EXHIBIT 3

Public Officials and Libraries Served Notice on the Application Beaver-Wellington 138 kV Transmission Line Project Case No. 20-0004-EL-BTX



Name Line 1 Name Line 2 Address Line 1 Address Line 2

Re: OPSB Case No. 20-0004-EL-BTX, Application to the Ohio Power Siting Board for a Certificate of Environmental Compatibility and Public Need for the Beaver-Wellington 138 kV Transmission Line Project ("Project")

Dear Mx. XXXX,

American Transmission Systems, Incorporated (ATSI), a FirstEnergy company, is proposing to construct the Beaver-Wellington 138 kV Transmission Line Project ("Project"). This letter briefly describes the Project, the Ohio Power Siting Board (OPSB) certification process and provides notice of the date, time and location of an upcoming public hearing on the Project.

Ohio Administrative Code ("OAC") Rule 4906-3-09(A)(1) requires ATSI to send a letter describing the proposed facility to those persons that received service of a copy of the application pursuant to OAC Rule 4906-3-07 within fifteen days of the filing of the accepted, completed application.

The Project proposes to construct a new approximately 23-mile long electric 138 kV transmission line that will extend from the existing Beaver Substation located in the City of Lorain to the existing Wellington Substation, located in Wellington Township, Lorain County, Ohio.

The Project consists of the following primary components:

- Expanding the existing Wellington Substation to facilitate installation of new equipment.
- Constructing approximately 4-mile-long and 1-mile-long sections of the new 138 kV transmission line.
- Reconfiguring existing 138 kV transmission lines to create the new 138 kV transmission line.

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Section 4906.10(A)

(A) The power siting board shall render a decision upon the record either granting or denying the application as filed, or granting it upon such terms, conditions, or modifications of the construction, operation, or maintenance of the major utility facility as the board considers appropriate. The certificate shall be conditioned upon the facility being in compliance with standards and rules adopted under sections 1501.33, 1501.34, and 4561.32 and Chapters 3704., 3734., and 6111. of the Revised Code. The period of initial operation under a certificate shall expire two years after the date on which electric power is first generated by the facility. During the period of initial operation, the facility shall be subject to the enforcement and monitoring powers of the director of environmental protection under Chapters 3704., 3734., and 6111. of the Revised Code and to the emergency provisions under those chapters. If a major utility facility constructed in accordance with the terms and conditions of its certificate is unable to operate in compliance with all applicable requirements of state laws, rules, and standards pertaining to air pollution, the facility may apply to the director of environmental protection for a conditional operating permit under division (G) of section 3704.03 of the Revised Code and the rules adopted thereunder. The operation of a major utility facility in compliance with a conditional operating permit is not in violation of its certificate. After the expiration of the period of initial operation of a major utility facility, the facility shall be under the jurisdiction of the environmental protection agency and shall comply with all laws, rules, and standards pertaining to air pollution, water pollution, and solid and hazardous waste disposal.

- (1) The basis of the need for the facility if the facility is an electric transmission line or gas or natural gas transmission line;
 - (2) The nature of the probable environmental impact;
- (3) That the facility represents the minimum adverse environmental impact, considering the state of available technology and the nature and economics of the various alternatives, and other pertinent considerations;
- (4) In the case of an electric transmission line or generating facility, that the facility is consistent with regional plans for expansion of the electric power grid of the electric systems serving this state and



interconnected utility systems and that the facility will serve the interests of electric system economy and reliability;

