

**BEFORE**

**THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of Duke )  
Energy Ohio, Inc., to Set its Electric ) Case No. 20-0959-EL-UEx  
Uncollectible Recovery Rate Under )  
Rider UE-GEN. )

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**APPLICATION OF DUKE ENERGY OHIO, INC.  
TO ADJUST AND SET THE RATE FOR ITS  
ELECTRIC UNCOLLECTIBLE RECOVERY RATE UNDER RIDER UE-GEN**

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Pursuant to R.C. 4909.18, Duke Energy Ohio, Inc., (Duke Energy Ohio or the Company) requests approval to set the rate for its electric uncollectible rider, Rider UE-GEN, and continued authority to defer uncollectible expense for subsequent recovery.

Duke Energy Ohio is an Ohio corporation engaged in the business of supplying electric transmission, distribution, and generation service to customers in southwestern Ohio, all of whom will be affected by this Application, and is a public utility as defined by R.C. 4905.02 and 4905.03. Duke Energy Ohio serves incorporated communities and unincorporated territory within its entire service area, which includes all or parts of Adams, Brown, Butler, Clinton, Clermont, Hamilton, Montgomery, and Warren Counties in Ohio.

In support of its Application, Duke Energy Ohio states as follows:

1. This Application is made pursuant to the Opinion and Order of the Public Utilities Commission of Ohio (Commission), issued November 22, 2011, in Case No. 11-3549-EL-SSO, *et al.* (Opinion and Order).<sup>1</sup> In its Opinion and Order, the Commission approved a stipulation in which the signatory parties agreed, among other things, that Duke Energy Ohio would implement

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<sup>1</sup> *In the Matter of the Application of Duke Energy Ohio for Authority to Establish a Standard Service Offer Pursuant to Section 4928.143, Revised Code, in the Form of an Electric Security Plan, Accounting Modifications, and Tariffs for Generation Service*, Case No. 11-3549-EL-SSO, *et al.*, Opinion and Order, pp. 18, 32-33, 48 (November 22, 2011).

an electric uncollectible expense rider (Rider UE-GEN), to enable recovery of uncollectible accounts expense related to generation service. Rider UE-GEN is applicable to all retail jurisdictional customers, including those taking generation service from competitive retail electric service (CRES) providers, except for those customer accounts designated by CRES providers as not part of Duke Energy Ohio's Purchase of Accounts Receivable (PAR) Program. In the Company's most recent electric rate proceeding, the Commission approved the continuation of Rider UE-GEN.<sup>2</sup>

2. Rider UE-GEN is bypassable with regard to dual-billed customer accounts and customer accounts designated by CRES providers as not part of the PAR program, but is non-bypassable by all other retail customers, including standard service offer customers and customers designated by CRES providers as part of PAR program.

3. The electric uncollectible rider, Rider UE-GEN, currently has a monthly charge of \$0.000467 per kWh for residential customers and \$0.17 per bill for non-residential customers.<sup>3</sup>

4. Pursuant to the terms of the Opinion and Order, Duke Energy Ohio now applies to the Commission to establish a value to recover incremental expenses for Rider UE-GEN. The total unrecovered balance as of March 31, 2021, is projected to be approximately \$3,027,719 for residential and \$67,960 for non-residential rate classes (exclusive of any fees for a third-party audit that the Commission may determine is required). The Company proposes Rider UE-GEN monthly charges of \$0.000418 per kWh for residential customers and \$0.07 per bill for non-residential customers. Attachment 1 provides the calculation of proposed rates for Rider UE-GEN.

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<sup>2</sup> *In the Matter of the Application of Duke Energy Ohio, Inc., for an Increase in Electric Distribution Rates*, Case No. 17-32-EL-AIR, *et al.*, Opinion and Order, p. 49 (December 19, 2018).

<sup>3</sup> *In the Matter of the Application of Duke Energy Ohio, Inc. to Set its Electric Uncollectible Recovery Rate for Rider UE-GEN*, Case No. 19-1279-EL-UEx, Finding and Order (October 23, 2019).

Attachments 2 and 3 are copies of the tariff for Rider UE-GEN, showing tracked changes and final language, respectively.

