

Case No.: 17-758-EL-EEC

Mercantile Customer: WXIX Broadcast Plaza

Electric Utility: **Duke Energy** 

Program Title or Exterior HID replacement above 400W HID retrofit Description:

Rule 4901:1-39-05(F), Ohio Administrative Code (O.A.C.), permits a mercantile customer to file, either individually or jointly with an electric utility, an application to commit the customer's existing demand reduction, demand response, and energy efficiency programs for integration with the electric utility's programs. The following application form is to be used by mercantile customers, either individually or jointly with their electric utility, to apply for commitment of such programs in accordance with the Commission's pilot program established in Case No. <u>10-834-EL-POR</u>

Completed applications requesting the cash rebate reasonable arrangement option (Option 1) in lieu of an exemption from the electric utility's energy efficiency and demand reduction (EEDR) rider will be automatically approved on the sixty-first calendar day after filing, unless the Commission, or an attorney examiner, suspends or denies the application prior to that time. Completed applications requesting the exemption from the EEDR rider (Option 2) will also qualify for the 60-day automatic approval so long as the exemption period does not exceed 24 months. Rider exemptions for periods of more than 24 months will be reviewed by the Commission Staff and are only approved up the issuance of a Commission order.

Complete a separate application for each customer program. Projects undertaken by a customer as a single program at a single location or at various locations within the same service territory should be submitted together as a single program filing, when possible. Check all boxes that are applicable to your program. For each box checked, be sure to complete all subparts of the question, and provide all requested additional information. Submittal of incomplete applications may result in a suspension of the automatic approval process or denial of the application.

Any confidential or trade secret information may be submitted to Staff on disc or via email at <u>ee-pdr@puc.state.oh.us</u>.

# Section 1: Mercantile Customer Information

### Name: WXIX Broadcast Plaza

Principal address: 635 W. 7<sup>th</sup> Street Cincinnati, Ohio 45203

Address of facility for which this energy efficiency program applies:

### Same as above

Name and telephone number for responses to questions:

### Robin Avant, (513)287-5948

Electricity use by the customer (check the box(es) that apply):

- ✓ The customer uses more than seven hundred thousand kilowatt hours per year at the above facility. (Please attach documentation.)
- □ The customer is part of a national account involving multiple facilities in one or more states. (Please attach documentation.)

# Section 2: Application Information

- A) The customer is filing this application (choose which applies):
  - □ Individually, without electric utility participation.

# ✓ Jointly with the electric utility.

- B) The electric utility is: **Duke Energy**
- C) The customer is offering to commit (check any that apply):
  - □ Energy savings from the customer's energy efficiency program. (Complete Sections 3, 5, 6, and 7.)
  - □ Capacity savings from the customer's demand response/demand reduction program. (Complete Sections 4, 5, 6, and 7.)
  - ✓ Both the energy savings and the capacity savings from the customer's energy efficiency program. (Complete all sections of the Application.)

# **Section 3: Energy Efficiency Programs**

- A) The customer's energy efficiency program involves (check those that apply):
  - □ Early replacement of fully functioning equipment with new equipment. (Provide the date on which the customer replaced fully functioning equipment, and the date on which the customer would have replaced such equipment if it had not been replaced early. Please include a brief explanation for how the customer determined this future replacement date (or, if not known, please explain why this is not known)).
  - ✓ Installation of new equipment to replace equipment that needed to be replaced The customer installed new equipment on the following date(s): January 2015
  - □ Installation of new equipment for new construction or facility expansion. The customer installed new equipment on the following date(s):
  - □ Behavioral or operational improvement.
- B) Energy savings achieved/to be achieved by the energy efficiency program:
  - If you checked the box indicating that the project involves the early replacement of fully functioning equipment replaced with new equipment, then calculate the annual savings [(kWh used by the original equipment) – (kWh used by new equipment) = (kWh per year saved)]. Please attach your calculations and record the results below:

Annual savings: \_\_\_\_\_kWh

2) If you checked the box indicating that the customer installed new equipment to replace equipment that needed to be replaced, then calculate the annual savings [(kWh used by less efficient new equipment) – (kWh used by the higher efficiency new equipment) = (kWh per year saved)]. Please attach your calculations and record the results below:

# Annual savings: <u>16,402</u>\_kWh (See Attachment 1 - Appendix 2)

Please describe any less efficient new equipment that was rejected in favor of the more efficient new equipment.

 If you checked the box indicating that the project involves equipment for new construction or facility expansion, then calculate the annual savings [(kWh used by less efficient new equipment) – (kWh used by higher efficiency new equipment) = (kWh per year saved)]. Please attach your calculations and record the results below:

### Annual savings: XXXXX kWh

Please describe the less efficient new equipment that was rejected in favor of the more efficient new equipment.

4) If you checked the box indicating that the project involves behavioral or operational improvements, provide a description of how the annual savings were determined.

Annual savings: XXXXX kWh

# Section 4: Demand Reduction/Demand Response Programs

- A) The customer's program involves (check the one that applies):
  - ✓ Coincident peak-demand savings from the customer's energy efficiency program.
  - □ Actual peak-demand reduction. (Attach a description and documentation of the peak-demand reduction.)
  - D Potential peak-demand reduction (check the one that applies):
    - □ The customer's peak-demand reduction program meets the requirements to be counted as a capacity resource under a tariff of a regional transmission organization (RTO) approved by the Federal Energy Regulatory Commission.
    - □ The customer's peak-demand reduction program meets the requirements to be counted as a capacity resource under a program that is equivalent to an RTO program, which has been approved by the Public Utilities Commission of Ohio.
- B) On what date did the customer initiate its demand reduction program?

### Month(s) and Year(s)

C) What is the peak demand reduction achieved or capable of being achieved (show calculations through which this was determined):

### 0 KW (See Attachment 1 - Appendix 2)

# Section 5: Request for Cash Rebate Reasonable Arrangement (Option 1) or Exemption from Rider (Option 2)

Under this section, check the box that applies and fill in all blanks relating to that choice.

Note: If Option 2 is selected, the application will not qualify for the 60-day automatic approval. All applications, however, will be considered on a timely basis by the Commission.

A) The customer is applying for:

# ✓ Option 1: A cash rebate reasonable arrangement.

OR

□ Option 2: An exemption from the energy efficiency cost recovery mechanism implemented by the electric utility.