- (5) That the facility will comply with Chapters 3704., 3734., and 6111. of the Revised Code and all rules and standards adopted under those chapters and under sections 1501.33, 1501.34, and 4561.32 of the Revised Code. In determining whether the facility will comply with all rules and standards adopted under section 4561.32 of the Revised Code, the board shall consult with the office of aviation of the division of multi-modal planning and programs of the department of transportation under section 4561.341 of the Revised Code.
 - (6) That the facility will serve the public interest, convenience, and necessity;
- (7) In addition to the provisions contained in divisions (A)(1) to (6) of this section and rules adopted under those divisions, what its impact will be on the viability as agricultural land of any land in an existing agricultural district established under Chapter 929. of the Revised Code that is located within the site and alternative site of the proposed major utility facility. Rules adopted to evaluate impact under division (A)(7) of this section shall not require the compilation, creation, submission, or production of any information, document, or other data pertaining to land not located within the site and alternative site.
- (8) That the facility incorporates maximum feasible water conservation practices as determined by the board, considering available technology and the nature and economics of the various alternatives.

Section 4906.07. Public hearing on application

- (A) Upon the receipt of an application complying with section 4906.06 of the Revised Code, the power siting board shall promptly fix a date for a public hearing thereon, not less than sixty nor more than ninety days after such receipt, and shall conclude the proceeding as expeditiously as practicable.
- (B) On an application for an amendment of a certificate, the board shall hold a hearing in the same manner as a hearing is held on an application for a certificate if the proposed change in the facility would result in any material increase in any environmental impact of the facility or a substantial change in the location of all or a portion of such facility other than as provided in the alternates set forth in the application.
- (C) The chairman of the power siting board shall cause each application filed with the board to be investigated and shall, not less than fifteen days prior to the date any application is set for hearing submit a written report to the board and to the applicant. A copy of such report shall be made available to any person upon request. Such report shall set forth the nature of the investigation and shall contain recommended findings with regard to division (A) of section 4906.10 of the Revised Code and shall become part of the record and served upon all parties to the proceeding.

4906.08(C). Parties – testimony

(C) The board shall accept written or oral testimony from any person at the public hearing, but the right to call and examine witnesses shall be reserved for parties. However, the board may adopt rules to exclude repetitive, immaterial, or irrelevant testimony.

As scheduled by Board, the public hearing of this case consists of two parts:



- B. An evidentiary (adjudicatory) hearing commencing on Monday, October 18, 2021, at 10:00 a.m., at the offices of the Public Utilities Commission of Ohio, 180 East Broad Street, Hearing Room 11-B, Columbus, Ohio 43215-3793.
- C. Additionally, please note that consistent with CDC Guidelines and the May 17, 2021 Ohio Department of Health Order, unless otherwise specified by the facility, individuals who are not fully vaccinated should continue to wear a face covering and socially distance. Please contact the legal department at 614-466-6843 to ask any questions or request accommodations related to health protocols.

Petitions to intervene in the adjudicatory hearing will be accepted by the OSPB up to 30 days following publication of the notice required by Ohio Adm. Code Rule 4906-3-09. However, the Board strongly encourages interested persons who wish to intervene in the adjudicatory (evidentiary) hearing are strongly encourages to file their petitions as soon as possible. Petitions should be addressed to the Ohio Power Siting Board, 180 East Broad Street, Columbus, Ohio 43215-3793 and cite the above-listed case number. (Case No. 20-0004-EL-BTX).

Please note that you should include the OPSB case number, Case No. 20-0004-EL-BTX, in any correspondence with the OPSB on this Project to ensure that your comments are included in the record of the proceeding of this Project

The OPSB will issue a final decision after the conclusion of the hearings. If the OPSB approves the project, construction is tentatively scheduled to begin in the first quarter of 2022 or as soon as practicable after the Project has been certificated by the OPSB. FirstEnergy representatives will contact property owners prior to starting any construction work on their property.

If you have questions regarding this project, please feel free to submit questions or comments directly to transmissionprojects@firstenergycorp.com or contact us at 1-888-311-4737.