5. In addition, Duke Energy Ohio notes that the Commission has previously authorized the Company to create a regulatory asset to defer variances in uncollectible expense in future periods for recovery or refund in further proceedings to adjust Rider UE-GEN. As such authority was not limited in duration, Duke Energy Ohio respectfully requests that the Commission clarify that the Company's authority to create a regulatory asset continues.

WHEREFORE, Duke Energy Ohio respectfully requests that the Commission approve this Application, subject to the terms outlined herein.

Respectfully submitted,

DUKE ENERGY OHIO, INC.

/s/ Jeanne W. Kingery

Rocco O. D'Ascenzo (0077651)

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**Attorneys for Duke Energy Ohio, Inc.**

Duke Energy Ohio Electric  
 Calculation of Rider UE-GEN Rates

Line	Description	Source	Residential	Non-Residential
1	Total Unrecovered Balance at March 31, 2021	Page 3	\$3,027,719	\$67,960
2	Projected Billing Determinants 12 months ended March 31, 2021	Page 5	<u>7,263,957,795 kWh</u>	<u>918,808 Bills</u>
3	Calculated UE-GEN Rate		\$0.000417 per kWh	\$0.07 per bill
4	Rider UE-GEN Rate including CAT tax		\$0.000418 per kWh	\$0.07 per bill

Duke Energy Ohio Electric  
Uncollectible Expense Tracker Balances

Line	Actual											Projected													
	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	
<b>Residential Under-/(Over-) Recovery</b>																									
1																									
2	Unrecovered Balance - Beginning of Month	(\$591,056)	(\$610,584)	(\$521,317)	(\$465,551)	(\$480,094)	(\$607,557)	(\$581,808)	(\$638,834)	(\$407,264)	(\$270,871)	(\$240,667)	(\$322,678)	(\$402,510)	(\$166,706)	\$117,684	\$433,163	\$802,831	\$1,101,970	\$1,474,866	\$1,741,156	\$2,076,938	\$2,420,746	\$2,732,356	\$2,941,258
3	Total Residential Bad Debt to be Recovered (Page 4 - 5)	(\$19,528)	\$89,267	\$55,766	(\$14,543)	(\$127,463)	\$25,749	(\$57,026)	\$231,570	\$136,393	\$30,204	(\$82,011)	(\$79,832)	\$235,804	\$284,390	\$315,479	\$369,688	\$299,139	\$372,896	\$266,290	\$335,782	\$343,808	\$311,610	\$208,902	\$86,461
3	Unrecovered Balance - End of Month	(\$610,584)	(\$521,317)	(\$465,551)	(\$480,094)	(\$607,557)	(\$581,808)	(\$638,834)	(\$407,264)	(\$270,871)	(\$240,667)	(\$322,678)	(\$402,510)	(\$166,706)	\$117,684	\$433,163	\$802,831	\$1,101,970	\$1,474,866	\$1,741,156	\$2,076,938	\$2,420,746	\$2,732,356	\$2,941,258	\$3,027,719
<b>Total Non-Residential Under-/(Over-) Recovery</b>																									
4	Unrecovered Balance - Beginning of Month	(\$69,320)	(\$84,547)	(\$95,865)	(\$104,108)	(\$109,668)	(\$120,926)	(\$126,438)	(\$139,703)	(\$128,697)	(\$118,368)	(\$113,100)	(\$115,140)	(\$118,250)	(\$105,449)	(\$90,011)	(\$72,886)	(\$52,819)	(\$36,580)	(\$16,337)	(\$1,882)	\$16,346	\$35,010	\$51,925	\$63,266
5	Total Non-Residential Bad Debt to be Recovered (Page 4 - 5)	(\$15,227)	(\$11,318)	(\$8,243)	(\$5,559)	(\$11,259)	(\$5,511)	(\$13,265)	\$11,005	\$10,329	\$5,268	(\$2,040)	(\$3,110)	\$12,801	\$15,438	\$17,125	\$20,067	\$16,238	\$20,243	\$14,455	\$18,228	\$18,664	\$16,915	\$11,341	\$4,694
6	Unrecovered Balance - End of Month	(\$84,547)	(\$95,865)	(\$104,108)	(\$109,668)	(\$120,926)	(\$126,438)	(\$139,703)	(\$128,697)	(\$118,368)	(\$113,100)	(\$115,140)	(\$118,250)	(\$105,449)	(\$90,011)	(\$72,886)	(\$52,819)	(\$36,580)	(\$16,337)	(\$1,882)	\$16,346	\$35,010	\$51,925	\$63,266	\$67,960