### OR

- □ Commitment payment
- B) The value of the option that the customer is seeking is:
  - Option 1: A cash rebate reasonable arrangement, which is the lesser of (show both amounts):
    - ✓ A cash rebate of \$700.00 (See Attachment 1 Appendix 3).
  - Option 2: An exemption from payment of the electric utility's energy efficiency/peak demand reduction rider.
    - An exemption from payment of the electric utility's energy efficiency/peak demand reduction rider for \_\_\_\_\_ months (not to exceed 24 months). (Attach calculations showing how this time period was determined.)

### OR

A commitment payment valued at no more than \$\_\_\_\_\_. (Attach documentation and calculations showing how this payment amount was determined.)

- OR
- Ongoing exemption from payment of the electric utility's energy efficiency/peak demand reduction rider for an initial period of 24 months because this program is part of the customer's ongoing efficiency program. (Attach documentation that establishes the ongoing nature of the program.) In order to continue the exemption beyond the initial 24 month period, the customer will need to provide a future application establishing additional energy savings and the continuance of the organization's energy efficiency program.)

# Section 6: Cost Effectiveness

The program is cost effective because it has a benefit/cost ratio greater than 1 using the (choose which applies):

- Total Resource Cost (TRC) Test. The calculated TRC value is: \_\_\_\_\_\_
   (Continue to Subsection 1, then skip Subsection 2)
- Utility Cost Test (UCT). The calculated UCT value is 7.34 (See Attachment 1 Appendix 4)

Subsection 1: TRC Test Used (please fill in all blanks).

The TRC value of the program is calculated by dividing the value of our avoided supply costs (generation capacity, energy, and any transmission or distribution) by the sum of our program overhead and installation costs and any incremental measure costs paid by either the customer or the electric utility.

The electric utility's avoided supply costs were \_\_\_\_\_.

Our program costs were \_\_\_\_\_.

The incremental measure costs were \_\_\_\_\_.

Subsection 2: UCT Used (please fill in all blanks).

We calculated the UCT value of our program by dividing the value of our avoided supply costs (capacity and energy) by the costs to our electric utility (including administrative costs and incentives paid or rider exemption costs) to obtain our commitment.

Our avoided supply costs were **\$8,310.33** (See Attachment 1 - Appendix 5).

The utility's program costs were **\$432.24 (See Attachment 1 - Appendix 6).** 

The utility's incentive costs/rebate costs were **\$700.00 (See Attachment 1 - Appendix 3)**.

# Section 7: Additional Information

Please attach the following supporting documentation to this application:

Narrative description of the program including, but not limited to, make, model, and year of any installed and replaced equipment.

A copy of the formal declaration or agreement that commits the program or measure to the electric utility, including:

- 1) any confidentiality requirements associated with the agreement;
- 2) a description of any consequences of noncompliance with the terms of the commitment;
- 3) a description of coordination requirements between the customer and the electric utility with regard to peak demand reduction;
- 4) permission by the customer to the electric utility and Commission staff and consultants to measure and verify energy savings and/or peak-demand reductions resulting from your program; and,
- 5) a commitment by the customer to provide an annual report on your energy savings and electric utility peak-demand reductions achieved.

### Refer to Offer Letter following this application

A description of all methodologies, protocols, and practices used or proposed to be used in measuring and verifying program results. Additionally, identify and explain all deviations from any program measurement and verification guidelines that may be published by the Commission.

# Appendix 1 – Electric History

### 60300889 04 METER 106808120 WXIX BROADCAST PLAZA LLC 635 7TH W CINCINNATI, OH 45203

Date	Days	Actual KWH	Bill KWH	Actual Demand	Bill Demand	Net Charge	<b>Billing Notes</b>	KWH/Day	KVAR	Power Factor	Load Factor	Cost Per Day
9/14/2015	32	203,081	203,081	457.9	461.3	4,476.11		6,346.30	230	89.4	57.7	139.88
8/13/2015	29	191,270	191,270	466.6	469	4,645.33		6,595.50	232.2	89.5	58.9	160.18
7/15/2015	30	187,748	187,748	465.5		4,624.34		6,258.30	217.1	90.6	56	154.14
6/15/2015	32	184,484	184,484	424.39		3,987.54		5,765.10	189	91.4	56.6	124.61
5/14/2015	29	153,989	153,989	409.3		4,122.10		5,310.00	182.5	91.3	54.1	142.14
4/15/2015	30	142,527	142,527	342.4	383.69	3,814.18	RATCHT	4,750.90	148	91.8	57.8	127.14
3/16/2015	31	132,476	132,476	291.6	383.69	4,041.24	RATCHT	4,273.40	133.9	90.9	61.1	130.36
2/13/2015	29	123,914	123,914	249.5	383.69	4,148.70	RATCHT	4,272.90	63.7	96.9	71.4	143.06
1/15/2015	34	142,937	142,937	291.6	383.69	4,797.14	RATCHT	4,204.00	123.1	92.1	60.1	141.09
12/12/2014	31	131,066	131,066	312.1	383.69	4,682.46	RATCHT	4,227.90	139.3	91.3	56.4	151.05
11/11/2014	29	136,533	136,533	328.3	383.69	4,613.08	RATCHT	4,708.00	142.6	91.7	59.8	159.07
10/13/2014	31	156,014	156,014	375.8	383.69	4,365.85	RATCHT	5,032.70	168.5	91.3	55.8	140.83
9/12/2014	30	181,419	181,419	430.9	432.5	4,667.59		6,047.30	212.8	89.7	58.5	155.59
8/13/2014	29	168,292	168,292	426.6	429	4,787.59		5,803.20	212.8	89.5	56.7	165.09
7/15/2014	32	191,970	191,970	450.4		4,817.16		5,999.10	218.2	90	55.5	150.54
6/13/2014	30	166,671	166,671	451.4		5,104.72		5,555.70	180.4	92.9	51.3	170.16
5/14/2014	30	151,661	151,661	455.8		5,435.38		5,055.40	220.3	90	46.2	181.18
4/14/2014	31	135,750	135,750	341.3	425	5,108.15	RATCHT	4,379.00	138.2	92.7	53.5	164.78
3/14/2014	29	122,416	122,416	283	425	5,274.29	RATCHT	4,221.20	111.2	93.1	62.2	181.87
2/13/2014	29	123,650	123,650	264.6	425	5,258.91	RATCHT	4,263.80	88.6	94.8	67.1	181.34
1/15/2014	34	140,531	140,531	272.2	425	5,025.44	RATCHT	4,133.30	101.5	93.7	63.3	147.81