Up-to-date project information also can be found online at: https://www.firstenergycorp.com/about/transmission projects/ohio/beaver-wellington.html

Sincerely,

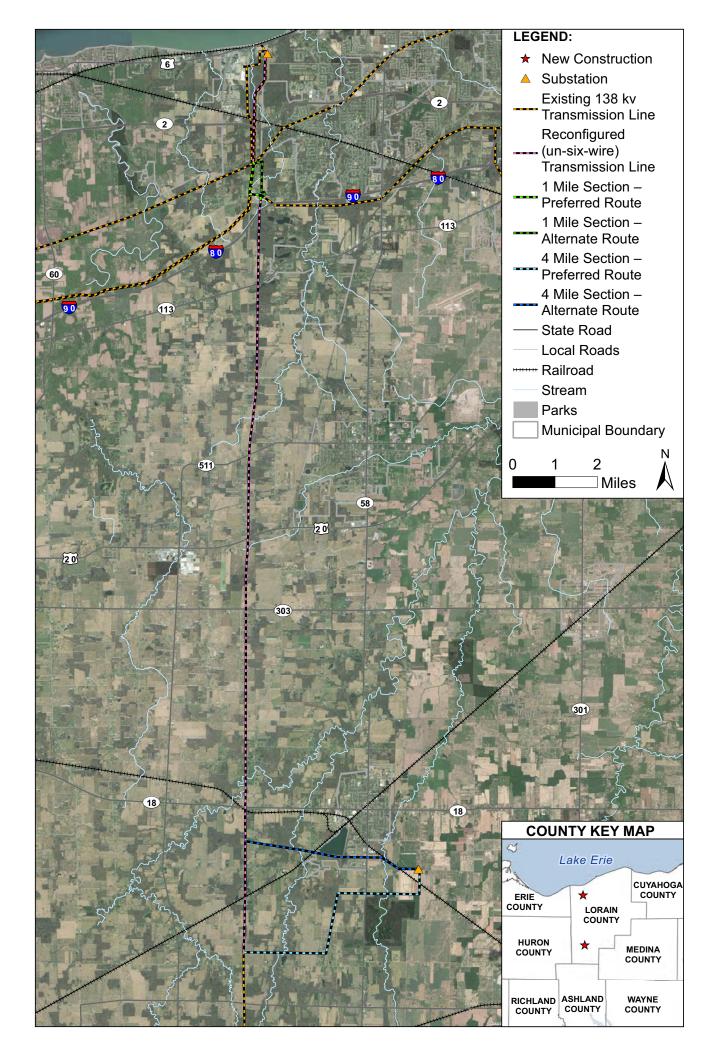
Notel Bur.

Nataliya Bryksenkova

Engineer

Transmission Siting

FirstEnergy Service Company





Ms. Joy Walk, Director Ritter Public Library 5680 Liberty Avenue Vermillion, OH 44089

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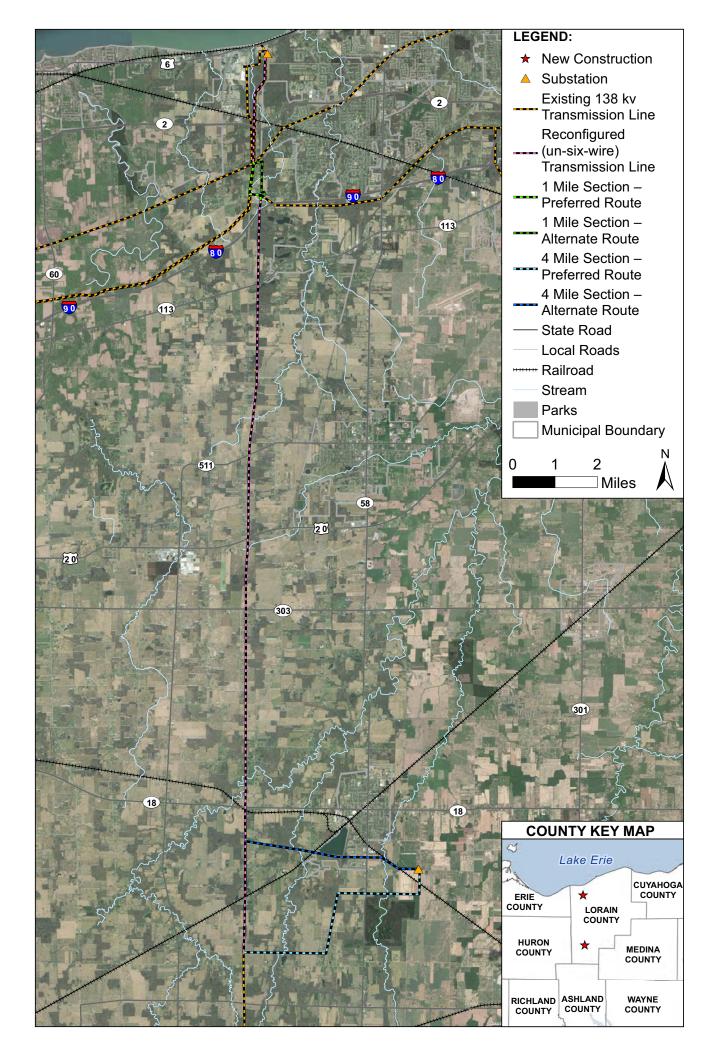
Sincerely,