Line	Description	Actual												Projected											Total		
		Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21		Mar-21	
<b>Residential</b>																											
1	KWh Sales	488,065,840	431,695,271	544,670,992	755,741,568	752,203,125	684,156,554	599,131,099	478,648,568	657,267,991	682,565,117	635,931,130	586,538,753	480,071,269	438,149,450	563,713,217	719,382,736	717,120,669	641,699,062	471,984,212	477,808,418	641,846,232	807,259,210	692,901,098	612,021,322	7,263,957,795	
2	Net Charge Offs for Month (pages 6-7)	317,960	387,961	432,040	507,014	391,666	498,131	356,770	454,934	442,723	348,672	214,473	193,899	235,804	284,390	315,479	369,668	299,139	372,896	266,290	335,782	343,808	311,610	208,902	86,461		
3	Recovery from Uncollectible Rider	\$338,368	\$299,473	\$377,255	\$522,917	\$520,482	\$473,613	\$414,874	\$223,947	\$307,128	\$319,298	\$297,257	\$274,445	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4	CAT Tax	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	
5	LESS: Recovery from Uncollectible Rider less CAT TAX	\$337,488	\$298,694	\$376,274	\$521,557	\$519,129	\$472,382	\$413,796	\$223,364	\$306,330	\$318,468	\$296,484	\$273,731	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Total Residential Bad Debt to be Recovered (Line 2 - Line 5)	(\$19,528)	\$89,267	\$55,766	(\$14,543)	(\$127,463)	\$25,749	(\$57,026)	\$231,570	\$136,393	\$30,204	(\$82,011)	(\$79,832)	\$235,804	\$284,390	\$315,479	\$369,668	\$299,139	\$372,896	\$266,290	\$335,782	\$343,808	\$311,610	\$208,902	\$86,461		
<b>Non-Residential</b>																											
7	Number of Bills	72,985	72,990	71,397	72,867	72,827	72,982	73,216	73,235	73,347	73,296	73,173	73,303	76,479	76,475	76,450	76,436	76,430	76,422	76,637	76,618	76,597	76,752	76,761	76,751	918,808	
8	Net Charge Offs for Month (pages 6-7)	\$17,260	\$21,061	\$23,453	\$27,524	\$21,261	\$27,041	\$19,367	\$24,696	\$24,033	\$18,928	\$11,642	\$10,526	\$12,801	\$15,438	\$17,125	\$20,067	\$16,238	\$20,243	\$14,455	\$18,228	\$18,664	\$16,915	\$11,341	\$4,694		
9	Recovery from Uncollectible Rider	\$32,671	\$32,463	\$31,779	\$33,169	\$32,605	\$32,637	\$32,717	\$13,727	\$13,740	\$13,695	\$13,719	\$13,672	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	CAT Tax	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	1,002,606	
11	LESS: Recovery from Uncollectible Rider less CAT TAX	\$32,487	\$32,379	\$31,696	\$33,083	\$32,520	\$32,552	\$32,632	\$13,691	\$13,704	\$13,660	\$13,682	\$13,636	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Total Non-Residential Bad Debt to be Recovered (Line 8 - Line 11)	(\$15,227)	(\$11,318)	(\$8,243)	(\$5,559)	(\$11,259)	(\$5,511)	(\$13,265)	\$11,005	\$10,329	\$5,268	(\$2,040)	(\$3,110)	\$12,801	\$15,438	\$17,125	\$20,067	\$16,238	\$20,243	\$14,455	\$18,228	\$18,664	\$16,915	\$11,341	\$4,694		
13	Total Bad Debt (Residential + Non-residential)	(\$34,755)	\$77,949	\$47,523	(\$20,102)	(\$138,722)	\$20,238	(\$70,291)	\$242,575	\$146,722	\$35,472	(\$84,051)	(\$82,942)	\$248,605	\$299,828	\$332,604	\$389,735	\$315,377	\$393,139	\$280,745	\$354,010	\$362,472	\$328,525	\$220,243	\$91,155		