# Appendix 2 – Annual kWh and kW savings

					Saved	
					Summer	
			Annual kWh		coincident	
			Gross with	<b>TOTAL Annual</b>	kW with	Total KW
	Measure	Unit of	losses (Per	kWh Gross with	losses (Per	Gross with
Measure	Quantity	Measure	Unit)	losses	Unit)	losses
Exterior HID replacement above 400W HID						
retrofit	7	per fixture	16402	114816	0	0

# Appendix 3 – Cash Rebate

Measure	Amount
Exterior HID replacement above 400W HID	
retrofit	\$ 700.00
	\$ 700.00

# Appendix 4 – Utility Cost Test

Measure	UCT
Exterior HID replacement above 400W HID	
retrofit	7.34
	7.34

# Appendix 5 – Avoided Supply Costs

Measure		T&D	Pro	duction	С	apacity	Quantity	A	Total voided Costs
Exterior HID replacement above 400W HID retrofit	\$	-	Ś	8,310	Ś	-	7	Ś	8,310
	Ŷ		 Ŷ	0,010	Ŷ		-	Ŷ	0,010
	-							\$	8,310

# Appendix 6 – Utility Program Costs

Measure	Qty	Tot	tal Costs
Exterior HID replacement above 400W HID			
retrofit	7	\$	432.24
		\$	432.24



DUKE ENERGY Mercantile Self Direct Program 139 East Fourth Street Cincinnati, OH 45202

April 1, 2016

Gene Wahler WXIX Broadcast Plaza LLC 635 W. 7th Street Cincinnati, Ohio, 45203-1513

Subject: Your Application for a Duke Energy Mercantile Self-Direct Rebate

Dear Gene Wahler:

Thank you for your Duke Energy Mercantile Self Direct rebate application. As noted in the Energy Conservation Measure (ECM) chart on page two, a total rebate of \$700.00 has been proposed for your Exterior HID replacement project completed in the 2015 calendar year. All Self Direct Rebates are contingent upon approval by the Public Utilities Commission of Ohio (PUCO).

At your earliest convenience, please indicate if you accept this rebate by

- providing your signature on page two
- completing the PUCO-required affidavit on page three.

Please return the documents to my attention via fax at 513-629-5572 or e-mail to SelfDirect@Duke-Energy.com. Upon receipt, Duke Energy will submit the necessary documentation to PUCO. Following PUCO's approval, Duke Energy will remit payment.

At Duke Energy, we value your business and look forward to working with you on this and future energy efficiency projects. We hope you will consider our Smart \$aver® incentives, when applicable. Please contact me if you have any questions.

Sincerely,

al And

Robin Avant Senior Program Manager Mercantile Self Direct Rebates

cc: Roger Jones

Ohio Public Utilities Commission

**Application to Commit Energy Efficiency/Peak Demand Reduction** Programs (Mercantile Customers Only)

Case No.: \_\_\_\_\_\_- -EL-EEC

State of OH10 :

17-758-EL-EEC

Gale WAHLER, Affiant, being duly sworn according to law, deposes and says that:

1. I am the duly authorized representative of:

WMIX BROAD CAST PLAZA LLC [insert customer or EDU company name and any applicable name(s) doing business as]

- 2. I have personally examined all the information contained in the foregoing application, including any exhibits and attachments. Based upon my examination and inquiry of those persons immediately responsible for obtaining the information contained in the application, I believe that the information is true, accurate and complete.
- 3. I am aware of fines and penalties which may be imposed under Ohio Revised Code Sections 2921.11, 2921.31, 4903.02, 4903.03, and 4903.99 for submitting false information.

GAuthly Property Age. Signature of Affiant & Title

Sworn and subscribed before me this  $1^{St}$  day of April , 2016 Month/Year

May Kathy Many Signature of official administering oath

Mary Kathry Mant, Notary Riblic Print Name and Title

My commission expires on <u>August</u> 24, 2017



MARY KATHRYN MANK Notary Public, State of Ohio My Commission Expires August 24, 2017 **Recorded in Warren County** 

3 Page

Please indicate your response to this rebate offer within 30 days of receipt.

Rebate is accepted.

Rebate is declined.

By accepting this rebate, WXIX Broadcasting affirms its intention to commit and integrate the energy efficiency projects listed on the following pages into Duke Energy's peak demand reduction, demand response and/or energy efficiency programs.

Additionally, WXIX Broadcasting also agrees to serve as joint applicant in any future filings necessary to secure approval of this arrangement as required by PUCO and to comply with any information and reporting requirements imposed by rule or as part of that approval.

Finally, WXIX Broadcasting affirms that all application information submitted to Duke Energy pursuant to this rebate offer is true and accurate. Information in question would include, but not be limited to, project scope, equipment specifications, equipment operational details, project costs, project completion dates, and the quantity of energy conservation measures installed.

If rebate is accepted, will you use the monies to fund future energy efficiency and/or demand reduction projects?



If rebate is declined, please indicate reason (optional):

NO

**Customer Signature** 

Printed Name

GENE A WAALER

4-1-14

Date

#### Proposed Rebate Amounts

Measura ID	Energy Conservation Measure (ECM)	Proposed Rebate Amount
ECM-1	Exterior HID Replacement above 400W HID retrofit - Year 2015 - Qty. 7	\$700.00
ECM-2		
ECM-3		
ECM-4		
ECM-5		
Total		

2|Page



# **Ohio Mercantile Self Direct Program**

Application Guide & Cover Sheet

Questions? Call 1-866-380-9580 or visit www.duke-energy.com.

Email this form along with <u>completed Mercantile Self Direct Prescriptive or Custom applications</u>, proof of payment, energy savings calculations and spec sheets to <u>SelfDirect@Duke-Energy.com</u>. You may also fax to 1-513-629-5572.

Mercantile customers, defined as using at least 700,000 kWh annually or having an account in multiple locations are eligible for the Mercantile Self Direct program. Indicate which applies:

- 🛛 a single Duke Energy Ohio account with 700,000 kWh annual usage
- an account with multiple locations

Please list Duke Energy account numbers below (attach listing of multiple accounts and/or billing history for other utilities as required):

Account Number	Annual Usage	Account Number	Annual Usage
6030-0889-04-5	1,886,452		

Self Direct rebates are available for completed Custom projects that have not previously received a Duke Energy Smart \$aver® Custom Incentive. Self Direct rebates are applicable to Prescriptive measures that were installed more than 90 days prior to submission to Duke Energy and have not previously received a Duke Energy Prescriptive rebate.