Notel Bur

Nataliya Bryksenkova, Engineer Transmission Siting

FirstEnergy Service Company

Attachment





Mr. Donald Dovala, Library Administrator Amherst Public Library 221 Spring Street Amherst, OH 44001

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- (7) In addition to the provisions contained in divisions (A)(1) to (6) of this section and rules adopted under those divisions, what its impact will be on the viability as agricultural land of any land in an existing agricultural district established under Chapter 929. of the Revised Code that is located within the site and alternative site of the proposed major utility facility. Rules adopted to evaluate impact under division (A)(7) of this section shall not require the compilation, creation, submission, or production of any information, document, or other data pertaining to land not located within the site and alternative site.
- (8) That the facility incorporates maximum feasible water conservation practices as determined by the board, considering available technology and the nature and economics of the various alternatives.

Section 4906.07. Public hearing on application

- (A) Upon the receipt of an application complying with section 4906.06 of the Revised Code, the power siting board shall promptly fix a date for a public hearing thereon, not less than sixty nor more than ninety days after such receipt, and shall conclude the proceeding as expeditiously as practicable.
- (B) On an application for an amendment of a certificate, the board shall hold a hearing in the same manner as a hearing is held on an application for a certificate if the proposed change in the facility would result in any material increase in any environmental impact of the facility or a substantial change in the location of all or a portion of such facility other than as provided in the alternates set forth in the application.
- (C) The chairman of the power siting board shall cause each application filed with the board to be investigated and shall, not less than fifteen days prior to the date any application is set for hearing submit a written report to the board and to the applicant. A copy of such report shall be made available to any person upon request. Such report shall set forth the nature of the investigation and shall contain recommended findings with regard to division (A) of section 4906.10 of the Revised Code and shall become part of the record and served upon all parties to the proceeding.

4906.08(C). Parties – testimony

(C) The board shall accept written or oral testimony from any person at the public hearing, but the right to call and examine witnesses shall be reserved for parties. However, the board may adopt rules to exclude repetitive, immaterial, or irrelevant testimony.

As scheduled by Board, the public hearing of this case consists of two parts:



- B. An evidentiary (adjudicatory) hearing commencing on Monday, October 18, 2021, at 10:00 a.m., at the offices of the Public Utilities Commission of Ohio, 180 East Broad Street, Hearing Room 11-B, Columbus, Ohio 43215-3793.
- C. Additionally, please note that consistent with CDC Guidelines and the May 17, 2021 Ohio Department of Health Order, unless otherwise specified by the facility, individuals who are not fully vaccinated should continue to wear a face covering and socially distance. Please contact the legal department at 614-466-6843 to ask any questions or request accommodations related to health protocols.

