

PIEDMONT GAS COMPANY
OTHER PRIMARY GAS SUPPLIER
Details for the EGC Rate in effect as of September 1, 2012
For the Twelve Month Period Ended May 31, 2012

Line No.	Supplier Name	Unit Rate (\$/Mcf)	Twelve Month Volume (Mcf)	Expected Gas Cost Amount (\$)
<u>Other Gas Companies</u>				
1	Transport - East Ohio	0.00	0.0000	0.0000 0.0000 0.0000
2	Total Other Gas Companies			0.0000
<u>Ohio Producers</u>				
3	Red Hill	3.3900	52717.4673	178712.2142
4	Red Hill	3.3900	45447.0914	154065.6399
5	Red Hill	3.3900	27024.9434	91614.5581
6	Enervest Operating LLC	3.4000	318.6221	1083.3151
7	Enervest Operating LLC	3.4000	318.6221	1083.3151
8	Enervest Operating LLC	3.4000	144.8282	492.4159
9	Northwood	7.0000	1969.6636	13787.6452
10	Resource	3.5700	13990.4048	49945.7451
11	Resource	3.5700	10137.9745	36192.5690
12	Resource	3.5700	3562.7739	12719.1028
13	Haddad	3.3700	984.8318	3318.8832
14	Haddad	3.3700	695.1754	2342.7411
15	Haddad	3.3700	1100.6944	3709.3401
16	Dominion (357)	7.0000	782.0723	5474.5061
17	Dominion (357)	7.0000	926.9005	6488.3037
18	Dominion (357)	7.0000	289.6564	2027.5948
19	Sound Energy	3.5200	5358.6437	18862.4258
20	Sound Energy	3.5200	4344.8462	15293.8586
21	Sound Energy	3.5200	4171.0524	14682.1045
22	Broad Street Energy	3.4200	550.3472	1882.1874
23	Broad Street Energy	3.4200	463.4503	1585.0000
24	Broad Street Energy	3.4200	289.6564	990.6249
25	Riverside	3.1700	4200.0180	13314.0571
26	Riverside	3.1700	3765.5334	11936.7409
27	Riverside	3.1700	4982.0903	15793.2263
28	Northeast	6.0000	7444.1698	44665.0188
29	Northeast	6.0000	1506.2134	9037.2804
30	Northeast	6.0000	753.1067	4518.6402
31	John D. Oil	3.2700	376.5533	1231.3293
32	John D. Oil	3.2700	550.3472	1799.6353
33	John D. Oil	3.2700	579.3128	1894.3529
34	LLP	0.0000	0.0000	0.0000
35	LLP	0.0000	0.0000	0.0000
36	LLP	0.0000	0.0000	0.0000
37	DOMINION (72222)	4.0900	32586.3466	133278.1576
38	DOMINION (72222)	4.0900	31109.0989	127236.2145
39	DOMINION (72222)	4.0900	14222.1299	58168.5113
40	DOMINION (72312)	4.0900	318.6221	1303.1644
41	DOMINION (72312)	4.0900	0.0000	0.0000
42	DOMINION (72312)	4.0900	0.0000	0.0000
43	COLUMBIA GAS	3.0300	2491.0452	7547.8670
44	COLUMBIA GAS	3.0300	4084.1554	12374.9909
45	COLUMBIA GAS	3.0300	3794.4990	11497.3320
46	DOMINION (61218)	5.5000	521.3815	2867.5983
47	DOMINION (61218)	5.5000	492.4159	2708.2875
48	DOMINION (61218)	5.5000	231.7251	1274.4881
49	DOMINION (72231)	5.0000	0.0000	0.0000
50	DOMINION (72231)	5.0000	0.0000	0.0000
51	DOMINION (72231)	5.0000	0.0000	0.0000
52	DOMINION (72233)	5.0000	0.0000	0.0000
53	DOMINION (72233)	5.0000	0.0000	0.0000
54	DOMINION (72233)	5.0000	0.0000	0.0000
55	Total Ohio Producers			1078800.9830
56	<u>Self-Help Arrangement</u>			
57	Total Self-Help Arrangement Special Purchases			0.0000

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
OTHER PRIMARY GAS SUPPLIER**

Details for the EGC Rate in effect as of:

September 1, 2012

SUPPLIER NAME	UNIT	AMOUNT
1 Jurisdictional Sales: Twelve Months Ended May-12	MCF	300310.7870
2 Total Sales: Twelve Months Ended May-12	MCF	300310.7870
3 Ratio of Jurisdictional Sales to Total Sales	RATIO	1.00
4 Supplier Refunds Received During Three Month Period	\$	
5 Jurisdictional Share of Supplier Refunds Received	\$	
6 Reconciliation Adjustments Ordered During Quarter	\$	0.00
7 Total Jurisdictional Refund & Reconciliation Adjustment	\$	0.00
8 Interest Factor		1.0550
9 Refunds & Reconciliation Adjustment Including Interest	\$	0.00
10 Jurisdictional Sales: Twelve Months Ended May-12	MCF	300310.7870
11 Current Supplier Refund & Reconciliation Adjustment	\$/MCF	0.0000
DETAILS OF REFUNDS / ADJUSTMENTS		
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED	May-12	
PARTICULARS (SPECIFY)		AMOUNT (\$)
12 Supplier Refunds Received During Quarter		0.00