Self Direct Program rules allow for, though do not require, certain projects that are Prescriptive in nature under the Smart \$aver program to be evaluated using the Custom process in the Self Direct program. Use the list on page two as a guide to determine which Self Direct program best fits your project(s). Apply for Self Direct projects using the appropriate application forms in conjunction with this cover sheet.

Self Direct Program rules also allow for behaviorally based and/or no cost and low cost projects to receive rebates.

Please check each box to indicate completion/inclusion of the following program requirements:

	Manufacturer's Spec eets model/calculations and detailed inputs for Custom applications
--	--

\*If a single payment record is intended to demonstrate the costs of both Prescriptive & Custom projects, please include an additional document with an estimated breakout of costs for each Prescriptive and Custom energy conservation measure.

\*\*Behavioral energy efficiency and demand reduction projects must be both measurable and verifiable. Provide justification with your application. Rebates for such projects may be small in magnitude.



# **MERCANTILE SELF DIRECT** Ohio Lighting Rebate Application

Questions? Call 1-866-380-9580 or visit <u>www.duke-energy.com</u>. Email the complete, signed application with all required documents to <u>SelfDirect@duke-energy.com</u> or fax to 513-629-5572.

Is this application: 🛛 NEW	(original) or REVISED (changes made to ori	ginal application)
Building Type - Required (check one)		and the second
Data Centers	Full Service Restaurant	Office
Education/K-12	Healthcare	Public Assembly
Education Other	Industrial	Public Order/Safety
Elder Care/Nursing Home	Lodging	Religious Worship/Church
Food Sales/Grocery	Retail (Small Box)	Service
Fast Food Restaurant	Retail (Big Box)	U Warehouse
Other:		
How did you hear about the program? (check	one)	
Duke Energy Representative	UWeb Site	Radio
Contractor / Vendor	Other	

Please check each box to indicate completion of the following program requirements:

All sections of application	Invoice with make, model number, quantity and equipment manufacturer	☐ Tax ID number for payee ☐ W-9 for payee	Customer/vendor agree to Terms and Conditions
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Customer Information							
Customer/Business	WXIX	Broadcast Plaza	Contact		Gene Wahler		
Phone	513-5	76-0060	Account Number		6030-0889-04-5		
Street Address (Where rebate s	should be m	nailed)	7 Hethering	ton Court			
City	Cinci	nnati	State	Ohio	Zip Code	45246	
Installation Street Address	635 7	<sup>th</sup> West Street					
City	Cinci	nnati	State	Ohio	Zip Code	45203	
E-mail Address	gwah	ler@tiptoninterests.com				10000000000	
*Failure to provide the account n	umber asso	ciated with the location where	the installation	took place will res	ult in rejection of the	e application.	
Vendor Information		and the second second	150 15		And The Second	No. 20 State	
Vendor	Dyna	Scan Technical Services	Contact		Jim O'Brien		
Phone	513-2	455951	Fax		513245-5977		
Street Address	7 Het	herington Court					
City	Cinci	nnati	State Ohio		Zip Code	45246	
E-mail Address	jobrie	en@dynascantech.com					
If Duke Energy has questions	about this	application, who should w	e contact?	Customer	Vendo	r	
Payment Information			and the states		A DE TRANSFER		
Who should receive rebate pay	ment?	Customer		Vendor (Customer must sign below)		low)	
I hereby authorize payment of rebate directly to the vendor:		Customer Signature (writte	en signature)	M.	- Lahle		
		Date		09/22/2015			
Provide Tax ID Number for Pay	ee	Customer Tax ID #					
		Vendor Tax ID #		26-4045995			

Terms and Condition	s and the second second second second		
I have read and hereby	agree to the Terms & Condition	s and Program Requirements.	
Customer Signature (written signature)	Sem Wahl	Vendor Signature (written signature)	Le op
Date	09/22/2015	Date	09/22/2015
Title	Manager	Title	President

Rebates are subject to change and may be discontinued at the sole discretion of Duke Energy. Equipment must be installed and operable to be eligible for rebates. As Federal Energy Policy Law changes, equipment efficiency requirements are subject to change.



	Incentive	Qty	Annual Operating Hrs		Date Installed and	Total Incentive
Outdoor Lighting		Lan .	(minimum of 1800)	(w/o labor)	Operable (mm/yy)	hi ya Marajaj
Exterior LED or Induction fixture replacing up to 175 lamp wattage HID fixture Model Number	\$20 / fixture					
Exterior LED or Induction fixture replacing 176 – 250 lamp wattage HID fixture Model Number	\$25 / fixture					
Exterior LED or Induction fixture replacing 251 – 400 lamp wattage HID fixture Model Number	\$40 / fixture					
Exterior LED or Induction fixture replacing > 400 lamp wattage HID fixture Model Number AL 15 ATG Electronics	\$75 / fixture	7	4500	\$3,850.00	01/15	\$525.00
Parking Garage LED or Induction fixture replacing up to 175 lamp wattage HID fixture Model Number	\$50 / fixture					
Parking Garage LED or Induction fixture replacing 176 – 250 lamp wattage HID fixture Model Number	\$75 / fixture					
Parking Garage LED or Induction fixture replacing 251 – 400 lamp wattage HID fixture Model Number CPPG90-LB50K ATG Electronics	\$125 / fixture	25	8760	\$7,850.00	03/15	\$3,125.00
Parking Garage LED or Induction fixture replacing > 400 lamp wattage HID fixture Model Number	\$200 / fixture					
Exterior LED Bollards (replacing or in lieu of incandescent, CFL or HID bollards) Model Number:	\$20 / fixture					
Exterior LED Canopy replacing up to 175W HID Model Number:	\$40 / fixture					
Exterior LED Canopy replacing 176-250 lamp wattage HID Model Number:	\$45 / fixture					
Exterior LED Canopy replacing 251-400 lamp wattage HID Model Number:	\$85 / fixture					
Exterior LED Floodlight replacing up to 100W halogen, incandescent or HID floodlight Model Number:	\$10.00/ fixture					
LED Floodlight replacing >100W Incandescent, halogen or HID Model Number:	\$25.00/ fixture					
Exterior LED Lighting Motion Sensor Controls Make and Model Number: check one **	\$13.50 / control					

 Replacement must result in energy savings to qualify
 All fixtures, lamps and ballasts must be approved by a recognized OSHA National Recognized Testing Laboratory (NRTL) and meet all applicable codes and regulations.

All fixtures must operate a minimum of 1,800 hours to be eligible.

· A minimum of 35 lumens per watt is required.

· All equipment must be new to be eligible for incentives. Used equipment is not eligible for incentives.