Petitions to intervene in the adjudicatory hearing will be accepted by the OPSB up to 30 days following publication of the notice required by Ohio Adm. Code 4906-3-09. However, the OPSB strongly encourages interested persons who wish to intervene in the adjudicatory hearing to file their petitions as soon as possible. Petitions should be addressed to the Ohio Power Siting Board, 180 East Broad Street, Columbus, Ohio 43215-3793 and cite the above-listed case number (Case No. 20-0004-EL-BTX).

Please note that Case No. 20-0004-EL-BTX should include in any correspondence with the OPSB on this Project to ensure that comments are included in the record of the proceeding.

The OPSB will issue a final decision after the conclusion of the hearings. If the OPSB approves the project, construction is tentatively scheduled to begin in the first quarter of 2022 or as soon as practicable after the Project has been certificated by the OPSB. FirstEnergy representatives will contact property owners prior to starting any construction work on their property.

If you have questions regarding this project, please feel free to submit questions or comments directly to <u>transmissionprojects@firstenergycorp.com</u> or contact us at 1-888-311-4737.

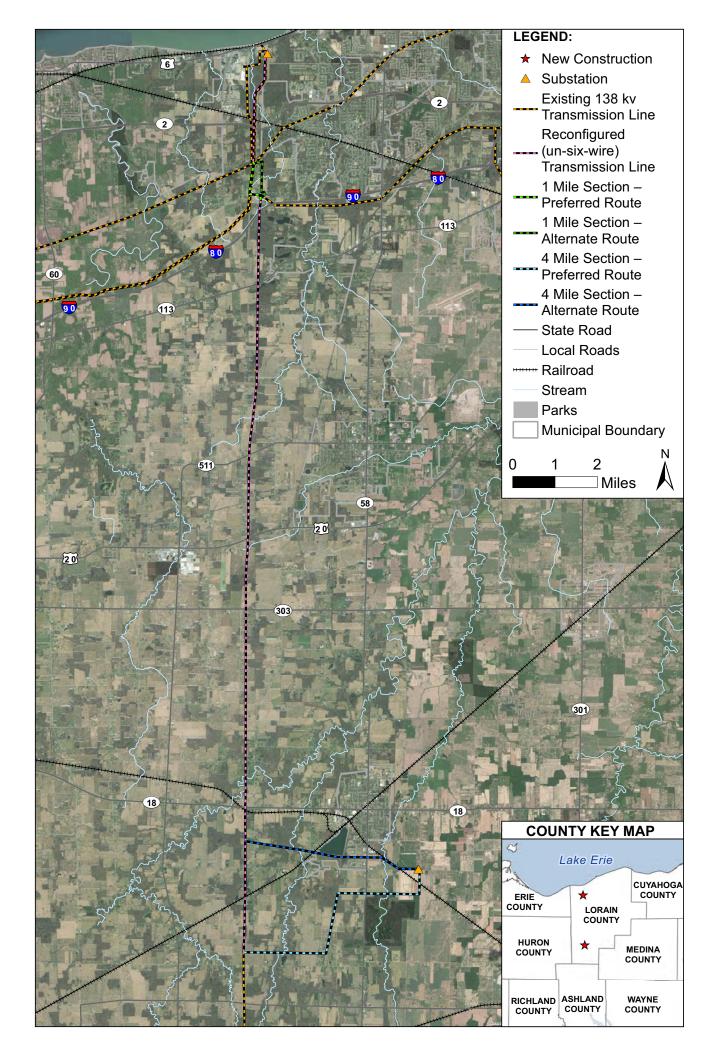
Up-to-date project information also can be found online at: https://www.firstenergycorp.com/about/transmission projects/ohio/beaver-wellington.html

Sincerely,

Nataliya Bryksenkova, Engineer Transmission Siting

FirstEnergy Service Company

Attachment





Ms. Debby Krejsa, Branch Manager Keystone La Grange Library 101 West Street Lagrange, OH 44050