13 Total Supplier Refunds		0.00
14 Reconciliation Adjustments Ordered During Quarter		

15 Total Reconciliation Adjustments		0.00

* Excludes Transportation Contract Sales

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
ACTUAL ADJUSTMENT**

Details for the EGC Rate in effect as of: September 1, 2012

PARTICULARS	UNIT	MONTH MARCH	MONTH APRIL	MONTH MAY
SUPPLY VOLUME PER BOOKS (For Information Only)				
1 Primary Gas Suppliers	Mcf	27,911.2150	23680.5860	14018.9770
2 Utility Production	Mcf			
3 Includable Propane	Mcf			
4 Other Volumes (Specify)	Mcf			
5 Total Supply Volumes	Mcf	27,911.2150	23680.5860	14018.9770
SUPPLY COST PER BOOKS				
6 Primary Gas Suppliers	\$	103,246.50	76,829.58	43,686.04
7 Utility Production	\$			
8 Includable Propane	\$			
9 Other Volumes				
10 Total Supply Volumes	\$	103,246.50	76,829.58	43,686.04
SALES VOLUMES				
11 Jurisdictional	Mcf	27554.7960	23811.4830	15025.3350
12 Non-Jurisdictional	Mcf			
13 Other Volumes (Specify)	Mcf			
14 Total Sales Volumes	Mcf	27554.7960	23811.4830	15025.3350
15 UNIT BOOK COST OF GAS (Line 10 / Line 14)	\$/Mcf	\$3.7470	\$3.2266	\$2.9075
16 Less: EGC in Effect for Month	\$/Mcf	\$4.2032	\$4.0067	\$3.6004
17 Difference (Line 15 - Line 16)	\$/Mcf	(\$0.4562)	(\$0.7801)	(\$0.6929)
18 Times: Monthly Jurisdictional Sales (Line 14)	Mcf	27554.7960	23811.4830	15025.3350
19 Under (Over) Recovery (Line 17 * Line 18)	\$	(12570.4979)	(18575.3379)	(10411.0546)
PARTICULARS	UNIT			
20 Cost Difference for the Three Month Period (Line 19 + Line 20)			\$	(41556.8904)
21 Total Balance Adjustment				0.0000
22 Total of Lines 20 and 21				(41556.8904)
22 Divided By: Twelve Month Jurisdictional Sales Ended:	May-12 (Sch 2, Line 1)		Mcf	300310.7870
23 Current Quarterly Actual Adjustment (Line 22 / Line 23)			\$/Mcf	(10.1384)

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF:

September 1, 2012

PARTICULARS	UNIT	AMOUNT
<u>AMOUNT OF "ACTUAL ADJUSTMENT" TO BE RECOVERED</u>		
1 Cost Difference Between Book and Effective EGC as Used to Compute AA of the GCR in effect Four Quarters Prior to the Currently Effective GCR	\$	0.0000
<u>AMOUNT OF "ACTUAL ADJUSTMENT" RECOVERED</u>		
2 Less: Dollar Amount Resulting from the AA of (\$0.1587) /Mcf as Used To Compute the GCR in effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 303,412.9880 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate.	\$	0.0000
3 Balance Adjustment for the AA - (Over)/Under Recovery (Line 1 - Line 2)	\$	0.0000
<u>AMOUNT OF "RECONCILIATION ADJUSTMENT" TO BE RECOVERED</u>		
4 Dollar Amount of Supplier Refunds and Commission Ordered Reconciliation Adjustments as Used To Compute RA of the GCR in Effect Four Quarters Prior to the Currently Effective GCR	\$	0.0000
<u>AMOUNT OF "RECONCILIATION ADJUSTMENT" RECOVERED</u>		
5 Less: Dollar Amount Resulting from the Unit Rate for Supplier Refunds and Recon. Adjustments of \$0.0000 /Mcf as Used to Compute the GCR in Effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 303,412.9880 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate	\$	0.0000
6 Balance Adjustment for the RA - (Over)/Under Recovery (Line 4 - Line 5)	\$	0.0000
<u>AMOUNT OF "BALANCE ADJUSTMENT" TO BE RECOVERED</u>		
7 Dollar Amount of Balance Adjustment as Used to Compute BA of the GCR in Effect One Quarter Prior to the Currently Effective GCR	\$	0.0000
<u>AMOUNT OF "BALANCE ADJUSTMENT" RECOVERED</u>		
8 Less: Dollar Amount Resulting from the BA of \$0.0000 /Mcf as Used to Compute the GCR in Effect One Quarter Prior to the Currently Effective GCR Times the Jurisdictional Sales of 78,070.1070 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Immediately Prior to the Current Rate	\$	0.0000
9 Balance Adjustment for the BA - (Over)/Under Recovery (Line 7 - Line 8)	\$	0.0000
10 Total Balance Adjustment Amount (Line 3 + Line 6 + Line 9)	\$	0.0000

Note: Jurisdictional Sales excludes transportation contract sales.