Outdoor and garage LED and induction lighting must result in a total power reduction of 40% or more.
Outdoor and garage LEDs must be listed on either the Energy Star or Design Lights consortium qualifying products lists: http://www.energystar.gov/index.cfm?c=products.pr find es products#business gov http://www.designlights.org/

- Incentive capped at 50% of the equipment cost.
  LED Bollards must be listed on either the Energy Star or Design Lights consortium qualifying products lists. DLC-approved retrofit kits for fuel pump canopy luminaires are eligible for incentive under this measure.
- LEDs must be on the DLC qualified product list and qualify as the appropriate primary use type to be eligible for incentives.
- · The exterior LED lighting motion-sensor control must be controlled by a photocell or timer to prevent daytime operation.
- · Rebates are not available for photocell timers.
- The exterior LED lighting motion-sensor control cannot be installed on parking garages.



### **Program Requirements**

#### **Rebate Eligibility**

- · Rebates are only available to customers on a Duke Energy Ohio non-residential rate.
- · Duke Energy Customers who purchase electric generation from an alternative supplier are eligible to participate.
- Rebate will not be paid until eligible equipment has been installed, is available to operate, and verification has been completed by Duke Energy staff as noted in the Term & Conditions stated below.
- Duke Energy reserves the right to revise rebate levels and/or qualifying efficiency levels at any time.
- Customer may assign the rebate to the vendor who installed/supplied the equipment. The customer's signature is required in the
  Payment Information section on page 1 of this form to assign the rebate to the vendor. Customer agrees that such an action constitutes
  an irrevocable assignment of the rebate. This assigned rebate must reduce the purchase price paid for the equipment by an equivalent
  amount.
- Leased equipment is eligible for rebates providing the equipment meets the program requirements and the customer provides the required documentation noted on the Rebate Application Process page of this application.
- Any equipment which, either separately or as part of a project, has or will receive a rebate from any other Duke Energy program is ineligible.
- In no case will Duke Energy pay a rebate above the actual cost of the new equipment.
- Rebate recipient assumes all responsibilities for any tax consequences resulting from Duke Energy rebate payment.
- To qualify for Duke Energy rebates, applicants who provide their social security number as their federal tax identification number for tax purposes must sign and return the "Customer consent to release personal information" form ("Consent Form") along with the application. Rebate applications are processed by a 3<sup>rd</sup> party vendor. The 3<sup>rd</sup> party vendor is responsible for mailing the 1099 form at the end of the calendar year for tax filing. Duke Energy and the 3<sup>rd</sup> party vendor have signed a confidentiality agreement to protect your personal information. If your social security number is your federal tax ID number and you elect not to sign the Consent Form, please do not send Duke Energy the application, as you will not be qualified to participate in the rebate program.



#### **Terms and Conditions**

I certify that this premise is served by Duke Energy (or an affiliate of Duke Energy), that the information provided herein is accurate and complete, and that I have purchased and installed the high efficiency equipment (indicated herein) for the business facility listed herein and not for resale. Attached is an itemized invoice for the indicated installed equipment. In understand that the proposed rebate payment from Duke Energy is subject to change based on verification and Duke Energy approval. I agree to Duke Energy verification of both the sales transaction and equipment installation which may include a site inspection from a Duke Energy representative or Duke Energy agent. I understand that I am not allowed to receive more than one rebate from Duke Energy on any piece of equipment. I also understand that my participation in the program may be taxable and that my company is solely responsible for paying all such taxes. I hereby agree to indemnify, hold harmless and release Duke Energy and it's affiliates from any actions or claims in regards to the installation, operation and disposal of equipment (and related materials) covered herein including liability from an incidental or consequential damages. Duke Energy does not endorse any particular manufacturer, product or system design within these programs; does not expressly or implicitly warrant the performance of installed equipment (Contact your contractor for details regarding equipment warranties) and is not liable for any damage caused by the installation of the equipment nor for any damage caused by the malfunction of the installed equipment.



### **Mercantile Self Direct Rebate Program**

Technology	Responsible for sales and <b>not</b> installs*	Responsible for sales and Installation*	Technology	Responsible for sales and <b>not</b> installs*	Responsible for sales and Installation*
Lighting		$\boxtimes$	Thermal Storage		
Heating Ventilation & Cooling			Pumps/Motors/VFD's		
Food Service			Chillers		
Water Heating			Refrigeration		
Process Equipment (air compressors, injection molding, etc.)			Window Film		

Check all that apply

Vendors who wish to be listed as a Mercantile Self Direct Rebate Program participating Vendor shall complete this form. A signed copy of this form must be on file at Duke Energy in order for the Vendor to receive rebate payments. Fax form to **513-629-5572** or email to SelfDirect@duke-energy.com.

I have read and understand the Mercantile Self Direct Rebate Program Requirements for Vendor Participation, and I agree to comply with all requirements set forth therein. By signing this agreement, I agree to provide my customers with information and documentation that is true and accurate to the best of my knowledge. I hereby represent and warrant that the Tax ID and Vendor Tax Status provided below are true and accurate. I agree that any confidential information concerning my customer, including but not limited to Duke Energy service account information, will be used for the sole purpose of facilitating the customer's participation in the Mercantile Self Direct Rebate Program. Further, I understand that I am responsible for making sure everyone working for me understands the requirements prior to soliciting customer participation.

Vendor Federal Tax ID Number	26-4045995

To qualify for Duke Energy rebates, applicants who provide their social security number as their federal tax identification number for tax purposes must sign and return the "Customer consent to release personal information" form ("Consent Form") along with the application. Rebate applications are processed by a third-party vendor. The third-party vendor is responsible for mailing the 1099 form at the end of the calendar year for tax filing. Duke Energy and the third-party vendor have signed confidentiality agreement to protect your personal information. If your social security number is your federal tax ID number and you elect not to sign the Consent Form, please do not send Duke Energy the application, as you will not be qualified to participate in the rebate program.

Vendor Tax Status	Corporation	Individual/Sole Proprietor	Partnership	Other			
Contractoria		57	10				
Contact me via	Phone	E-Mail	Mail				
Company Name		Dyna Scan Technical Services					
Mailing Address		7 Hetherington Court					
City, State, Zip		Cincinnati, Ohio, 45246					
Phone/Fax		513-245-5951					
Primary E-mail Addre	SS	bwischer@dynascantech.com					
Secondary E-mail Add	dress	jobrien@dynascantech.com					
Vendor Signature		Jan Oh	$\sim$				
Title		President					
Print Name		james O'Brien					
Date		09/22/2015					

For more information, call 1-866-380-9580 or visit www.duke-energy.com.