Re: OPSB Case No. 20-0004-EL-BTX, Application to the Ohio Power Siting Board for a

Certificate of Environmental Compatibility and Public Need for the Beaver-

Wellington 138 kV Transmission Line Project ("Project")

Dear Ms. Krejsa,

American Transmission Systems, Incorporated (ATSI), a FirstEnergy company, is proposing to construct the Beaver-Wellington 138 kV Transmission Line Project ("Project"). This letter briefly describes the Project, the Ohio Power Siting Board (OPSB) certification process and provides notice of the date, time and location of an upcoming public hearing on the Project. We respectfully request that you include a copy of this letter and the Application, with the balance of Project materials already provided for public review at your library.

The Project proposes to construct a new approximately 23-mile long electric 138 kV transmission line that will extend from the existing Beaver Substation located in the City of Lorain to the existing Wellington Substation, located in Wellington Township, Lorain County, Ohio.

The Project consists of the following primary components:

- Expanding the existing Wellington Substation to facilitate installation of new equipment.
- Constructing approximately 4-mile-long and 1-mile-long sections of the new 138 kV transmission line.
- Reconfiguring existing 138 kV transmission lines to create the new 138 kV transmission line.

By Order dated July 16, 2021, the OPSB initiated its more detailed review of the impacts of the Project, as required by law. More information on the OPSB can be found on their website at www.opsb.ohio.gov. The Application for the Project can also be found at this website, under the OPSB assigned case number of 20-0004-EL-BTX. The following public officials and agencies have been served with copies of the Application as required by the OPSB regulations:

Commissioner Michelle Hung, President, Lorain County Board of Commissioners Commissioner David J. Moore, Vice-President, Lorain County Board of Commissioners Commissioner Matt Lundy, Lorain County Board of Commissioners

Mr. Ken Carney, P.E., P.S., Lorain County Engineer

Mr. Tom Williams, Lorain County Administrator

Mr. Don Romancak, Director, Lorain County Community Development Department

Mr. James Ziemnik, Director, Lorain County Metro Parks



- The Honorable Jack M. Bradley, Mayor, City of Lorain
- Mr. Joel Arredondo, President, City of Lorain Council
- Ms. Nancy Greer, Clerk, City of Lorain Council
- Mr. Dale Vandersommen, P.E., City of Lorain Engineer
- Ms. Karen Shawver, City of Lorain Auditor
- Mr. Dennis Abraham, Trustee, Amherst Township
- Mr. Neil Lynch, Trustee, Amherst Township
- Mr. David Urig, Trustee, Amherst Township
- Ms. Chris Kish, Fiscal Officer, Amherst Township
- Mr. Orrin Leimbach, Trustee, Brownhelm Township
- Mr. James W. Northeim, Trustee, Brownhelm Township
- Mr. Gregory Abraham, Trustee, Brownhelm Township
- Ms. Marsha Doane Funk, Fiscal Officer, Brownhelm Township
- Mr. Ron Baumann, Trustee, Henrietta Township
- Mr. Joe R Knoble, Trustee, Henrietta Township
- Mr. Howard Born III, Trustee, Henrietta Township
- Mr. Joseph Siekeres, Fiscal Officer, Henrietta Township
- Ms. Patti Brubaker, Trustee, New Russia Township
- Mr. Andrew Gulish, Trustee, New Russia Township
- Mr. Jack A. Hoyt, Trustee, New Russia Township
- Ms. Lisa Marie Akers, Fiscal Officer, New Russia Township
- Mr. James Hozalski, Trustee, Camden Township
- Mr. Gust Ristas, Trustee, Camden Township
- Mr. James D. Woodrum, Trustee, Camden Township
- Ms. Connie Karney, Fiscal Officer, Camden Township
- Mr. Chris Stanfield, Trustee, Brighton Township
- Mr. Steve Urbansky, Trustee, Brighton Township
- Mr. Kenneth N. Ziegler, Trustee, Brighton Township
- Ms. Marilyn L. Siekeres, Fiscal Officer, Brighton Township
- Mr. Gerald J. Cowie, Trustee, Rochester Township
- Mr. Adam Mourton, Trustee, Rochester Township
- Ms. Kathy Frombaugh, Trustee, Rochester Township
- Ms. Laura A. Brady, Fiscal Officer, Rochester Township
- Mr. Leroy Brasee, Trustee, Wellington Township
- Ms. Nancy Fisher, Trustee, Wellington Township
- Mr. Fred O. Pitts, Trustee, Wellington Township
- Ms. Virgina Haynes, Fiscal Officer, Wellington Township
- The Honorable Hans M. Schneider, Wellington Village Mayor
- Mr. Gene Hartman, President, Wellington Village Council
- Ms. Christa O'Brien, Clerk of Council, Wellington Village
- Ms. Vanya Pfeiffer, Finance Director, Wellington Village
- Mr. Jed Lamb, Trustee, Huntington Township
- Mr. Walter C. Rollin, Trustee, Huntington Township
- Mr. Robert D. Holmes, Trustee, Huntington Township
- Ms. Sheila D. Lanning, Fiscal Officer, Huntington Township