Line	Description	Actual												Projected											
		Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21
<b>Excluding PAR</b>																									
1	Net Charge Offs for Month - Residential	\$ 350,713	\$ 455,271	\$ 545,880	\$ 659,822	\$ 482,228	\$ 609,232	\$ 468,641	\$ 532,659	\$ 507,565	\$ 402,283	\$ 159,885	\$ 118,243	\$ 273,895	\$ 355,703	\$ 426,700	\$ 515,715	\$ 376,966	\$ 476,072	\$ 366,154	\$ 416,248	\$ 396,787	\$ 318,814	\$ 126,687	\$ 93,547
2	Net Charge Offs for Month - Non - Residential	\$ 19,038	\$ 24,714	\$ 29,633	\$ 35,819	\$ 26,178	\$ 33,072	\$ 25,440	\$ 28,915	\$ 27,553	\$ 21,838	\$ 8,679	\$ 6,419	\$ 14,868	\$ 19,309	\$ 23,163	\$ 27,996	\$ 20,464	\$ 25,844	\$ 19,877	\$ 22,596	\$ 21,540	\$ 17,307	\$ 6,877	\$ 5,078
3	Net Charge Offs for Month - Total	\$ 369,751	\$ 479,985	\$ 575,513	\$ 695,641	\$ 508,406	\$ 642,304	\$ 494,081	\$ 561,575	\$ 535,118	\$ 424,121	\$ 168,564	\$ 124,662	\$ 288,763	\$ 375,012	\$ 449,863	\$ 543,711	\$ 397,430	\$ 491,916	\$ 386,051	\$ 438,844	\$ 418,327	\$ 336,121	\$ 133,564	\$ 98,625
4	Electric Generation Revenue (b)	\$ 15,122,737	\$ 13,191,908	\$ 15,988,600	\$ 20,971,220	\$ 21,122,622	\$ 20,017,567	\$ 16,783,289	\$ 14,789,550	\$ 18,293,459	\$ 18,128,174	\$ 17,123,088	\$ 16,392,865	\$ 16,729,724	\$ 15,047,169	\$ 18,108,487	\$ 22,480,693	\$ 23,226,808	\$ 22,117,292	\$ 17,453,184	\$ 15,856,330	\$ 20,560,818	\$ 24,407,010	\$ 22,119,758	\$ 19,201,271
5	Electric Retail Revenue (c)	\$ 69,856,272	\$ 65,199,265	\$ 76,028,440	\$ 95,623,359	\$ 95,217,818	\$ 91,576,723	\$ 84,885,900	\$ 74,032,268	\$ 87,093,661	\$ 88,040,998	\$ 84,436,660	\$ 80,268,195	\$ 74,674,753	\$ 69,565,128	\$ 81,916,636	\$ 95,998,462	\$ 97,786,983	\$ 94,490,617	\$ 80,358,344	\$ 74,635,868	\$ 89,968,086	\$ 101,640,526	\$ 92,088,214	\$ 82,489,098
6	Generation Revenue as a % of Electric Retail Revenue	21.64840%	20.23320%	21.02980%	21.93110%	22.16350%	21.85830%	19.77160%	19.97720%	21.00440%	20.59860%	20.27920%	20.42260%	22.40350%	21.63030%	22.10600%	23.41780%	23.75200%	23.40690%	21.71920%	21.24490%	22.89350%	24.01300%	24.02020%	23.27730%
7	Net Charge Offs for Month Allocated to Generation (Excluding PAR)	\$ 80,045	\$ 97,116	\$ 121,029	\$ 152,562	\$ 112,782	\$ 140,397	\$ 97,688	\$ 112,187	\$ 112,398	\$ 87,329	\$ 34,183	\$ 25,459	\$ 64,693	\$ 81,116	\$ 99,447	\$ 127,325	\$ 94,398	\$ 117,483	\$ 83,843	\$ 93,232	\$ 96,602	\$ 80,713	\$ 32,082	\$ 22,957
<b>PAR Only</b>																									
8	Net Charge Offs for Month - Residential	\$ 136,435	\$ 203,940	\$ 206,748	\$ 218,970	\$ 144,586	\$ 235,529	\$ 157,517	\$ 259,165	\$ 227,891	\$ 156,945	\$ 80,785	\$ 75,525	\$ 78,281	\$ 120,860	\$ 117,065	\$ 119,680	\$ 76,094	\$ 134,333	\$ 86,443	\$ 156,209	\$ 134,945	\$ 94,762	\$ 51,329	\$ (45,682)