Invoice	1906	5				Invoice# 1906 Invoice Date: Customer ID:	3/20/2015					
Bill To:						Ship/Install	:					
WXIX Broa 635 7th We Cincinnati, 0	est S	treet				Same						
Date		Your Orde	er #	Our O	rder #	Sales Rep.	FOB		Ship	Via	Terms	Tax ID
3/20/2015		635		DY729	7	тк			Dyna		Net 30	
Quantity	lte	em	Units	R	Descrip	tion		Discou	nt %	Taxable	Unit Price	Total
25	Ca	пору		25	CPPG9	)-LB50K ATG E	lectronics	Custon	n	\$7,850	\$314.00	\$7,850.00
25	Lal	bor		25	Install						\$ 30.00	\$ 750.00
7	Po	ole Heads		7	AL 15 A	TG Electronics		Custor	n	\$3,850	\$550.00	\$3,850.00
7	Lal	bor		7	Install						\$ 75.00	\$ 525.00
												\$12,276.0
											Subtotal	\$11,700.0
											Tax	\$ 789.8
											Shipping	\$ 0.00
											Miscellaneou	s \$ 0.00

155 Tri-County Pkwy Suite 210 Cincinnati, Ohio 45246



Name (as shown on your income tax return)

3	Business name/disregarded entity name, if different from above										_	
age	Dyna Scan Technical Services											
d uo su	Check appropriate box for federal tax classification:	9	Exemptions (see instructions):									
Specific Instructions on page	Limited liability company. Enter the tax classification (C=C corporation, S=S corporation, P=partnership)	•			Exempt payee code (if any) Exemption from FATCA reporting							
c Insti	Other (see instructions)					(if any				opo		
cifi	Address (number, street, and apt. or suite no.) Requ	ester's	nam	e an	d ade	dress (	optic	nal	6	-	-	
be	7 Hetherington Ct.			0.1106-014								
See S	City, state, and ZIP code											
ő	Cincinnati, OH 45246											
	List account number(s) here (optional)							_				
	(Ac-6) 1 (m) 2013 (m) 400 (20)											
nter	your TIN in the appropriate box. The TIN provided must match the name given on the "Neme" line	So	cial s	ecu	rity n	umbe	r				_	
avc side		So	cial s	ecu	rity n	umbe	r.	-[				
side ntitie Nor	your TIN in the appropriate box. The TIN provided must match the name given on the "Name" line bid backup withholding. For individuals, this is your social security number (SSN). However, for a ant alien, sole proprietor, or disregarded entity, see the Part I instructions on page 3. For other is, it is your employer identification number (EIN). If you do not have a number, see <i>How to get a</i> in page 3. If the account is in more than one name, see the chart on page 4 for guidelines on whose				-	icatio		ļ	er			
nter avo side ntitie Nor ote.	your TIN in the appropriate box. The TIN provided must match the name given on the "Name" line old backup withholding. For individuals, this is your social security number (SSN). However, for a ant alien, sole proprietor, or disregarded entity, see the Part I instructions on page 3. For other is, it is your employer identification number (EIN). If you do not have a number, see <i>How to get a</i> in page 3.				-	icatio		ļ	er 9	9	5	

Under penalties of perjury, I certify that:

- 1. The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me), and
- I am not subject to backup withholding because: (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding, and
- 3. I am a U.S. citizen or other U.S. person (defined below), and

4. The FATCA code(s) entered on this form (if any) indicating that I am exempt from FATCA reporting is correct.

Certification instructions. You must cross out item 2 above if you have been notified by the IRS that you are currently subject to backup withholding because you have failed to report all interest and dividends on your tax return. For real estate transactions, item 2 does not apply. For mortgage interest paid, acquisition or abandonment of secured property, cancellation of debt, contributions to an individual retirement arrangement (IRA), and generally, payments other than interest and dividends, you are not required to sign the certification, but you must provide your correct TIN. See the

Sign	Signature o
Here	U.S. person
	0.0. person

#### General Instructions

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Section references are to the Internal Revenue Code unless otherwise noted. **Future developments.** The IRS has created a page on IRS.gov for information about Form W-9, at www.iss.gov/w9. Information about any future developments affecting Form W-9 (such as legislation enacted after we release it) will be posted on that page.

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#### Purpose of Form

A person who is required to file an information return with the IRS must obtain your correct taxpayer identification number (TIN) to report, for example, income paid to you, payments made to you in settlement of payment card and third party network transactions, real estate transactions, mortgage interest you paid, acquisition or abandomment of secured property, cancellation of debt, or contributions you made to an IRA.

Use Form W-9 only if you are a U.S. person (including a resident alien), to provide your correct TIN to the person requesting it (the requester) and, when applicable, to:

 Certify that the TIN you are giving is correct (or you are waiting for a number to be issued),

2. Certify that you are not subject to backup withholding, or

3. Claim exemption from backup withholding if you are a U.S. exempt payee. If applicable, you are also certifying that as a U.S. person, your allocable share of any partnership income from a U.S. trade or business is not subject to the withholding tax on foreign partners' share of effectively connected income, and 4. Certify that FATCA code(s) entered on this form (if any) indicating that you are exempt from the FATCA reporting, is correct.

11/11/2014

Note. If you are a U.S. person and a requester gives you a form other than Form W-9 to request your TIN, you must use the requester's form if it is substantially similar to this Form W-9.

Definition of a U.S. person. For tederal tax purposes, you are considered a U.S. person if you are:

An individual who is a U.S. citizen or U.S. resident alien,

Date 🕨

- A partnership, corporation, company, or association created or organized in the United States or under the laws of the United States,
- An estate (other than a foreign estate), or
- A domestic trust (as defined in Regulations section 301.7701-7).

Special rules for partnerships. Partnerships that conduct a trade or business in the United States are generally required to pay a withholding tax under section 1446 on any foreign partners' share of effectively connected taxable income from such business. Further, in certain cases where a Form W-9 has not been received, the rules under section 1446 require a partnership to presume that a partner is a foreign person, and pay the section 1446 withholding tax. Therefore, if you are a U.S. person that is a partner in a partnership conducting a trade or business in the United States, provide Form W-9 to the partnership to establish your U.S. status and avoid section 1446 withholding on your share of partnership income.

Cat. No. 10231X



# eLucent™ **CP Series LED Canopy**

#### Family Model

CPPG40 CPPG60 CPPG90

### **Product Description**

eLucent™ CP Series LED Canopy is an environmentally preferable, cost-effective, maintenance-free alternative to traditional lighting.

