$26,617,143	1.33	\$347,276	\$354,008
3	361	3610	Structures and Improvements	\$8,317,815	\$20,496,202	1.69	140,571	346,386
4	362	3620	Station Equipment	\$164,940,269	\$199,670,593	1.92	3,166,853	3,833,675
5	362	3622	Major Equipment	\$101,125,887	\$120,547,606	1.92	1,941,617	2,314,514
6	362	3635	Station Equipment Electronic	(\$99,380)	\$0	5.00	(4,969)	-
7	364	3640	Poles, Towers & Fixtures	\$242,324,299	\$339,670,675	2.40	5,815,783	8,152,096
8	365	3650, 3651	Overhead Conductors and Devices	\$384,604,443	\$580,103,396	2.80	10,768,924	16,242,895
9	366	3660	Underground Conduit	\$88,227,723	\$129,176,919	2.00	1,764,554	2,583,538
10	367	3670	Underground Conductors and Devices	\$282,336,871	\$383,376,233	2.16	6,098,476	8,280,927
11	368	3680, 3681	Line Transformers	\$367,228,972	\$384,879,417	2.50	9,180,724	9,621,985
12	368	3682	Customer Transformer Installations	\$5,272,832	\$3,755,297	2.22	117,057	83,368
13	369	3691	Services - Underground	\$3,391,901	\$16,250,514	2.00	67,838	325,010
14	369	3692	Services - Overhead	\$64,385,178	\$93,005,457	3.26	2,098,957	3,031,978
15	370	3700	Meters	\$35,626,976	\$0	Amortization	3,508,121	3,508,121
16	370	3700	Meter Instrument Transformers	\$6,341,273	\$7,702,645	2.86	181,360	220,296
17	370	3701	Leased Meters	\$15,008,859	\$0	Amortization	1,570,224	1,570,224
18	370	3701	Leased Meter Instrument Transformers	\$2,690,328	\$5,672,328	2.86	76,943	162,229
19	370	3702	Utility of the Future Meters	\$0	\$5,149,587	6.67	0	343,477
20	371	3710	Installations on Customers' Premises	\$241,509	\$0	6.67	16,109	-
21	371	3712	Company Owned Outdoor Lighting	\$0	\$0	6.67	-	-
22	372	3720	Leased Property on Customers' Premises	\$102,503	\$102,503	4.00	4,100	4,100
23	373	3730, 3731	Street Lighting - Overhead	\$20,946,536	\$15,404,772	3.93	823,199	605,408
24	373	3732	Street Lighting - Boulevard	\$28,103,634	\$27,929,962	2.44	685,729	681,491
25	373	3733	Light Security OL POL Flood	\$17,694,862	\$15,325,863	3.83	677,713	586,981
26	373	3734	Light Choice OLE - Public	-	-	4.20	-	-
27			Total	<u>\$1,878,034,210</u>	<u>\$2,392,263,292</u>		<u>\$49,047,161</u>	<u>\$62,852,707</u>

Duke Energy Ohio
PROPERTY TAXES ALLOCABLE TO ELECTRIC DISTRIBUTION

Property Taxes			
	Personal ⁽¹⁾	Real ⁽²⁾	Total
1 Distribution	\$95,271,725	\$413,127	\$95,684,852

Notes: ⁽¹⁾ See page 10.

⁽²⁾ See page 11.

Duke Energy Ohio
PERSONAL PROPERTY TAXES ALLOCABLE TO ELECTRIC DISTRIBUTION

Line	Description	Distribution
1	Jurisdictional Plant in Service	\$2,392,263,292
2	Jurisdictional Real Property	<u>64,539,525</u>
3	Net Cost of Taxable Personal Property	<u>\$2,327,723,767</u>
4	True Value Percentage (1)	49.22%
5	True Value of Taxable Personal Property	<u>\$1,145,705,638</u>
6	Assessment Percentage	85.0%
7	Assessment Value	<u>\$973,849,792</u>
8	Personal Property Tax Rate	9.7830%
9	Personal Property Tax	<u><u>\$95,271,725</u></u>

(1) Percentage based on 2017 Valuation of Dec 2016 property

Assessed Value	1,145,740,233
Distr Plant in Service per 2016 Form 1 page 206 (Excludes Real Property)	2,328,027,097
	49.22%

Duke Energy Ohio
REAL PROPERTY TAXES ALLOCABLE TO ELECTRIC DISTRIBUTION

Line	Description	Distribution
1	Real Property associated with electric distribution	\$64,539,525
2	Assessment Percentage (1)	<u>8.151%</u>
3	Assessment Value	\$5,260,617
4	Real Property Tax Rate	<u>7.8532%</u>
5	Real Property Tax	<u><u>\$413,127</u></u>

(1)	DEO 2016 property taxes paid in 2017	
	.	
	2016 Real Property per Form 1	\$61,061,279
	Assessed Value	<u>\$4,976,955</u>
	Assessment Percentage	<u><u>8.151%</u></u>

**Duke Energy Ohio
Revenue Collected
Rider DCI
Calendar Year 2018**

January, 2018	\$ 6,198,855.51
February , 2018	\$ 5,343,473.50
March, 2018	\$ 4,851,313.95
April, 2018	
May, 2018	
June, 2018	
July, 2018	
August, 2018	
September, 2018	
October, 2018	
November, 2018	
December, 2018	
Unbilled Balance	<u>\$ 2,061,000.00</u>
Total	\$ 18,454,642.96

Note: Cap for the first five months of the year 2018 is \$35 million per order in Case No. 14-841-EL-SSO