9	Net Charge Offs for Month - Non - Residential	\$ 7,406	\$ 11,071	\$ 11,223	\$ 11,887	\$ 7,849	\$ 12,786	\$ 8,551	\$ 14,069	\$ 12,371	\$ 8,520	\$ 4,385	\$ 4,100	\$ 4,249	\$ 6,566	\$ 6,355	\$ 6,497	\$ 4,131	\$ 7,292	\$ 4,693	\$ 8,480	\$ 7,326	\$ 5,144	\$ 2,786	\$ (2,480)
10	Net Charge Offs for Month - Total	\$ 143,842	\$ 215,011	\$ 217,971	\$ 230,857	\$ 152,435	\$ 248,315	\$ 166,068	\$ 273,234	\$ 240,262	\$ 165,465	\$ 85,170	\$ 79,625	\$ 82,530	\$ 127,526	\$ 123,420	\$ 126,177	\$ 80,225	\$ 141,625	\$ 91,136	\$ 164,689	\$ 142,271	\$ 99,906	\$ 54,115	\$ (48,162)
11	Net Charge Offs for Month Allocated to Generation (PAR Only)	\$ 143,842	\$ 215,011	\$ 217,971	\$ 230,857	\$ 152,435	\$ 248,315	\$ 166,068	\$ 273,234	\$ 240,262	\$ 165,465	\$ 85,170	\$ 79,625	\$ 82,530	\$ 127,526	\$ 123,420	\$ 126,177	\$ 80,225	\$ 141,625	\$ 91,136	\$ 164,689	\$ 142,271	\$ 99,906	\$ 54,115	\$ (48,162)
12	Charge Offs for Month Allocated to Generation	\$ 223,887	\$ 312,127	\$ 339,000	\$ 383,419	\$ 265,217	\$ 388,712	\$ 263,756	\$ 385,421	\$ 352,660	\$ 252,794	\$ 119,353	\$ 105,084	\$ 147,223	\$ 208,642	\$ 222,867	\$ 253,502	\$ 174,623	\$ 259,108	\$ 174,979	\$ 257,921	\$ 237,873	\$ 180,619	\$ 86,197	\$ (25,205)
<b>Collection Cost and Time Value of Money (d)</b>																									
13	Collection Cost	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%
14	Time Value of Money	0.6862%	0.6845%	0.6786%	0.6706%	0.6493%	0.6317%	0.6196%	0.6070%	0.5737%	0.5832%	0.5735%	0.5660%	0.5560%	0.5560%	0.5560%	0.5560%	0.5560%	0.5560%	0.5560%	0.5560%	0.5560%	0.5560%	0.5560%	0.5560%
15	Discount Rate	0.7362%	0.7345%	0.7286%	0.7206%	0.6993%	0.6817%	0.6696%	0.6370%	0.6237%	0.6333%	0.6235%	0.6060%	0.6060%	0.6060%	0.6060%	0.6060%	0.6060%	0.6060%	0.6060%	0.6060%	0.6060%	0.6060%	0.6060%	0.6060%
16	Collection Cost and Time Value of Money Allocated to Generation	111,334	96,895	116,493	151,119	147,710	136,460	112,381	94,209	114,096	114,806	106,762	99,341	101,382	91,186	109,737	136,233	140,754	134,031	105,766	96,089	124,599	147,906	134,046	116,360
17	Total Generation Uncollectible	\$ 335,220	\$ 409,022	\$ 455,493	\$ 534,538	\$ 412,927	\$ 525,172	\$ 376,137	\$ 479,630	\$ 466,756	\$ 367,600	\$ 226,115	\$ 204,425	\$ 248,605	\$ 299,828	\$ 332,604	\$ 389,735	\$ 315,377	\$ 393,139	\$ 280,745	\$ 354,010	\$ 362,472	\$ 328,525	\$ 220,243	\$ 91,155
<b>Residential</b>																									
18	Net Charge Offs for Month	\$ 317,960	\$ 387,961	\$ 432,040	\$ 507,014	\$ 391,666	\$ 498,131	\$ 356,770	\$ 454,934	\$ 442,723	\$ 348,672	\$ 214,473	\$ 193,899	\$ 235,804	\$ 284,390	\$ 315,479	\$ 369,668	\$ 299,139	\$ 372,896	\$ 266,290	\$ 335,782	\$ 343,808	\$ 311,610	\$ 208,902	\$ 86,461
<b>Non-Residential</b>																									
19	Net Charge Offs for Month	\$ 17,260	\$ 21,061	\$ 23,453	\$ 27,524	\$ 21,261	\$ 27,041	\$ 19,367	\$ 24,696	\$ 24,033	\$ 18,928	\$ 11,642	\$ 10,526	\$ 12,801	\$ 15,438	\$ 17,125	\$ 20,067	\$ 16,238	\$ 20,243	\$ 14,455	\$ 18,228	\$ 18,664	\$ 16,915	\$ 11,341	\$ 4,684