The heavy-duty, cast aluminum, one-piece housings are polyester powder coated, protected from rust and corrosion, sealed free of dirt and bugs, and crafted with a shock proof and UV-resistant polycarbonate lens.

eLucent™ CP Series LED Canopy adopts high luminous efficacy SMD LEDs. They are available in 40 watts, 60 watts and 90watts.

With superior 60%+ energy savings, compared to halogen lamp or a metal halide lamp, eLucent™ CP90 provides up to a superlative luminous flux of 7600 Im and only consumes approximate 90 watts.

eLucent™ CP Series LED Canopy is extremely durable and maintain virtually all their luminosity for the 68,000 hours life, significantly reducing replacement and maintenance costs.

### Performance Summary

Power consumption: 40W, 60W, 90W

Lumens: 3400 lm, 5100 lm, 7650 lm

CCT: 5000 K

CRI: >80

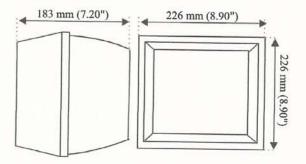
L70: 68,000h 94,000h 60,000h

#### **Recommended Applications**

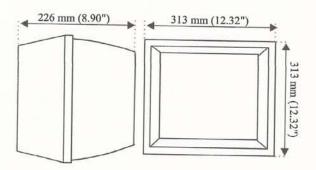
Shopping mall, petrol station, parking lots, warehouses, security lighting, exhibition halls, and storage areas.



www.atgelectronics.com Toll free: 877-461-5333 E-mail: sales@atgelectronics.com



CP40



CP60, CP90



### **Ordering Information**

Typical Order Example: CPPG60HU500000

SERIES	APPLIACTION	WATT	VOLTAGE	CCT	DIMMING	OPTION
CP=Canopy	PG=Parking Garage GS=Gas Station	40=40W 60=60W 90=90W	HU=100-277VAC	50=5000K 40=4000K	00=non-dimming	00=Default

## **Product Specifications**

CONSTRUCTION & MA	TERIALS		
Туре	CPPG40	CPPG60	CPPG90
Dimension	226 *226 *183 mm (8.90 *8.90 *7.20 inch)	313 *313 *226 mm (12.32 *12.32 *8.90 inch)	313 *313 *226 mm (12.32 *12.32 *8.90 inch)
Housing	Die-cast aluminum	11	
Lens Type	Acrylic Diffuser		

ENVIRONMENTAL SYSTEM		
Work Environment	Indoor and outdoor use	
Operating Temperature	-20°C~50°C(-4~122°F)	
IP Rating	IP65	

#### **OPTICAL SYSTEM** Туре CPPG40 CPPG60 CPPG90 Luminous Flux 3400 lm 5100 lm 7650 lm Luminous Efficacy Typ. 85 lm/W **Color Temperature** 5000 K CRI >80 Lumen maintenance at 6000h >95%

ELECTRICAL SYSTEM			
Туре	CPPG40	CPPG60	CPPG90
Input Voltage	100-277 VAC 50/60 H	IZ	
Power Consumption	40 W	60 W	90 W
Power Factor	>0.92		
THD	<20%		

# REGULATORY & VOLUNTARY QUALIFICATIONS

**Design Lights Consortium** ETL & cETL Listed (ETL No.: 4003329) CE, RoHS



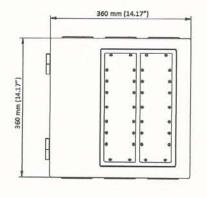
www.atgelectronics.com Toll free: 877-461-5333 E-mail: sales@atgelectronics.com

ATG ELECTRONICS



# eLucent<sup>™</sup> LED Area Light

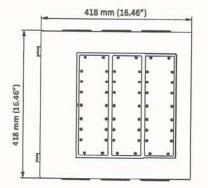
Family Model: AL10 AL15







100 W







150 W



# **Product Description**

eLucent<sup>™</sup> LED Area Light provides an excellent illuminative solutions to parking areas, airports, roadways, campuses and streetscapes.

It achieves a high luminous efficacy of 86 lm/W by utilizing high quality Cree LED diodes. Three mounting options available for different applications: Arm mount, Slipfitter mount, Trunnion mount.

With effective thermal management, corrosion-resistant, and die-cast aluminum enclosure with an architectural brown finish, eLucent<sup>™</sup> LED Area Light provides glare free, uniform illumination while providing a safe and comfortable visual experience.

### **Performance Summary**

Power Consumption	100 W	150W
Lumens	8600 lm	13,000 lm
Luminous efficacy: Typ	. 86+ lm/W	
CCT: 5000 K		
L70: 100,000+h		
Color Accuracy: CRI 7	0+	
PF: >0.92		



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## **Ordering Information**

Typical Order Example: AL10HU50T40000

SERIES	WATT (x10)	VOLTAGE	CCT	DISTRIBUTION	CONTROL	OPTIONS
AL= Area Light	10=100W 15=150W	HU=100-277V	50=5000K	T4=Type IV T5=Type V	00=Standard PC=Photocell 10=1-10V Dimming	00=Default

## Mounting Options (Order Separately)

Options	Application	Part Number	Image
Arm Mount	Square Pole Area/Site Lighting	HAC-ALMAM-000000-00	
Slipfitter Mount	Round Pole Area/Site Lighting	HAC-ALMSF-000000-00	
Trunnion Mount	Flood Lighting	HAC-ALMTN-000000-00	

# **Product Specifications**

CONSTRUCTION & MATERIA	ALS	
Туре	100 W	150 W
Dimension	360*360*140 mm (14.17*14.17*5.51 inch)	418*418*140 mm (16.46*16.46*5.51 inch)
Housing		ast Aluminum
Finish Color		Bronze
Lens Type	Modula	ar Optic Type IV



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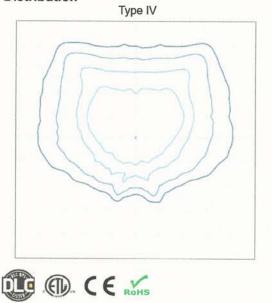
ENVIRONMENTAL SYSTEM	
Work Environment	Outdoor use (applicable for dry environments)
Operating Temperature	-20~50℃ (-4~122°F)
IP Rating	IP65

