US POWER TRADE, LLC
PROJECTED REVENUE and EXPENSES - STATE of OHIO
For the period of JANUARY, 2015 to DECEMBER, 2015

	JAN	FEB	MAR	APR	MAY	NOL	JUL	AUG	SEP	ОСТ	VOV	DEC	Projected 12 month
REVENUE Electric Natural Gas Other Income	2,250 0	500	1,000	500	750 0	500	1,500	3,000	500	1,500 0	2,250 0	2,250	16,500 0 0
TOTAL REVENUE	2,250	500	1,000	500	750	500	1,500	3,000	500	1,500	2,250	2,250	16,500
Direct Costs and Expenses:													
Agent Commissions-Electric	1,688	375	750	375	563	375	1,125	2,250	375	1,125	1,688	1,688	12,375
Agent Fees-Natural Gas	0	0	0	0	0	0	0	0	0	0	0	0	0
Bank Fees	10	10	10	10	10	10	10	10	10	10	10	10	120
Total Direct Costs & Exp	1,698	385	760	385	573	385	1,135	2,260	385	1,135	1,698	1,698	12,495
Earnings (loss) from operations	553	115	240	115	178	115	365	740	115	365	553	553	4,005
Administrative Costs and Expenses:													
Accounting Wages	50	50	50	50	50	50	50	50	50	50	50	50	600
Licensing/Permits	40	40	40	40	40	40	40	40	40	40	40	40	480
Internet and Marketing	25	25	25	25	25	25	25	25	25	25	25	25	300
Office Supplies	Oi	Oi	OI	Oi	OI	OI	O1	O	5	Ćī.	<b>O</b> 1	5	60
Telephone Exp	10	10	10	10	10	10	10	10	10	10	10	10	120
Amort: Software Development	40	40	40	40	40	40	40	40	40	40	40	40	480
Total Administrative Expenses	170	170	170	170	170	170	170	170	170	170	170	170	2,040
Earnings (Loss) before Taxes	383	(55)	70	(55)	00	(55)	195	570	(55)	195	383	383	1,965
Taxes on Income													550
NET INCOME													1,415
Assumptions Total kWh Sold	562,500	125,000	250,000	125,000	187,500	125,000	375,000	750,000	125,000	375,000	562,500	562,500	4,125,000
kWh based on 2014 volume with estimated 5% increase	d 5% increas	Ф											

AMENDMENT to EXHIBIT C-5

Admin Costs and Expense Allocation approximately 10% of company total

## US POWER TRADE, LLC PROJECTED REVENUE and EXPENSES - STATE of OHIO For the period of JANUARY, 2016 to DECEMBER, 2016

Taxes on Income  NET INCOME	Earnings (Loss) before Taxes	Total Administrative Expenses	Amort: Software Development	Telephone Exp	Office Supplies	Internet and Marketing	Licensing/Permits	Accounting Wages	Administrative Costs and Expenses:	Earnings (loss) from operations	Total Direct Costs & Exp	Bank Fees	Agent Fees-Natural Gas	Agent Commissions-Electric	Direct Costs and Expenses:	TOTAL REVENUE	Other Income	Natural Gas	Electric	REVENUE	
	493	175	40	15	G	25	40	50		668	2,083	20	0	2,063		2,750		0	2,750		JAN
	(8)	175	40	15	5	25	40	50		168	583	20	0	563		750		0	750		FEB
	180	175	40	15	G	25	40	50		355	1,145	20	0	1,125		1,500		0	1,500		MAR
	(8)	175	40	15	51	25	40	50		168	583	20	0	563		750		0	750		APR
	5	175	40	15	5	25	40	50		230	770	20	0	750		1,000		0	1,000		MAY
	(8)	175	40	15	Oi	25	40	50		168	583	20	0	563		750		0	750		ZU
	305	175	40	15	G	25	40	50		480	1,520	20	0	1,500		2,000		0	2,000		ב
	743	175	40	15	(Ji	25	40	50		918	2,833	20	0	2,813		3,750		0	3,750		AUG
	(8)	175	40	15	(Ji	25	40	50		168	583	20	0	563		750		0	750		SEP
	305	175	40	15	G	25	40	50		480	1,520	20	0	1,500		2,000		0	2,000		OCT
	493	175	40	15	Çī	25	40	50		668	2,083	20	0	2,063		2,750		0	2,750		VON
1 1	493	175	40	15	(Ji	25	40	50		668	2,083	20	0	2,063		2,750		0	2,750		DEC
2,185	3,035	2,100	480	180	60	300	480	600		5,135	16,365	240	0	16,125		21,500	0	0	21,500		Projected 12 month

Assumptions
Total kWh Sold 687,500 187,500 375,000 187,500 250,000 187,500 500,000 937,500 187,500 500,000 687,500 687,500 5,375,000

kWh based on 2015 volume with estimated 30% increase

Admin Costs and Expense Allocation approximately 10% of company total