(a) Per Order dated November 22, 2011 in Case No. 11-3549-EL-SSO, Duke Energy Ohio's initial application shall include net uncollectible expenses.  
 (b) Total Generation Retail Sales (billed) excluding interdepartmental  
 (c) Total Retail Sales (billed) excluding interdepartmental

# ATTACHMENT 2



Duke Energy Ohio  
139 East Fourth Street  
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19  
Sheet No. 88.910  
Cancels and Supersedes  
Sheet No. 88.89  
Page 2 of 2

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## RIDER UE-GEN

### UNCOLLECTIBLE EXPENSE – ELECTRIC GENERATION RIDER

#### APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory including those customers taking generation service from a Competitive Retail Electric Service provider, except for those customer accounts not designated for Duke Energy Ohio's Purchase of Accounts Receivable.

#### DESCRIPTION

This rider enables the recovery of uncollectible accounts expense related to generation service. The amounts in the Rider will only be collected from the class (residential or non-residential) that created the uncollectible accounts expense.

#### CHARGE

A charge of \$0.~~000467~~000418 per kWh shall be applied to all kWh delivered to residential customers.  
A charge of \$0.~~17~~07 per bill shall be applied to each non-residential customer.

This Rider is subject to reconciliation, including, but not limited to, refunds or additional charges to customers, ordered by the Commission as the result of audits by the Commission in accordance with the December 19, 2018, Opinion and Order in Case No. 17-1263-EL-SSO, et al.

Filed pursuant to an Order dated ~~October 23, 2019~~ \_\_\_\_\_ in Case No. ~~1920-12790959~~-EL-UJEX before the Public Utilities Commission of Ohio.

Issued: ~~October 24, 2019~~

Effective: ~~October 29, 2019~~

Issued by Amy B. Spiller, President

# ATTACHMENT 3

**RIDER UE-GEN**

**UNCOLLECTIBLE EXPENSE – ELECTRIC GENERATION RIDER**

**APPLICABILITY**

Applicable to all retail jurisdictional customers in the Company's electric service territory including those customers taking generation service from a Competitive Retail Electric Service provider, except for those customer accounts not designated for Duke Energy Ohio's Purchase of Accounts Receivable.

**DESCRIPTION**

This rider enables the recovery of uncollectible accounts expense related to generation service. The amounts in the Rider will only be collected from the class (residential or non-residential) that created the uncollectible accounts expense.

**CHARGE**

A charge of \$0.000418 per kWh shall be applied to all kWh delivered to residential customers. A charge of \$0.07 per bill shall be applied to each non-residential customer.

This Rider is subject to reconciliation, including, but not limited to, refunds or additional charges to customers, ordered by the Commission as the result of audits by the Commission in accordance with the December 19, 2018, Opinion and Order in Case No. 17-1263-EL-SSO, et al.

Filed pursuant to an Order dated \_\_\_\_ in Case No. 20-0959-EL-UEx before the Public Utilities Commission of Ohio.

Issued:

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