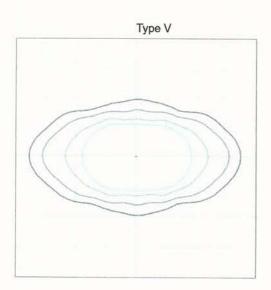
OPTICAL SYSTEM			
Туре	100 W	150 W	
Luminous Flux 8600 lm		13000 lm	
Luminous Efficacy	86 lm/W		
Color Temperature	5000 K		
CRI	70+		

ELECTRICAL SYSTEM	
Input Voltage/Current	100-277 VAC 50/60 HZ
Power Consumption	100 W, 150 W
Power Factor	>0.92
THD	<20%

REGULATORY & VOLUNTARY QUALIFICATIONS	
Design Lights Consortium	
ETL & cETL Listed	
UL/cUL, KEMA, and CE certified external driver	
CE, RoHS	

# Distribution







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Indoor Luminairos L High Paul	DATED	ATA		
Indoor Luminaires   High-Bay	RATED I	AIA		
Low-Bay Luminaires for	Light	5,000 lm	Efficacy	90 lm/W
Commercial and	Output			60 W
Industrial Buildings Classification: DLC Standard DLC Product Code: PPP2M9P6 DLC Family Code: MMMMYM	CRI	85		5,000 к
← Expand	details 🗸 —			
<ul> <li>Date Qualified: 03/13/2015</li> <li>Model No.: CPPG90-LB40K</li> <li>Brand Name: ATG Electronics</li> </ul>				Compa
Manufacturer: ATG Electronics Corp.				
VIEW DETAILS VIEW FAMILY (1)				
Indoor Luminaires   High-Bay	TEST DA	TA	RATED D	DATA
Low-Bay Luminaires for	Light	7 713 89	Fificacy	95 271 1-
Commercial and	Light	1,213.07	fullificacy	03.271 (1

**Industrial Buildings** Classification: DLC Standard DLC Product Code: P1GVKCA1 DLC Family Code: 0000F0

✓ Date Qualified: 03/13/2015

Model No.: CPPG90-LB50K Brand Name: ATG Electronics Manufacturer: ATG Electronics Corp.

VIEW DETAILS VIEW PARENT (1)

Indoor Luminaires | High-Bay Low-Bay Luminaires for Commercial and **Industrial Buildings** 

Classification: DLC Standard DLC Product Code: PWY24S2S DLC Family Code: 0000F0 Notes:

RATED DATA

CRI

▼ Expand details ▼

84.8

Light	7,500 lm	Effic	cacy 8	35 lm/W
Output		Wat	tage	90 w
CRI	85	сст		5,000 к
Power I	Factor			0.9
Total H	armonic			20 %
Distorti	on			
Dimmat	ole:			Yes
Continu	ous/Steppe	ed:	Conti	nuous
Continu	ous to ≤			Yes
10% W:				
Has Inte	egral		Not	t Yet
Control	5		Ve	rified

Wattage 84.6 w

4,120 K

Compane.

ССТ

∧ Close Details ∧

### Brand Name: ATG Electronics Manufacturer: ATG Electronics Corp.

VIEW DETAILS VIEW PARENT (1)		
Outdoor Luminaires   Low	RATED DATA	
Output Outdoor Wall-Mounted	Light 3,200 lm Ei Output W	fficacy 80 lm/W lattage 40 w
Area Luminaires	CRI 80 C	СТ 5,000 к
Classification: DLC Standard		
DLC Product Code: P0000052U DLC Family Code: XXXXIL		
V Expand	details 🗸 🚽	
V Date Qualified: 05/21/2014		Comp
Model No.: AL10		
Brand Name: ATG Electronics		
Manufacturer: ATG Electronics Corp.		
VIEW DETAILS		
Outdoor Luminaires   Mid	TEST DATA F	ATED DATA
Output		ficacy 90.4 lm/
Outdoor Pole/Arm-	Outrout	attage 94.85 w
Mounted Area and		
Roadway Luminaires	CRI 78 C	СТ 5,265 к
Classification: DLC Standard		
DLC Product Code: P0000052R		
DLC Family Code: XXXXHZ		
V Expand	details 🗸 —	
V Date Qualified: 05/21/2014		Comp
Model No.: AL15		
Brand Name: ATG Electronics		
Manufacturer: ATG Electronics Corp.		
VIEW DETAILS		
Outdoor Luminaires   High	TEST DATA R	ATED DATA
Output		ficacy 91.6 lm/
Outdoor Pole/Arm-		
Mounted Area and		attage 147.9 w
Roadway Luminaires	CRI 78 CC	СТ 5,299 к
Classification: DLC Standard	Power Factor	0.022
DLC Product Code: P00000525	Power Factor	0.933
	100 100 100 100 100 100 100 100 100 100	
DLC Family Code: XXXXIA	Total Harmonic	13.1 %
(*) (*)	Distortion	
DLC Family Code: XXXXIA Notes:		13.1 % 2.1

Version Number Zonal Lumens: 0-

99 %

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4	econospon model na considere	uling family mo shee represents d approved. Th	resent product lels, of a partice vilde and charae s is done to save	das model numb ters for multiple	er, which te e product va GPL	t reports were lations. In the	nated. Grag rows represent e not evaluated. (2) "X" in se cases, all variations a	the the												
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8	Product	10 +	Manufact	arer Name	.7		Brand Name	<b>E</b> 2	Model Number	-	Category	(F	General Application	10	Primary Use	Classification	Parent Product	Measured Light Output (Im)	Luminaire Efficacy (Im/V)	Measured Vattage (V) [1
122604 122625 122625 122625		25 ATG Elec	innina Carp.			IIG Electron	-	CPPG30-CI	150K		Andrew Combining	e Hugh	Bay	Love-Gay 1 Inductional (	seedesaters for Connecretal Daalderge	and Standard	FALSE			
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### V Date Qualified: 05/21/2014

Model No.: AL15 Brand Name: ATG Electronics Manufacturer: ATG Electronics Corp.

#### VIEW DETAILS

Outdoor Luminaires   High	TEST DATA RA	TED DATA
Output	Light 13,552 lm Eff	icacy 91.6 lm/W
Outdoor Pole/Arm- Mounted Area and	Output Wa	ttage 147.9 w
Roadway Luminaires	CRI 78 CC	Т 5,299 к
Classification: DLC Standard	Power Factor	0.933
DLC Product Code: P0000052S DLC Family Code: XXXXIA	Total Harmonic Distortion	13.1 %
Notes:	Technical	2.1
	Requirements	
	Version Number	
	Zonal Lumens: 0-	99 %

# Compare