A copy of the Application for the Project has been provided for public review at the following libraries:

Ritter Public Library, 5680 Liberty Avenue, Vermillion, OH 44089 Amherst Public Library, 221 Spring Street, Amherst, OH 44001 Keystone La Grange Library, 101 West Street, Lagrange, OH 44050

In accordance with the Ohio Power Siting Board regulations (Admin. Code Rule 4906-3-09), the following sections of the Ohio Revised Code plus additional information are provided below.

Section 4906.10(A)

(A) The power siting board shall render a decision upon the record either granting or denying the application as filed, or granting it upon such terms, conditions, or modifications of the construction, operation, or maintenance of the major utility facility as the board considers appropriate. The certificate shall be conditioned upon the facility being in compliance with standards and rules adopted under sections 1501.33, 1501.34, and 4561.32 and Chapters 3704., 3734., and 6111. of the Revised Code. The period of initial operation under a certificate shall expire two years after the date on which electric power is first generated by the facility. During the period of initial operation, the facility shall be subject to the enforcement and monitoring powers of the director of environmental protection under Chapters 3704., 3734., and 6111. of the Revised Code and to the emergency provisions under those chapters. If a major utility facility constructed in accordance with the terms and conditions of its certificate is unable to operate in compliance with all applicable requirements of state laws, rules, and standards pertaining to air pollution, the facility may apply to the director of environmental protection for a conditional operating permit under division (G) of section 3704.03 of the Revised Code and the rules adopted thereunder. The operation of a major utility facility in compliance with a conditional operating permit is not in violation of its certificate. After the expiration of the period of initial operation of a major utility facility, the facility shall be under the jurisdiction of the environmental protection agency and shall comply with all laws, rules, and standards pertaining to air pollution, water pollution, and solid and hazardous waste disposal.

- (1) The basis of the need for the facility if the facility is an electric transmission line or gas or natural gas transmission line;
 - (2) The nature of the probable environmental impact;
- (3) That the facility represents the minimum adverse environmental impact, considering the state of available technology and the nature and economics of the various alternatives, and other pertinent considerations;
- (4) In the case of an electric transmission line or generating facility, that the facility is consistent with regional plans for expansion of the electric power grid of the electric systems serving this state and interconnected utility systems and that the facility will serve the interests of electric system economy and reliability;
- (5) That the facility will comply with Chapters 3704., 3734., and 6111. of the Revised Code and all rules and standards adopted under those chapters and under sections 1501.33, 1501.34, and



4561.32 of the Revised Code. In determining whether the facility will comply with all rules and standards adopted under section 4561.32 of the Revised Code, the board shall consult with the office of aviation of the division of multi-modal planning and programs of the department of transportation under section 4561.341 of the Revised Code.

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